State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 095 _ 02131 County Tyle	er Dist	rict Ellsworth	
Quad Porters Falls 7.5' Pad Name N	lorria		
Farm name Morris, Bob & Kay		Il Number Moi	
Operator (as registered with the OOG) EQT Production Co	ompany (Well currently registered to Si	tone Energy Corpo	ration)
Address 2400 Ansys Drive, Suite 200 City	Canonsburg	State PA	Zip_15317
As Drilled location NAD 83/UTM Attach an as- Top hole Northing 4381415. Landing Point of Curve Northing N/A Bottom Hole Northing 4381415.0	Easting	512547.140	
Elevation (ft) 1093' GL Type of W	ell ■New □ Existing	Type of Report	□Interim ■Final
Permit Type □ Deviated □ Horizontal ■ Ho		Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redrilling	g □ Rework	□ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □	Secondary Recovery Solution	on Mining St	torage Other
Type of Completion □ Single □ Multiple Fluids P Drilled with □ Cable □ Rotary	roduced □ Brine □Gas □	NGL □ Oil	□ Other N/A
Drilling Media Surface hole □ Air □ Mud □ Fresh Production hole □ Air □ Mud □ Fresh Water □ Mud Type(s) and Additive(s)		□ Air □ Muc	d = Fresh Water = Brine RECEIVED Office of Oil and Gas AUG 2 8 2019
			WV Department of Environmental Protection
Date permit issued12/12/2013 Date drilling of the completion activities began N/A Verbal plugging (Y/N) Date permission gr	commenced 6/5/15 Date completion activitie	s ceased	ceased6/5/15
Please note: Operator is required to submit a plugging a	oplication within 5 days of verba	l permission to p	plug
Freshwater depth(s) ft Unknown	Open mine(s) (Y/N) depth	s Dic	I not encounter
Salt water depth(s) ft Did not encounter	Void(s) encountered (Y/N		Did not encounter
Coal depth(s) ft Did not encounter	Cavern(s) encountered (Y/	N) depths	Did not encounter
Is coal being mined in area (Y/N)	Revio	14100	Reviewed by:

API 47- 095 _ 02131 Farm name Morris, Bob & Kay Well number Morris #1H									
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cement circulate (Y/) * Provide details below*	
Conductor	30"	20"	80'	New			N/A	11048	ic details below
Surface									
Coal					<u> </u>			-	
Intermediate 1				,,					
Intermediate 2				-				1	
Intermediate 3							·		
Production								 	
Tubing									
Packer type and d	epth set				 -				
Comment Details	79	ly set by Stone Energy 6/5	/15		,		14		
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry		rield	Volume	Ceme		WOC
Conductor	Type 1	of Sacks	wt (ppg)	(1)	t ³ /sks)	(ft ³)	Top (N		(hrs)
Surface	1,7001	- 1					Surfa	1UE	8+
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3				-					
Production				<u> </u>			-		
Tubing				1		, <u> </u>			
Drillers TD (ft)					D (ft) <u>N/A</u>		· · · · · · · · · · · · · · · · · · ·		
Plug back prod	tion penetrated		P	lug back	to (ft)	·			OF The Table
riug back prod	cedure							Office o	CEIVED f Oil and Gas
Kick off depth	(ft) N/A								2 8 2019
Check all wire	line logs run	□ caliper □ neutron	□ density □ resistivity	□ deviate □ gamma	ed/directio 1 ray		luction mperature	WV De Environme □sonic	partment of ental Protection
Well cored	Yes □ No	Convention	al Sidewal	1	We	re cuttings of	collected [Yes ⊓	No
									- ••
DESCRIBE TH	HE CENTRALI	IZER PLACEMEN	IT USED FOR I	EACH CA	ASING ST	RING N/A			
WAS WELL C	COMPLETED A	AS SHOT HOLE	□ Yes ■ No	DE	TAILS _	Well was not con	npleted		
WAS WELL C	OMPLETED (OPEN HOLE?	Yes No	DETA	AILS Well	was not comple	ted		71
WERE TRACE	ERS USED	Yes • No	TYPE OF TRA	CER(S) U	JSED				

API 47- 095 - 02131 Farm name Morris, Bob & Kay Well number Morris #1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
N/A				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tomators
				 	
					
		`			
			-		

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

WV Department of Environmental Protection

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
N/A						1 100		Trirogen outer (units)
						-		
-								
 								
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						<u> </u>		
	·				···			
 								
<u> </u>		<u> </u>						

Please insert additional pages as applicable.

API 47- 095 - 02131		Farm	Farm name Morris, Bob & Kay			Well number_Morris #1H				
PRODUCING	FORMA	TION(S)		DEPTHS						
N/A										
					TVD		MD			
						·				
Please insert ac	dditional _J	pages as a	applicable.							
GAS TEST	□ Build	up 🗆 D	rawdown	□ Open Flow		OIL TEST	Flow □ Pum	p		
SHUT-IN PRE						psi			hrs	
OPEN FLOW	Gas		Oil			Water	GAS MEAS	URED BY	□ Pilot	
LITHOLOGY/	TO	Р	ВОТТОМ	ТОР	DOTTON					
FORMATION	DEPTH		DEPTH IN FT		BOTTOM DEPTH IN 1		ROCK TYPE ANI	PECOPD OIL	ANTITVAND	
	NAME	TVD	TVD	MD	MD				L, GAS, H ₂ S, ETC)	
	0			0					, , , , , , , , , , , , , , , , , , , ,	
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								WV Department of vironmental Protection		
							Enviro	onmental Prote	ection	
Please insert add	ditional n	000000000000000000000000000000000000000								
	_		•							
Drilling Contrac	ctor									
Address				City			State	Zip		
Logging Compa	iny									
Address				City			State	Zip		
Cementing Com	many									
Address	.puny			City			State	7in		
							State	Zip		
Stimulating Con	npany _			O':			_			
Address Please insert add	litional pa	iges as ap	plicable.	City			State	Zip		
Completed by		atchan	1			Telenhone	724-746-9073			
Signature	1-19	92	1	Title La	ndman - Perm		Date 8	26/19		
	0	9					Date _			