

Tyler County WV (NAD 27 UTM 17N us ft)  
 Site: Ball Pad  
 Well: Ball 10H  
 Wellbore: Wellbore #1  
 Design: Design #3

#### SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	0.00	550.00	0.00	0.00	0.00	0.00	0.00	Start Build
950.00	8.00	280.00	948.70	4.84	-27.46	2.00	280.00	11.79	End Build
1550.00	8.00	280.00	1542.86	19.34	-109.69	0.00	0.00	47.09	Start Drop
1950.00	0.00	0.00	1941.56	24.18	-137.15	2.00	180.00	58.88	End Drop
6326.00	0.00	0.00	6317.56	24.18	-137.15	0.00	0.00	58.88	Start Build
6942.89	61.70	304.81	6821.94	196.17	-384.52	10.00	304.81	289.07	Start Build/Turn
7422.60	90.40	344.99	6941.00	570.54	-634.83	10.00	60.28	715.49	End Build/Turn
13872.70	90.40	344.99	6896.00	6800.54	-2304.83	0.00	0.00	7165.43	TD

#### WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Ball 10H BHL	6896.00	6800.54	-2304.83	14353029.00	1706892.00
Ball 10H LTP	6941.00	570.54	-634.83	14346799.00	1708562.00

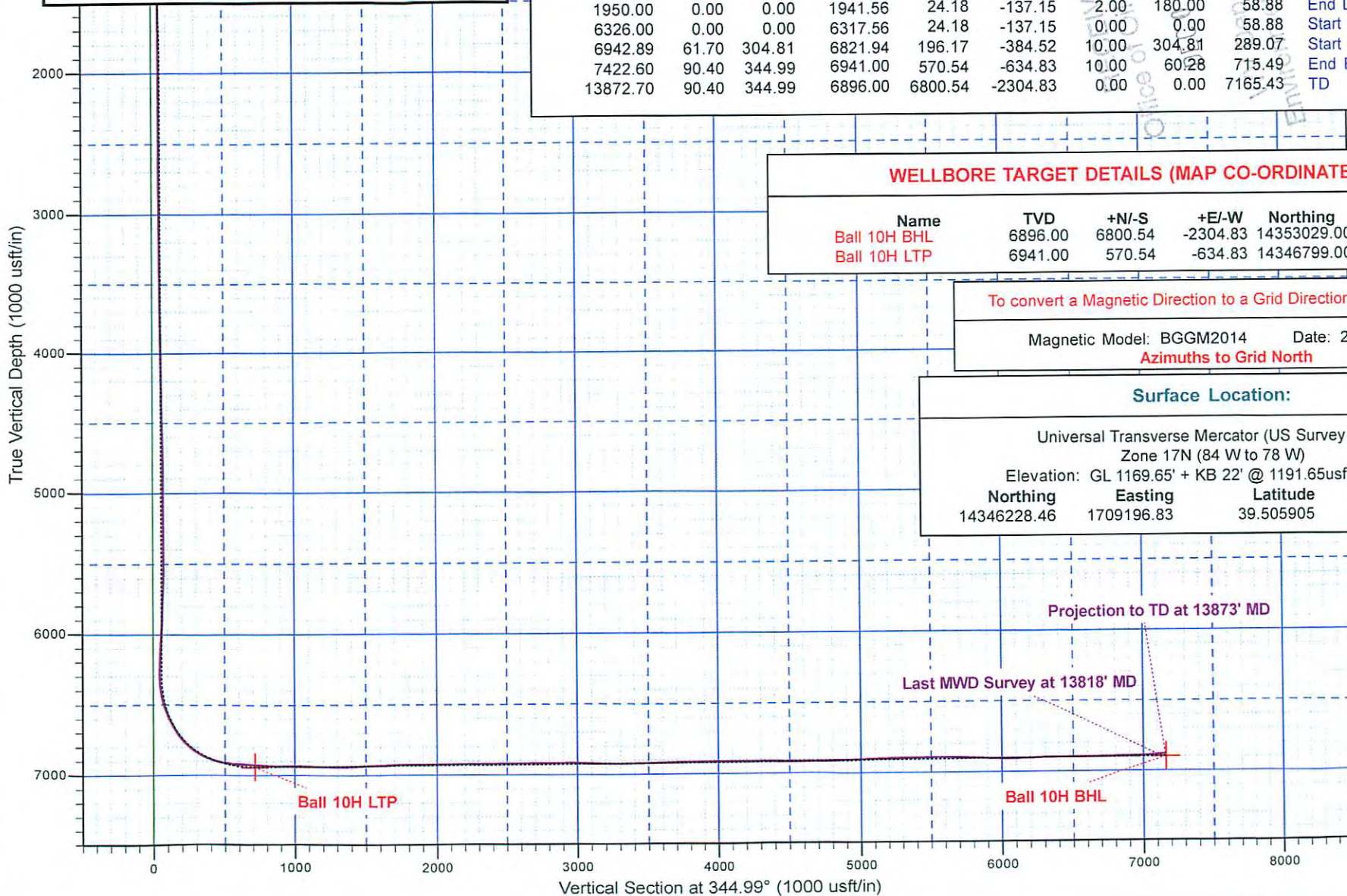
To convert a Magnetic Direction to a Grid Direction, Subtract 8.70°

