*Antero is submitting an "Interim" Form WR-35 showing the well work that has been completed to date. This well has been partially drilled to 5200' TVD and we are submitting a second permit to Drill Deeper. We will follow up with the "Final" Form WR-35 & WR-34 within 90 days of completion.

WR-35 Rev. 8/23/13

Page	of	

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 095 - 02130 County Tyle	er Dis	trict Lincoln						
Quad Paden City 7.5' Pad Name N								
	W							
Operator (as registered with the OOG) Antero Resou	rces Corporation							
	Denver	State CO	Zip 80202					
Top hole Northing	drilled plat, profile view, and de	Ş	* This well has been drilled to 5200' TVD. We will submit an As-Drilled Plat once we finish drilling deeper to our Total Measured Depth.					
Landing Point of Curve Northing	Easting							
			· · · · · · · · · · · · · · · · · · ·					
Elevation (ft) 971' GL Type of W	Vell ■New □ Existing	Type of Report	■Interim □Final					
Permit Type □ Deviated □ Horizontal ■ Ho	rizontal 6A 🛘 🗆 Vertical	Depth Type	□ Deep ■ Shallow					
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redrillin	g 🗆 Rework	□ Stimulate					
Well Type □ Brine Disposal □ CBM □ Gas □ Oil □	□ Secondary Recovery □ Solut	ion Mining Sto	orage 🗆 Other					
Type of Completion □ Single □ Multiple Fluids I	Produced □ Brine □Gas □	□ NGL □ Oil	□ Other					
Drilled with □ Cable □ Rotary								
Dillian Madia Conformation Balance Mada a Francis	E 337.4. T. 4 11.4.1.1	m 4: 37.1	F 157. D:					
Drilling Media Surface hole ■ Air □ Mud □ Fresi Production hole □ Air □ Mud □ Fresh Water □		e ■ Air □ Mud	□ Fresh Water □ Brine					
Mud Type(s) and Additive(s)	Dille	Man Mer.						
Air - Foam & 4% KCL		27.5	Siver					
Mud - Polymer		MOV OF	CO Co.					
Date permit issued1/10/2014 Date drilling	Ziono Iki	1, 9	OF OF SPAN					
Date permit issued Date drilling			Ased 7/28/2014					
Date completion activities began WOC	·	estern K	WOG GRE					
Verbal plugging (Y/N) N/A Date permission g	ranted N/A	Granted Cy CA	SILINA O					
		-//	tal Bont of					
Please note: Operator is required to submit a plugging a	pplication within 5 days of verb	al permission to p	tal Bont of lug rotection					
Freshwater depth(s) ft 267'	Open mine(s) (Y/N) dept	hs	No					
Salt water depth(s) ft None Identified	Void(s) encountered (Y/N		No					
Coal depth(s) ft None Identified	Cavern(s) encountered (Y		No					
Is coal being mined in area (Y/N)		, 1						
	AME: 10576 5,000 2 ATE: 2/3/17	VEI	Reviewed by:					
N/	AME: Justin Sipper C	// ->-						
D/	ATE: 2/3//7							

API 47- 095	02130	Farm na	_{me} Nalley, R	obert D. 8	Virginia	a A. Wel	l number Pu	ırsley Un	it 1H	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		ent circulate (Y/N) e details below*	
Conductor	30"	20"	90'	New	133	3#/J-55	N/A		Υ	
Surface	17-1/2"	13-3/8"	353'	New	48	#/H-40	N/A		Υ	
Coal										
Intermediate 1	12-1/4"	9-5/8"	2504'	New	36	#/J-55	N/A		Y	
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Packer type and d	epth set	N/A								
Comment Details										
CEMENT DATA	Class/Type of Cement		-	•	Yield t ³/sks)	Volume	Cem Top (WOC (hrs)	
Conductor	Class A	240 sx	15.6		1.18	86	0		8 Hrs.	
Surface	Class A	400 sx	15.6		1.18	245	0	•	8 Hrs.	
Coal										
Intermediate 1	Class A	979 sx	15.6		1.18 784		0	1	8 Hrs.	
Intermediate 2					·					
Intermediate 3										
Production										
Tubing										
Drillers TD (ft Deepest forma Plug back pro	tion penetrated	Alexander		Loggers T Plug back				(= 107/kd ton		
Kick off depth Check all wire		□ caliper □ neutron	□ density □ resistivity	□ deviat	ed/directi a ray	ional □i □t	nduction	MIO.	e submitted with	
Well cored		Convention			W	ere cutting	temperature//	□ Yes 2	7/No	
DESCRIBE T	HE CENTRAI	LIZER PLACEMI	ENT USED FO	R EACH C	ASING S	TRING	10/7/	DI IN THE	<i>*</i>	
Surface - 1 above gui	de shoe, 1 above inser	rt float, 1 every 4th joint to s	urface					Total	9/	
Intermediate - 1 abov	e float joint, 1 above fl	oat collar, 1 every 4th joint	to surface						ct/on—	
WAS WELL O	COMPLETED	AS SHOT HOLE	□ Yes ■	No D	ETAILS	N/A - WOC				
WAS WELL O	COMPLETED	OPEN HOLE?	□ Yes ■ No	o DET	AILS N	/A - WOC				
WERE TRAC	ERS USED	⊐Yes ■ No	TYPE OF TI	RACER(S)	USED N	/A - WOC				

