



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

VICKERY ENERGY, LLC
550 BAILEY AVE. SUITE 500

FORT WORTH, TX 76107

Re: Permit approval for PETER HORNER 13
47-095-01766-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: PETER HORNER 13
Farm Name: GLOVER, STEPHEN PAUL
U.S. WELL NUMBER: 47-095-01766-00-00
Vertical Plugging
Date Issued: 05/18/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4709501766 P
1) Date April 23, 2021
2) Operator's
Well No. Horner, Peter 13
3) API Well No. 47-095 - 01766

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection X / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 812' Watershed Indian Creek
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Vickery Energy, LLC 7) Designated Agent Amy L. Morris
Address 550 Bailey Ave, Suite 550 Address 110 Daniels Street
Fort Worth, TX 76107 Fayetteville, WV 25840

8) Oil and Gas Inspector to be notified Name Stephen McCoy
Address 13016 Indian Creek
Jacksonburg, WV 26377
9) Plugging Contractor Name TBD
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4/22/21

05/22/2026

4709501766P

Horner, Peter 13

API No. 47-095-01766
 Elevation 812'
 Latitude 39.445218
 Longitude -80.691198

Fm Tops	
Coal	730'

TD 2,885'
 Perfs Gordon 2,785' 2,800'

Casing		
String	Size	Depth (btm)
Surface	8 5/8	306'
Production	4 1/2	2,875'

Cement	
Sxs	Est. Top
125	sfc
300	1,308'

Procedure Set CIBP inside 4 1/2" csg at 2,765'. Freepoint 4 1/2" production casing, back off, rip/cut or perforate casing as directed by state inspector. Recover free pipe. RIH with workstring, pump Gel 6% spacer between cement plugs.

CIBP @ 2,765'

Plugs	Material	Depth		Est. Top	Thickness
		Bottom	Top		
Formation	Cement	2,765'	2,665'		100'
	Gel	2,665'	1,308'		1,357'
4 1/2" Casing	Cement	1,308'	1,208'	1,308'	100'
	Gel	1,208'	862'		346'
Elevation & Coal	Cement	862'	710'		152'
	Gel	710'	356'		354'
8 5/8" Shoe	Cement	356'	256'	Sfc	100'
	Gel	256'	100'		156'
Top Plug	Cement	100'			100'

Gel: Fresh water with 6% + Bentonite clay by weight

Cement: Class A

Tag all cement tops to confirm depth

Clean up location. Erect monument with API No per WV Code

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05/22/2026
 4/22/26

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

4709501766P

Well Operator's Report of Well Work

Farm name: GLOVER, STEPHEN, PAUL Operator Well No.: P. HORNER 13
LOCATION: Elevation: 812.00 Quadrangle: CENTERPOINT 7.5'
District: MCELROY County: TYLER
Latitude: 4,825 Feet south of 39 Deg 27 Min 30 Sec.
Longitude: 6,945 Feet west of 80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK
Inspector: MIKE UNDERWOOD
Permit Issued: 03/22/04
Well work Commenced: 04/03/04
Well work Completed: 04/29/04
Verbal plugging permission granted on:
Rotary Cable _____ Rig _____
Total Depth (feet) 2885
Fresh water depths (ft) NA
Salt water depths (ft) NA
Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	306.00'	306.00'	125 sks
4 1/2"	2875.00'	2875.00'	300 sks

OPEN FLOW DATA

Water Injection Well

This well directionally drilled with bottom hole location 278' S and 379' W of surface location
Producing formation Gordon Pay zone depth (ft) 2785-2800
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock pressure * psig (surface pressure) after Hours
Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: Gen. Underwood
Date: 5/29/04

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JUN 13 2025

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4709501766P

WW-4A
Revised 6-07

1) Date: April 23, 2026
2) Operator's Well Number
Horner, Peter 13

3) API Well No.: 47 - 095 - 01766

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jason Glover</u>	Name <u>N/A</u>
Address <u>2351 Green Valley Road</u>	Address _____
<u>Bridgeport, WV 26330</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6 Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Vickery Energy, LLC
 By: Amy L. Morris *Amy L. Morris*
 Its: Designated Agent
 Address 550 Bailey Avenue, Suite 500
Fort Worth, TX 76107
 Telephone 817-889-8400

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APR 24 2026

Subscribed and sworn before me this 14th day of April, 2026
Andrea Stihl Hays Andrea Stihl Hays Notary Public
 My Commission Expires 10/10/2027

