

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, September 8, 2021 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG, PA 15370

Re: Permit approval for SHR3HHS 47-095-02196-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: SHR3HHS

Farm Name: NOBLE ENERGY, INC.

U.S. WELL NUMBER: 47-095-02196-00-00

Horizontal 6A Plugging Date Issued: 9/8/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. A cement bond log must be run on the production casing to establish the top of cement and all free casing must be cut and pulled.

WW-4B Rev. 2/01

1) Date 8-16		20 21	
2) Operator's		-	
Well No. SHRL-3H	H-HS		
3) API Well No.	47-095	- 02196	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

5)	Location: Ele	evation_751	Watershed Middle	e Island Creek
	Di:	Strict Centerville	County Tyler	Quadrangle Shirley RECEIVED Office of Oil and Gas
6)		CNX Gas Company LLC	7)Designated A	gent Anthony Kendajora 0 2021
	Address	1000 Consol Energy Dr.	Add	ress 1000 Consol Energy Dr
		Canonsburg, PA 15317	-	Canonsburgifonmental Protection
8)	Oil and Gas In Name Derek Ha	nspector to be notified	9)Plugging Con Name Con	
	Address P.O.	Box 85		929 Charleston Road
	Smith	nville WV 26178		Spencer , WV 25276
	See attached	A - 35 NOICAT	ES CEMENT T	rop FOR
	See attached W PA		ES CEMENT T	TOP FOR S OURSTIDNABLE
	See attached W PA	A - 35 INDICATED LOCATION CASING 15 3 STHER INFO. SUCCES	ES CEMENT T 1859! This I! T CEMENT CI	TOP FOR S OURSTIONABLE
	See attached W PA	A - 35 INDICATION CASING 15 3 SOCIES THE SURFACE,	ES CEMENT T 1859! This I! T CEMENT CI	TOP FOR S OURSTIONABLE
Not	See attached PAR	A - 35 INDICATED OF SUCCESSION CASING IS 3 SUCCESSION ENGLY. BOUGHER SURFACE, BOUGHER WILL SERVEY	ES CEMENT T 1859! THIS IS TO CEMENT TOP.	TOP FOR S OURSTIDNABLE

CNX GAS, LLC

47-095-02196P

Well Bore Diagram

SHRL-3H-HS

West Virginia State: County:

Tyler Shirley API#:

47-095-02196-00 Lease #: Permit #:

Field: **Current Completion:** Burket

TD MD / TVD: 15364 15347.8 MD Cased Hole Depth

Elevations 751 GL 19.25 KB KOP: MD TVD 5007 5006 ETOC: 3030 Surface SX

6263

Elev Corr 770.25

8/9/2021 **Date Updated**

Casing

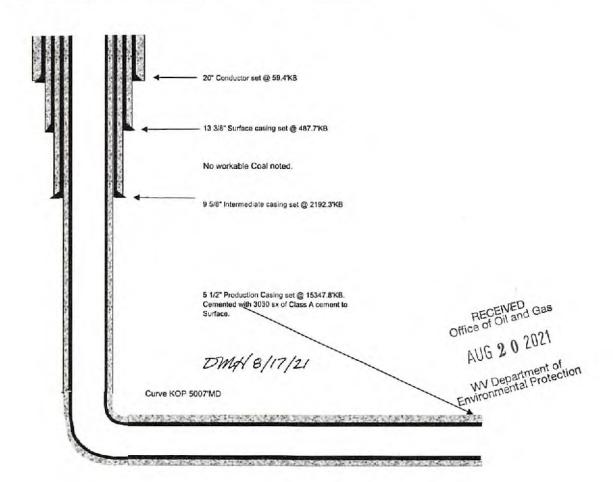
Conductor Depth Set: Surface: Depth Set: 487.7 13 3/8" Intermed: 9 5/8" Depth Set: 2192.3 Production 5 1/2" Depth Set: 15347.8 Tubing: Depth Set:

Grade and Weight: Grade and Weight: Grade and Weight:

Grade and Weight:

J55 54.5# BTC HCK55 36# BTC P110ICY 20# BTC

Hole Size: 17.5" Hole Size: 12.25" 8.5" Hole Size:



SHR 3/40 Procedure

- Check well for pressure including annuli. Rig up on well with a single pipe ram. All wells are DUC's. Wells will be bond logged before the rig gets there.
- 2. Run in tubing and cement from depths in table to 100' below TOC from bond log or 200' below the 9 5/8" shoe, whichever is lower.

Well identifier	Surface	MD
SHR3G	Marcellus	6899.48
SHR3H	Burket	6575.83
SHR3J	Burket	6543.92
SHR40C	Burket	6833.71
SHR40E	Burket	7307.31
SHR40H	Burket	6949.73

195/8 11

- 3. If there is annular pressure, perforate 5 ½" casing from 200' below the shoe to 5' below the shoe every 50' and squeeze with resin. Make sure annular flow has stopped before proceeding.
- 4. Once annular flow has been stopped, free point the casing and shoot off 5 ½" casing at the free point.
- 5. Pull and lay down 5 1/2" casing.
- 6. Once casing has been removed cement well to surface
- 7. Install above ground monument and rig down.

DMH 8/17/21

RECEIVED
Office of Oil and Gas

AUG 2 0 2021

WV Department of Environmental Protection

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 095 02196	County Tyler	District Ce	nterville	
Quad Shirley	Pad Name SHR	Field/Pool 1	_{fame} N/A	
Farm name Noble Energy, Inc.		Well Numb	er SHR 3 HHS	
Operator (as registered with the OOG) Address 1000 Noble Energy Dr	Noble Energy, Inc. ive City Canons		····	
Landing Point of Curve No	Attach an as-drilled plat, orthing 4362751.18 orthing 4362549.00 orthing 4360090.55	profile view, and deviation s Easting 514367.0 Easting 514309.4 Easting 515251.0	9	
Elevation (fl) 751 GL	Type of Well #New	□ Existing Type o	f Report Binterim DFinal	
Permit Type Deviated Hor	izontal Horizontal 6A	□ Vertical Depth	Type 🗆 Deep 🗸 Shall	low
Type of Operation Convert De	epen 🛎 Drill 🗆 Plug I	Back 🗆 Redrilling 🗆 R	ework	
Well Type □ Brine Disposal □ CBM	■ Gas □ Oil □ Secondary	Recovery B Solution Mini	ng 🗆 Storage 🗆 Other	
Type of Completion □ Single □ Multi Drilled with □ Cable ■ Rotary				
Drilling Media Surface hole # Air		Intermediate hole Air	□ Mud □ Fresh Water □ B	rine
Production hole	Fresh Water O Brine			
Date permit issued 8/26/2014	Date drilling commenced	9/29/2014 Date	RECEIVED 3/4/2015	
<u> </u>	ot completed Date	completion activities ceased	~~	
Verbal plugging (Y/N) N D	ate permission granted	NA Granted	W// Day	
			- rotection	
Please note: Operator is required to sub	mit a plugging application w	vithin 5 days of verbal permis	sion to plug	
Freshwater depth(s) ft	342 Open	mine(s) (Y/N) depths	N	
Salt water depth(s) ft none noted	l for affects	(s) encountered (Y/N) depth	NI	
Coal depth(s) ft NA		rn(s) encountered (Y/N) dept	n.t	
Is coal being mined in area (Y/N)	No		Reviewed by:	

Page _2 of _4

CASING STRINGS Conductor	Hole Size 24"	Casing Size		New or					
Conductor			Depth	Used	Grade wt/ft		Basket Depth(s)		nt circulate (Y/ N details below*
Surface		20"	40						
CHILINGE	17 1/2"	13 3/8"	487.7	New	H	CK-55			Y
Coal			- Parit						
Intermediate I	13 3/8"	9 5/8"	3192.3	New	H	CK-55	- Andrews		Υ
Intermediate 2			* * * * * * * * * * * * * * * * * * *						
Intermediate 3		AI 1							-14,7
Production	8-3/4"	5 1/2"	15.347.8	New	p.	-110			Υ
Tubing									
Packer type and dep	th set	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Comment Details CEMENT DATA	Class/Type of Cement	Numbe of Sack			Yield t ³ /sks)	Volume (ft ²)		ement (MD)	WOC (hrs)
Conductor	110								
Surface	Class A	431	15.0	6	1.18	508.6			8
Coal	411								
Intermediate I	Class A	841	15.6	6	1.18	992.4			8
Intermediate 2									
Intermediate 3									
Production	Class A	2400	14.2	ż	1,26	3024.0	34	359.0	8
Tubing									
Drillers TD (ft) Deepest formati Plug back proce Kick off depth (on penetrated edure			Loggers 7 Plug back			4.1.114		
Check all wireli	ne logs run	a caliper	□ density □ resistivity		ed/direct		induction temperature	□sonic	
Well cored D	Yes 🗆 No	Conventi	onal Side	wall	W	ere cutting	s collected	□ Yes □	No
DESCRIBE TH		ZER PLACEM					lo centralizers	used on condu	clor.
260 Centralizers on Proc								RECEIVED	388
	annuta, a a situat in a situ			- Italyin		-+	AU	6 2 0 202	1
WAS WELL CO	OMPLETED A	AS SHOT HOLE	Yes &	No D	ETAILS		Lavironr	epartment of nental Protect	•
WAS WELL CO	OMPLETED O	DPEN HOLE?	□ Yes ■ N	lo DET	AILS _				
WERE TRACE	0.010000	0 - 20	TYPE OF T	n . opp					

