

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, September 9, 2021
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

CNX GAS COMPANY LLC 1000 CONSOL ENERGY DR CANONSBURG, PA 15370

Re: Permit approval for SHR 40 EHS

47-095-02213-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: SHR 40 EHS

Farm Name: NOBLE ENERGY, INC.

U.S. WELL NUMBER: 47-095-02213-00-00

Horizontal 6A Plugging Date Issued: 9/9/2021



PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. A cement bond log must be run on the production casing to establish the top of cement and all free casing must be cut and pulled.

1) Date 8-16			,	20 21
2) Operator	c's			
Well No.	SHRL-40E	-HS		
3) API Well	No.	47-095		- 02213

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil/ Gas x/ Liqui	d injection	/ Waste disposal/
	(If "Gas, Production x or Un	derground storag	e/ Shallow×
5)	Location: Elevation 771	Watershed Middle	e Island Creek
	District Centerville		Quadrangle Shirley
	0000		Authorities
6)	Well Operator CNX Gas Company LLC	7) Designated A	gent Anthony Kendziora
	Address 1000 Consol Energy Dr. Canonsburg, PA 15317	Add	Tess 1000 Consol Energy Dr Canonsburg PA 15317
	Canonisburg, FA 15317		Canonisburg FA 19317
B)	Oil and Gas Inspector to be notified	9)Plugging Con	tractor
	Name Derek Haught	Name Con	
	Address P.O. Box 85	Address	929 Charleston Rd
	Smithville WV 26178		Spencer, WV 25276
	MUST RUN CEMENT BO CASING TO GET CE CUT & REMOVE ALL	ment top.	
Noti	fication must be given to the district o	il and gas inspe	ctor 24 hours before permitted
Work	order approved by inspector Derek 7	M. Haught	Date 8/17/21

SHR 3/40 Procedure

- 1. Check well for pressure including annuli. Rig up on well with a single pipe ram. All wells are DUC's. Wells will be bond logged before the rig gets there.
- 2. Run in tubing and cement from depths in table to 100' below TOC from bond log or 200' below the 9 5/8" shoe, whichever is lower.

Well identifier	Surface	MD		
SHR3G	Marcellus	6899.48		
SHR3H	Burket	6575.83		
SHR3J	Burket	6543.92		
SHR40C	Burket	6833.71		
SHR40E	Burket	7307.31		
SHR40H	Burket	6949.73		



- 3. If there is annular pressure, perforate 5 ½" casing from 200' below the shoe every 50' and squeeze with resin. Make sure annular flow has stopped before proceeding.
- 4. Once annular flow has been stopped, free point the casing and shoot off 5 ½" casing at the free point.
- 5. Pull and lay down 5 1/2" casing.
- 6. Once casing has been removed cement well to surface
- 7. Install above ground monument and rig down.

DMH 8/17/21

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CNX GAS, LLC

47-0915-022139

Well Bore Diagram

SHRL-40E-HS

 State:
 West Virginia
 API #: 47-095-02213-00

 County:
 Tyler
 Lease #: Permit #:

 Field:
 Shirley
 Permit #: Permit Permit

 Current Completion:
 Burket

 TD MD / TVD:
 16046 6302

 Cased Hole Depth
 16034.7 MD

 KOP:
 6305
 MD
 5740
 TVD

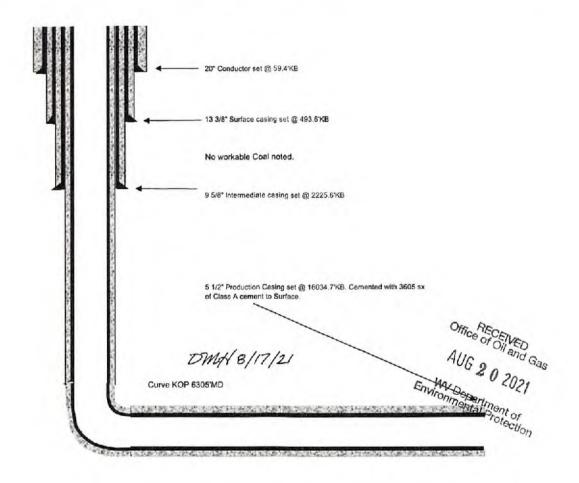
 ETOC:
 Surface
 3605
 sx
 Date Updated
 8/9/2021

Casing

Elevations

Conductor	20"	Depth Set:	59.4				
Surface:	13 3/8"	Depth Set:	493.6	Grade and Weight:	J55 54.5# BTC	Hole Size:	17.5"
Intermed:	9 5/8"	Depth Set:	2225.6	Grade and Weight:	HCK55 36# BTC	Hole Size:	12.25"
Production	5 1/2"	Depth Set:	16034.7	Grade and Weight:	P110 20# BTC	Hole Size:	8.5"
Tubing:		Depth Set:		Grade and Weight:			

Elev Corr 790.4



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Page (of 4

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API	₄₇ . 095	_ 02213	County Tyler		District Center	erville	
Quad	Shirley		Pad Name SHR	40	Field/Pool Na	ne NA	
Farm	name Noble Ene	ergy, Inc.			Well Number	SHR 40 E	HS
Opera	ntor (as registered	with the OOG) $\frac{N}{2}$	oble Energy, Inc	C.			
Addre	ess 1000 Noble	Energy Drive	City Ca	nonsburg	State PA		Zip 15317
As Dr	illed location N Landing Point	op hole Nor	thing 4362833.07 thing 4362889.34	ed plat, profile vi	Easting 514245.49 Easting 515038.24	vey	
•	Bott	om Hole Nor	hing 4360453.82		Easting 515971.01		
Eleva	tion (ft) <u>771</u>	GL	Type of Well	≜New □ Existi	ng Type of R	eport alnte	rim &Final
Permi	t Type 🗆 Dev	iated 🗆 Horiz	ontal Horizon	ntal 6A 🛮 Ver	tical Depth Ty	pe 🗆 D	eep # Shallow
Туре	of Operation 🗆 C	onvert 🗆 Deep	en 🛎 Drill 🛚 🗈	n Plug Back o	Redrilling 😊 Rev	vork 🏻 Sti	mulate
Well '	Type □ Brine Dis	posal 🗆 CBM 🖪	Gas □ Oil □ Se	condary Recover	y 🗆 Solution Mining	□ Storage	□ Other
••	of Completion ■ d with □ Cable		e Fluids Produ	uced OBrine	□Gas □ NGL □	Oil 🛮 Oth	ner
Drillin	ng Media Surfac	ehole 🖪 Air 🛭	Mud Fresh Wa	ater Interm	ediate hole a Air 1	Mud □F:	resh Water Brine
	•		esh Water 🗈 Brin				
	Type(s) and Addithetic Oil Based						
							····
Date p	permit issued	12/18/2014	Date drilling com	menced 03/2	5/2015 Date dr	Office of O	EIVED il-an:05/23/2015
Date of	completion activiti	es began	NA NA	_ Date completi	on activities ceased	יו ע טטרי	1 2004
Verba	al plugging (Y/N)	N Date	permission grante	ed	Granted by	WV Depart	Protection
Please	e note: Operator is	s required to subm	it a plugging applic	cation within 5 da	ys of verbal permission		
Fresh	water depth(s) ft	35		Open mine(s) (Y/N) depths	no	ne
Salt w	vater depth(s) ft	None noted f		Void(s) encour	tered (Y/N) depths _		none
Coal	depth(s) ft	no coa		Cavern(s) enco	untered (Y/N) depths		none
Is. coa	l being mined in a	rea (Y/N)	N				Reviewed by:

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CASING STRINGS	Hole Size	Casing Size I		twor Grade		nsket	Did cement circulate (Y/ N * Provide details below*
Conductor	36	20	Depth U	iseti WUIT		pth(s)	- Provide degins derow
Surface	17 1/2	****		V J-5	5 54.5#		Y
Coal		1000		, , , ,	0 04.00		
ntermediate 1	13 3/8	9 5/8 22	225.6 N	N HCF	C-56 36#		Y
ntermediate 2	10 072	000	20.0	1101	(-00 30#		
ntermediate 3							
roduction	8 3/4	5 1/2 16	,034.7	V P-1	110 20#		Y
Tubing	0 3/4	U I/E II	,034.7	-	110 20#		
acker type and de	epth set						
CEMENT	ClareTran	No.	Sh	Visla	Valore	Cemen	
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slarry wt (ppg)	Yield (ft 3/sks)	Volume (ft ²)	Top (MI	
onductor							
urface	Class A	420	15.6	1.20	69.5	0	8
'oal							
ntermediate I	Class A	898	15.6	1.18	168.0	0	8
ntennediate 2							
nermediate 3							
roduction	Class A	Lead 1110 Tail 2495	Lead 15.0 Tall 15.4	Lead 1.26 Tall 1.22	Long 249,8 Tall 544 (4000.0	8
ubing							
) 16,046 tion penetrated M cedure Not a Pilot He	SALAR CONTRACTOR OF STREET, ST		ggers TD (ft) 16 g back to (ft) No		21.0	Office RECEIVED AUG 20 2021
Cick off depth				deviated/direct gamma ray		Environ, action aperature	POG 20 2021 Department of Protection Geomic
	Yes D No	☐ Conventional ER PLACEMENT U			ere cuttings co		Yes D No ters used, Fresh Water/Surface
Surface • 4 convenients us	edd, one overy that joint interr	neciate - 26 centralizers - bow spring spring every third joint from KOP	controlizors on overy joint	to KOP, on every third joint (- Australia de la constanta de
WAS WELL C	COMPLETED AS	S SHOT HOLE 0	Yes # No	DETAILS		en market en estatut	HEROLOGIC II. AND