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API 4	₄₇₋ <u>095</u>	02130	Farm nar	_{me_} Nalley, Rob	ert D	. & Virginia	A. Well numbe	Pursley l	Jnit 1H
				PERFORA	TION I	RECORD			
Stage No.	Perforation		rforated from MD ft.	Perforated to MD ft.		Number of Perforations		Formation(s	s)
					-				
			WELL I	S WAITIN	\mathbf{G} \mathbf{O}	N COMI	PLETION		
		Informa	tion will b	e updated o	n FI	NAL WI	R-35 once co	mpleted	
L									
							-		
								,	
							-		
			. •						
Please	insert addition	onal pages as a	applicable.						
			STIM	ULATION INF	ORMA	TION PER S	STAGE		
Comp	lete a separat	e record for ea	ch stimulation	stage.					
Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatme Pressure (PS			ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
'			*WELL I	S WAITIN	\mathbf{G}	N COMP	PLETION*	ı	1
		Informat	ion will be	updated o	n FI	NAL WE	R-35 once co	mpleted	
1				- I		I	1	1	

	Informa		WAITING C			mmlatad	
1 1	Imorma	ition will be t	ipdated on F	INAL WK-3	once co	шртетеа	I
						Offi F	P.S.
							FOLLER
						NOU	OII OU
					En. t	V2	8 200 Gas
					TIVIT	n Opp	0/8
						Onto	Men.
							Profession
							-07/On

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13											P	age of
API 47- 095	_ 02130		Farm	_{name} Na	lley, F	Robert D	. & Vir	ginia A.	Well n	umber_	Pursley Unit 1	Н
PRODUCING:	FORMATIO	ON(S)		DEPTHS	<u>S</u>							
N/A				N/A		TVD	N/A		MD			
						_						
Please insert ad	ditional pag	es as app	licable.									
GAS TEST	□ Build up	□ Drav	vdown	□ Open	Flow		OIL T	EST 🗆 :	Flow	Pump		
SHUT-IN PRE	SSURE S	Surface -		psi	Botto	m Hole	y.	psi	DURAT	ION O	FTEST	hrs
OPEN FLOW	Gas		Oil		NGL		Wate	r	GAS M	IEASU:		
LITHOLOGY/	ТОР		оттом	TO		BOTTO						
FORMATION	DEPTH IN NAME TV		TH IN FT TVD	DEPTH MI		DEPTH IN					RECORD QUANTIT ER, BRINE, OIL, GA	
	0			0								
	Info	rmatio				ATING ed on F					mpleted	
									1 1			
				-								
				1								
				<u></u>			_					***
Please insert ad	l ditional pag	es as app	licable.									
Drilling Contra												
Address 102 Bro					City	Carnegie			State	PA	Zip 15106	
Logging Comp	ans,											
Address					City				State		Zip	
Cementing Cor	Nabo	ors Compl	etion & Pr	roduction :	Service				_			
Address 1650 H		na Compr	511011 0 1 1	- Courtier (State	WV	Zip 26378	
Stimulating Co.	mmons/				_				_			-
	прапу				City		_		State		Zip	
Please insert ad		es as app	licable.		3							
Completed by	Kara/Quack	kenbush	h	0			т	'alanhona	303-357	-7233		
Signature			BURK	T	itle Pe	ermitting Ag	ent	ыерноне		Date 1	1/28/2016	•
Submittal of Hy	ydraulic Fra	cturing C	hemical	Disclosur	e Info	rmation	Atta	ch copy o	f FRACE	OCUS	Registry	