Page 3 of 4

API 47- 095 - 02196 Farm name Noble Energy, Inc. Well number SHR 3 HHS

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	welf not complete				Well not complete
					No data available
					.,,
			44		446-44-1
			. 175700 - 1100-00-13005		
			CONCRETE AND CONTRACTOR		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PS1)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			2 expession and Ambrus					Well not
			A					complete
y-latens			111 1-10		- maily in			no data
								available
			and the same of th					
					ilitia monte			AD 2000
						-		
		1000100000					Office of	EIVED Dil and Gas
								and Gas
							AUG 2	0 2021
			Company and a second september of				WDense	
			20000				Vironmenta	ment of Protection
					seconder mes			

Please insert additional pages as applicable.

Page 4 of 4

API 47- 095	02196	Farm	name Noble E	nergy, Ir	ic.	Well	number	SHR 3 H	IS
PRODUCING Marcellus	FORMATION	<u>(S)</u>	DEPTHS 6329	_TVD	15364	MD			
Please insert ac	ditional pages	as applicable.							
GAS TEST	□ Build up €	Drawdown	□ Open Flow		OIL TEST	Flow	Pump		
SHUT-IN PRE	SSURE Sur	face	psi Botto	m Hole	р	si DURA	TION C	F TEST _	hrs
OPEN FLOW		Oil fpd	NGL bpd			GAS M			□ Pilot
LITHOLOGY/ FORMATION		BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTO DEPTH IN	FT DESC	RIBE ROCK TY			ANTITYAND
	0	1	0		1,770	OT TEOLO (ENC		Car, Dick 10, C	as onormore
							Offi	RECEIVE	
							A.	RECEIVED be of Oil and	Gas
							40	420 200	4
						E	NVIONE	epartment	
								Department of the control of the con	f tion
Please insert ad	lditional pages a	as applicable.							
Drilling Contra	ictor Precision D	oriling Compan	У						
Address 5400 D	big Tyler raad		City	Charlesto	n	State	WV	Zip 2531	3
Logging Comp	any Baker Hug	ghes							
Address 400 T	echnology Drive	1	City	Canonst	burg	State	PA	_ Zip 153	17
Cementing Cor Address 4600	npany Schlum J. Barry Ct., Suit	berger se 200	City	Canonsi	burg	State	PA	Zip_153	17
Stimulating Co	mpany								
Address			City			State		Zip	
	lditional pages a								
Completed by	Regina Logue	,			Telep	hone 724-820			
Signature K	egina	oque	Title R	egulatory A	nalyst		Date_	1/11/17	
Submittal of Hy	ydraulic Fractur	ing Chemical	Disclosure Infor	mation	Attach co	py of FRACE	ocus	Registry	

	•		
	SHR 3 JHS	. • •	•
	Formations To)p	Base
	Shale	0	766
	Pittsburgh Coal	···766	775
	Shale and Sandstone	775	1222
	Dunkard Sand	. 1222	1233
	Shale	1233	1404
	Gas Sand	1404	1443
	Shale	1443	1535
	1st Salt Sand	1535	1559
	Shale	1559	1568
	2nd Sait Sand	1568	1613
	Shale	1613	1696
	Maxton Sand	1696	1708
	Shale	1708	1751
	Big Lime	1751	1831
· •··· •	Big Injun	1831	2025
٠	Price	2025	
	Murrysville	2383	2397
	Shale	2397	2594
	50' Sand	2594	2596
	Shale	2596	
	30' Sand	2649	
	Shale	2658	2700
	Gordon Stray	2700	2715
	Shale	2715	2751
	Gordon	2751	2764
	Shale	2764	
	Fifth Sand	2860	2894
	Shale	2894	3300
	Speechley Sand	3300	3328
	Shale	3328	
	Warren Sand	4336	
	Shale	4345	
	Java Shale	5003	
	Pipe Creek Shale	5174	
	•	5231	
	Angola Shale Rhinestreet	5856	5856
			_
	Cashaqua	6272	
	Middlesex	6363	
	West River	6396	
	Burkett	6440	6472
	Tully Limestone	6472	6503
	Hamilton	6503	
	Marcellus	6614	
	Onondaga	6664	6667

Office of Oil and Gas

AUG 20 2021

WV Department of Environmental Protection

WW-4A Revised 6-07

1)	Date:	8-16-2021				
	Operator'	s Well Numb	er			
3)	ΛΡΙ Well	No.: 47 -	095	- 2	02196	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	mer(s) to be served:	5) (a) Coal Operator	r
(a) Ivame	CNX Gas Company	Name	N/A
Address	1000 Consal Energy Drive	Address	
	Canonsburg PA 15317		
(b) Name		(b) Coal Ov	vner(s) with Declaration
Address		Name	N/A
		Address	
	*		-
(c) Name		Name	-
Address	1	Address	-
Address	-	- Huuress	
O. I.	Section in the section is a section in the section	(A C - 1 T -	id Delegie
6) Inspector	Derek Haught		ssee with Declaration
Address	PO box 85	Name	N/A
	Smithville WV 26178	Address	
Telephone	304-206-7613		
	n you received these documents is that you are not required to take any action at		cation which are summarized in the instructions on the reverses side.
Take notic accompany Protection, the Applic	you are not required to take any action at a te that under Chapter 22-6 of the West Vi ying documents for a permit to plug and a	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or de	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached of Environmental ion and depicted on the attached of Environmental ion and depicted on the parameter and above (or by publication in
Take notic accompany Protection, the Applic	you are not required to take any action at a see that under Chapter 22-6 of the West Vi ying documents for a permit to plug and a , with respect to the well at the location de eation, and the plat have been mailed by cumstances) on or before the day of mailing	all. Irginia Code, the undersigned well abandon a well with the Chief of the described on the attached Application registered or certified mail or deang or delivery to the Chief.	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Tom Way Gas opies of this Notice, diversed by hand to the persons mailed above (or by publication in AUG 20 2021
Take notic accompany Protection, the Applic	you are not required to take any action at a see that under Chapter 22-6 of the West Vi ying documents for a permit to plug and a , with respect to the well at the location deation, and the plat have been mailed by cumstances) on or before the day of mailing Well Other Chapter 19 or 19 o	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or de	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Tom Way Gas opies of this Notice, diversed by hand to the persons mailed above (or by publication in AUG 20 2021
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Take notic accompany Protection, the Applic	you are not required to take any action at a see that under Chapter 22-6 of the West Viving documents for a permit to plug and a section, and the plat have been mailed by cumstances) on or before the day of mailing Well Op By: Its:	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or deal or delivery to the Chief. Perator CNX Gas Company LLC Raymond Hoon Senior Project Manager	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Tom Way Gas opies of this Notice, diversed by hand to the persons mailed above (or by publication in AUG 20 2021
Take notic accompany Protection, the Applic	you are not required to take any action at a see that under Chapter 22-6 of the West Viving documents for a permit to plug and a with respect to the well at the location duration, and the plat have been mailed by cumstances) on or before the day of mailing Well Op By:	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or deal or delivery to the Chief. Perator CNX Gas Company LLC Raymond Hoon Senior Project Manager	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Tom Way Gas opies of this Notice, diversed by hand to the persons mailed above (or by publication in AUG 20 2021
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Take notic accompany Protection, the Applic	you are not required to take any action at a see that under Chapter 22-6 of the West Viving documents for a permit to plug and a section, and the plat have been mailed by cumstances) on or before the day of mailing Well Op By: Its:	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or dening or delivery to the Chief. CNX Gas Company LLC Raymond Hoon Senior Project Manager 1000 Consol Energy Dr Canonsburg, PA 15317	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached The Way Gas Copies of this Notice, diversed by hand to the persons of mailed above (or by publication in AUG 20 2021
However, y Take notic accompany Protection, the Applic certain circ	you are not required to take any action at the that under Chapter 22-6 of the West Viving documents for a permit to plug and a with respect to the well at the location direction, and the plat have been mailed by cumstances) on or before the day of mailing Well Or By; Its: Address Telephology Telepho	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or dening or delivery to the Chief. CNX Gas Company LLC Raymond Hoon Senior Project Manager 1000 Consol Energy Dr Canonsburg, PA 15317	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached of Part of South State (or by publication in AUG 20 2021 AUG 20 2021 W Department of W Department of Protection Environmental Protection Environmental Protection Which I Smith, Notary Public Indiana County
However, y Take notic accompany Protection, the Applic certain circ	you are not required to take any action at the that under Chapter 22-6 of the West Viving documents for a permit to plug and a with respect to the well at the location direction, and the plat have been mailed by cumstances) on or before the day of mailing Well Or By; Its: Address Telephology Telepho	all. Irginia Code, the undersigned well abandon a well with the Chief of the lescribed on the attached Application registered or certified mail or dear or delivery to the Chief. Departor CNX Gas Company LLC	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached of Environmental above (or by publication in AUG 20 2021 W. Department of W. Department of Environmental Protection Environmental Protection Environmental Protection Which L. Smith, Notary Pub