WR-35 Rev. 8/23/13

API 47- 095 02213 Farm name Noble Energy, Inc. Well n	SHR 40 EHS	
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	Well has not	Been Complete			10,000
	PLANTAGE PROPERTY OF THE PARTY		(1)((10))((2))(1)		
	KIN LOUIS ANNUAL PROPERTY OF THE PROPERTY OF T				10 and 10
			1		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

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Stage No.	Stimulations Date	Ave Pump Rate (BPM)		reatment ure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PS))	Amount of G Proppant (los)	2Amo24) 24 Water (bbls)	Amount of Nitrogen/other (units)
			****************				wo	epartment of ental Protect	on
	SEE ATTA	HED STIMUL	ATION				Environm	ental Protect	J.I
	INFORMAT	ON PER STA	GE						
	RECORD								
	Well not	Completes	No	Data	Available				
									in the substitution of the
	- ALL BURNING HEART								
									NAME OF TAXABLE PARTY.
						- Carrier			2,114
,									

Please insert additional pages as applicable.

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API 47- 095	_ 02213	Farm	name Noble Ene	ergy, Inc.		Well 1	number_	PEN 2 B	HS	- 500
	2000 4 1 2000 14				The same					
RODUCING	FORMATION	<u>S)</u>	DEPTHS							
	in the second section of the second			TVD	erati.	MD				
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				, , , 54						
lease insert a	dditional pages a	s applicable.			Name and Address of the Owner, when the Owner, which the Owner	- Contract				
AS TEST	🗅 Build up 🗈	Drawdown	□ Open Flow		OIL TEST D	Flow D	Pump			
HUT-IN PRE	SSURE Surf	ace	_psi Botto	om Hole	psi	DURAT	TION O	F TEST		hrs
DEN ELOW	Gas	Oil	NGI		Water	C+0.	CC + 07 T	orn ny		
MEN PLOW	mci	pd	bpd	_ bpd	bpd	□ Estin	nated	E Orific	е пР	ilot
ITHOLOGY/	ТОР	ROTTOM	TOP	BOTTOM						
ORMATION			DEPTH IN FT			ROCK TYI	E AND F	RECORD	UANTIT	YAND
710000	NAME TVD		MD	MD						
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lease insert ac	iditional pages a	s applicable.				***************************************		WV De	epartmer	t of
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rilling Contra	Precision D Big Tyler Road	many Compan		Charleston		State	wv	Zip 2	5313	
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ddress 400 Te	echnology Drive #12	20	City	Canonsburg	3	State	PA	Zip 18	5317	
	Allind Co.	menting Comp	any IIC							
ddress 100 Ho	mpany Allied Cer	menting comp		Clarksburg		Ctata	WW	Zip 26	301	
adress 150 m	The Direct	······································	City	Oldinsburg		State	100	_ Zip _	7001	
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	lditional pages a				Telephone	724-820	3559			

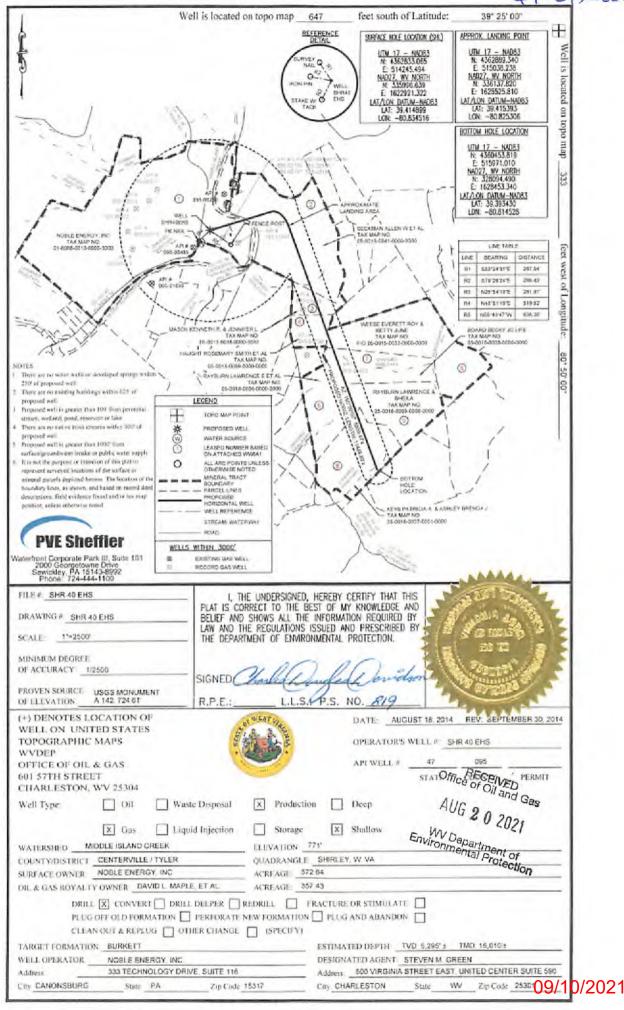
SHR 40 EHS		
Formations	Тор	Base
Shale	0	1020
Shale and Sandstone	1020	1743
Big Lime	1743	1871
Big Injun	1871	1978
Price	1978	- 2129
Weir	2129	2233
Shale	2233	2320
Berea	2320	2328
Shale	2328	2509
Sandstone	2509	2611
Shale	2611	2747
Sandstone	2747	2765
Shale	2765	3239
Warren	3239	3285
Shale and Sandstone	3285	3637
Lower Huron	3637	4395
Sandstone	4395	4433
Shale	4433	4627
Sandstone	4627	4683
Shale	4683	4807
Benson	4807	4851
Shale	4851	5051
Alexander	.5051	5109
Shale	.5109	6050
Cashaqua	6050	6161
Middlesex	6161	6195
West River	6195	6263
Burkett	6263	6297
Tully	6297	6300
Hamilton	6300	6317
Marcellus	6317	6381
Onondaga	6381	

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WV Department of Environmental Protection

47-095-022136



WW-4A Revised 6-07

1)	Date:	8-16-2021	
2)	Operator	's Well Number	
	-40E-HS		

3) API Well No.: 47 -

95 - 02213

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name Address			
Address	CNX Gas Company	Name	N/A
	1000 Consol Energy Drive	Address	
	Canonsburg PA 15317		
(b) Name		(b) Coal C	Owner(s) with Declaration
Address		Name	N/A
		Address	
(c) Name		Name	
Address		Address	
6) Inspector	Derek Haught	(c) Coal L	bessee with Declaration
Address	PO box 85	Name	N/A
Tidaress	Smithville WV 26178	Address	
Telephone	304-206-7613		
4.4.			
	on are not required to mine and act	Ton we will	olication which are summarized in the pingraced as on the reverses side.
Take notic accompany Protection, the Applic	e that under Chapter 22-6 of the W ying documents for a permit to plug with respect to the well at the loca	Vest Virginia Code, the undersigned we g and abandon a well with the Chief of ation described on the attached Applic led by registered or certified mail or	ell operator proposes to file or WW Repartment of the Office of Oil and Gas, Bwill Prigning Department of the Office of Oil and Gas, Bwill Prignia Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in
Take notic accompany Protection, the Applic	e that under Chapter 22-6 of the W ying documents for a permit to plug with respect to the well at the loca ation, and the plat have been mai cumstances) on or before the day of	Vest Virginia Code, the undersigned we g and abandon a well with the Chief of ation described on the attached Applic led by registered or certified mail or a mailing or delivery to the Chief.	ell operator proposes to file or way free that France and Application and the Office of Oil and Gas, Book Phighina Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in
Take notic accompany Protection, the Applic	e that under Chapter 22-6 of the Weying documents for a permit to plug, with respect to the well at the location, and the plat have been mai numstances) on or before the day of	Vest Virginia Code, the undersigned we gand abandon a well with the Chief of ation described on the attached Application described or certified mail or of mailing or delivery to the Chief.	ell operator proposes to file or way free that France and Application and the Office of Oil and Gas, Book Phighina Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in
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Take notic accompany Protection, the Applic	e that under Chapter 22-6 of the Weing documents for a permit to plug, with respect to the well at the location, and the plat have been maintenances) on or before the day of Weing By	Vest Virginia Code, the undersigned working and abandon a well with the Chief of ation described on the attached Application described or certified mail or of mailing or delivery to the Chief. CNX Gas Company LLC Raymond Hoon Senior Project Manager 1000 Consol Energy Dr.	ell operator proposes to file or way file that France and Application and the Office of Oil and Gas, Book Might have France and Application and atton and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in
Take notic accompany Protection, the Applic certain circ	e that under Chapter 22-6 of the Wing documents for a permit to plug, with respect to the well at the location, and the plat have been mai numstances) on or before the day of By Its Ad	Vest Virginia Code, the undersigned we g and abandon a well with the Chief of ation described on the attached Applic led by registered or certified mail or of mailing or delivery to the Chief. CNX Gas Company LLC Raymond Hoon Senior Project Manager 1000 Consol Energy Dr Canonsburg, PA 15317	ell operator proposes to file or WW Field Has France City Application and the Office of Oil and Gas Bwell Officinia Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in the person of
Take notic accompany Protection, the Applic certain circ	e that under Chapter 22-6 of the Wing documents for a permit to plug, with respect to the well at the location, and the plat have been mai numstances) on or before the day of By Its Ad	Vest Virginia Code, the undersigned we gand abandon a well with the Chief of ation described on the attached Applic led by registered or certified mail or of mailing or delivery to the Chief. CNX Gas Company LLC Raymond Hoon Senior Project Manager 1000 Consol Energy Dr Canonsburg, PA 15317 Ilephone 724-485-4000	ell operator proposes to file or WW Field Has France City Application and the Office of Oil and Gas Bwell Officinia Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, delivered by hand to the person(s) named above (or by publication in

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier wv.gov.