Magnetic Model: BGGM2014 Date: 29-Jan-15  
 Azimuths to Grid North

#### Surface Location:

Universal Transverse Mercator (US Survey Feet)  
 Zone 17N (84 W to 78 W)  
 Elevation: GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)

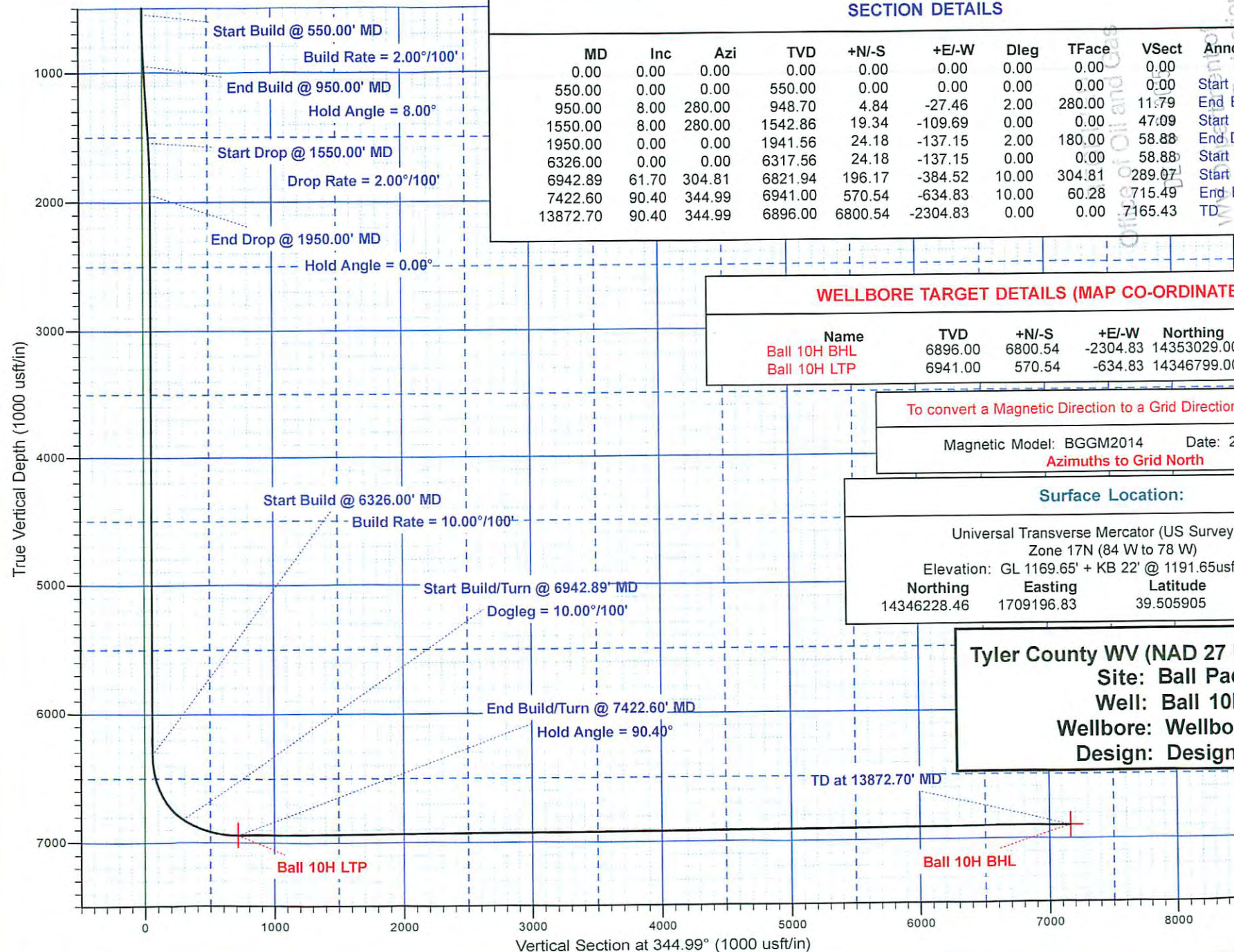
Northing	Easting	Latitude	Longitude
14346228.46	1709196.83	39.505905	-80.756156