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov. 09/10/2021



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AUG 2 0 2021

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 09	02196
Operator's Well No.	SHRL-3H-HS

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

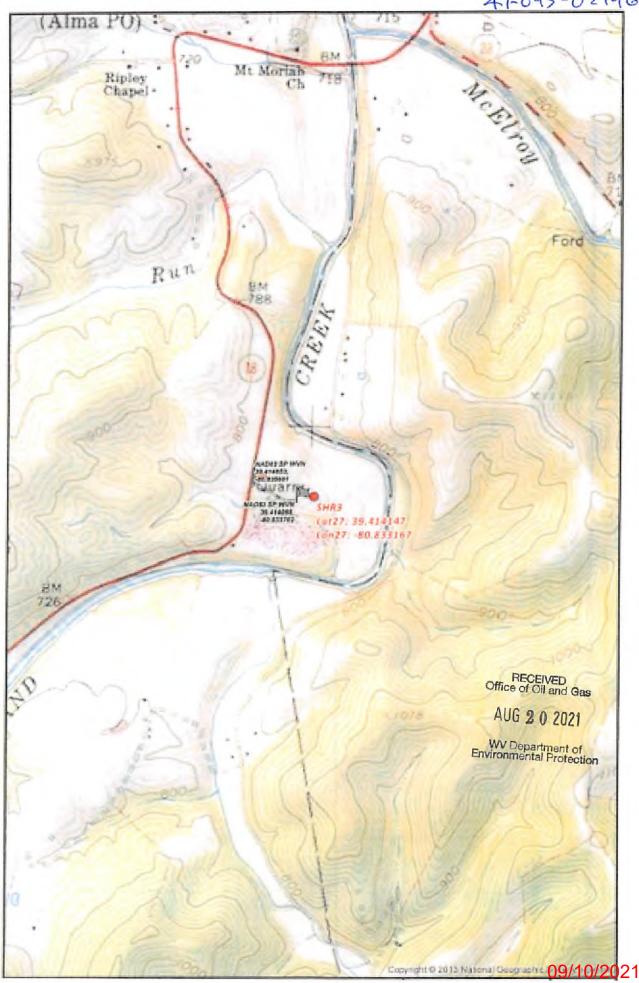
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX Gas Company, LLC	OP Code 494458046
Watershed (HUC 10) Middle Island Creek	Quadrangle Shirley
Do you anticipate using more than 5,000 bbls of wat	er to complete the proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Ye	s No If so, what ml.?
Proposed Disposal Method For Treated Pit	Wastes: DMH 8/17/21
Land Application (if selec	eted provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number Off Site Disposal (Supply	form WW-9 for disposal location)
Other (Explain Waste Mana	gement or Ryan Environmental will use Vacuum trucks and properly dispose of any fluid or waste return
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical ar	nd horizontal)? Air, freshwater, oil based, etc. na
-If oil based, what type? Synthetic, petrolei	ım, etc. na
Additives to be used in drilling medium? na.	
Drill cuttings disposal method? Leave in pit, landfill	, removed offsite, etc. na
-If left in pit and plan to solidify what media	um will be used? (cement, lime, sawdust) na
-Landfill or offsite name/permit number?	
	f Oil and Gas of any load of drill cuttings or associated waste rejected at any e provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. Vio or regulation can lead to enforcement action. I certify under penalty of law that I have application form and all attachments thereto and that	terms and conditions of the GENERAL WATER POLLUTION PERMIT issued to West Virginia Department of Environmental Protection. I understand that the lations of any term or condition of the general permit and/or other applicable law personally examined and am familiar with the integrated and submitted on the based on my inquiry of those individuals immediately responsible for obtaining ue, accurate, and complete. I am aware that there are significant penalties for y of fine or imprisonment. WWDepartment of Environmental Protection
Company Official Title Senior Project Manager	
Subscribed and swom before me this 18th	day of August 2021
Viche Longs	Commonwealth of Pennsylvania - Notary Seal Vicki L, Smith, Notary Public Notary Public
My commission expires 6/19/22	Indiana County My commission expires June 19, 2022 Commission number 1155912 Member, Pennsylvania Association of Notaries

Operator's Well No. SHRL-3H-HS

Lime 2-3	Tons/acre or to correct	to pH									
Fertilizer type 10	Fertilizer type 10-20-20 or equivalent										
Fertilizer amount	500	lbs/acre									
Mulch_ hay or sti	raw 2	Tons/acre									
		Seed Mixtures									
1	Temporary	Permanent									
Seed Type	lbs/acre	Seed Type	lbs/acre								
Tall Fescue	40	Tall Fescue	40								
Landino Clover	5	Landino Clover	5								
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or		application (unless engineered plans inc ide water volume, include dimensions (
provided). If water from th (L, W), and area in acres, on Photocopied section of inv	e pit will be land applied, provofthe land application area.		L, W, D) of the pit, and								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inv	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (L, W, D) of the pit, and								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inverse Plan Approved by:	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (L, W, D) of the pit, and								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inverse Plan Approved by:	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (RECEIVED Office of Oil and Gas								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inverse Plan Approved by:	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (RECEIVED Office of Oil and Gas AUG 2 0 2021								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inverse Plan Approved by:	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (RECEIVED Office of Oil and Gas								
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of inverse Plan Approved by:	e pit will be land applied, provofthe land application area. olved 7.5' topographic sheet. exek M. Haught	ide water volume, include dimensions (RECEIVED Office of Oil and Gas AUG 2 0 2021								

47-095-02196P





West Virginia Department of Environmental Protection Office of Oil and Gas WELLLOCATION FORM: GPS

WELL LUCATION	on rokin. di s
API: 4709502196	WELL NO.: SHRL-3H-HS
FARM NAME: CNX Gas Compar	
RESPONSIBLE PARTY NAME: CNX	
COUNTY: Tyler	Centerville
QUADRANGLE: Shirley	
SURFACE OWNER: CNX Gas Con	npany
ROYALTY OWNER: CNX Gas Cor	mpany
UTM GPS NORTHING: 4362751.18	
UTM GPS EASTING: 514367.055	GPS ELEVATION: 751
The Responsible Party named above has chos preparing a new well location plat for a plugg above well. The Office of Oil and Gas will no	en to submit GPS coordinates in lieu of ing permit or assigned API number on the
The Responsible Party named above has chos preparing a new well location plat for a plugg above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 Northeight above mean sea level (MSI 2. Accuracy to Datum – 3.05 meters	ten to submit GPS coordinates in lieu of ing permit or assigned API number on the accept GPS coordinates that do not meet th, Coordinate Units: meters, Altitude:
The Responsible Party named above has chos preparing a new well location plat for a plugg above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 Northeight above mean sea level (MSI	ten to submit GPS coordinates in lieu of sing permit or assigned API number on the of accept GPS coordinates that do not meet the coordinate Units: meters, Altitude:
The Responsible Party named above has chos preparing a new well location plat for a plugg above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPSx: Post Processed I Real-Time Difference.	ten to submit GPS coordinates in lieu of sing permit or assigned API number on the of accept GPS coordinates that do not meet the coordinate Units: meters, Altitude: a) – meters. Differential RECEIVED Office of Oil and Gas arential AUG 2 0 2021
The Responsible Party named above has chos preparing a new well location plat for a plugg above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS _x_: Post Processed I	ten to submit GPS coordinates in lieu of sing permit or assigned API number on the of accept GPS coordinates that do not meet the coordinate Units: meters, Altitude: above the coordinates in lieu of the coordin



Actual Wellpath Report SHR-3H-HS AWP Proj: 15364' Page 1 of 9



REFERE	ENCE WELLPATH IDENTIFICATION		
Operator	NOBLE ENERGY	Slot	Slot II
Area	Tyler County, WV	Well	SHR-3H-HS
Field	Tyler	Wellbore	SHR-3H-IIS AWB
Facility	SHR-3 Pad		