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/22/2026

4709501766P

7022 0410 0003 1878 4801
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U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Tot \$ _____

Jason Glover
 2351 Green Valley Road
 Bridgeport, WV 26330

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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 WV Department of
 Environmental Protection

05/22/2026

4709501766P

WW-9
(5/16)

API Number 47 - 095 01766
Operator's Well No. Horner, Peter 13

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Vickery Energy, LLC OP Code 494534418

Watershed (HUC 10) Indian Creek Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes: ANY WELL EFFLUENT MUST BE CONTAINED

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

IN TANKS AND DISPOSED OF OF SITE PROPERLY
gmm

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Sean Gasser
Company Official Title Sr. VP - Operations

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WV Department of Environmental Protection

Subscribed and sworn before me this 26th day of March, 2026

Robin Bock

Notary Public

My commission expires 10-05-2028



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH Wyatt, Silas E-2B

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 40

Ladino Cover 2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen McCoy 

Comments: Remove all above ground piping/surface equipment. Properly reclaim, seed and mulch all disturbed areas.

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Title: DEP Inspector Date: 4/22/26

Field Reviewed? Yes No



Select County: (095) Tyler Select datatypes: (Check All)

Enter Permit #: 01766

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 01766 [Link to all digital records for well](#)

Report Time: Monday, May 18, 2026 8:55:26 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4709501766	Tyler	1766	McElroy	Center Point	Centerpoint	39.445218	-80.691198	526571.4	4366230.3

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFI
4709501766	4/29/2004	Dvtd Orgnl Loc	Completed	Stephen Paul Glover	13	P Homer 13	Peter Homer	15460-50	East Resources Inc et al	East Resources, Inc.			
4709501766	4/8/2010	Dvtd Wrkd Ovr	Completed	Stephen Paul Glover		Peter Homer 13		15460-50	East Resources Inc	East Resources, Inc.	2885	Gordon	
4709501766	-/-	Plugging	Cancelled	Stephen Paul Glover	13		Peter Homer		Stringtown Unit 1	Tribune Resources, LLC			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FTM	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT
4709501766	4/29/2004	4/3/2004	812 Ground Level	Jksnbg-Strngtwn	Hampshire Grp	Gordon	Service Well	Unsuccessful	Water Injection	Rotary	Acid+Frac	2885	2885	2885			
4709501766	4/8/2010	4/6/2010	812 Ground Level	Jksnbg-Strngtwn	Hampshire Grp	Gordon	Service Well	Unsuccessful	Water Injection	Rotary	Acid+Frac	2885		0			
4709501766	-/-	-/-	812 Ground Level														

Comment: 4/29/2004 Drilled directionally with bottom hole location 278ft S and 379ft W of surface location.

Comment: 4/8/2010 No open flow data reported

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709501766	4/29/2004	Horizon	Injection	Deviated	2785	Gordon	2800	Gordon					
4709501766	4/8/2010	Horizon	Injection	Deviated	2783	Gordon	2817	Gordon					

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709501766	East Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709501766	East Resources, Inc.	2004	2,887	0	0	0	0	0	0	400	788	507	501	379	312
4709501766	East Resources, Inc.	2005	199	168	31	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	East Resources, Inc.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709501766	HG Energy, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4709501766	HG Energy, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM QUALITY	DEPTH TOP	DEPTH QUALITY	THICKNESS	THICKNESS QUALITY	ELEV DATUM
4709501766	Dvtd Orgnl Loc	Big Lime	Well Record	1925	Deviated Drtg	66	Deviated Drtg	812 Ground Level
4709501766	Dvtd Orgnl Loc	Big Injun (undiff)	Well Record	1991	Deviated Drtg	171	Deviated Drtg	812 Ground Level
4709501766	Dvtd Orgnl Loc	Gordon Stray	Well Record	2756	Deviated Drtg	6	Deviated Drtg	812 Ground Level
4709501766	Dvtd Orgnl Loc	Gordon	Well Record	2774	Deviated Drtg	30	Deviated Drtg	812 Ground Level

Wireline (E-Log) Information:

