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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice, Governor  
Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

PERMIT MODIFICATION APPROVAL  
Horizontal 6A / Horizontal 6A Well - 1

EQT PRODUCTION COMPANY  
120 PROFESSIONAL PLACE  
BUILDING II  
BRIDGEPORT, WV 26330

Re: Permit Modification Approval for 514461  
47-095-02264-00-00

Lengthen Lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 514461  
Farm Name: WELLS, VIVIAN J.  
U.S. WELL NUMBER: 47-095-02264-00-00  
Horizontal 6A / Horizontal 6A Well - 1  
Date Issued: 4/27/2017

Promoting a healthy environment.

04/28/2017

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Tyler McElroy Shirley  
Operator ID County District Quadrangle

2) Operator's Well Number: 514461 Well Pad Name: SHR60

3) Farm Name/Surface Owner: Vivian J. Wells et al Public Road Access: 60/2

4) Elevation, current ground: 1011' Elevation, proposed post-construction: 1011'

5) Well Type (a) Gas  Oil  Underground Storage

Other

(b) If Gas Shallow  Deep

Horizontal

6) Existing Pad: Yes or No Yes

*DMH*  
*4-17-17*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 6596', 52', 2747 PSI

8) Proposed Total Vertical Depth: 6596'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18983

11) Proposed Horizontal Leg Length: 11774'

12) Approximate Fresh Water Strata Depths: 83, 133, 570, 906'

13) Method to Determine Fresh Water Depths: From offset wells

14) Approximate Saltwater Depths: 1198, 1865'

15) Approximate Coal Seam Depths: 19, 420, 686, 875, 1315'

16) Approximate Depth to Possible Void (coal mine, karst, other): None reported

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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Environmental Protection

4709502264

WW-6B  
(04/15)

API NO. 47- 095 - 02264  
OPERATOR WELL NO. 514461  
Well Pad Name: SHR60

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	A-500	78.6	60	60	90 ft <sup>3</sup> / CTS
Fresh Water	13 3/8	New	J-55	54.5	1003	1003	1048 ft <sup>3</sup> / CTS
Coal							
Intermediate	9 5/8	New	A-500	40	2797	2797	1511 ft <sup>3</sup> / CTS
Production	5 1/2	New	P-110	20	18983	18983	500' above top producing zone
Tubing	2 3/8		J-55	4.7		May not be run, if run set 40' above top perf or 80° inclination	
Liners							

*Dm4  
4-17-17*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	.375	1378	25	Class A	1.18
Fresh Water	13 3/8	17 1/2	.38	2700	2160	See Variance 2014-17	1.2
Coal							
Intermediate	9 5/8	12 3/8	.395	3950	3160	See Variance 2014-17	1.25 / 1.19
Production	5 1/2	8 1/2	.361	12640	10112	Class H	1.123/2.098
Tubing	2 3/8	NA	.19	7700			
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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04/28/2017

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical to an approximate depth of 5154'. Kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

*DmH  
4-17-17*

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 250,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 250,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): No additional

22) Area to be disturbed for well pad only, less access road (acres): No additional

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives  
 Surface (Class A Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries  
 Intermediate (Class A Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries.  
 Production:  
 Lead (Class H Cement): 0.2% CD-20 (dispersant makes cement easier to mix). .15% SuperFL-300 (fluid loss/lengthens thickening time) .15% SEC-10 (fluid loss) 50:50 POZ (extender)  
 Tail (Class H Cement): 0.2% Super CR-1 (Retarder). Lengthens thickening time. .3% Super FL-200 (fluid loss) .2% SEC-10 (Fluid loss). .2% SuperFL-350 (fluid loss) Reduces amount of water lost to formation. 60 % Calcium Carbonate. Acid solubility.

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
 Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
 Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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\*Note: Attach additional sheets as needed.