REPORT SETUP INFORMATION									
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.1						
North Reference	Grid	User	Edsaryar						
Scale	0.999948	Report Generated	06/Mar/2015 at 18:37						
Convergence at slot	0.85° West	Database/Source file	WellArchitectEasternDB/SHR-3H-HS_AWB.xml						

	Local coo	rdinates	Grid co	ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
Slot Location	-22.52	17.73	1623315.76	335720.92	39°24'50.680"N	80°49'59,800"W	
Facility Reference Pt			1623298.03	335743.44	39°24'50.900"N	80°50'00,030"W	
Field Reference Pt			609601.22	0.00	38°23'48.753"N	84°21'09.765"W	

Calculation method	Minimum curvature	Precision 542 (RKB) to Facility Vertical Datum	770.42ft
Horizontal Reference Pt	Slot	Precision 542 (RKB) to Mean Sea Level	770.42ft
Vertical Reference Pt	Precision 542 (RKB)	Precision 542 (RKB) to Mud Line at Slot (Slot H)	18.50ft
MD Reference Pt	Precision 542 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	160.00°
	Office of Oil and Gas AUG 2 0 2021 WV Department of vironmental Protection		



WELL BATH DATA (175 stations)

Actual Wellpath Report

SHR-3H-HS AWP Proj: 15364'

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 REFERENCE WELLPATH IDENTIFICATION

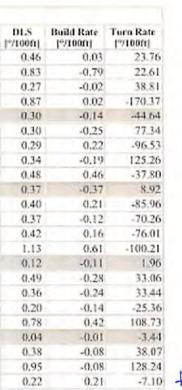
 Operator
 NOBLE ENERGY
 Slot
 Slot H

 Area
 Tyler County, WV
 Well
 SHR-3H-HS

 Field
 Tyler
 Wellbore
 SHR-3H-HS AWB

 Facility
 SHR-3 Pad
 SHR-3H-HS AWB

WELLP	ATH DAT	A (175 st	ations)	† = interp	olated/	extrap	olated station								
MD	Inclination [*]	Azimuth [°]	TVD	Vert Sect	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [9/1000]	Build Rate [%100ft]	Turn Rate [9/100ft]
0.001	0.000	117,300	0.00	0.00	0.00	0,00	1623315.76	335720.92	39°24'50.680"N	80°49'59,800"W	0.00	0.000	0,00	0.00	0.00
18.50	0.000	117.300	18,50	0.00	0.00	0.00	1623315.76	335720.92	39°24'50.680"N	80°49'59.800"W	0.00	0.000	0.00	0,00	0.00
118.50	0.530	117,300	118,50	0.34	-0.21	0.41	1623316.17	335720.71	39°24'50.678"N	80°49'59.795"W	0.46	117.300	0.53	0.53	0.00
218.50	0.190	162.040	218,50	0.85	-0.58	0.87	1623316.63	335720.34	39°24'50,674"N	80°49'59.789"W	1.05	123.686	0.42	-0.34	44.74
318.50	0.190	42.650	318.50	0.94	-0.62	1.04	1623316,80	335720.30	39°24'50.674' N	80°49'59.787"W	1.21	120.793	0.33	0.00	-119.39
418.50	0.220	31,560	418,50	0.74	-0.33	1.25	1623317.01	335720.59	39°24'50.677"N	80°49'59,784"W	1.29	104.891	0.05	0.03	-11.09
518.50	0.210	81.930	518,50	0.66	-0.14	1.53	1623317.29	335720.78	39°24'50.679"N	80°49'59.780"W	1.54	95.331	0.18	-0.01	50.37
618,50	0.160	114.370	618.49	0.79	-0.17	1.84	1623317.60	335720.75	39°24'50.679"N	80°49'59.777"W	1.85	95.427	0.11	-0.05	32.44
718.50	0.230	60.980	718,49	0.86	-0.14	2.14	1623317.90	335720.78	39°24'50.679"N	80°49'59,773"W	2.15	93.606	0.19	0.07	-53.39
818.50	0.510	41.570	818,49	0.62	0.30	2.61	1623318.37	335721.22	39°24'50.683"N	80°49'59.767"W	2.63	83.553	0.30	0.28	-19.41
918.50	0.480	78,690	918,49	0.47	0.71	3.32	1623319.08	335721.63	39°24'50.687"N	80°49'59.758"W	3.39	77.920	0.32	-0.03	37.12
1018.50	0.440	73.310	1018.49	0.55	0.90	4.10	1623319.86	335721.82	39°24'50.689"N	80°49'59.748"W	4.20	77,576	0.06	-0.04	-5.38
1118.50	0.220	198,240	1118,48	0.73	0.83	4.41	1623320,17	335721.75	39°24'50.689"N	80°49'59,744"W	4,48	79.321	0.59	-0.22	124.93
1218.50	0,410	241,030	1218.48	0.93	0.48	4.03	1623319,79	335721.40	39°24'50.685"N	80°49'59.749'W	4.06	83.280	0.29	0.19	42.79
1318.50	0.210	255,930	1318.48	0.97	0.26	3.54	1623319.30	335721.18	39°24'50.683"N	80°49'59.755"W	3.55	85.845	0.21	-0.20	14.90
1418.50	0.190	313,460	1418.48	0.80	0.33	3.24	1623319.00	335721.25	39°24'50,684"N	80°49'59,759'W	3,26	84.247	0.19	-0.02	57.53
1518.50	0.190	16,750	1518,48	0.52	0.60	3.17	1623318.93	335721.52	39°24'50.686"N	80°49'59.760"W	3,23	79,293	0.20	0.00	63.29
1618.50	0.290	13,460	1618.48	0.18	1.00	3.28	1623319.04	335721.92	39°24'50.690"N	80°49'59,758"W	3,43	72.963	0.10	0.10	-3.29
1718.50	0.360	82,630	1718.48	0.03	1.29	3.65	1623319.41	335722,21	39°24'50.693"N	80°49'59.754"W	3.87	70.514	0.37	0.07	69.17
1818.50	0.360	99,640	1818.48	0.26	1.28	4.27	1623320.03	335722.20	39°24'50.693"N	80°49'59.746"W	4.46	73.329	0.11	0.00	17.01
1918.50	0.420	129,110	1918217	0.73	0.99	4.86	1623320.62	335721.91	39°24'50.691"N	80°49'59.738"W	4.96	78,441	0.21	0.06	29.47
2018.50	0.370	168,970	2018542		0.45	5.21	1623320.97	335721.37	39°24'50.685"N	80°49'59.734"W	5.23	85,100	0.27	-0.05	39.86
2118.50	0.300	229,690	21184	2.78	-0.04	5.07	1623320.83	335720.88	39°24'50.680"N	80°49'59.735"W	5.07	90,447	0.34	-0.07	60.72
2129.50	0.280	225,590	212開局	571.79	20.08	5.03	1623320,79	335720.84	39°24'50.680"N	80"49'59.736"W	5.03	90.877	0.26	-0.18	-37.27
2200,00	0.420	168,350	21厘型	102.16	00.45	4.96	1623320,72	335720.47	39°24'50.676"N	80°49'59.737"W	4,98	95.192	0.51	0.20	-81.19
2223.00	1.030	170.710	2227397	2.4	₹0.74	5.01	1623320.77	335720.18	39°24'50.673"N	80"49'59.736"W	5.06	98,371	2.65	2.65	10.26
2273.00	1.900	172.250	22295	201.6	9-2.00	5.19	1623320.95	335718.92	39°24'50.661"N	80°49'59.733"W	5.57	111.077	1.74	1.74	3.08
2362.00	2.690	236,280	2321939		-4.62	3.66	1623319,42	335716.30	39°24'50,635"N	80°49'59.753"W	5.89	141.664	2.84	0.89	71.94
2452,00	1.140	283.060	2481.84	5.61	-5,59	1.03	1623316.79	335715.33	39°24'50,625"N	80°49'59.786"W	5.69	169.594	2.31	-1.72	51.98
2542.00	1.090	63,860	2541.84	5.03	-5.01	0.92	1623316.68	335715.91	39°24'50.631"N	80°49'59.787"W	5.10	169.564	2.33	-0.06	156.44





WELL PATH DATA (175 etations)

Actual Wellpath Report SHR-3H-HS AWP Proj: 15364'