# Statoil - proposed

**HALLIBURTON**

**Sperry Drilling Services**



### SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build
550.00	0.00	0.00	550.00	0.00	0.00	0.00	0.00	0.00	End Build
950.00	8.00	280.00	948.70	4.84	-27.46	2.00	280.00	11.79	End Build
1550.00	8.00	280.00	1542.86	19.34	-109.69	0.00	0.00	47.09	Start Drop
1950.00	0.00	0.00	1941.56	24.18	-137.15	2.00	180.00	58.88	End Drop
6326.00	0.00	0.00	6317.56	24.18	-137.15	0.00	0.00	58.88	Start Build
6942.89	61.70	304.81	6821.94	196.17	-384.52	10.00	304.81	289.07	Start Build/Turn
7422.60	90.40	344.99	6941.00	570.54	-634.83	10.00	60.28	715.49	End Build/Turn
13872.70	90.40	344.99	6896.00	6800.54	-2304.83	0.00	0.00	7165.43	TD

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Name	TVD	+N/-S	+E/-W	Northing	Easting
Ball 10H BHL	6896.00	6800.54	-2304.83	14353029.00	1706892.00
Ball 10H LTP	6941.00	570.54	-634.83	14346799.00	1708562.00

To convert a Magnetic Direction to a Grid Direction, Subtract 8.70°

Magnetic Model: BGGM2014 Date: 29-Jan-15  
Azimuths to Grid North

### Surface Location:

Universal Transverse Mercator (US Survey Feet)  
Zone 17N (84 W to 78 W)  
Elevation: GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)

Northing	Easting	Latitude	Longitude
14346228.46	1709196.83	39.505905	-80.756156

**Tyler County WV (NAD 27 UTM 17N us ft)**  
**Site: Ball Pad**  
**Well: Ball 10H**  
**Wellbore: Wellbore #1**  
**Design: Design #3**

**HALLIBURTON**

Sperry Drilling

# Statoil

Tyler County WV (NAD 27 UTM 17N us ft)

Ball Pad

Ball 10H

Wellbore #1

Design: Surveys

## Standard Survey Report

15 April, 2015

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WV Department of  
Environmental Protection

01/08/2016

Survey Report

<b>Company:</b>	Statoil	<b>Local Co-ordinate Reference:</b>	Well Ball 10H
<b>Project:</b>	Tyler County WV (NAD 27 UTM 17N us ft)	<b>TVD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Site:</b>	Ball Pad	<b>MD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Well:</b>	Ball 10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Surveys	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	Tyler County WV (NAD 27 UTM 17N us ft)		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 17N (84 W to 78 W)		

<b>Site</b>	Ball Pad				
<b>Site Position:</b>		<b>Northing:</b>	14,346,236.04 usft	<b>Latitude:</b>	39.505926
<b>From:</b>	Map	<b>Easting:</b>	1,709,198.06 usft	<b>Longitude:</b>	-80.756152
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b>	0.16 °