09/10/2021



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WV Department of Environmental Protection

API Number 47 - 095 - 02213 Operator's Well No. SHRL-40E-HS

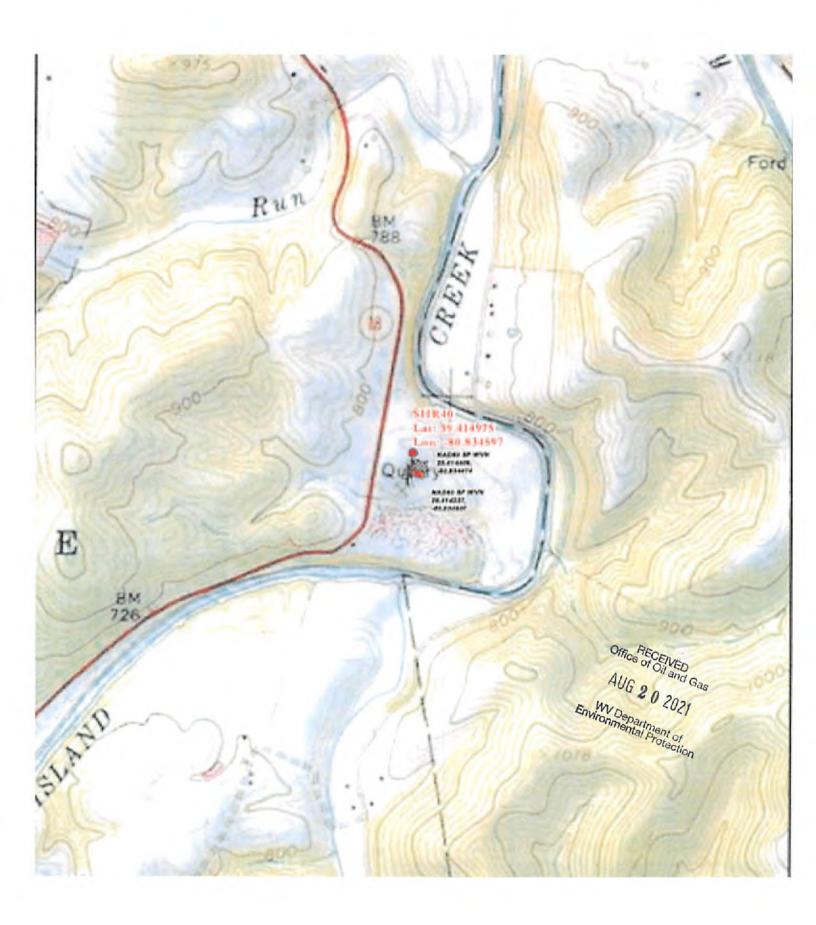
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_CNX Gas Company, LLC	OP Code 494458046
Watershed (HUC 10) Middle Island Creek	Quadrangle Shirley
Do you anticipate using more than 5,000 bbls of water to comple	ete the proposed well work? Yes No V
Will a pit be used? Yes No No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	DMH 8/17/21
Land Application (if selected provide	
Underground Injection (UIC Permit	Number)
Reuse (at API Number Off Site Disposal (Supply form WW	(O for disposal legation)
On the Disposal (Supply form if it	Environmental will use Vacuum trucks and properly dispose of any fluid or waste return
Will closed loop systembe used? If so, describe: no	
Drilling medium anticipated for this well (vertical and horizonta	al)? Air, freshwater, oil based, etc. na
-If oil based, what type? Synthetic, petroleum, etc. na	
Additives to be used in drilling medium? na	
Drill cuttings disposal method? Leave in pit, landfill, removed of	offsite, etc. na
-If left in pit and plan to solidify what medium will be u	used? (cement, lime, sawdust) na RECEIVED Office of Oil and Gas
-Landfill or offsite name/permit number?na	AUG 2 0 2021
Permittee shall provide written notice to the Office of Oil and Go West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	as of any load of drill cuttings or associated waste rejected at any WW Department of within 24 hours of rejection and the perimental Frollection disclose
on April 1, 2016, by the Office of Oil and Gas of the West Virg provisions of the permit are enforceable by law. Violations of an or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on n	conditions of the GENERAL WATER POLLUTION PERMIT issignia Department of Environmental Protection. I understand that my term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on my inquiry of those individuals immediately responsible for obtaine, and complete. I am aware that there are significant penalties imprisonment.
1	1 -
Subscribed and sworn before me this 1871 day of 17	tugust , 2021
Whi Lamit	Commonwealth of Pennsylvania - Notary Seal Vicklet স্তাপন্মি অৱস্থা Public
vi i halan	Indiana County
My commission expires $6/19/22$	My commission expires June 19 29/10/2021
	Member, Pennsylvania Association of Notaries

Operator's Well No. SHRL-40E-HS

d Preveg etation pH
correct to pH
lbs/acre
Tons/acre
Seed Mixtures
Permanent
Seed Type lbs/acre
Tall Fescue 40
Landino Clover 5
heet.
Office of Oil and Gas
Office of Oil and Gas AUG 2 0 2021
Environmental Protection
Protection
Date: 8/17/21





West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

	CATION FORM: G	
_{API:} 4709502213	WELL NO	SHRL-40E-HS
FARM NAME: CNX Gas Co	ompany	
RESPONSIBLE PARTY NAME:	CNX Gas Compar	ıy
COUNTY: Tyler	DISTRICT:	Centerville
QUADRANGLE: Shirley		
SURFACE OWNER: CNX Ga	s Company	
ROYALTY OWNER: CNX G	as Company	
UTM GPS NORTHING: 43628		
UTM GPS EASTING: 514245.	494 GPS ELEV	VATION: 771
above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea let 2. Accuracy to Datum – 3.0. 3. Data Collection Method: Survey grade GPS _ x_ : Post Pro	: 17 North, Coordinate Units vel (MSL) – meters. 5 meters	
	me Differential ×	
Mapping Grade GPS: Post	Processed Differential	_
Rea	-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regu	my knowledge and
Signature	Title	Date
		09/10

11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ing Permit	Office RECEIVED AUG 2 0 2021
8	_ WW-4B	Department of Protection
K	_ WW-4B signed by inspector	Section
X	_ WW-4A	
8	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGI	STERED OR CERITFIED
MA	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APP BY REGISTERED OR CERTIFIED MAIL	PLICATION WAS SENT
X	_ WW-9 PAGE 1 (NOTARIZED)	
X	_ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed are	ea for land application
MB	_ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied	
X	_ RECENT MYLAR PLAT OR WW-7	
Υ	_ WELL RECORDS/COMPLETION REPORT	
×	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
X	_ MUST HAVE VALID BOND IN OPERATOR'S NAME	
48	CHECK FOR \$100 IF PIT IS USED	



NOBLE ENERGY

Location: Tyler County, WV

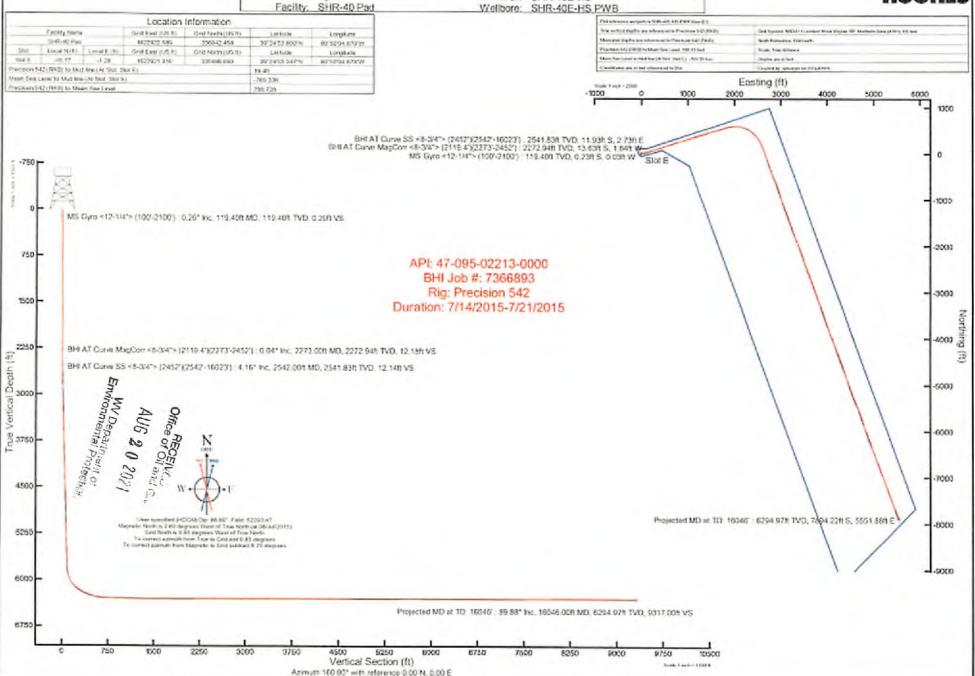
Field: Tyler

Well: SHR-40E-HS



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N 3







Actual Wellpath Report SHR-40E-HS AWP Proj: 16046' Page 1 of 9



perator	NOBLE ENERGY	Slot	Slot E	
rea	Tyler County, WV	Well	SHR-40E-HS	
ield	Tyler	Wellbore	SHR-40E-IIS AWB	
acility	SHR-40 Pad			