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REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot II	
Area	Tyler County, WV	Well	SHR-3H-HS	
Field	Tyler	Wellbore	SHR-3H-HS AWB	
Facility	SHR-3 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [B]	Vert Sect	North [D]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS */10001	Build Rate [%100ft]	Turn Rate [%100ft]
2631.00	1.120	85.010	2630.82	5.16	-4.57	2.55	1623318.31	335716.35	39"24'50.635"N	80°49'59.767"W	5.23	150.817	0.46	0.03	23.76
2721.00	0.410	105.360	2720.81	5.58	-4,57	3.74	1623319.50	335716.35	39°24'50.635"N	80°49'59.752"W	5.91	140.756	0.83	-0.79	22.61
2811.00	0.390	140.290	2810.81	6.05	-4.90	4.24	1623320.00	335716.02	39°24'50.632"N	80°49'59.745*W	6.48	139.084	0.27	-0.02	38.81
2900.00	0.410	348.660	2899.81	6.02	-4.82	4.37	1623320.13	335716.10	39°24'50.633"N	80°49'59,743"W	6.51	137.756	0.87	0.02	-170.37
2990.00	0.280	308,480	2989.81	5.52	-4,36	4,14	1623319,90	335716.56	39°24'50.637"N	80°49'59.746°W	6.01	136,518	0.30	-0.14	-44.64
3079.00	0.060	17.310	3078.81	5.29	-4.18	3.98	1623319.74	335716.74	39°24'50.639"N	80°49'59.748"W	5.78	136.417	0.30	+0.25	77.34
3169.00	0.260	290,430	3168.81	5.12	-4.07	3.80	1623319.56	335716.85	39"24'50.640"N	80°49'59.751"W	5.57	136,913	0.29	0.22	-96.53
3259.00	0.090	43,160	3258.81	4.96	-3.94	3.66	1623319.42	335716.98	39°24'50,642"N	80°49'59,753"W	5.38	137.132	0.34	-0.19	125.26
348.00	0.500	9.520	3347.80	4.59	-3.51	3.77	1623319.53	335717.41	39°24'50,646"N	80°49'59.751*W	5.15	132.934	0.48	0.46	-37.80
438.00	0.170	17.550	3437.80	4.14	-3,00	3.88	1623319,64	335717.92	39°24'50,651"N	80°49'59,750°W	4.90	127.685	0.37	-0.37	8.92
5528.00	0.360	300,190	3527.80	3,82	-2.73	3,67	1623319.43	335718.19	39°24'50.654"N	80°49'59.753*W	4.58	126.577	0.40	0.21	-85.96
618.00	0.250	236,960	3617.80	3.65	-2.69	3.27	1623319.03	335718.23	39°24'50,654"N	80°49′59,758°W	4.23	129,495	0.37	-0.12	-70.26
3707.00	0.390	169,310	3706.80	3,99	-3.10	3.16	1623318.92	335717.82	39°24'50,650"N	80°49'59.759"W	4,42	134.413	0.42	0.16	-76.01
3797.00	0.940	79.120	3796.79	4.41	-3.26	3.94	1623319.70	335717.66	39°24'50.648"N	80°49'59.749"W	5.11	129,570	1.13	0.61	-100.21
00.6888	0.840	80,860	3885.78	4,65	-3.02	5.30	1623321.06	335717.90	39"24'50.651"N	80°49'59.732"W	6.10	119.628	0.12	-0.11	1.96
3976,00	0.590	110.610	3975.78	5.07	-3.07	6.39	1623322.15	335717.85	39°24'50.651"N	80°49'59,718"W	7.09	115,699	0.49	-0.28	33.06
1065.00	0.380	140,370	4064.77	5.65	-3.46	7.00	1623322.76	335717.46	39°24'50,647"N	80°49'59.710°W	7.81	116,304	0.36	-0.24	33,44
4155.00	0.250	117.550	4154.77	6.08	-3.78	7.37	1623323.13	335717.14	39°24'50.644"N	80°49'59.705"W	8.28	117,176	0.20	-0.14	-25.36
1244.00	0.620	214.320	4243.77	6.50	-4.27	7.27	1623323.03	335716.65	39°24'50.639"N	80°49'59.707"W	8.43	120.433	0.78	0.42	108.73
1334.00	0.610	211.220	4333.77	7.08	-5.08	6.75	1623322.51	335715.84	39°24'50.631"N	80°49'59.713"W	8.45	126.992	0.04	-0.01	-3.44
1423.00	0.540	245,10	4422,76	0 7.42	-5.66	6.12	1623321.88	335715.26	39°24'50.625"N	80°49'59.721"W	8.34	132.782	0.38	-0.08	38.07
1513.00	0.470	0.520	\$4512 <u>}</u>	₹ 7.11	-5.47	5.74	1623321.50	335715.45	39°24'50.627"N	80°49'59.726"W	7.93	133,643	0.95	-0.08	128.24
1603,00	0.660	354,130	24602576	D 76 26	-4.59	5.69	1623321.45	335716.33	39°24'50.635"N	80°49'59.727"W	7.31	128.888	0.22	0.21	-7.10
1692.00	0.550	308.99	46985	05.39	-3.81	5.31	1623321,06	335717.11	39°24'50.643"N	80°49'59.732"W	6.53	125.686	0.53	-0.12	-50.72
1782.00	0.510	299.3五	47895	of Oil a	-3.34	4.62	1623320.38	335717.58	39"24'50.648"N	80°49'59.741"W	5.70	125.882	0.11	-0.04	-10.74
1871.00	1.230	267.57	487134	and 4.13	-3.19	3.32	1623319.08	335717.73	39°24'50.649"N	80°49'59.757"W	4.60	133.849	0.94	0.81	-35.73
961,00	1.920		496020	Q 3.05	-2.93	0.88	1623316.64	335717.99	39°24'50.651"N	80°49'59.788"W	3.06	163.322	0.87	0.77	15.54
007.00	3.500		5006.65	8 1.74	-2.29	-1.19	1623314.57	335718.63	39°24'50.657"N	80°49'59.815°W	2.58	207.549	3,54	3.43	19.30
051.00	4.050	290.550	5050,55	-0.14	-1.27	-3,91	1623311.85	335719.65	39°24'50.667"N	80°49'59.850°W	4.11	251.938	1,25	1.25	0.30
\$141.00	8.760	287.070	5139.97	-6.34	1.85	-13.44	1623302.32	335722.77	39°24'50.696"N	80°49'59,972"W	13.57	277.858	5.25	5.23	-3.87



Actual Wellpath Report

SHR-3H-HS AWP Proj: 15364'

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REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot H	
Area	Tyler County, WV	Well	SHR-3H-HS	
Field	Tyler	Wellbore	SHR-3H-HS AWB	
Facility	SHR-3 Pad			