<b>Well</b>	Ball 10H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	14,346,228.46 usft	<b>Latitude:</b>	39.505905
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	1,709,196.83 usft	<b>Longitude:</b>	-80.756156
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	0.00 usft	<b>Ground Level:</b>	1,169.65 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	BGGM2014	1/29/2015	-8.54	66.98	52,283

<b>Design</b>	Surveys				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	344.99	

<b>Survey Program</b>	Date 4/8/2015				
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
100.00	390.00	MS Gyro (Wellbore #1)	NSG-CT_csg+cent	Continuous gyro in casing + centrollers	
492.00	13,873.00	Sperry MWD (Wellbore #1)	MWD	Fixed:v2:standard declination	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.81	277.04	100.00	0.09	-0.70	0.27	0.81	0.81	0.00
200.00	1.05	254.68	199.98	-0.07	-2.29	0.53	0.43	0.24	-22.36
300.00	1.19	236.16	299.96	-0.89	-4.03	0.19	0.39	0.14	-18.52
390.00	1.13	250.63	389.95	-1.70	-5.65	-0.18	0.33	-0.07	16.08
492.00	1.57	260.73	491.92	-2.26	-7.97	-0.12	0.49	0.43	9.90
584.00	2.74	278.97	583.85	-2.12	-11.39	0.90	1.46	1.27	19.83
675.00	4.30	293.86	674.68	-0.40	-16.66	3.92	1.97	1.71	16.36