REPORT SETUP I	NFORMATION		Control of the Contro
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.1
North Reference	Grid	User	Edsarvar
Scale	0.999948	Report Generated	22/Jul/2015 at 20:44
Convergence at slot	0.85° West	Database/Source file	WellArchitectEasternDB/SHR-40E-HS AWB.xml

	Local coordinates		Grid co	ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
lot Location	-45.77	-1.28	1622921.31	335996.69	39°24'53.347"N	80°50'04.878"W	
acility Reference Pt			1622922.59	336042.46	39°24'53.800"N	80°50'04.870"W	
Field Reference Pt			609601.22	0.00	38°23'48,753"N	84°21'09.765"W	

alculation method	Minimum curvature	Precision 542 (RKB) to Facility Vertical Datum	788,73ft
Iorizontal Reference P	Slot	Precision 542 (RKB) to Mean Sea Level	788.73ft
fertical Reference Pt	≥ Precision 542 (RKB)	Precision 542 (RKB) to Mud Line at Slot (Slot E)	19.40ft
TO INCIDENCE II O.D	G Officeision 542 (RKB)	Section Origin	N 0.00, E 0.00 ft
ield Vertical References	Sugean Sea Level	Section Azimuth	160.00°



Actual Wellpath Report SHR-40E-HS AWP Proj: 16046' Page 2 of 9



REFERE	NCE WELLPATH IDENTIFICATION		
Operator	NOBLE ENERGY	Slot	Slot E
Area	Tyler County, WV	Well	SHR-40E-HS
Field	Tyler	Wellbore	SHR-40E-HS AWB
Facility	SHR-40 Pnd		

WELLP.	ATH DAT	A (179 s	(ations)	† = interg	olated/e	xtrapol	ated station								
MD	Inclination [°]	Azimuth [°]	TVD	Vert Sect	North [R]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%/100ft]	Build Rate [9/100ft]	Turn Rate [º/100ft]
0.005	0,000	187.340	0.00	0.00	0.00	0.00	1622921.31	335996,69	39°24'53,347"N	80°50'04,878"W	0.00	0.000	0.00	0.00	0.00
19.40	0.000	187.340	19,40	0.00	0.00	0.00	1622921.31	335996.69	39°24'53.347"N	80°50'04,878"W	0.00	0.000	0.00	0.00	0.00
119,40	0.260	187,340	119.40	0.20	-0.23	-0.03	1622921.28	335996.46	39°24'53.345"N	80°50'04,878"W	0.23	187.340	0.26	0.26	0.00
219.40	0.540	180.950	219.40	0.84	-0.92	-0.07	1622921.24	335995.77	39°24'53.338"N	80°50'04.878"W	0.92	184.085	0.28	0.28	-6.39
319.40	0.540	164,610	319,39	1.75	-1.85	0.05	1622921.36	335994,84	39°24'53,329"N	80°50'04,877"W	1.85	178,404	0.15	0,00	-16.34
419,40	0.390	163.340	419.39	2.56	-2.63	0.27	1622921.58	335994.06	39°24'53.322"N	80°50'04,874"W	2.64	174,044	0.15	-0.15	-1.27
519.40	0.350	159.680	519.39	3.21	-3.24	0.48	1622921.79	335993.45	39°24'53.316"N	80°50'04,871"W	3.27	171.611	0.05	-0.04	-3,66
619.40	0.150	201,110	619.39	3.61	-3.65	0.54	1622921.85	335993.04	39°24'53.312"N	80°50'04,870"W	3.69	171.632	0.26	-0.20	41.43
719.40	0.390	238.020	719.39	3.78	-3.95	0.20	1622921.51	335992.74	39°24'53.308"N	80°50'04.874"W	3.96	177,090	0.28	0.24	36.91
819.40	0.470	214.010	819.38	4.09	-4.47	-0.32	1622920.99	335992.22	39°24'53.303"N	80°50'04.881"W	4.48	184.059	0.20	0.08	-24,01
919,40	0.620	185,300	919.38	4.82	-5.35	-0.60	1622920,71	335991.34	39°24'53,295"N	80°50'04,884"W	5.38	186.364	0.31	0.15	-28.71
1019.40	0.680	161,940	1019.37	5.90	-6.45	-0.46	1622920.85	335990.24	39°24'53,284"N	80°50'04,882"W	6.47	184,102	0.27	0.06	+23.36
1119,40	0.520	169,260	1119.37	6.95	-7.46	-0.19	1622921.12	335989.23	39°24'53.274"N	80°50'04.879"W	7.46	181,490	0.18	-0.16	7,32
1219.40	0.310	146.050	1219.36	7.66	-8.13	0.04	1622921.35	335988.56	39°24'53.267"N	80°50'04.876"W	8.13	179,708	0.26	-0.21	-23.21
1319.40	0.380	232.760	1319.36	8.02	-8.56	-0.07	1622921.24	335988.13	39°24'53.263"N	80°50'04.877"W	8.56	180,478	0.48	0.07	86.71
1419,40	0.500	237,680	1419.36	8.21	-8,99	-0.70	1622920.61	335987.70	39°24'53.259°N	80°50'04.885"W	9.02	184,478	0.13	0.12	4.92
1519,40	0.570	201.660	1519.36	8.67	-9.69	-1.26	1622920.05	335987.00	39°24'53.252°N	80°50'04.892"W	9.77	187,390	0.34	0.07	-36.02
1619.40	0.560	167,990	1619.35	9.53	-10.63	-1.34	1622919.97	335986.06	39°24'53.242°N	80°50'04.893"W	10.71	187,178	0.33	-0.01	-33.67
1719,40	0.410	149,320	1719.35	10.36	-11.41	-1.05	1622920.26	335985.28	39°24'53.235"N	80°50'04.889"W	11.46	185.277	0.22	-0.15	-18.67
1819.40	0.180	150,070	1819.35	10.87	-11.86	-0.79	1622920.52	335984.83	39°24'53.230"N	80°50'04.885"W	11.88	183.827	0.23	-0.23	0.75
1919.40	0.050	310,490	1919.35	10.99	-11.96	-0.75	1622920.56	335984.73	39°24'53,229"N	80°50'04.885"W	11.99	183.577	0.23	-0.13	160.42
2019.40	0.330	239,490	2019.35	F 11.00	-1208	-1.03	1622920.28	335984.61	39°24'53.228"N	80°50'04.888"W	12.13	184,869	0.32	0.28	-71.00
2119,40	0.660	202,610	2119.34	हें ≶।।.0≥	-1章76	-1.50	1622919.81	335983.93	39°24'53.221"N	80°50'04.894"W	12.85	186.699	0.44	0.33	-36.88
2273.00	0.040	178,220	2272.94	VDI2 IG	-1802	-1.84	1622919,47	335983.06	39°24'53.213"N	80°50'04.898"W	13.75	187.677	0.41	-0.40	-15.88
2362.00	0.040	26.630	2361.94	9812.No	1.00	~1.82	1622919.49	335983.06	39°24'53.212"N	80°50'04.898"W	13.76	187.613	0.09	0,00	-170.33
2452.00	1.030	80,910		型型12.30		-1.01	1622920.30	335983.21	39°24'53.214"N	80°50'04.888"W	13.52	184.284	1.12	1.10	
2542.00	4.160	64,200	2541.83	Pe 12.15		2.73	1622924,04	335984.76	39°24'53.230"N	80°50'04.841"\V	12.24	167.114	3.54	3.48	-18.57
2631.00	7.090	58,930	2630.39	2021 ent of rotect	-7009	10.34	1622931.65	335989.00	39°24'53.273"N	80°50'04.744"W	12.89	126.629	3.34	3.29	-5.93
2721.00	8,730	68,290	2719.54	2 9.49	_ TOT()	21.45	1622942.75	335994.39	39°24'53.328"N	80°50'04.604"W	21.57	96,109	2.31	1.82	10.46
2811.00	12.930	74.800	2807.92	₹ 10.13	2.87	37.52	1622958.82	335999.56	39°24'53.381"N	80°50'04.400"W	37.63	85,620	4.85	4.67	7,23