MD [D]	Inclination	Azimuth 1°1	TVD	Vert Sect	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [*/1000]	Build Rate [º/100ft]	Turn Rate [%100ft]
5230,00	13.480	287.500	5227.27	-16.75	6.97	-29.82	1623285.94	335727.89	39°24'50.744"N	80°50'00.181"W	30,62	283.149	5.30	5.30	0.48
5320.00	18.320	275.700	5313.83	-29.28	11.53	-53.92	1623261.84	335732.45	39°24'50.786"N	80°50'00.489°W	55.14	282,069	6.44	5.38	-13.11
5409.00	22.830	274,920	5397.13	-42.62	14.40	-85.06	1623230.71	335735.32	39°24'50.810"N	80°50'00.886*W	86.27	279.610	5:08	5.07	-0.88
5499.00	23.680	274,410	5479.81	-57.45	17.29	-120.47	1623195.29	335738.21	39°24'50.833"N	80°50'01.338*W	121.71	278.166	0.97	0.94	-0.57
5588.00	23.770	270,610	5561.30	-71.15	18.85	-156.23	1623159.54	335739.77	39°24'50.843"N	80°50'01.794"W	157.36	276,881	1.72	0.10	-4.27
5678.00	23.840	252,180	5643.76	-78.24	13.47	-191.73	1623124.04	335734.39	39°24'50.785"N	80°50'02.245"W	192,21	274,020	8,24	0.08	-20.48
5768.00	23.630	239,340	5726.20	-75.59	-1.30	-224.59	1623091.19	335719.62	39°24'50.634"N	80°50'02.661"W	224.59	269,668	5.74	-0.23	-14.27
5857.00	23.550	226,780	5807.81	-65.27	-22.59	-252.90	1623062.87	335698.34	39°24'50.420"N	80°50'03.018"W	253.91	264.897	5.64	-0.09	-14.11
5947.00	26.710	207.310	5889.42	-44.43	+52.93	-275.33	1623040.44	335667.99	39°24'50.116"N	80°50'03.298"W	280.37	259.118	9.79	3.51	-21.63
6037.00	34.020	195,480	5967,10	-10.14	-95.26	-291.37	1623024.41	335625,66	39°24'49.696"N	80°50'03,494"W	306,54	251.895	10.46	8.12	-13.14
6127.00	43.020	185.930	6037.50	38.12	-150.22	-301.29	1623014.49	335570.70	39°24'49.151"N	80°50'03.610°W	336.66	243.499	11.96	10.00	-10.61
6216.00	51.900	176,060	6097,69	99.28	-215.57	-302.02	1623013.76	335505.36	39°24'48,505"N	80°50'03.607"W	371.06	234.482	12.88	9.98	-11.09
6306.00	62,480	171.010	6146.41	172.72	-290.57	-293.32	1623022.45	335430.37	39°24'47.765"N	80°50'03.482"W	412.88	225.270	12.66	11.76	-5.61
6395.00	64.370	168.790	6186.23	251.13	-368.92	-279.35	1623036.42	335352.02	39°24'46.993"N	80°50'03.289"W	462.75	217,134	3.08	2.12	-2.49
6485.00	71.100	166,550	6220,32	333.62	-450.23	-261.54	1623054.23	335270.72	39°24'46.192"N	80°50'03,047"W	520.68	210.153	7.82	7.48	-2.49
6575.00	77.750	164,910	6244,47	419.83	-534.19	-240.16	1623075.61	335186.76	39°24'45,366"N	80°50'02.759"W	585.70	204.208	7.59	7.39	-1.82
6664.00	84.390	163.740	6258,28	507.46	-618.79	-216.42	1623099.36	335102.16	39°24'44.533"N	80°50'02.440"W	655.54	199.277	7.57	7.46	-1.31
6754.00	89,540	161.880	6263.04	597.19	-704.62	-189.86	1623125.91	335016.34	39°24'43.689'N	80°50'02.085"W	729.75	195.080	6.08	5.72	-2.07
6843.00	90,150	158.790	6263.28	686.17	-788.42	-159.91	1623155.85	334932.55	39°24'42.865"N	80°50'01,688"W	804.47	191.466	3.54	0.69	-3.47
6933.00	89,970	158,570	6260119	776.15	-872.26	-127.19	1623188.57	334848.71	39°24'42.041"N	80°50'01.255"W	881.48	188.296	0.32	-0.20	-0.24
7023.00	89.910	157,730	6265.28	\$66.10g	-955.79	-93.70	1623222.07	334765.18	39°24'41.221"N	80°50'00.813"W	960,37	185.599	0.94	-0.07	-0.93
7112.00				ES.07	1038.57	-61.02	1623254.74	334682.41	39°24'40.407'N	80°50'00.381"W	1040.36	183.363	1.64	0.00	1.64
7202.00	90,000		626	1845.030	1122.54	-28.62	1623287.14	334598.44	39°24'39.582"N	80°49'59.952"W	1122.90	181.461	0.65	0.10	-0.64
7291.00	90.030		6267	134.000		3.92	1623319.68	334515.61	39°24'38.769'N	80°49'59.522"W	1205.38	179.813	0.14	0.03	-0.13
7381.00	89,850	161.190	62635	234.09 名	1289.85	34.94	1623350.70	334431.14	39°24'37.938"N	80°49'59.111"W	1290.32	178,448	3.01	-0.20	3,00
7470.00	90,220	158,960	6269	1003.00	1373.52	65.27	1623381.02	334347.48	39°24'37.116"N	80°49'58.709"W	1375.07	177.279	2.54	0.42	-2.51
7560.00	90.180	159.470	6260 9		1457.66	97.21	1623412.96	334263.34	39°24'36.289'N	80°49'58.286"W	1460.90	176.185	0.57	-0.04	0.57
7650.00	90.000	158,900	6263.05	1492,99	1541.78	129.19	1623444.94	334179.22	39°24'35,462"N	80°49'57.863"W	1547.19	175.210	0.66	-0,20	-0.63
7739.00	90.090	159,860	6262.98	1581.98	1625.08	160.53	1623476.28	334095.93	39°24'34.644"N	80°49'57.448"W	1632.99	174,359	1.08	0.10	1.08
7829.00	90.340	160,280	6262.65	1671.98	1709.69	191.21	1623506.96	334011.32	39°24'33.812'N	80°49'57.041"W	1720.35	173.619	0.54	.0.28	0.47



10514.00

Actual Wellpath Report

SHR-3H-HS AWP Proj: 15364'

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REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot H	
Area	Tyler County, WV	Well	SHR-3H-HS	
Field	Tyler	Wellbore	SHR-3H-HS AWB	
Cacility	SHP-3 Pad			

WELLP	ATH DAT	A (175 s	tations)												
MD [D]	Inclination 1°1	Azimuth [2]	TVD	Vert Seet	North [D]	East [ft]	Grid East [US ft]	Grid North [US R]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [9/100ft]	Build Rate %100ft	Turn Rate
7918.00	90,180	160,120	6262.24	1760.98	-1793.43	221.35	1623537.10	333927.59	39°24'32.989"N	80°49'56.641"W	1807,04	172.964	0.25	-0.18	-0.18
8008.00	90,250	159,910	6261.90	1850.98	-1878.01	252.11	1623567.86	333843.01	39°24'32.158"N	80°49'56.233"W	1894.86	172,354	0.25	0.08	-0.23
8097.00	90,310	162,590	6261.47	1939,95	-1962.28	280.72	1623596,46	333758.75	39°24'31,329"N	80°49'55.853"W	1982.25	171.859	3.01	0.07	3.01
8187.00	90.000	164,490	6261.23	2029.77	-2048.58	306.22	1623621.96	333672.45	39°24'30.480"N	80°49'55.512"W	2071.34	171.498	2.14	-0.34	2.11
8276.00	89.880	163,060	6261.32	2118,58	-2134.04	331.09	1623646.83	333587,00	39°24'29.639"N	80°49'55.179"W	2159.57	171.181	1.61	-0.13	-1.61
8366.00	89,910	161,400	6261,48	2208,51	-2219.74	358.55	1623674.29	333501.30	39°24'28.796"N	80°49'54.813"W	2248.51	170.824	1,84	0.03	-1.84
8456.00	90.150	158.190	6261.44	2298,49	-2304.19	389.63	1623705.37	333416.86	39°24'27.966"N	80°49'54,401"W	2336.90	170,402	3.58	0.27	-3.57
8545.00	89.940	154.260	6261.37	2387.28	-2385.62	425.51	1623741.24	333335.43	39°24'27.167"N	80°49'53.929"W	2423.27	169.887	4,42	-0.24	-4.42
8634.00	90.060	152.980	6261.37	2475.73	-2465.35	465.05	1623780.78	333255.70	39°24'26.384"N	80°49'53.410"W	2508.83	169.318	1.44	0.13	-1,44
8724.00	89,570	154,160	6261.66	2565,16	-2545.94	505.11	1623820.84	333175.12	39°24'25.594"N	80°49'52.884"W	2595.57	168.778	1.42	-0.54	1,31
8813.00	89,880	154.580	6262,08	2653,73	-2626.18	543,60	1623859.34	333094,88	39°24'24.807"N	80°49'52,379"W	2681.86	168.305	0.59	0.35	0.47
8903.00	89.420	156,790	6262,63	2743.47	-2708.19	580,66	1623896,39	333012.87	39°24'24,002"N	80°49'51.891"W	2769.74	167,899	2.51	-0.51	2.46
8993,00	89,510	158,460	6263,48	2833.38	-2791.41	614.92	1623930,64	332929.66	39°24'23.184"N	80°49'51.439"W	2858.34	167.577	1.86	0.10	1.86
9082.00	89,600	163.620	6264,17	2922.34	-2875,55	643.82	1623959,55	332845.52	39°24'22.357"N	80°49'51,055°W	2946.75	167,380	5.80	0.10	5.80
9171.00	89.110	165,530	6265,17	3011.04	-2961,34	667,49	1623983,22	332759,74	39°24'21.513"N	80°49′50,737°W	3035.63	167,298	2.22	-0.55	2.15
9261.00	89,660	mi 65.650	6266.13	3100.61	-3048.50	689.89	1624005,61	332672.59	39°24'20.654"N	80°49'50.436"W	3125.59	167.249	0.63	0.61	0.13
9350,00	89,970	3.164.030	6266.42	3189.29	-3134,40	713.16	1624028,88	332586.69	39°24'19,809'N	80°49'50.123"W	3214.51	167,182	1.85	0.35	-1.82
9440.00	90,030	9月1.7年	262€,42	3279.17	-3220.41	739.65	1624055,37	332500.69	39°24'18,963"N	80°49'49,769°W	3304.26	167.065	2.55	0.07	-2.54
9529.00	90,340	389.14	62份混3	3368.16	-3304.26	769,44	1624085.16	332416.84	39°24'18.139°N	80°49'49,374"W	3392.67	166.892	2.94	0.35	-2.92
9619.00	89,690	E 257,448	626001	3458.11	-3387.88	802,73	1624118.45	332333.23	39°24'17,317"N	80°49'48,934"W	3481.68	166,670	2.02	-0,72	-1.89
9708.00	89.880	357.05	626635	3547.01	-3469.95	837.16	1624152.87	332251.16	39°24'16,511"N	80°49'48,480°W	3569.51	166,436	0.49	0.21	-0.44
9798.00		357.123		3636.89	-3552,84	872.21	1624187.92	332168.27	39°24'15.697"N	80°49'48,018"W	3658.34	166.207	0.42	0.41	0.07
9887.00	90.28	g58.50	6305.93	3725.83	-3635,26	905.78	1624221,49	332085.85	39°24'14.887"N	80°49'47,575"W	3746.41	166,009	1.63	0.03	1.63
9977.00	90.34	165.820	6265.44	3815.70	-3720.89	933.29	1624249.00	332000.23	39°24'14.045"N	80°49'47.208"W	3836.15	165.919	8.07	0.07	8.07
10067.00	89,850	168,730	6265.29	3904.96	-3808.67	953.11	1624268.82	331912.46	39°24'13.181"N	80°49'46,939"W	3926.12	165.950	3.28	-0.54	3.23
10156.00	90,180	164.840	6265.27	3993.32	-3895.30	973.45	1624289.16	331825.83	39°24'12.328"N	80°49'46.664"W	4015.09	165.969	4.39	0.37	4.37
10246.00	90,180	163.810	6264.99	4083.07	-3981.95	997.77	1624313.48	331739,19	39°24'11.475"N	80°49'46.338"W	4105.05	165.933	1.14	0.00	-1.14
10335.00	90,430	162.820	6264.51	4171.91	-4067.20	1023.32	1624339.03	331653.94	39°24'10.636"N	80°49'45.996"W	4193.96	165.877	1.15	0.28	-1.11
10425.00	89.940	161.100	6264.22	4261,86	-4152.77	1051.19	1624366.89	331568.38	39°24'09,794"N	80°49'45.625"W	4283.75	165.795	1.99	-0.54	-1.91