Survey Report

<b>Company:</b>	Statoil	<b>Local Co-ordinate Reference:</b>	Well Ball 10H
<b>Project:</b>	Tyler County WV (NAD 27 UTM 17N us ft)	<b>TVD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Site:</b>	Ball Pad	<b>MD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Well:</b>	Ball 10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Surveys	<b>Database:</b>	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
767.00	5.92	296.91	766.31	3.14	-24.04	9.26	1.78	1.76	3.32
859.00	7.46	292.66	857.68	7.59	-33.79	16.08	1.76	1.67	-4.62
951.00	7.85	284.20	948.87	11.43	-45.39	22.80	1.29	0.42	-9.20
1,044.00	8.25	280.55	1,040.95	14.21	-58.11	28.77	0.70	0.43	-3.92
1,135.00	8.76	278.90	1,130.95	16.48	-71.37	34.40	0.62	0.56	-1.81
1,227.00	9.09	276.70	1,221.84	18.41	-85.51	39.93	0.52	0.36	-2.39
1,321.00	7.64	276.61	1,314.83	19.99	-99.09	44.98	1.54	-1.54	-0.10
1,416.00	4.84	268.50	1,409.26	20.62	-109.37	48.24	3.08	-2.95	-8.54
1,510.00	3.92	258.71	1,502.99	19.88	-116.49	49.37	1.26	-0.98	-10.41
1,605.00	4.66	260.23	1,597.72	18.59	-123.48	49.94	0.79	0.78	1.60
1,701.00	4.78	248.95	1,693.40	16.49	-131.05	49.87	0.97	0.12	-11.75
1,797.00	4.42	251.55	1,789.09	13.89	-138.30	49.23	0.43	-0.37	2.71
1,891.00	1.61	281.79	1,882.95	13.01	-143.03	49.61	3.34	-2.99	32.17
1,986.00	1.16	307.83	1,977.93	13.87	-145.09	50.98	0.80	-0.47	27.41
2,081.00	0.96	33.54	2,072.91	15.13	-145.41	52.27	1.53	-0.21	90.22
2,176.00	2.28	83.04	2,167.88	16.02	-143.10	52.53	1.91	1.39	52.11
2,272.00	0.39	123.68	2,263.85	16.07	-140.93	52.02	2.08	-1.97	42.33
2,367.00	0.87	247.26	2,358.85	15.61	-141.32	51.68	1.19	0.51	130.08
2,463.00	1.19	245.42	2,454.83	14.91	-142.90	51.42	0.34	0.33	-1.92
2,581.00	1.52	256.88	2,572.80	14.05	-145.54	51.26	0.36	0.28	9.71
2,677.00	1.80	259.60	2,668.76	13.49	-148.26	51.43	0.30	0.29	2.83
2,773.00	1.27	258.93	2,764.72	13.01	-150.79	51.62	0.55	-0.55	-0.70
2,868.00	0.98	266.16	2,859.70	12.76	-152.63	51.85	0.34	-0.31	7.61
2,963.00	0.72	257.79	2,954.69	12.57	-154.03	52.04	0.30	-0.27	-8.81
3,059.00	0.33	284.68	3,050.69	12.52	-154.89	52.20	0.47	-0.41	28.01
3,154.00	0.29	5.63	3,145.69	12.83	-155.13	52.56	0.42	-0.04	85.21
3,250.00	0.45	318.41	3,241.69	13.35	-155.35	53.13	0.34	0.17	-49.19
3,345.00	0.59	332.16	3,336.68	14.06	-155.83	53.94	0.20	0.15	14.47
3,441.00	0.57	321.61	3,432.68	14.87	-156.36	54.86	0.11	-0.02	-10.99
3,536.00	0.57	325.52	3,527.67	15.63	-156.92	55.74	0.04	0.00	4.12
3,632.00	0.30	305.05	3,623.67	16.17	-157.39	56.38	0.32	-0.28	-21.32
3,728.00	0.86	42.61	3,719.67	16.84	-157.11	56.96	0.99	0.58	101.62
3,824.00	1.85	53.71	3,815.64	18.29	-155.37	57.91	1.06	1.03	11.56
3,919.00	1.75	47.40	3,910.59	20.18	-153.07	59.14	0.23	-0.11	-6.64
4,013.00	1.67	45.08	4,004.55	22.12	-151.04	60.48	0.11	-0.09	-2.47
4,108.00	1.61	47.36	4,099.51	24.00	-149.08	61.79	0.09	-0.06	2.40
4,203.00	1.40	34.84	4,194.48	25.86	-147.44	63.16	0.41	-0.22	-13.18
4,299.00	1.05	33.31	4,290.46	27.56	-146.29	64.50	0.37	-0.36	-1.59
4,394.00	1.17	22.88	4,385.44	29.18	-145.43	65.85	0.25	0.13	-10.98
4,489.00	1.35	31.38	4,480.42	31.03	-144.47	67.38	0.27	0.19	8.95
4,585.00	1.44	18.41	4,576.39	33.14	-143.50	69.17	0.34	0.09	-13.51
4,680.00	1.45	9.57	4,671.36	35.45	-142.92	71.26	0.23	0.01	-9.31

