

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

| API 47 - 095 | _ 1939 | County TYLER | | District MCELR | (OY | | | |
|---|-------------------------------|---|----------------------|--|-------------------------------------|--------------------------|--|--|
| Quad CENTERPOIN | | | INE ASH | Field/Pool Name | STRINGT | OWN | | |
| | | JR. & NORMA S. | | Well Number 8 | | | | |
| | | H.G. ENERGY LLC | | | | | | |
| Address 5260 DuPO | NT ROAD | City_PAR | KERSBURG | State WV | Zi _l | 26101 | | |
| | | Attach an as-drilled Northing 4,367,026 M Northing | E | and deviation survey asting 526,526 M asting | | | | |
| Botte | | Northing | | asting | | | | |
| Elevation (ft) 1,244' Permit Type Dev | | Type of Well | | Type of Rep | | | | |
| Type of Operation □ C | onvert □ □ | Deepen 🗆 Drill 🗆 | Plug Back □ Re | drilling Rewor | k 🛮 Stimu | ulate | | |
| Well Type □ Brine Dis | posal 🗆 CBM | 1 □ Gas ■ Oil □ Seco | ondary Recovery | Solution Mining | Storage | Other | | |
| Type of Completion ■ Drilled with □ Cable Drilling Media Surfac Production hole ■ Air Mud Type(s) and Addit N/A | ■ Rotary e hole ■ Air □ Mud ■ | ltiple Fluids Produc □ Mud ■Fresh Wat ■ Fresh Water □ Brine | | as □ NGL ■ Oi | | | | |
| Date permit issued | 12/21/12 | Date drilling comm | enced N/A | Date drilli | ng ceased | N/A | | |
| Date completion activiti | | | | ctivities ceased | and the second second second second | | | |
| Verbal plugging (Y/N) | 100 | Date permission granted | | | | | | |
| Please note: Operator is | s required to su | bmit a plugging applica | tion within 5 days o | f verbal permission | | II. | | |
| Freshwater depth(s) ft | | None | Open mine(s) (Y/N |) depths | RECE | IVED | | |
| Salt water depth(s) ft | | lone | Void(s) encountere | | HOO OI C | N a das | | |
| Coal depth(s) ft | NI. | one | | ered (Y/N) depths | DEC 27 | 7 N2 013 | | |
| Is coal being mined in a | | N | | | | | | |
| | | | | Enviro | v Depar inmenta | tment of I Protection | | |

| API 47- 095 | 1939 | Farm naı | ne_DAVIS, RAY | MOND V. JF | R. & NORM | ASWell n | umber_8 | |
|---|-------------------------|--------------------------------|-------------------------|------------------------|---|-------------------------------|--------------------|---|
| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | | isket pth(s) | Did cement circulate (Y. * Provide details below |
| Conductor | Size | 11 3/4" | 400' | Existing | *************************************** | | parts | Existing |
| Surface | | 8 5/8" | 2337.5' | Existing | | | | Existing |
| Coal | | 0.00 | | | | | | |
| Intermediate 1 | | | | | | | | |
| Intermediate 2 | | <u> </u> | | | | | | |
| Intermediate 3 | | | | | | | | * |
| Production | | 4 1/2" | 3251.8' | Existing | | | | Existing |
| Tubing | | | | | | - | | |
| Packer type and dep | th set | | L | | | | | |
| Comment Details | | | | | | | | |
| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg | | ield ³/sks) | Volume (ft. ³) | Cemer Top (M | |
| Conductor | Existing | 300 | | | | ,, ,, | | |
| Surface | Existing | 100 | | | | | | |
| Coal | | | | | | | | |
| Intermediate 1 | | | | | | | | |
| Intermediate 2 | | | | | | | | |
| Intermediate 3 | | | | | | | | |
| Production | Existing | 300 | | | | | | |
| Tubing | | | | | | | | |
| Drillers TD (ft) Deepest formatic Plug back proce | on penetrated | Gordon | | Loggers T Plug back | | | | |
| Kick off depth (| ft) | | | | | | | |
| Check all wireling | ne logs run | ■ caliper ■ neutron | ■ density ■ resistivity | | ed/directio ray | | uction perature | □sonic |
| Well cored | Yes □ No | Convention | nal Sidew | all | We | re cuttings c | ollected = | Yes 🗆 No |
| DESCRIBE TH | E CENTRALI | ZER PLACEME | NT USED FOR | R EACH CA | ASING ST | RING | | |
| | | | | | | | | |
| | | | | | | | | |
| | | S SHOT HOLE | | | ETAILS _ | | | |
| WAS WELL CO | OMPLETED O | PEN HOLE? | □ Yes ■ No | DETA | AILS | | | |
| WERE TRACE | RS USED 🗖 | Yes A No | TYPE OF TR | ACER(S) | JSED | - | | |