80°49'45.234"W

4372.40

165.691

1.13

90.430 160.220 6263.94 4350.85 -4236.75 1080.67 1624396.37 331484.40 39°24'08-969"N

-0.99

0.55



Actual Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

 Operator
 NOBLE ENERGY
 Slot
 Slot H

 Area
 Tyler County, WV
 Well
 SHR-3H-HS

 Field
 Tyler
 Wellbore
 SHR-3H-HS AWB

Facility SHR-3 Pad

WELLPATH DATA	(175 stations)
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MD [ft]	Inclination [9]	Azimuth [°]	TVD [ft]	Vert Sect	North [ft]	East-	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%1000]	Build Rate [º/100ft]	Turn Rate [9/100ft]
10604.00	89.910	158.160	6263.67	4440.84	-4320.87	1112.64	1624428.34	331400.28	39°24'08.142*N	80°49'44.811"W	4461.83	165,560	2.36	-0.58	-2.29
10694,00	90,370	158.380	6263.45	4530.79	-4404.47	1145.96	1624461.66	331316.69	39°24'07.321*N	80°49'44,371°W	4551.11	165.416	0.57	0.51	0.24
10783,00	90.920	161,470	6262.45	4619.78	4488.05	1176.50	1624492.20	331233.11	39°24'06.499*N	80°49'43,966"W	4639,69	165.311	3.53	0.62	3.47
10873.00	90.520	162.810	6261.32	4709.70	4573.71	1204.10	1624519.80	331147.46	39°24'05.657"N	80°49'43.598"W	4729.55	165,251	1.55	-0.44	1.49
10962.00	90.520	164.270	6260.51	4798.53	-4659.05	1229.32	1624545.01	331062.12	39°24'04.817°N	80°49'43,261"W	4818.51	165.219	1.64	0.00	1.64
11052.00	90.770	163.460	6259.50	4888.32	-4745.50	1254.33	1624570.02	330975.68	39°24'03,967"N	80°49'42,926"W	4908.47	165.194	0.94	0.28	-0.90
11142.00	91.110	163.130	6258.02	4978.16	-4831.69	1280.19	1624595.88	330889.49	39°24'03.119°N	80°49'42.580°W	4998.41	165.160	0.53	0.38	-0.37
11231.00	89.230	138.440	6257.75	5067.12	-4915.70	1309,48	1624625.16	330805.48	39°24'02.293°N	80°49'42.192"W	5087.13	165.084	5.68	-2.11	-5.27
11321.00	90.340	158,750	6258,09	5157.09	4999.50	1342.32	1624658.01	330721.70	39°24'01.469°N	80°49'41.757°W	5176.56	164.971	1.28	1.23	0.34
11411.00	90,150	159,110	6257.71	5247.07	-5083,48	1374.68	1624690,36	330637.72	39°24'00,644"N	80°49'41.330°W	5266.07	164.868	0.45	-0.21	0.40
11500.00	89,970	158.670	6257.61	5336.06	-5166.50	1406.73	1624722.41	330554.70	39°23'59.828"N	80°49'40,906"W	5354.59	164.769	0.53	-0.20	-0.49
11589.00	89,170	157,350	6258.28	5425.00	-5249.02	1440.05	1624755.74	330472.18	39"23'59,018"N	80°49'40,466"W	5442.98	164.659	1.73	-0.90	-1.48
11679.00	89,380	155,570	6259.42	5514.81	-5331.52	1475.99	1624791.67	330389.69	39°23'58.208"N	80°49'39,992*W	5532.06	164,526	1.99	0.23	-1.98
11769.00	89,660	153,920	6260.18	5604.43	-5412.92	1514.39	1624830,07	330308.30	39"23'57.409"N	80°49'39,488*W	5620.77	164.370	1.86	0.31	-1.83
11858.00	89.420	154,430	6260,89	5692.97	-5493.03	1553.16	1624868,83	330228.19	39°23'56.623"N	80°49'38,979"W	5708.38	164.212	0.63	-0.27	0.57
11948,00	89,720	154,840	6261,57	5782.57	-5574.35	1591.71	1624907,39	330146.88	39°23'55.825"N	80°49'38.473"W	5797.14	164.064	0.56	0.33	0.46
12038.00	89,910	154,460	6261.86	5872.18	-5655.68	1630.25	1624945.92	330065.55	39°23'55.027"N	80°49'37,967°W	5885.95	163.920	0.47	0.21	-0.42
12127.00	89,690	157,540	6262.17	5960.95	-5736.97	1666.44	1624982.11	329984.26	39"23'54.229"N	80°49'37,490°W	5974.10	163.803	3.47	-0.25	3.46
12217.00	89.750	160.360	6262.61	6050.92	-5820.96	1698.76	1625014.43	329900.28	39°23'53.403"N	80°49'37.063"W	6063.77	163,731	3.13	0.07	3.13
12306.00	89,750	161.030	6263.00	6139,92	-5904.95	1728.19	1625043,85	329816.29	39°23'52.578"N	80°49'36.672"W	6152.65	163.687	0.75	0.00	0.75
12396.00	90.090	161.760	6263.12	6229.89	-5990.25	1756.90	1625072.56	329731.00	39°23'51.739"N	80°49'36.291*W	6242.58	163.654	0.89	0.38	0.81
12485,00	90.650	164.450	6262.55	6318.70	-6075,40	1782.76	1625098.42	329645.85	39°23'50.901"N	80°49'35.945"W	6331.56	163.646	3.09	0.63	3.02
12575.00	89.910	163.050	620221	₩8.5 8	-6161.80	1807.95	1625123.61	329559.46	39°23'50.051"N	80°49'35.608"W	6421.56	163.648	1.76	-0.82	-1.56
12665.00	90,000	160.500	628298		H-6247.28	1836.09	1625151.75	329473.98	39°23'49.210"N	80°49'35.234"W	6511.51	163.622	2.84	0.10	3.02
12755.00	89.820	161,070			6332.26	1865.71	1625181.37	329389,00	39°23'48.375"N	80°49'34,840"W	6601.40	163.583	0.66	-0.20	0.63
12844.00	90.120	163,640	62		-6417.07	1892.69	1625208,34	329304.20	39°23'47.541"N	80°49'34,481"W	6690,37	163.567	2.91	0.34	2.89
12934.00	90,220	166.890		₩67.62 C	9-6504.10	1915.57	1625231.23	329217.18	39°23'46.684"N	80°49'34.173"W	6780.32	163.589	3.61	11.0	3.61
13023.00		166.330	CT contra			1936.18	1625251.84	329130.60	39°23'45.831"N	80°49'33.894"W	6869.19	163.628	0.68	-0.25	-0.63
13113.00		164.480	Prof. 75	6945.02	-6677.77	1958,86	1625274.52	329043.52	39°23'44,974"N	80°49'33,589*W	6959.15	163.651	2.10	0.44	+2.06
13202.00		159.880		7033.93	-6762.47	1986,09	1625301.74	328958.81	39°23'44.141"N	80°49'33.226"W	7048.09	163.633	5.17	-0.13	-5.17



Actual Wellpath Report

SHR-3H-HS AWP Proj: 15364'

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REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot H	
Area	Tyler County, WV	Well	SHR-3H-HS	
Field	Tyler	Wellbore	SHR-3H-HS AWB	
Facility	SHR-3 Pad			