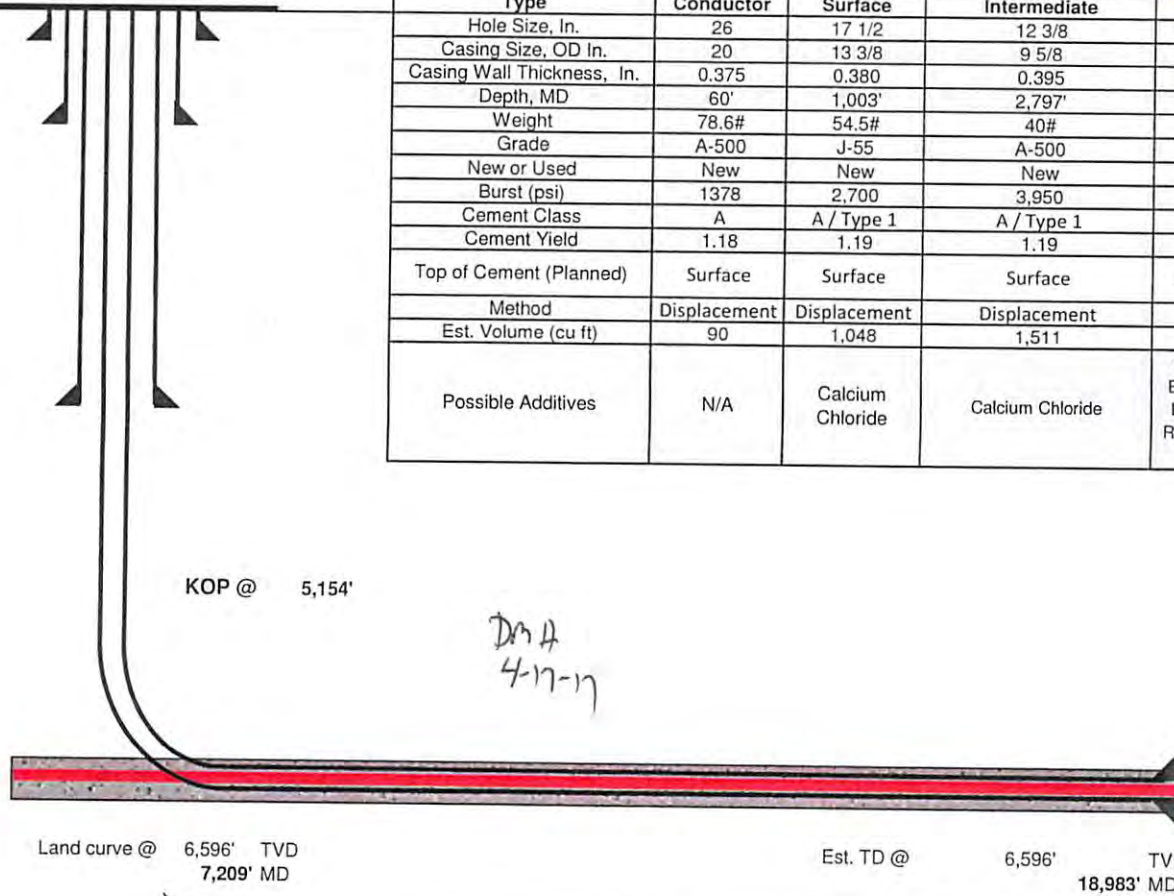
Well **SHR60H2**  
 EQT Production  
 Shirley Quad  
 Tyler County, WV

Azimuth 157  
 Vertical Section 11950

Note: Diagram is not to scale

Formations	Top TVD	Base TVD
Conductor	60	
Base Fresh Water	906	
Surface Casing	1003	
Base Red Rock	1315	
Maxton	1534 - 1587	
Big Lime	1829 - 2111	
Weir	2251 - 2317	
Gantz	2368 - 2415	
Fifty foot	2461 - 1496	
Thirty foot	2595 - 2636	
Gordon	2686 - 2700	
Intermediate Casing	2797	
Bayard	3007 - 3067	
Warren	3339 - 3413	
Speechley	3433 - 3551	
Balltown A	3855 - 3925	
Riley	4548 - 4585	
Benson	4965 - 5002	
Alexander	5222 - 5294	
Sonyea	6212 - 6381	
Middlesex	6381 - 6425	
Genesee	6425 - 6501	
Genesee	6501 - 6530	
Tully	6530 - 6554	
Hamilton	6554 - 6571	
Marcellus	6571 - 6623	
Production Casing	18983	MD
Onondaga	6623	