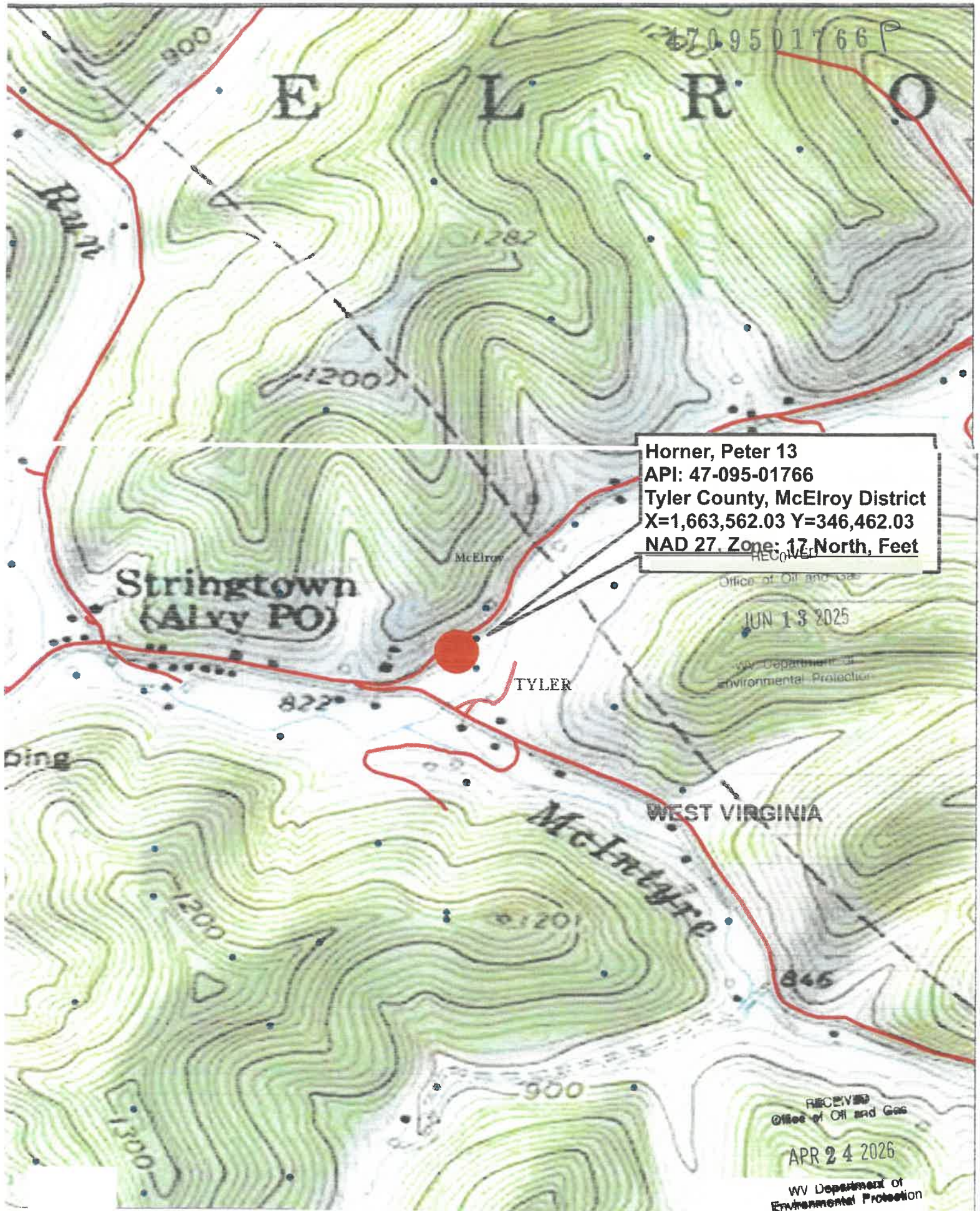
* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well



Horner, Peter 13
API: 47-095-01766
Tyler County, McElroy District
X=1,663,562.03 Y=346,462.03
NAD 27, Zone: 17 North, Feet

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05/22/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-01766 WELL NO.: 13

FARM NAME: Horner, Peter

RESPONSIBLE PARTY NAME: Vickery Energy, LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Jason Glover

ROYALTY OWNER: Stringtown Unit 1

UTM GPS NORTHING: 4366230.29

UTM GPS EASTING: 526571.35 GPS ELEVATION: 812'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

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4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Oliver Digitally signed by David Oliver
Date: 2026.03.03 08:20:42
-05'00' Pipeline&Facility Administrator 3/3/2026

Signature Title Date

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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05/22/2026