Actual Wellpath Report

SHR-40E-HS AWP Proj: 16046' Page 3 of 9



REFERENCE WELLPATH IDENTIFICATION Operator NOBLE ENERGY Slot Slot E Area Tyler County, WV Well SHR-40E-HS Field Tyler Wellbore SHR-40E-HS AWB Facility SHR-40 Pad SHR-40E-HS AWB

MD	Inclination [°]	1.1	TVD [ft]	Vert Seet [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%100fd]	Build Rate [7/100ft]	Turn Rate [9/100ft]
2900.00	17.130	73.110	2893.85	11,68	9,30	59.68	1622980.98	336005.99	39°24'53.448"N	80°50'04.119°W	60.40	81.147	4.74	4.72	-1.90
2990.00	20.630	70.710	2979.00	12.59	18,39	87.33	1623008.64	336015.08	39°24'53.542"N	80°50'03,768"W	89.25	78.111	3,98	3.89	-2.67
3079,00	24.940	70.740	3061.04	13.03	29.76	119.86	1623041.16	336026.45	39°24'53.659"N	80°50'03.356"W	123.50	76.056	4.84	4.84	0.03
3169.00	29,250	73,620	3141.14	14,66	42.23	158.89	1623080.19	336038,92	39°24'53.788"N	80°50'02.861"W	164.41	75.117	5.00	4.79	3.20
3259.00	32.220	76,570	3218,50	18.80	54,00	203,33	1623124.63	336050.69	39°24'53.911"N	80°50'02.297"W	210.38	75.126	3.70	3,30	3.2
3348.00	34.180	76.740	3292.97	24.45	65,25	250.75	1623172.05	336061.94	39°24'54.029"N	80°50'01.695"W	259.10	75.414	2.20	2.20	0.19
3438.00	33.930	75.130	3367.53	29.66	77.49	299.63	1623220.93	336074,18	39°24'54.157"N	80°50'01.075"W	309.49	75,499	1.04	-0.28	-1.79
3528.00	34.010	73,350	3442.17	33.38	91.15	348.03	1623269.32	336087.84	39°24'54.299"N	80°50'00.461"W	359,77	75.323	1.11	0.09	-1.9
3617.00	33.680	71.740	3516.09	35.58	106.02	395.31	1623316.60	336102.70	39°24'54.453"N	80°49'59.861"W	409.28	74.987	1.07	-0.37	
3707.00	34,160	71.170	3590.78	36,85	121.99	442.92	1623364.21	336118.68	39°24'54.618"N	80°49'59.258"W	459.42	74.601	0.64	0.53	-0.6
797.00	34.180	69,790	3665.24	37.28	138.88	490.57	1623411.85	336135.56	39°24'54.792"N	80°49'58.654"W	509.85	74.193	0.86	0.02	-1.5
886.00	33,780	69,930	3739.04	37.16	156.01	537.27	1623458.55	336152.69	39°24'54.968"N	80°49'58.062"W	559.46	73.808	0.46	-0.45	0.1
976.00	32.650	70.480	3814.34	37.33	172.71	583.65	1623504.93	336169.39	39°24'55,140"N	80°49'57,475"W	608,67	73.516	1.30	-1.26	
066.00	32,990	72,350	3889.97	38.54	188.25	629.88	1623551.16	336184.93	39°24'55.300"N	80°49'56.889"W	657.41	73,361	1.19	0.38	2.0
155.00	33.620	71,530	3964.36	40,19	203,40	676.34	1623597.62	336200,08	39°24'55,457"N	80°49'56.300"W	706,27	73.262	0.87	0.71	-0.9
245.00	33,100	72.120	4039.53	41.76	218.84	723,36	1623644.63	336215.52	39°24'55.616"N	80°49'55.703"W	755,74	73.168	0.68	-0.58	0.6
335.00	34.480	75,040	4114.33	44,91	232.96	771.37	1623692.64	336229.64	39°24'55.763*N	80°49'55.095"W	805.78	73,195	2.37	1.53	
424:00	34,160	75,340,	4187.83	49,45	245.79	819.88	1623741.15	336242.47	39°24'55.897*N	80°49'54,479"W	855,93	73.312	0.41	-0.36	
513.00	34.740	73.990	4261.23	53.54	259.11	868.43	1623789.69	336255.78	39°24'56.035"N	80°49'53.863"W	906.26	73.387	1,08	0.65	
603.00	34.320	70.910	\$33558	Q55.73	274.48	917.06	1623838,32	336271,16	39°24'56,195°N	80°49'53.246"W	957.26	73.337	2.00	-0.47	-3.4
692.00	33.940	70,28	3400四	O55.73	291.07	964.16	1623885.42	336287.74	39°24'56,365"N	80°49'52.649"W	1007.14	73.201	0.58	-0.43	
782.00	34,810	68.5	4487.33	9,75.70	308.96	1011.71	1623932.97	336305.64	39°24'56.549°N	80°49'52.047"W	1057.84	73.018	1.48	0.97	-1.9
871.00	34,290	67.7到	455663	OM4.04	327.77	1058.55	1623979.80	336324.44	39°24'56,742"N	80°49′51.454°W	1108.13	72.795	0.76	-0.58	-0.8
961.00	34,930	71.89	4670571	£ 3.60	345.67	1106.41	1624027.66	336342.34	39°24'56.926"N	80°49'50.847"W	1159.15	72.650	2.31	0.71	
051.00	34.830	73 847	478655	0.055,69	361.28	1155.45	1624076.69	336357.95	39°24'57.087"N	80°49′50.226°W	1210.61	72.637	1.41	-0.11	2.4
140.00	34,590	70070	4777.72	57.56	376.85	1203.66	1624124.91	336373.52	39°24'57.248"N	80°49'49,614°W	1261.28	72.615	1.73	-0.27	-3.0
230.00	34,840	72,090	4851.70	58.84	393.17	1252.25	1624173.49	336389.84	39°24'57,417"N	80°49'48,998"W	1312.52	72.569	0.88	0.28	
320,00	34,630	72.020	4925.66	60.68	408.97	1301.03	1624222.27	336405.64	39°24'57.580"N	80°49'48,380°W	1363.80	72,550	0.24	-0.23	-0,0
409.00	34,570	71,950	4998.92	62.43	424.60	1349.10	1624270.33	336421.26	39°24'57.741"N	80°49'47,770°W	1414.33	72.530	0.08	-0.07	
499.00	34,810	74.790			439.25	1398:16	1624319.40	336435.92	39°24'57.893"N	80°49'47,148"W	1465.54	72.559	1.82	0.27	3.1



Actual Wellpath Report SHR-40E-HS AWP Proj: 16046' Page 4 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot E	
Area	Tyler County, WV	Well	SHR-40E-HS	
Field	Tyler	Wellbore	SHR-40E-HS AWB	
Facility	SHR-40 Pad			