MD	Inclination [°]	Azimuth [9]	TVD	Vert Seet	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%100ft]	Build Rate [º/100ft]	Turn Rate [*/100ft]
13292.00	90.280	156,110	6260.64	7123,86	-6845.90	2019.81	1625335.46	328875.39	39°23'43.321"N	80°49'32.781"W	7137.65	163.562	4.19	0.00	-4.19
13381.00	90.090	153,960	6260.36	7212.52	-6926.58	2057.37	1625373.02	328794.72	39°23'42.529"N	80°49'32.288"W	7225,67	163,457	2.43	-0.21	-2.42
13471.00	90.220	152,150	6260.11	7301.85	-7006.81	2098.15	1625413.79	328714.50	39°23'41.742"N	80°49'31.753"W	7314.20	163,330	2.02	0.14	-2.01
13560,00	90.180	157,210	6259.80	7390.44	-7087.23	2136.20	1625451.84	328634.08	39°23'40.953"N	80°49'31.253"W	7402.17	163.226	5.69	-0.04	5.69
13650.00	90.250	158,440	6259.46	7480,37	-7170.57	2170.17	1625485.81	328550.74	39°23'40.135"N	80°49'30,805"W	7491.78	163,162	1.37	0.08	1.37
13740.00	90.370	159,900	6258.98	7570.36	-7254.68	2202.17	1625517.81	328466.63	39°23'39,308"N	80°49'30.382"W	7581.56	163,114	1.63	0.13	1.62
13829.00	90.310	161.220	6258.45	7659.35	-7338.6L	2231.79	1625547.43	328382.71	39°23'38.483"N	80°49'29.989"W	7670.47	163.085	1,48	-0.07	1.48
13919.00	90.150	160,720	6258.09	7749.34	-7423.69	2261.13	1625576.77	328297.64	39°23'37.646"N	80°49'29,599"W	7760.40	163.060	0.58	-0.18	-0.56
4008.00	90.220	156.970	6257.80	7838.30	-7506.67	2293.25	1625608.88	328214.65	39°23'36.831"N	80°49'29.174"W	7849.15	163.012	4.21	0.08	-4.21
4098.00	90,280	157.150	6257.41	7928.18	-7589.56	2328.33	1625643.96	328131.78	39°23'36.017"N	80°49'28.712"W	7938.67	162.945	0.21	0.07	0,20
14187.00	90.150	157.560	6257.07	8017.09	-7671.69	2362.59	1625678.22	328049.64	39°23'35.210"N	80°49'28.260"W	8027.25	162.883	0.48	-0.15	0.46
4277.00	90.280	159,910	6256.74	8107,06	-7755.56	2395.23	1625710.86	327965.78	39°23'34.386"N	80°49'27.829"W	8117.01	162.837	2.62	0.14	2.61
4367.00	89.780	156.480	6256.69	8197.00	-7839.11	2428.66	1625744.28	327882.24	39°23'33.565"N	80°49'27,387"W	8206.70	162.786	3.85	-0.56	-3.81
4456.00	89.880	154.900	6256,95	8285.75	-7920.21	2465.29	1625780.92	327801,14	39°23'32.769"N	80°49'26,906"W	8295,03	162,710	1.78	0.11	-1.78
4546.00	90.180	156.450	6256.91	8375.49	-8002.22	2502.36	1625817.99	327719.13	39°23'31.964"N	80°49'26,418"W	8384,35	162,635	1.75	0.33	1,72
4636.00	90.950	158.850	6256.02	8465.40	-8085.45	2536.58	1625852.21	327635.91	39°23'31.147"N	80°49'25.967"W	8474,00	162.582	2.80	0.86	2,67
4725.00	89.850	159.250	6255,40	8554,38	-8168.56	2568.41	1625884.03	327552.80	39°23'30.330"N	80°49'25.546"W	8562.83	162,546	1.32	-1,24	0.45
4815.00	90.280	158.700	6255,30	8644.37	-8252.57	2600.69	1625916.31	327468.80	39°23'29.505"N	80°49'25,119"W	8652.66	162,508	0.78	0.48	-0.61
4904.00	90.150	158.720	6254.96	8733,35	-8335.50	2633.01	1625948.63	327385.88	39°23'28.690"N	80°49'24.692"W	8741.47	162.470	0.15	-0.15	0.02
14994.00	90,400	160.540	6254.53	8823.34	-8419.86	2664.34	1625979.95	327301.52	39°23'27.861"N	80°49'24.277"W	8831.35	162,441	2.04	0.28	2.02
15084.00		160.440			-8504.69	2694,39	1626010.01	327216.69	39°23'27.027"N	80°49'23.878"W	8921.30	162,421	0.20	-0.17	-0.11
15173.00		162,350		9002.30	-8589.03	2722.78	1626038.40	327132.35	39°23'26.197"N	80°49'23.501"W	9010.28	162,411	2.26	0.72	2.15
15263.00	90.8	16200	8251.81	9092.19	-8674.94	2749.59	1626065.20	327046.45	39°23'25.352"N	80°49'23.143"W	9100.26	162,414	0.72	-0.10	0.71
15339.00	90.486	164.460	9,791.01	9168.02	-8747.89	2770.89	1626086.50	326973.51	39°23'24.634"N	80°49'22.858"W	9176.24	162,424	2.00	-0.53	1.93
15364.00	90.春	164,460	@m0.84	9192.95	-8771.97	2777.58	1626093.19	326949.42	39°23'24.397"N	80°49'22.769"W	9201.22	162,430	0,00	0.00	0.00
	Protection		VED and Gas												



Actual Wellpath Report SHR-3H-HS AWP Proj: 15364' Page 8 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot H	
Area	Tyler County, WV	Well	SHR-3H-HS	
Field	Tyler	Wellbore	SHR-3H-IIS AWB	
Facility	SHR-3 Pnd			

Name	MD	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
SHR-3H-HS BHL Rev-2		6263.00	-8779.17	2755.14	1626070.75	326942.23	39°23'24.323"N	80°49'23.053"W	point
SHR-3H-HS LP Rey-2		6263.00	-660.00	-200.00	1623115.77	335060.96	39°24'44,128"N	80°50'02.223"W	point

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Start MD	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
18.50	2129.50	Generic gyro - northseeking (Standard)	01_MS Gyro <12-1/4"> (100-2111')	SHR-3H-HS AWB
2129.50	2200,00	Generic gyro - northseeking (Standard)	03_Gyrodata SS <8-3/4*> (2200')	SHR-3H-HS AWB
2200.00	5007.00	NaviTrak (MagCorr)	04_BHI MWD <8-3/4*> (2200')(2223'-5007')	SHR-3H-HS AWB
5007.00	15339.00	NaviTrak (AT Curve Short Spaced)	05_BHI AT Curve <8-3/4"> (5007')(5051'-15339')	SHR-3H-HS AWB
15339.00	15364,00	Blind Drilling (std)	Projection to bit	SHR-3H-HS AWB



Actual Wellpath Report

SHR-3H-HS AWP Proj: 15364' Page 9 of 9



REFERE	NCE WELLPATH IDENTIFICATION		
Operator	NOBLE ENERGY	Slot	Slot H
Area	Tyler County, WV	Well	SHR-3II-IIS
Field	Tyler	Wellbore	SHR-3H-HS AWB
Facility	SHR-3 Pad		

COMMENTS

Wellpath general comments

API: 47-095-02196-0000 BHI Job #: 7024843 Rig: Precision 542

Duration: 2/25/2015-3/4/2015 MS Gyro <12-1/4"> (100'-2111')

BHI MWD <8-3/4"> (2200')(2223'-5007') BHI AT Curve <8-3/4"> (5007')(5051'-15339')

Projected MD at TD: 15364'

AUG 2 0 2021

WV Department of Environmental Protection

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit RECEIVED Gas AUG 2 0 2021 WW-4B WV Department of Environmental Protection WW-4B signed by inspector WW-4A SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL WW-9 PAGE 1 (NOTARIZED) WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application WW-9 GPP PAGE 1 and 2 if well effluent will be land applied **RECENT MYLAR PLAT OR WW-7** WELL RECORDS/COMPLETION REPORT TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED MUST HAVE VALID BOND IN OPERATOR'S NAME CHECK FOR \$100 IF PIT IS USED



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging H6A Horizontal Well Work Permit (API: 47-095-02196)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Sep 8, 2021 at 2:25 PM

To: "Kendziora, Anthony" <anthonykendziora@consolenergy.com>, "Hoon, Raymond" <raymondhoon@cnx.com>, Derek Haught <derek.m.haught@wv.gov>, ljackson@wvassessor.com

I have attached a copy of the newly issued well permit number, "SHR3HHS", API: (47-095-02196). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments



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