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Survey Report

<b>Company:</b>	Statoil	<b>Local Co-ordinate Reference:</b>	Well Ball 10H
<b>Project:</b>	Tyler County WV (NAD 27 UTM 17N us ft)	<b>TVD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Site:</b>	Ball Pad	<b>MD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Well:</b>	Ball 10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Surveys	<b>Database:</b>	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,776.00	1.04	24.78	4,767.33	37.44	-142.36	73.03	0.54	-0.43	15.84
4,872.00	0.47	91.46	4,863.33	38.22	-141.60	73.59	1.00	-0.59	69.46
4,967.00	0.30	65.17	4,958.33	38.32	-140.98	73.52	0.25	-0.18	-27.67
5,062.00	0.31	45.37	5,053.32	38.60	-140.57	73.69	0.11	0.01	-20.84
5,156.00	0.50	50.02	5,147.32	39.05	-140.08	73.99	0.20	0.20	4.95
5,252.00	0.76	47.76	5,243.32	39.74	-139.29	74.46	0.27	0.27	-2.35
5,346.00	0.92	61.58	5,337.31	40.52	-138.16	74.92	0.27	0.17	14.70
5,442.00	1.34	64.69	5,433.29	41.37	-136.47	75.30	0.44	0.44	3.24
5,536.00	1.26	97.72	5,527.26	41.70	-134.45	75.10	0.79	-0.09	35.14
5,632.00	2.02	148.35	5,623.23	40.12	-132.52	73.07	1.63	0.79	52.74
5,727.00	2.08	162.05	5,718.17	37.05	-131.11	69.74	0.52	0.06	14.42
5,822.00	2.07	173.55	5,813.11	33.71	-130.38	66.32	0.44	-0.01	12.11
5,916.00	2.03	191.14	5,907.05	30.39	-130.51	63.15	0.67	-0.04	18.71
6,011.00	2.83	188.74	6,001.96	26.42	-131.20	59.49	0.85	0.84	-2.53
6,106.00	3.22	188.66	6,096.83	21.46	-131.95	54.90	0.41	0.41	-0.08
6,190.00	3.51	185.86	6,180.68	16.57	-132.57	50.34	0.40	0.35	-3.33
6,286.00	2.99	226.91	6,276.54	11.94	-134.70	46.41	2.43	-0.54	42.76
6,381.00	11.36	289.22	6,370.80	13.33	-145.37	50.52	10.85	8.81	65.59
6,475.00	17.64	300.04	6,461.78	23.52	-166.47	65.83	7.25	6.68	11.51
6,570.00	25.29	309.45	6,550.15	43.65	-194.65	92.57	8.81	8.05	9.91
6,665.00	32.87	308.24	6,633.11	72.54	-230.62	129.80	8.00	7.98	-1.27
6,760.00	42.14	302.11	6,708.42	105.53	-277.98	173.92	10.51	9.76	-6.45
6,854.00	52.19	304.55	6,772.25	143.45	-335.43	225.42	10.86	10.69	2.60
6,949.00	60.18	309.48	6,825.10	191.03	-398.27	287.66	9.45	8.41	5.19
7,045.00	66.90	316.65	6,867.90	249.74	-460.86	360.58	9.68	7.00	7.47
7,140.00	76.06	322.32	6,898.06	318.19	-519.20	441.80	11.18	9.64	5.97
7,235.00	84.28	327.65	6,914.28	394.79	-572.80	529.67	10.27	8.65	5.61
7,330.00	88.82	333.92	6,920.00	477.50	-619.04	621.53	8.14	4.78	6.60
7,426.00	84.79	341.06	6,925.36	565.97	-655.71	716.48	8.53	-4.20	7.44
7,517.00	87.54	347.46	6,931.45	653.31	-680.32	807.21	7.64	3.02	7.03
7,608.00	88.99	347.00	6,934.20	742.01	-700.42	898.10	1.67	1.59	-0.51
7,700.00	90.77	346.65	6,934.40	831.59	-721.39	990.05	1.97	1.93	-0.38
7,792.00	87.78	347.37	6,935.56	921.22	-742.07	1,081.97	3.34	-3.25	0.78
7,883.00	88.59	347.32	6,938.44	1,009.96	-761.99	1,172.85	0.89	0.89	-0.05
7,976.00	89.50	346.16	6,939.99	1,100.47	-783.32	1,265.79	1.59	0.98	-1.25
8,067.00	91.01	345.79	6,939.59	1,188.75	-805.37	1,356.77	1.71	1.66	-0.41
8,159.00	92.72	345.01	6,936.59	1,277.73	-828.55	1,448.72	2.04	1.86	-0.85
8,251.00	90.77	345.12	6,933.79	1,366.57	-852.25	1,540.67	2.12	-2.12	0.12
8,343.00	91.71	345.73	6,931.80	1,455.59	-875.40	1,632.64	1.22	1.02	0.66
8,436.00	93.16	345.68	6,927.85	1,545.63	-898.34	1,725.55	1.56	1.56	-0.05
8,527.00	88.76	345.88	6,926.33	1,633.81	-920.68	1,816.51	4.84	-4.84	0.22
8,619.00	89.80	346.07	6,927.48	1,723.06	-942.98	1,908.48	1.15	1.13	0.21

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Department of Environmental Protection