API 47- 095 - 1939 Farm name DAVIS, RAYMOND V. JR. & NORMA S. Well number 8

PERFORATION RECORD

| Stage No. | Perforation date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formation(s) |
|--------------|------------------|------------------------|----------------------|---------------------------|--------------|
| 1 | 11/21/13 | 3122' | 3167' | 120 | Gordon |
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/other (units) |
|--------------|----------------------|------------------------|---------------------------------|---------------------------------|------------|-----------------------------|---------------------------|----------------------------------|
| 1 | 9/4/13 | 10 | 2735 | 2221 | 2962 | 20,000 | 308 | |
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Please insert additional pages as applicable.

| API 47- <u>095</u> | _ 1939 | Farm | name_DAVIS, RA | AYMOND V. | JR. & NORMA S | SWell number | r_8 | |
|---------------------------------|---------------------------------|-----------------|-----------------|------------|----------------|--------------|---------------------------------------|-----------|
| PRODUCING | FORMATION(| <u>s)</u> . | <u>DEPTHS</u> | | | | | |
| Gordon & Gordo | on Stray | | | TVD : | 3109-3148 | MD | | |
| , , , | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Please insert ad | lditional pages a | s applicable. | | | | | | |
| GAS TEST | □ Build up □ | Drawdown | □ Open Flow | C | OIL TEST DF | Flow 🗆 Pump |) | |
| SHUT-IN PRE | SSURE Surf | ace | _psi Botto | m Hole | psi | DURATION (| OF TEST | hrs |
| OPEN FLOW | Gas | Oil | NGL | | | GAS MEASU | | |
| | mcf | pd | bpd | _ bpd | bpd | □ Estimated | □ Orifice □ Pile | ot |
| LITHOLOGY/ | ТОР | воттом | ТОР | воттом | | | | |
| FORMATION | DEPTH IN FT | DEPTH IN FT | DEPTH IN FT | DEPTH IN F | | | RECORD QUANTITY | |
| | NAME TVD 0 | TVD | MD 0 | MD | TYPE OF FL | | FER, BRINE, OIL, GAS, nal Well Record | H₂S, ETC) |
| | | | | | | CCC Origin | TICH TYOU I COOL | |
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| Please insert ad | ditional pages a | s applicable. | | | | | | |
| | ctor | | | | | | | |
| - | Ctoi | | | | | State | Zip | |
| | | | | | | | | |
| Logging Compa Address 4973 S | any Appalachiar kyline Drive | i vveli Sulveys | City | Cambridge | | State OH | Zip 43725 | |
| | | | | | | _ 0 | 2. P | |
| - | npany | | | | | State | Zip | |
| | | | | | | State | Zip | |
| Stimulating Co | mpany Produc uth Graham Street | ers Service Co | rp. | Zanesviile | | State OH | 7: _~ 43701 | |
| | ditional pages a | | City | | | _ State | Zip | |
| | . · · | Held | m^ 4 | | | 2011- | 1132 × 112 = | Ż |
| Completed by Signature | D. 16 10 | 11 € 10 | Title | | Telephone | Date | 420 -110 7 11/26/13 | |
| 7 | gritia | <u> </u> | | | | Date _ | <u> </u> | |
| Submittal of Hy | ydraulic Fracturi | ing Chemical I | Disclosure Info | rmation | Attach copy of | FRACFOCUS | S Registry | |

Prepared for:

HG Energy LLC.

Dustin Hendershot



| INVOICE #: 15211 | | | |
|---|------------------|--------|-------|
| WELL NAME: E. Ash 8 | | | |
| DATE of SERVICE: 9/4/2013 | | | |
| CUSTOMER PO# | | | |
| Description | Notes | Amount | Units |
| BLENDER CHARGE 0-10 BPM | | 1 | EA |
| FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS | | 1 | EA |
| MILEAGE CHARGE PER UNIT ONE WAY | 2 Units @ 70 Mi. | 140 | MI |
| SAND 20/40 OTTAWA | | 200 | CWT |
| SAND DELIVERY / TON MILES | 10 Tons @ 70 Mi. | 700 | TMILE |
| IC ACID 15% | | 250 | GAL |
| PRO HIB II | | 0.5 | GAL |
| ACID DELIVERY | | 4 | HR |
| PRO CLA LOK (KCL SUBSTITUTE) | | 20 | GAL |
| PRO NE-21 | | 10 | GAL |
| PRO GEL 4 | | 250 | LB |
| BUFFER I | | 50 | LB |
| BUFFER II | | 50 | LB |
| BIO CLEAR 750 | | 1 | LB |
| AP BREAKER | | 22 | LB |
| BXL-A | | 15 | GAL |
| BXL-10C | | 15 | |
| DATA VAN | | 1 | STAG |
| | | 0 | |
| | | 0 | EA |
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