Casing and Cementing				Deepest Fresh Water: 906'
Type	Conductor	Surface	Intermediate	Production
Hole Size, In.	26	17 1/2	12 3/8	8 1/2
Casing Size, OD In.	20	13 3/8	9 5/8	5 1/2
Casing Wall Thickness, In.	0.375	0.380	0.395	0.361
Depth, MD	60'	1,003'	2,797'	18,983'
Weight	78.6#	54.5#	40#	20#
Grade	A-500	J-55	A-500	P-110
New or Used	New	New	New	New
Burst (psi)	1378	2,700	3,950	12,640
Cement Class	A	A / Type 1	A / Type 1	A / H
Cement Yield	1.18	1.19	1.19	1.123 / 2.098
Top of Cement (Planned)	Surface	Surface	Surface	500' above top Producing Zone
Method	Displacement	Displacement	Displacement	Displacement
Est. Volume (cu ft)	90	1,048	1,511	3,715
Possible Additives	N/A	Calcium Chloride	Calcium Chloride	Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent



DM A  
4-17-17

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Proposed Well Work:

Drill and complete a new horizontal well in the Marcellus formation.  
 Drill the vertical to an approximate depth of 5154'.  
 Kick off and drill curve. Drill lateral in the Marcellus. Cement casing.

11,774' Lateral

4709502264

WW-6A1  
(5/13)

Operator's Well No. 514461

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

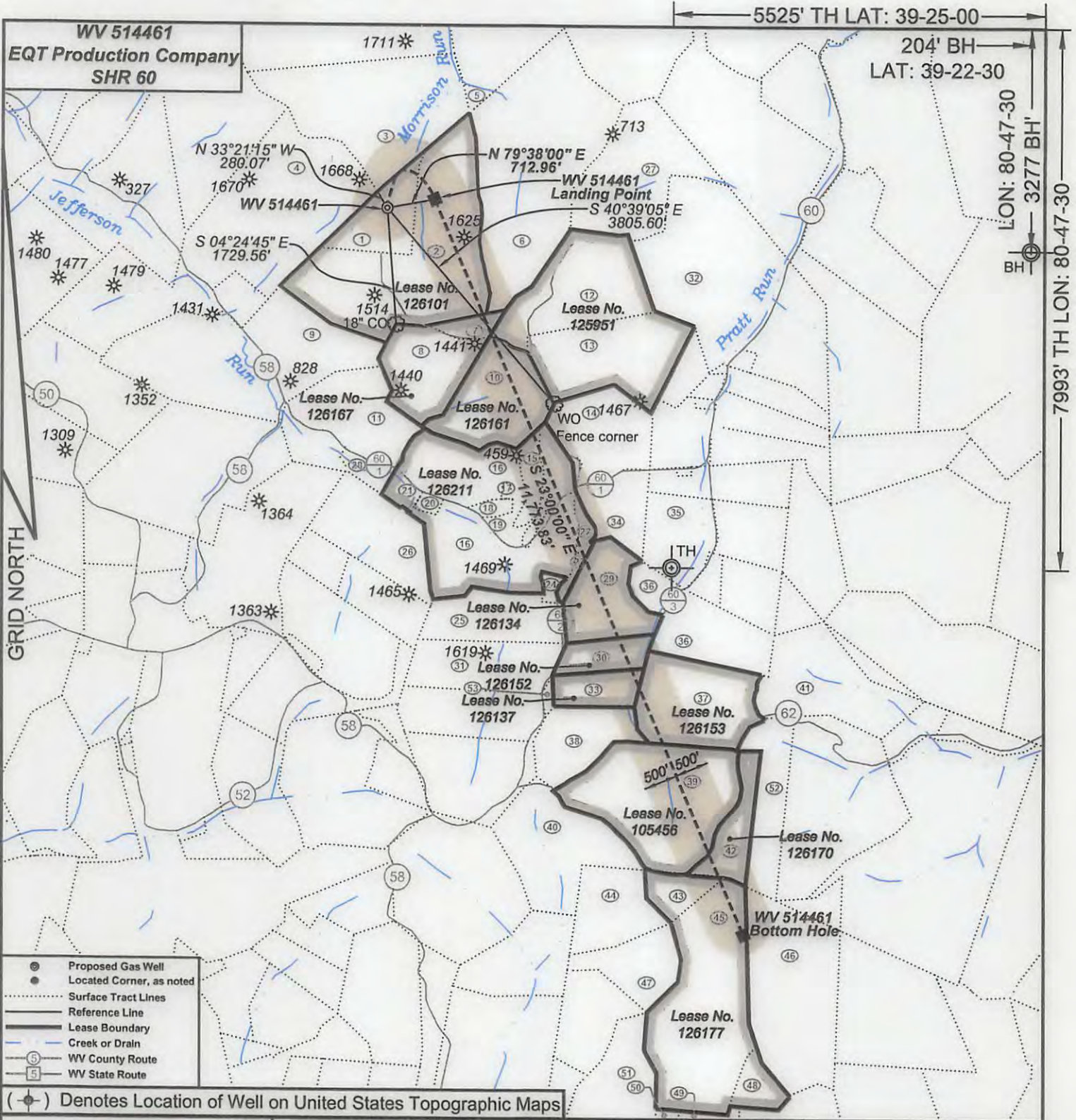
Well Operator: EQT Production Company  
 By: Victoria J Roark  
 Its: Permitting Supervisor

