State of West Virginia Division of Environmental Protection Section of Oil and Gas



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Farm name:	GLOVER, S	TEPHEN PAUL		Opera	tor Well	No.: PHO	RNER 13	ra	
LOCATION:	El				Quadrangle: CENTERPOINT 7.5'				
	District: Latitude: Longitude:	MCELROY 4,825 Fee 6,945 Fee	t south of	Count	•	ER Min 30			
Company:	EAST RESOURCES, INC. P.O. BOX 5519 VIENNA, WV 26105-5519			Casing/ tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.		
Agent:	PHILIP S. O	Γ							
nspector: Permit Issued: Well work Com Well work Com Verbal plugging	ipleted:	01/20/10 04/06/10 04/08/10	 						
Rotary X Fotal Depth (fee Fresh water dep	_Cable et) :	Rig 2,885 N/A	_		8 5/8"	306'	306'	125	sks
Salt water depth		NA NA			4 1/2"	2875'	2875'	300	sks
s coal being mi Coal Depths (ft)):	N) NA NA * WATERFLO	OOD INJEC	TOR					
	ing formation		Gordon			Pay zone de	epth (ft)	2783'-2	2817'
Gas:	Initial open floring of one	w	* MO	CF/d	Oil: Initia Fina	al open flow l open flow		*	Bbl/d Bbl/d
Static r	ock pressure	n flow between			tests face pres		Hours after		_Hours
Gas:		ow	MC initial and	CF/d l final	Oil: Initia Fina tests	Pay zone de al open flow l open flow	Hours		Bbl/d Bbl/d
Static rock pressure psig (surface pressure) after Hours 10TE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING 20 STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED 3EOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. 21 Office of Oil 2 Gas For: EAST RESOURCES, INC.									
		0 5 2013	By: Date:			Be 1	Jeldn	·	
		partment of ental Protection	_				/7//0	02/08/	2013

<u>Treatment:</u> Treated Gordon perforations 2783'-2817' w/250 gals 15% HCL, 406 bbls cross linked gel and 25,000 # 20/40 sand

Well Log: SEE ORIGINAL WELL RECORD