MD	Inclination 1°l	Azimuth [°]	TVD	Vert Seet [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%100ft]	Build Rate [%100ft]	Turn Rate [2/100ft]
5588.00	34.220	76,170	5146.26	70.25	451.90	1446.98	1624368,21	336448.56	39°24'58.025"N	80°49'46.529"W	1515.90	72,656	1.10	-0.66	1.55
3678.00	33.750	74.050	5220,89	74.74	464.82	1495.59	1624416.82	336461.48	39°24'58.160"N	80°49'45.912"W	1566.16	72.735	1.42	-0.52	-2.36
5767,00	34.220	76,410	5294,69	79,28	477.49	1543.69	1624464,92	336474.16	39°24'58.292"N	80°49'45.301"W	1615.85	72.812	1.57	0.53	2.65
5857.00	34.220	75,750	5369.11	84.64	489.67	1592.82	1624514.04	336486.33	39°24'58.420"N	80°49'44.678"W	1666.39	72.911	0.41	0.00	-0.73
5947.00	33,390	73,070	5443.90	88.50	503.11	1641.04	1624562.26	336499.77	39°24'58.560"N	80°49'44.066"W	1716.43	72.956	1.90	-0.92	-2.98
6036.00	33,900	72.980	5517,99	91.10	517.51	1688.20	1624609.42	336514.17	39°24'58,709"N	80°49'43.468"W	1765,74	72.957	0.58	0.57	-0.10
6126.00	34.140	72,020	5592,58	93.30	532.65	1736.22	1624657.44	336529.31	39°24'58.866"N	80°49'42.859"W	1816.09	72.945	0.65	0.27	-1.07
6215.00	34.060	71.800	5666,28	94.96	548.14	1783.65	1624704.87	336544.80	39°24'59.026"N	80°49'42.257"W	1865.98	72.917	0.17	-0.09	-0.25
6305,00	34.070	72,080	5740.84	96.67	563.77	1831.58	1624752.79	336560.43	39°24'59.187"N	80°49'41.650"W	1916.38	72.891	0.17	0.01	0.31
6394.00	34.520	75,900	5814,37	100:15	577.59	1879.77	1624800.97	336574.24	39°24'59.331"N	80°49'41.039"W	1966.50	72,920	2.47	0.51	4.25
6484,00	38.010	82.060	3886,95	108,58	587.63	1931.98	1624853,18	336584.29	39°24'59,438"N	80°49'40.375"W	2019.37	73.082	5.60	3.88	6.84
6574.00	45,550	85.870	5954.03	123.18	593.78	1991.56	1624912.76	336590.44	39°24'59.507"N	80°49'39.617"W	2078.19	73.398	8.84	8.38	4.23
6663.00	50.630	91.320	6013,48	144,40	595.28	2057.71	1624978.90	336591.94	39°24'59.532"N	80°49'38,775"W	2142.08	73.865	7.30	5.71	6.13
5753.00	56.560	104.160	6067.02	178.25	585.26	2129.15	1625050.35	336581.92	39°24'59.443"N	80°49'37.863"W	2208.12	74,630	13.22	6.59	14.27
6843.00	60.410	110.240	6114.08	224,66	562.51	2202,35	1625123.54	336559.17	39°24'59.229"N	80°49'36.926"W	2273.06	75.672	7.17	4.28	6.76
6933,00	63.910	117.070	6156,15	279.60	530.54	2275.15	1625196.33	336527.20	39°24'58.924"N	80°49'35.992"W	2336.19	76.874	7.75	3.89	7.59
7022.00	64.930	125,280	6194.63	342.08	489.01	2343.74	1625264.92	336485.68	39°24'58.523"N	80°49'35.111"W	2394,21	78.214	8.40	1.15	9.23
7112.00	70.090	131.540	6229.07	412.89	437.34	2408.78	1625329.96	336434.00	39°24'58.022"N	80°49'34.272"W	2448.16	79,710	8.61	5.73	6.90
7201.00	74:770	138.640		48929	377.26	2468.57	1625389,75	336373.93	39°24'57.437"N	80°49'33.499"W	2497.23	81.311	9.24	5,26	7.98
7291.00	78.600	147,790	(0 \$.73	≥577	307.18	2520.90	1625442.07	336303.85	39°24′56.752"N	80°49'32.820"W	2539,55	83.053	10.77	4.26	10.17
7381.00	83,180	154.280	(丑四)99	G 66 1925	229,48	2563.87	1625485.04	336226.16	39°24'55.990"N	80°49'32.258"W	2574.12	84.885	8.75	5.09	7,21
7470.00	86.980	157.420	£98.621	No 74926	148.59	2600.13	1625521.30	336145.27	39°24'55.196"N	80°49'31.780"W	2604.37	86,729	5.53	4.27	3.53
7560.00	87.840	160.650	60c	D RIGHT	64.64	2632.29	1625553.46	336061.33	39°24'54.371"N	80°49'31.355"W	2633.09	88.593	3.71	0.96	
7649.00	87.880	160,910	6396.01	3 928	-19.34	2661.57	1625582.74	335977.35	39°24'53.546"N	80°49'30.966"W	2661.64	90.416	0.30	0.04	_
7739,00	88.890	161,590	BU8.59	2101642	-104.52	2690,49	1625611.65	335892.17	39°24'52.708"N	80°49'30.582"W	2692.52	92.225	1.35	1.12	0.76
7828.00	90.000	161,560		1107.38	-188.96	2718.62	1625639.78	335807.74	39°24'51.878"N	80°49'30,207"W	2725.18	93,976	1.25	1.25	-0.03
7918.00	90,000	160.230	6309.41	1197.37	-274.00	2748.07	1625669.23	335722.71	39°24'51.042"N	80°49'29.816"W	2761.70	95.694	1.48	0.00	-1.4
8007.00	89,940	157,470	6309.46	1286.34	-356.99	2780.18	1625701.34	335639.71	39°24'50.226"N	80°49'29.392"W	2803.01	97.317	3.10	-0.07	
8097.00	89,940	155,410	6309.55	1376,17	439,49	2816.15	1625737.31	335557.23	39°24'49.416"N	80°49'28.918"W	2850.24	98.870	2,29	0.00	
8187.00	89,970	157,040	6309.62	1465.97	-521.85	2852:44	1625773.59	335474.87	39°24'48.608"N	80°49'28,440"W	2899.78	100,367	1.81	0.03	The second secon



WELLPATH DATA (179 stations)

Actual Wellpath Report SHR-40E-HS AWP Proj: 16046'

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REFERENCE WELLPATH IDENTIFICATION Operator NOBLE ENERGY Slot Slot E Area Tyler County, WV Well SHR-40E-HS Field Tyler Wellbore SHR-40E-HS AWB Facility SHR-40 Pad

Jftj	Inclination [7]	101	[ft]	Vert Sect	North [ft]	East [0]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%100ft]	Build Rate	Turn Rate [%100ft]
8276.00		157.010		1554.85	-603.79	2887.18	1625808.33	335392.94	39°24'47,803"N	80°49'27.982°W	2949.63	101.812	0.08	0.07	-0.03
8366.00		156,590		1644.71	-686.51	2922.63	1625843.78	335310.22	39°24'46.991"N	80°49°27.515°W	3002.18	103,219	0.47	-0.07	-0.47
8456.00	89,940	162.020	6309,69	1734.67	-770.67	2954.42	1625875.57	335226.06	39°24'46.163"N	80°49'27.094"W	3053.29	104,620	6.03	-0.03	6.03
8545.00	89,940	166,740	6309.79	1823.38	-856.36	2978.38	1625899.53	335140.38	39°24'45_320"N	80°49'26.773"W	3099.05	106,041	5.30	0,00	5.30
3636.00	90,000	165.690	6309.84	1913.84	-944.74	3000,06	1625921,21	335052.00	39°24'44.450"N	80°49'26.480"W	3145.30	107,480	1.16	0.07	-1,15
8724.00	90.250	162,500	6309,64	2001.61	-1029,36	3024.18	1625945.32	334967.39	39°24'43.617"N	80°49'26,157"W	3194.56	108,797	3.64	0.28	-3.63
8814.00	90.180	161.940	6309,31	2091.54	-1115.06	3051.66	1625972.80	334881.69	39°24'42.774"N	80°49'25.791"W	3249.00	110.072	0.63	-0.08	-0.62
8903.00	90.180	162.320	6309.03	2180.48	-1199.76	3078.97	1626000.11	334796.99	39°24'41.941"N	80°49'25.427"W	3304.46	111,289	0.43	0.00	0.43
8993.00	90.180	159,010	6308,74	2270.46	-1284.67	3108.76	1626029.90	334712.09	39°24'41.106"N	80°49'25.031"W	3363.75	112.453	3.68	0.00	-3.68
9082.00	90.150	157,680	6308.49	2359.42	-1367.39	3141.60	1626062.74	334629.37	39°24'40.294"N	80°49'24.597"W	3426.29	113.521	1.49	-0.03	-1.49
9172.00	90.120	160,470	6308.28	2449,40	-1451.45	3173.74	1626094,88	334545.32	39°24'39,468"N	80°49'24.172"W	3489,89	114,576	3.10	+0.03	3.10
9261.00	90,180	161.670	6308.04	2538.38	-1535.63	3202.62	1626123.75	334461.14	39°24'38.640"N	80°49'23,789"W	3551.75	115,617	1.35	0.07	1.35
9351.00	90,180	159.210	6307.76	2628.37	-1620.43	3232.75	1626153.88	334376.35	39°24'37,806"N	80°49'23.389"W	3616.14	116.623	2.73	0.00	-2.73
9440.00	90.250	157.510	6307.43	2717.33	-1703.15	3265.57	1626186.70	334293.63	39°24'36.994"N	80°49'22.955"W	3683.02	117.544	1.91	0.08	-1.91
9530,00	90.180	157.270	6307.09	2807,24	-1786.24	3300.17	1626221.30	334210.55	39°24'36.178"N	80°49'22,499"W	3752.56	118,425	0.28	-0.08	-0.27
9619.00	90.180	156,510	6306.81	2896.10	-1868.09	3335.10	1626256.23	334128.70	39°24'35.374"N	80°49'22.039"W	3822.65	119.255	0.85	0.00	-0.85
9709,00	90.280	156.870	6306.45	2985.95	-1950.75	3370.71	1626291.84	334046.05	39°24'34.562"N	80°49'21.569"W	3894.50	120.059	0.42	0.11	0.40
9798.00	90.250	157,440		3074.84	-2032.76	3405.26	1626326.39	333964.04	39°24'33,757*N	80°49'21.114"W	3965.85	120,835	0.64	-0.03	0.64
9888.00	90.280	159,650	305.62	3164.81	-2116.52	3438.18	1626359.30	333880.28	39°24'32,934°N	80°49'20.679"W	4037.42	121.616	2.46	0.03	2.46
9977,00	90.220	161,690	₹15.2±	> 32.54.80	-2200,50	3467,64	1626388.76	333796.31	39°24'32.108°N	80°49'20,288"W	4106.91	122.398	2.29	-0.07	2.29
10067.00	90.180	162,640	BB)4.9€	338	-2286.17	3495.20	1626416.32	333710.64	39°24'31,265"N	80°49'19,921"W	4176.49	123.188	1.06	-0.04	1,06
10156,00	90,060	161,650	四部14.7元	343207	-2370.88	3522.49	1626443.61	333625.93	39°24'30,432"N	80°49'19.557"W	4246.06	123,943	1.12	+0.13	-1.11
10246.00	90.120	157,820	或對4.5%	35월要	-2455.30	3553.66	1626474.77	333541.53	39°24'29.602"N	80°49'19,144"W	4319.37	124.641	4.26	0.07	-4.26
10335,00	90.120	159,930	邓新4.46	36首部	-2538.31	3585.73	1626506.85	333458.52	39°24'28.787"N	80°49'18,720°W	4393.23	125.294	2.37	0.00	2.37
10424.00	89.880	160,150	응권4.4斤	3700.63	-2621.97	3616.11	1626537.23	333374,87	39"24'27.964"N	80°49'18,317'W	4466.65	125.945	0.37	-0.27	0.25
10514,00	89,970		£304.52		-2706.59	3646.74	1626567.85	333290.24	39°24'27.133"N	80°49'17.911°W	4541.41	126.583	0.14	0.10	
10604.00	89.910	158,880	₹304.61	3880.62	-2790.88	3678.30	1626599.41	333205.97	39°24'26.304"N	80°49'17,494"W	4617.24	127,189	1.31	-0.07	-1.31
10694,00	89.780	158,930	6304.86	3970,60	-2874.84	3710.69	1626631.80	333122.00	39°24'25,479"N	80°49'17.065"W	4694.04	127.767	0.15	-0.14	0.06
10783.00	89,850	160,740	6305.14	4059,60	-2958.39	3741.37	1626662.48	333038.47	39°24'24.658"N	80°49'16.659"W	4769.69	128.334	2.04	0.08	2.03
0873.00			6305.44	4149.58	-3043.58	3770.38	1626691.48	332953.27	39°24'23.820"N	80°49'16.273"W	4845.53	128,912	1.03	-0.08	1.02





