WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	August 23, 2012
API#:	47-095-2005

BEN1240 8 123 112 (40)

Farm name: Roger Weese		Operator Well No.: Weese Hunter 1002					
LOCATION: Elevation: 767' District: McElroy		Quadrangle: Shirley					
		County: Tyler					
	Latitude: 39.424412 Feet South of 39 Deg.						
	Longitude-80.8253 Feet West of 80 Deg.	49 Min. 31.08 Sec.					
Company: Triad Hunter, LLC							
	Address: P.O. Box 430	Casing & Tubing	Used in drilling	Left in well	Coment fill up Cu. Ft.		
L	Reno, Ohio 45773						
	Agent: Kimberly Arnold	20"	40'	40'			
	Inspector: Joe Taylor	13 3/8"	1421'	1421'	432 cu. ft.		
	Date Permit Issued: July 19, 2010	9 5/8"	2752'	2752'	1088 cu. ft.		
	Date Well Work Commenced: 07/23/2011	5 1/2"	6444.5'	6444.5'	1784.35 cu. ft.		
	Date Well Work Completed: 10/06/2011						
	Verbal Plugging:						
	Date Permission granted on:						
	Rotary Cable Rig						
	Total Vertical Depth (ft): 6475						
, [Total Measured Depth (ft): 6475'						
, [Fresh Water Depth (ft.): 80'						
	Salt Water Depth (ft.):						
	Is coal being mined in area (N/Y)? No Coal Depths (fi.): PRESENTING THE						
	N FLOW DATA (If more than two producing formation	•		ita on separate s	heet)		
	roducing formation Marcellus Shale Pay 2 as: Initial open flow 170 MCF/d Oil: Initial open fl						
Gi	Final open flow 150 MCF/d Final open flow		5l/d 1/a				
	Time of open flow between initial and final tests 260	Hours	ρū				
St	atic rock Pressure 230 psig (surface pressure) aft	ter 260 Hour	's				
Se	econd producing formation Pay zor	te depth (ft)					
G	Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d						
	Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours						
St	atic rock Pressure psig (surface pressure) aff						
	under penalty of law that I have personally examined a ttachments and that, based on my inquiry of those indiv						
	information is true, accurate, and complete.	rounts minicula	nory respondion	e ioi ostaning i	no militariament i bono i		
			2)	23/2012			
	Signature Date						
			•				

were core samples taken: Y	es No Were cu	tiings caught during di	rilling? YesNo					
Were Electrical, Mechanical or	r Geophysical logs recorded on this well? If y	es, please list						
NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATION DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.								
Perforated Intervals, Fracturing	g, or Stimulating:							
Please refer to the attac	hed perforation and fracture treatm	ent report.						
F								
Piug Back Details Including Pi	bug Turo and Douth(a).							
Fing Back Details theiliting P	ag Type and Deputys):							
Formations Encountered: Surface:	Тор Деріһ	/	Bottom Depth					
0'-400' shale	1200'-1242' shale	1761'-1921' E	Big Injun					
400'-409' shale	1242'-1243' coal	1921'-2077' s						
409'-427' siltstone	1243'-1258' shale	2077'-2174' \	Weir					
427'-454' shale	1258'-1260' coal	2174'-2271' s	hale					
454'-479' limestone	1260'-1286' shale	2271'-2273' E	Berea					
479'-779' shale	1286'-1289' coal	2273'-2461' s	hale					
779'-780' coal	1289'-1397' shale	2461'-2515'	Gordon					
780'-985' shale	1397'-1398' coal	2515'-2704' s	hale					
985'-1026' sand	1398'-1555' shale and sand	2704'-2714' F	2704'-2714' Fifth Sand					
1026'-1092' shale	1555'-1559' coal	2714'-6329 D	evonian Shale					
1092'-1131' sand	1559'-1625' Maxton	6329'-6354' l	Jpr Marcellus					
1131'-1133' coal	1625'-1643' shale	6354'- 6393'						
1133'-1154' shale	1643'-1662' Little Lime	6393'- 6455' I						
1154'-1199' sand	1662'-1672' shale	6455' Marcel	lus					
1199'-1200' coal	1672'-1761' Rig Lime							

Weese Hunter #1002 Perf Spacing for 1 stage

Perf Interval: 6420'-6415'; 6403'-6398'; 6350'-6345'

Stage			
1			
6449'	Plug Depth		
6420'-6415'	Interval 1		
6403'-6398'	Interval2		
6350'-6345'	Interval 3		
75	Stage Length	FT	
4153	Avg Treating Pressure	PS!	
4230	Max Pressure	PSI	
85	Avg Rate	MdB	
85	Max Rate	BPM	
10025	Fluid Vol (bbls)		
427000	Total Sand (lb:		