

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: August 23, 2012
API #: 47-095-2005

REVISED
8/23/12 (R)

Farm name: Roger Weese Operator Well No.: Weese Hunter 1002

LOCATION: Elevation: 767' Quadrangle: Shirley

District: McElroy County: Tyler
Latitude: 39.424412 Feet South of 39 Deg. 25 Min. 27.89 Sec.
Longitude: 80.8253 Feet West of 80 Deg. 49 Min. 31.09 Sec.

Company: Triad Hunter, LLC

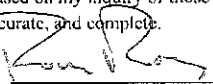
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 430</u> <u>Reno, Ohio 45773</u>				
Agent: <u>Kimberly Arnold</u>	<u>20"</u>	<u>40'</u>	<u>40'</u>	
Inspector: <u>Joe Taylor</u>	<u>13 3/8"</u>	<u>1421'</u>	<u>1421'</u>	<u>432 cu. ft.</u>
Date Permit Issued: <u>July 19, 2010</u>	<u>9 5/8"</u>	<u>2752'</u>	<u>2752'</u>	<u>1088 cu. ft.</u>
Date Well Work Commenced: <u>07/23/2011</u>	<u>5 1/2"</u>	<u>6444.5'</u>	<u>6444.5'</u>	<u>1784.35 cu. ft.</u>
Date Well Work Completed: <u>10/06/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6475'</u>				
Total Measured Depth (ft): <u>6475'</u>				
Fresh Water Depth (ft.): <u>80'</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <small>279-780, 1137-1147, 1190-1250, 1249-1267, 1254-1263, 1296-1299, 1387-1388, 1550-1567</small>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Shale Pay zone depth (ft) 6400'
Gas: Initial open flow 170 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 150 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 260 Hours
Static rock Pressure 230 psig (surface pressure) after 260 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

8/23/12

Date

Weese Hunter #1002
 Perf Spacing for 1 stage

Perf Interval: 6420'-6415' ; 6403'-6398' ; 6350'-6345'

	Plug Depth	Interval 1	Interval 2	Interval 3	FT	PSI	PSI	BPM	BPM	Fluid Vol (bbls)	Total Sand (lbs)
Stage 1	6449'	6420'-6415'	6403'-6398'	6350'-6345'	75	4153	4230	85	85	10025	427000