

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 8, 2012
API #: 47-095-02021

Farm name: Roger Weese Operator Well No.: Everett Weese 1107

LOCATION: Elevation: 767' Quadrangle: Shirley

District: McElroy County: Tyler
Latitude: 39.424081 Feet South of 39 Deg. 25 Min. 29.69 Sec.
Longitude: -80.80935 Feet West of 80 Deg. 48 Min. 33.66 Sec.

Company: Triad Hunter, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 430 Reno, Ohio 45773</u>				
Agent: <u>Kimberly Arnold</u>	<u>20"</u>	<u>80'</u>	<u>80'</u>	
Inspector: <u>Joe Taylor</u>	<u>13 3/8"</u>	<u>442.1'</u>	<u>442.1'</u>	<u>402 cu. ft.</u>
Date Permit Issued: <u>05/04/2011</u>	<u>9 5/8"</u>	<u>2783.47"</u>	<u>2783.47'</u>	<u>1292 cu. ft.</u>
Date Well Work Commenced: <u>09/03/2011</u>	<u>5 1/2"</u>	<u>12130.18'</u>	<u>12130.18'</u>	<u>3361.15 cu. ft.</u>
Date Well Work Completed: <u>12/18/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6370'</u>				
Total Measured Depth (ft): <u>12150'</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>740'-741', 1055'-1057', 1156'-1160', 1202'-1204', 1218'-1220', 1245'-1248'</u>	<u>1358'-1360', 1515'-1518'</u>			
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Shale Pay zone depth (ft) 6395'
Gas: Initial open flow 1416 MCF/d Oil: Initial open flow 103.22 Bbl/d
Final open flow 7883 MCF/d Final open flow 415 Bbl/d
Time of open flow between initial and final tests 439 Hours
Static rock Pressure 2437 psig (surface pressure) after 439 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Roger Weese
Signature

3-8-12
Date

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Were core samples taken? Yes _____ No _____

Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Please refer to attached perforation and fracture treatment report.

Plug Back Details Including Plug Type and Depth(s):

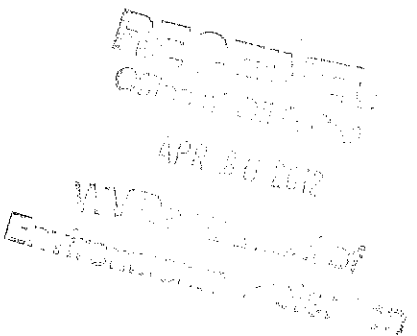
Formations Encountered: Top Depth / Bottom Depth
Surface:

0'-400' sand and shale	1204'-1218' shale	1880'-2035' shale
400'-410' shale	1218'-1220' coal	2035'-2313' sand/shale/siltstone
410'-430' silty shale	1220'-1245' shale	2313'-2315' Berea
430'-740' shale	1245'-1248' coal	2315'-2753' Fifth Sand
740'-741' coal	1248'-1358' shale	2753'-3230' Shale
741'-945' shale	1358'-1360' coal	3230'-3270' Warren
945'-985' sand	1360'-1515' shale and sand	3270'-4397' Shale
985'-1055' shale	1515'-1518' coal	4397'-4429' Riley
1055'-1057' coal	1518'-1520' shale	4426'-4484' Shale
1057'-1115' shale	1520'-1585' Maxton	4484'-4486' Benson
1115'- 1155' sand	1585'-1605' shale	4486'-6296' Shale
1155'-1159' shale	1605'-1625' Little Lime	6296'-6335' Hamilton
1159'-1160' coal	1625'-1635' Pencil Cave	6335'-6378' Tully
1160'-1202' shale	1635'-1720' Big Lime	6378' Marcellus
1202'-1204' coal	1720'-1881' Big Injun	

APR 26 2012
VP/Dr. of
Environmental Division

Everett Weese 1107
Perf Spacing for 18 stages

Stage Length: 292'
 Num Clusters: 4 to 5
 Dist between Perfs: 73'
 Perf length: 3'
 Stages: 18
 Start Depth: 12135'
 90 @: 6872'



	Plug Depth	Interval 1	Interval 2	Interval 3	Interval 4	Interval 5	FT	PSI	PSI	BPM	BPM	bbbls	lbs
Stage 1	12135	11899'-11896'	11889'-11886'	11869'-11866'	11849'-11846'	11833'-11830'	342	7593	7900	80	85	11420	427000
Stage 2	11793	11758'-11755'	11685'-11682'	11612'-11609'	11539'-11536'		292	7375	7671	81.6	84.2	8580	4178
Stage 3	11501	11466'-11463'	11393'-11390'	11320'-11317'	11247'-11244'		292	7603	8265	85.1	86.9	8430	427000
Stage 4	11209	11174'-11171'	11101'-11098'	11028'-11025'	10955'-10952'		292	7615	7650	84.3	85.6	7909	427000
Stage 5	10917	10882'-10879'	10809'-10806'	10736'-10733'	10663'-10660'		292	7388	8134	82.6	84.8	8325	427000
Stage 6	10625	10590'-10587'	10517'-10514'	10444'-10441'	10371'-10368'		292	7687	7876	79.6	84.2	8206	427000
Stage 7	10333	10298'-10295'	10225'-10222'	10152'-10149'	10078'-10076'		292	7360	8102	81.7	83.6	8222	427000
Stage 8	10041	10006'-10003'	9933'-9930'	9860'-9857'	9787'-9784'		292	7442	8400	84.4	86	8254	427000
Stage 9	9749	9714'-9711'	9641'-9638'	9568'-9565'	9495'-9492'		292	7295	8140	87.2	88.3	7230	427000
Stage 10	9457	9422'-9419'	9349'-9346'	9276'-9273'	9203'-9200'		292	7338	8638	83.4	87.4	7753	427000
Stage 11	9165	9130'-9127'	9057'-9054'	8984'-8981'	8911'-8908'		292	7167	8547	84.6	80.6	8146	427000
Stage 12	8873	8838'-8835'	8765'-8762'	8692'-8689'	8619'-8616'		292	7070	8624	82.5	84.4	7836	427000
Stage 13	8581	8546'-8543'	8473'-8470'	8400'-8397'	8327'-8324'		292	7077	8637	82.4	84.7	7888	427000
Stage 14	8289	8254'-8251'	8181'-8178'	8108'-8105'	8035'-8032'		292	6997	8549	82.5	84.9	8174	427000
Stage 15	7997	7962'-7959'	7889'-7886'	7816'-7813'	7743'-7740'		292	6861	8077	80.3	82.7	8075	427000
Stage 16	7705	7670'-7667'	7597'-7594'	7524'-7521'	7451'-7448'		292		8126	79.5	82.8	8151	427000
Stage 17	7413	7378'-7375'	7305'-7302'	7232'-7229'	7159'-7156'		292	6270	8197	80.9	83.7	8220	427000
Stage 18	7121	7086'-7083'	7013'-7010'	6940'-6937'	6867'-6864'		292	6736	7908	79.3	82.7	8097	427000