

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7/15/2016
API #: 4709502151

Farm name: WELLS MECKLEY Operator Well No.: 1401

LOCATION: Elevation: 985' GL Quadrangle: PADEN CITY

District: LINCOLN County: TYLER
Latitude: 39.53529° Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -80.92229° Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Triad Hunter, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
125 PUTNAM ST, Marietta, Oh 45750				
Agent: <u>KIM ARNOLD</u>				
Inspector: <u>JOE TAYLOR</u>				
Date Permit Issued: <u>5/21/2014</u>				
Date Well Work Commenced: <u>12/9/2014</u>				
Date Well Work Completed: <u>3/5/2016</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6,237' TVD</u>				
Total Measured Depth (ft): <u>13,124' MD</u>				
Fresh Water Depth (ft.): <u>52'</u>				
Salt Water Depth (ft.): <u>1,562'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>NONE</u>				
Void(s) encountered (N/Y) Depth(s) <u>NONE</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) ^{6187'-6241' TVD} _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil and Gas
JUL 25 2016
WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and that the information made a true and correct copy of those individuals immediately responsible for obtaining the information I believe to be true and correct.

APPROVED
NAME: [Signature]
DATE: 7/8/16
Signature

7-20-2016
Date

10/28/2016

Were core samples taken? Yes _____ No XX

Were cuttings caught during drilling? Yes XX No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GYRO, GR, MWD

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Formations Encountered:	Top Depth	Bottom Depth
GREENBRIER LS.	1,773'	1,811'
KEENER SAND	1,811'	1,815'
BIG INJUN	1,822'	2,005'
BEREA SAND	2,398'	2,401'
GORDON SAND	2,752'	2,768'
WARREN SAND	3,375'	3,392'
BENSON SAND	4,845'	4,859'
TULLY LS.	6,154'	6,155'
MARCELLUS SHALE	6,187'	6,237'

RECEIVED
Office of Oil and Gas
JUL 25 2016
WV Department of
Environmental Protection
10/28/2016