Survey Report

<b>Company:</b>	Statoil	<b>Local Co-ordinate Reference:</b>	Well Ball 10H
<b>Project:</b>	Tyler County WW (NAD 27 UTM 17N us ft)	<b>TVD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Site:</b>	Ball Pad	<b>MD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Well:</b>	Ball 10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Surveys	<b>Database:</b>	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,713.00	91.21	346.25	6,926.65	1,814.32	-965.46	2,002.46	1.51	1.50	0.19
8,807.00	92.82	345.99	6,923.35	1,905.52	-988.00	2,096.38	1.73	1.71	-0.28
8,902.00	89.40	345.12	6,921.51	1,997.48	-1,011.69	2,191.34	3.71	-3.60	-0.92
8,996.00	90.97	345.72	6,921.20	2,088.45	-1,035.35	2,285.34	1.79	1.67	0.64
9,091.00	92.75	345.85	6,918.12	2,180.49	-1,058.66	2,380.27	1.88	1.87	0.14
9,186.00	88.59	343.53	6,917.01	2,272.08	-1,083.74	2,475.24	5.01	-4.38	-2.44
9,281.00	89.70	343.31	6,918.43	2,363.12	-1,110.84	2,570.19	1.19	1.17	-0.23
9,377.00	91.41	343.23	6,917.50	2,455.05	-1,138.48	2,666.14	1.78	1.78	-0.08
9,472.00	89.93	344.39	6,916.39	2,546.27	-1,164.96	2,761.11	1.98	-1.56	1.22
9,567.00	91.44	344.63	6,915.25	2,637.81	-1,190.33	2,856.09	1.61	1.59	0.25
9,662.00	88.96	344.48	6,914.92	2,729.38	-1,215.63	2,951.08	2.62	-2.61	-0.16
9,758.00	86.95	344.66	6,918.35	2,821.85	-1,241.15	3,047.01	2.10	-2.09	0.19
9,853.00	88.42	344.13	6,922.18	2,913.27	-1,266.69	3,141.93	1.64	1.55	-0.56
9,949.00	89.26	343.94	6,924.13	3,005.55	-1,293.09	3,237.90	0.90	0.87	-0.20
10,045.00	89.90	343.40	6,924.83	3,097.67	-1,320.08	3,333.87	0.87	0.67	-0.56
10,140.00	91.41	342.41	6,923.74	3,188.47	-1,348.00	3,428.79	1.90	1.59	-1.04
10,236.00	92.92	341.93	6,920.12	3,279.79	-1,377.37	3,524.61	1.65	1.57	-0.50
10,330.00	90.74	344.13	6,917.12	3,369.64	-1,404.79	3,618.49	3.29	-2.32	2.34
10,426.00	91.71	343.91	6,915.06	3,461.91	-1,431.21	3,714.45	1.04	1.01	-0.23
10,522.00	89.70	346.18	6,913.88	3,554.64	-1,455.98	3,810.44	3.16	-2.09	2.36
10,617.00	90.20	345.46	6,913.96	3,646.74	-1,479.25	3,905.43	0.92	0.53	-0.76
10,712.00	91.85	345.47	6,912.27	3,738.68	-1,503.09	4,000.40	1.74	1.74	0.01
10,807.00	89.70	346.38	6,910.98	3,830.82	-1,526.19	4,095.38	2.46	-2.26	0.96
10,902.00	89.60	346.91	6,911.56	3,923.25	-1,548.13	4,190.33	0.57	-0.11	0.56
10,996.00	91.08	346.78	6,911.00	4,014.77	-1,569.52	4,284.28	1.58	1.57	-0.14
11,091.00	87.82	346.41	6,911.91	4,107.17	-1,591.54	4,379.23	3.45	-3.43	-0.39
11,187.00	89.26	346.68	6,914.36	4,200.50	-1,613.87	4,475.16	1.53	1.50	0.28
11,282.00	89.76	346.28	6,915.17	4,292.87	-1,636.08	4,570.12	0.67	0.53	-0.42
11,377.00	90.97	346.87	6,914.57	4,385.27	-1,658.14	4,665.08	1.42	1.27	0.62
11,474.00	91.95	346.45	6,912.10	4,479.62	-1,680.51	4,762.01	1.10	1.01	-0.43
11,570.00	92.65	346.59	6,908.24	4,572.90	-1,702.87	4,857.89	0.74	0.73	0.15
11,666.00	90.07	344.93	6,905.97	4,665.91	-1,726.48	4,953.85	3.20	-2.69	-1.73
11,762.00	91.21	344.87	6,904.89	4,758.59	-1,751.48	5,049.84	1.19	1.19	-0.06
11,857.00	92.55	344.84	6,901.78	4,850.24	-1,776.29	5,144.79	1.41	1.41	-0.03
11,953.00	90.13	342.45	6,899.53	4,942.31	-1,803.31	5,240.72	3.54	-2.52	-2.49
12,048.00	90.94	341.74	6,898.64	5,032.71	-1,832.52	5,335.59	1.13	0.85	-0.75
12,143.00	92.49	341.69	6,895.80	5,122.87	-1,862.31	5,430.39	1.63	1.63	-0.05
12,238.00	90.07	344.02	6,893.68	5,213.61	-1,890.30	5,525.29	3.54	-2.55	2.45
12,331.00	89.56	346.24	6,893.98	5,303.49	-1,914.17	5,618.28	2.45	-0.55	2.39
12,427.00	87.28	345.21	6,896.63	5,396.48	-1,937.83	5,714.23	2.61	-2.37	-1.07
12,523.00	88.32	345.26	6,900.31	5,489.24	-1,962.27	5,810.16	1.08	1.08	0.05
12,619.00	88.83	345.14	6,902.70	5,582.03	-1,986.79	5,906.13	0.55	0.53	-0.12