Actual Wellpath Report SHR-40E-HS AWP Proj: 16046' Page 6 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot E	
Area	Tyler County, WV	Well	SHR-40E-HS	
Field	Tyler	Wellbore	SHR-40E-IIS AWB	
Facility	SHR-40 Pad			

MD [R]	Inclination °	Azimuth [*]	TVD	Vert Seet	North [ft]	East [ft]	Grid East [US ft]	Grid North	Latitude	Longitude	Closure Dist	Closure Dir	DLS [9/100ft]	Build Rate 19/100ft1	Turn Rate
10962.00	89,750	162,190	6305.80	4238,53	-3128.19	3797.99	1626719.09	332868.67	39°24'22.988"N	80°49'15,906"W	4920.40	129,476	0.60	-0.03	0.60
11052.00	89,510	161,960	6306.38	4328.46	-3213.82	3825.69	1626746.79	332783.05	39°24'22.146"N	80°49'15.537"W	4996.45	130.032	0.37	-0.27	-0.26
11141.00	89.690	162.540	6307.00	4417.39	-3298.58	3852.82	1626773.92	332698,29	39°24'21,312"N	80°49'15.175"W	5071.97	130.568	0.68	0.20	0.65
11231.00	89.570	165.340	6307.58	4507.17	-3385.06	3877.72	1626798.81	332611.82	39°24'20.461"N	80°49'14.842"W	5147.36	131.119	3.11	-0.13	3.11
11320.00	89,600	159.850	6308.23	4596.04	-3469.95	3904,33	1626825.42	332526.93	39°24'19.626"N	80°49'14,487"W	5223,44	131.629	6.17	0.03	-6.17
11410.00	89.630	157.520	6308.83	4686.01	+3553.78	3937.04	1626858.13	332443.10	39°24'18.802"N	80°49'14.055"W	5303.74	132.071	2.59	0.03	-2.59
11500.00	89.750	158.240	6309.32	4775.95	-3637.16	3970.93	1626892.02	332359.73	39°24'17,983"N	80°49'13.608"W	5384.90	132,488	0.81	0.13	0.80
11589.00	89.880	159.280	6309.61	4864.92	-3720.11	4003.17	1626924.26	332276.78	39°24'17.168"N	80°49'13.181"W	5464.85	132,901	1.18	0.15	1.17
11679.00	89,910	159.750	6309.77	4954.92	-3804.42	4034.67	1626955.76	332192.48	39°24'16.340"N	80°49'12.764"W	5545.46	133,318	0.52	0.03	0.52
11768.00	90,000	159,510	6309.84	5043,92	-3887.85	4065.64	1626986.73	332109.05	39°24'15.520"N	80°49'12.354"W	5625.38	133,719	0.29	0.10	-0.27
11858.00	90.030	158.500	6309.82	5133.90	-3971,88	4097.89	1627018.98	332025.03	39°24'14,694"N	80°49'11.928"W	5706.88	134.105	1.12	0.03	-1.12
11948.00	90.000	157,700	6309.80	5223.85	-4055.38	4131.46	1627052.54	331941.53	39°24'13.874"N	80°49'11.484"W	5789,22	134.468	0.89	-0.03	-0.89
12037.00	89.940	157.560	6309.84	5312.78	-4137.68	4165.33	1627086.41	331859.23	39°24'13.065"N	80°49'11.038"W	5871.15	134.809	0.17	-0.07	-0.16
12127.00	89.880	157.620	6309.98	5402.70	-4220.89	4199.64	1627120.72	331776.03	39°24'12.248"N	80°49'10.585"W	5954,23	135,145	0.09	-0.07	0.07
12216.00	90.890	157.500	6309.39	5491.61	-4303,14	4233.61	1627154.69	331693.78	39°24'11.440"N	80°49'10.137"W	6036.60	135,467	1.14	1.13	-0.13
12306.00	89.910	158.410	6308.76	5581.55	-4386.56	4267.39	1627188.47	331610.37	39°24'10.621"N	80°49'09.691"W	6119,85	135,789	1.49	-1.09	1.01
12396.00	89.880	159.220	6308.92	5671.53	-4470.48	4299.92	1627220.99	331526.46	39°24'09.796"N	80°49'09.261"W	6202,78	136,114	0.90	-0.03	0.90
12485.00	90.000	161.040	6309.02	5760.53	-4554.18	4330.16	1627251.24	331442.76	39°24'08.973"N	80°49'08.860"W	6284.17	136,444	2.05	0.13	2.04
12575.00	89.940	162.680	6309,06	5850.48	4639.70	4358.18	1627279.26	331357.24	39°24'08.132"N	80°49'08.487"W	6365.58	136.792	1.82	-0.07	1.82
12664.00	90.000	163.090	2309.11	5939.36	-4724.76	4384,38	1627305.45	331272.19	39°24'07.295"N	80°49'08.138"W	6445.63	137.140	0.47	0.07	0.46
12754.00	89.940	163,700	0.50.16	602021	-4811,00	4410.1D	1627331.16	331185.95	39°24'06.447"N	80°49'07.794"W	6526.46	137,490	0.68	-0.07	0.68
12844.00	89,910	164.280	(C)09.25	6185.99	-4897.51	4434.92	1627355.99	331099.44	39°24'05.595"N	80°49'07.462"W	6607,13	137,838	0.65	-0.03	0.64
12933.00	89.940	164,0508 162,3405	9309.19	6387月5	-4983.14	4459.20	1627380.27	331013.83	39°24'04,753"N	80°49°07.136"W	6687.01	138.176	0.26	0.03	-0.26
13023.00	89.910	162.345	3008	68 961	-5069.29	4485.22	1627406.29	330927.68	39°24'03.905"N	80°49'06,789"W	6768,67	138,498	1.90	-0.03	-1.90
13113,00	89,970		36309Kg	回用.59	-5154.30	4514.74	1627435.80	330842.67	39°24'03.069"N	80°49'06.397"W	6851.98	138.784	3.30	0.07	-3.30
13202.00	90.030	159.98%		0.06.59	-5237.74	4545.69	1627466.75	330759.23	39°24'02.249"N	80°49'05.987"W	6935.22	139,046	0.62	0.07	0.62
13292.00	89,940	158,700	6309,63	\$ 566.58	-5321.96	4577.42	1627498.48	330675.02	39°24'01.421"N	80°49'05.567"W	7019.69	139,301	1.26	-0.10	-1.26
13381.00	89,940	155,270	6309.72	6655.45	-5403.89	4612.15	1627533.21	330593.09	39°24'00.617"N	80°49'05,109"W	7104,50	139,520	3.96	0.00	-3.98
13471.00	89,880	153.130	6309.86	6744.98	-5484,92	4651.32	1627572.38	330512.07	39°23'59.822"N	80°49'04.595"W	7191.60	139,701	2.38	-0.07	-2.38
13560.00	89,940	153.540	6310.00	6833.38	-5564.45	4691.26	1627612.31	330432.54	39°23'59.042"N	80°49'04.072"W	7278.12	139,867	0.47	0.07	0.46





Actual Wellpath Report

SHR-40E-HS AWP Proj: 16046' Page 7 of 9



REFERENCE WELLPATH IDENTIFICATION Operator NOBLE ENERGY Slot Slot E Area Tyler County, WV Well SHR-40E-HS Field Tyler Wellbore SHR-40E-HS AWB Facility SHR-40 Pad SHR-40E-HS AWB