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Survey Report

<b>Company:</b>	Statoil	<b>Local Co-ordinate Reference:</b>	Well Ball 10H
<b>Project:</b>	Tyler County WV (NAD 27 UTM 17N us ft)	<b>TVD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Site:</b>	Ball Pad	<b>MD Reference:</b>	GL 1169.65' + KB 22' @ 1191.65usft (Orion Polaris)
<b>Well:</b>	Ball 10H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Surveys	<b>Database:</b>	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
12,714.00	89.46	344.80	6,904.12	5,673.77	-2,011.42	6,001.11	0.75	0.66	-0.36	
12,810.00	90.03	344.55	6,904.54	5,766.35	-2,036.79	6,097.11	0.65	0.59	-0.26	
12,904.00	91.28	344.19	6,903.47	5,856.87	-2,062.12	6,191.10	1.38	1.33	-0.38	
12,999.00	92.35	343.62	6,900.46	5,948.10	-2,088.44	6,286.03	1.28	1.13	-0.60	
13,095.00	89.93	345.38	6,898.55	6,040.58	-2,114.09	6,382.00	3.12	-2.52	1.83	
13,189.00	89.56	345.16	6,898.97	6,131.49	-2,137.99	6,476.00	0.46	-0.39	-0.23	
13,284.00	90.97	345.92	6,898.53	6,223.47	-2,161.71	6,570.99	1.69	1.48	0.80	
13,379.00	91.71	345.61	6,896.31	6,315.53	-2,185.06	6,665.95	0.84	0.78	-0.33	
13,475.00	89.83	345.63	6,895.02	6,408.51	-2,208.90	6,761.93	1.96	-1.96	0.02	
13,568.00	90.67	345.53	6,894.61	6,498.58	-2,232.06	6,854.93	0.91	0.90	-0.11	
13,664.00	91.91	344.57	6,892.45	6,591.30	-2,256.82	6,950.90	1.63	1.29	-1.00	
13,759.00	93.46	344.71	6,888.00	6,682.81	-2,281.95	7,045.79	1.64	1.63	0.15	
13,818.00	94.57	343.85	6,883.87	6,739.46	-2,297.90	7,104.64	2.38	1.88	-1.46	
<b>Last MWD Survey at 13818' MD</b>										
13,873.00	95.60	343.05	6,878.99	6,791.97	-2,313.50	7,159.40	2.37	1.87	-1.45	
<b>Projection to TD at 13873' MD</b>										

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
139.00	138.99	20"	20.000	26.000

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
13,818.00	6,883.87	6,739.46	-2,297.90	Last MWD Survey at 13818' MD
13,873.00	6,878.99	6,791.97	-2,313.50	Projection to TD at 13873' MD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

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