MD	Inclination [2]	Azimuth [P]	TVD [ft]	Vert Sect	North [ft]	East [B]	Grid East [US ft]	Grid North [US fi]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [%100ft]	Build Rate [9/100ft]	Turn Rate [9/100ft]
3650.00	89,940	160.680	9310'10	6923.21	-5647.31	4726.24	1627647,30	330349.69	39°23'58.228"N	80°49'03.611"W	7364.07	140,074	7.93	0.00	7.9
3739,00	89,600	162,050	6310,45	7012.18	-5731.64	4754.68	1627675.73	330265.36	39°23'57,399"N	80°49'03.233"W	7447.06	140,323	1.59	-0.38	1.5
3829.00	90,490	164.650	6310.38	7102.02	-5817.86	4780,47	1627701.52	330179.15	39°23'56.550"N	80°49'02.888"W	7529.96	140.590	3.05	0.99	2,89
3918.00	90.830	165,780	6309,36	7190.64	-5903.91	4803.18	1627724.22	330093.11	39°23'55.703"N	80°49'02.583"W	7610.95	140,870	1.33	0.38	1.2
4008:00	90.950	161.780	6307.96	7280.41	-5990.30	4828.31	1627749,35	330006.72	39°23'54.853"N	80°49'02.247"W	7693.91	141.130	4.45	0.13	-4.4
4098.00	90.650	163,060	6306.70	7370.32	-6076.08	4855.49	1627776.53	329920.94	39°23'54.009"N	80°49'01.884"W	7777.82	141.371	1.46	-0.33	1.43
4187.00	91,050	158,160	6305,38	7459,28	-6160,00	4885.02	1627806.07	329837.03	39°23'53.184"N	80°49'01.493"W	7861.87	141.585	5.52	0.45	-5,5
4277.00	90.950	157,370	6303.81	7549.20	-6243,29	4919,07	1627840.12	329753.74	39°23'52.366"N	80°49'01.043"W	7948.33	141.766	0.88	-0.11	+0.8
1366.00	90.520	156.110	6302.67	7638.05	-6325.05	4954.22	1627875.26	329671.98	39°23'51.563"N	80°49'00,580"W	8034.33	141.929	1.50	-0.48	-1,4
4456.00	90.580	158.280	6301.80	7727.93	-6408.01	4989.10	1627910:13	329589.03	39°23'50.748"N	80°49'00.121"W	8121.18	142.097	2,41	0.07	2.4
4546.00	90,710	160.290	6300.79	7817.91	-6492.18	5020.93	1627941.96	329504.87	39°23'49.921"N	80°48'59.700"W	8207.20	142.282	2.24	0.14	2.2
1635.00	90,710	161,490	6299.69	7906.89	-6576.27	5050.06	1627971.10	329420.78	39°23'49.094"N	80°48'59.313"W	8291.59	142.479	1.35	0.00	1.3
725.00	90.680	160.840	6298.60	7996.87	-6661,44	5079.12	1628000.15	329335.61	39°23'48.257"N	80°48'58.927"W	8376.88	142.676	0.72	-0.03	-0.7
1814.00	90.620	161.090	6297.59	8085.85	-6745.57	5108.14	1628029.17	329251.49	39"23'47,430"N	80°48'58,542"W	8461.43	142,865	0.29	-0.07	0.2
1904,00	90,180	160,060	6296,96	8175.84	-6830.44	5138.07	1628059.10	329166.62	39°23'46,595"N	80°48'58,144"W	8547.20	143.048	1.24	-0.49	-1.1
1994.00	90.220	158,990	6296.64	8265.83	-6914.75	5169.55	1628090,58	329082.31	39°23'45.767"N	80°48'57.728"W	8633.54	143,218	1.19	0.04	-1.1
5083.00	90,180	159,420	6296.33	8354.82	-6997.96	5201,15	1628122.18	328999.12	39°23'44.949"N	80°48'57.310"W	8719.14	143.379	0.49	-0.04	0:4
5173.00	90,250	159,790	6296.00	8444.82	-7082.31	5232.51	1628153.54	328914.76	39"23'44.120"N	80°48'56,895"W	8805.59	143.542	0.42	20,0	0.4
\$262.00	90.120	159.300	6295.71	8533.82	-7165.70	5263.62	1628184.64	328831.38	39°23'43.300"N	80°48'56.483"W	8891.17	143.701	0.57	-0.15	-0.5
5352.00	90.180	158.980	6295.47	8623,81	-7249,80	5295,66	1628216.69	328747.28	39°23'42,474°N	80°48'56.059*W	8977.95	143,853	0.36	0.07	-0.3
5442,00	90.120	159.890		8713.80	-7334.06	5327.28	1628248.30	328663.03	39°23'41.646"N	80°48'55,641"W	9064.68	144.006	1.01	-0.07	1.0
5531.00	90,120	160.770	6295.05	8802.80	-7417.87	5357.23	1628278.25	328579.22	39°23'40,822*N	80°48'55,244"W	9150.12	144,163	0.99	0.00	0.9
5621.00	90.150	160.998		8892.79	-7502.90	5386,71	1628307.73	328494.19	39°23'39,986"N	80°48'54.852*W	9236.36	144.324	0.25	0.03	0.2
5710:00	90,150	157.58	\$204E	8\$1.77	-7586.14	5418.19	1628339.20	328410.97	39°23'39.168"N	80°48'54.436"W	9322,35	144.465	3.83	0.00	-3.8
5800.00	89,850	153.988		8021 50	-7668.18	5455.16	1628376.18	328328,93	39°23'38,362"N	80°48'53.950°W	9410.62	144.572	4.10	-0.33	-4.0
5890.00	89,880		629982	SE 1.12	-7749.57	5493,57	1628414.58	328247.55	39°23'37.563"N	80°48'53.445*W	9499.21	144.668	1.87	0.03	1.8
5979,00	90.030	159 शक्ते	6294.89	₹050.01	-7831.65	5527.92	1628448.93	328165.46	39°23'36,757'N	80°48'52.993"W	9586.07	144.784	3,85	0.17	3.8
5023.00	89,880	159800	675 92	£94.00	-7872.74	5543.66	1628464.67	328124.38	39°23'36.353"N	80°48'52.784"W	9628.72	144.848	0.38	-0.34	0.1
6046.00	89.880	155:070	624.90	9317.00	-7894.22	5551.88	1628472.89	328102,90	39°23'36,142"N	80°48'52.676"W	9651.02	144.882	0.00	0,00	0.0





Actual Wellpath Report SHR-40E-HS AWP Proj: 16046'

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0	NCE WELLPATH IDENTIFICATION			
Operator	NOBLE ENERGY	Slot	Slot E	
Area	Tyler County, WV	Well	SHR-40E-HS	
Field	Tyler	Wellbore	SHR-40E-HS AWB	
Facility	SHR-40 Pad			

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
SHR-40E-HS BIIL Rev-2		6303.00	-7902.63	5532.33	1628453.34	328094.49	39°23'36.056*N	80°48'52.923"W	point
SHR-40E-HS LP Rev-2		6303,00	141.14	2604.64	1625525.81	336137.82	39°24'55.123"N	80°49'31.721"W	point
SHR-40 Pad LL		6599.23	45,77	1.28	1622922.59	336042.46	39°24'53,800"N	80°50'04.870"W	polygon

A		SITION - Ref Wellbore: SHR-40E-HS AWB	Ref Wellpath: SHR-40E-HS AWP Proj: 16046'	
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore
19.40	2119.40	Generic gyro - continuous (Standard)	01 MS Rate Gyro <12-1/4"> (100'-2100')	SHR-40E-HS AWB
2119.40	2452,00	NaviTrak (MagCorr)	02_BHI AT Curve MagCorr <8-3/4"> (2119.4')(2273'-2452')	SHR-40E-HS AWB
2452.00		NaviTrak (AT Curve Short Spaced)	03_BHI AT Curve SS <8-3/4"> (2452')(2542'-16023')	SHR-40E-HS AWB
16023.00	16046.00	Blind Drilling (std)	Projection to bit	SHR-40E-HS AWB

WV Department of Environmental Protection RECEIVED Office of Oil and Gas AUG 2 0 2021



Actual Wellpath Report

SHR-40E-HS AWP Proj: 16046' Page 9 of 9



REFERE	NCE WELLPATH IDENTIFICATION			The state of the state of
Operator	NOBLE ENERGY	Slot	Slot E	
Area	Tyler County, WV	Well	SHR-40E-HS	
Field	Tyler	Wellbore	SHR-40E-HS AWB	
Facility	SHR-40 Pad			

COMMENTS

Wellpath general comments

API: 47-095-02213-0000 BHI Job #: 7366893 Rig: Precision 542

Duration: 7/14/2015-7/21/2015 MS Gyro <12-1/4"> (100'-2100')

BHI AT Curve <8-3/4"> (2119.4')(2273'-16023')

Projected MD at TD: 16046'

Office of Oil and Gas
AUG 2 0 2021

WV Department of Environmental Protection



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging H6A Horizontal Well Work Permit (API: 47-095-02213)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Sep 9, 2021 at 8:07 AM

To: "Kendziora, Anthony" <anthonykendziora@consolenergy.com>, "Hoon, Raymond" <raymondhoon@cnx.com>, Derek Haught <derek.m.haught@wv.gov>, ljackson@wvassessor.com

I have attached a copy of the newly issued well permit number, "SHR 40 EHS", API: (47-095-02213). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments



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