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Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>126101</u>	<u>George Birklein, et al (current royalty owner)</u>		**	
	WM. Blaine Underwood Et ux et al (original lessor)	Equitable Gas Co.		DB186/86
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126167</u>	<u>Berdina Rose, et al (current royalty owner)</u>		**	
	Savannah Pratt, et al (original lessor)	Equitable Gas Co.		DB192/425
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>125951</u>	<u>Mona Cumberledge (current royalty owner)</u>		**	
	Jacob A. Cumberledge, et ux (original lessor)	Equitable Gas Co.		DB175/495
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Reso	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126161</u>	<u>John A. Dillon, et al (current royalty owner)</u>		**	
	John M. Pierpoint, et al (original lessor)	Equitable Gas Co.		DB192/368
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126211</u>	<u>Below the Fifth Sand</u>		**	
	<u>John A. Dillon, et al (current royalty owner)</u>		**	
	Mary E. Underwood, et vir (original lessor)	Hope Natural Gas Co.		DB70/477
	Hope Natural Gas Co.	Consolidated Gas Supply Corp.		DB169/26
	Consolidated Gas Supply Corp.	Consolidated Gas Transmission Corp.		DB249/287
	Consolidated Gas Transmission Corp.	CNG Development Co.		DB253/57
	CNG Development Co.	Dominion Appalachian Development, Inc.		DB337/340
	Dominion Appalachian Development, Inc.	Consol Gas Appalachian Development, LLC		CB9/131 name change
	Consol Gas Appalachian Development, LLC	CNX Gas Co., LLC		CB9/206 name change
	CNX Gas Co., LLC	EQT Production Co.		DB479/55
	CNX Gas Co., LLC/Noble Energy, Inc	EQT Production Co.		AB505/222
<u>126134</u>	<u>Dorothy H. Bode (current royalty owner)</u>		**	
	Mollie Susan Scott (original lessor)	Equitable Gas Co.		DB191/420
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126137</u>	<u>S.A. Smith and C. Burke Morris Trust, et al (current royalty owner)</u>		**	
	Carl C. Weekley, et al (original lessor)	Equitable Gas Co.		DB191/536
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	Equitable Production Company		DB396/640
<u>126152</u>	<u>Linda Sue Lemb, et al (current royalty owner)</u>		**	
	Carl C. Weekley, et al (original lessor)	Equitable Gas Co.		DB191/489
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126153</u>	<u>Jeffrey T. Heflin, et al (current royalty owner)</u>		**	
	John W. Ash, et al (original lessor)	Equitable Gas Co.		DB192/80
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Resr	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>105456</u>	<u>Kimberly Wilcox (current royalty owner)</u>		**	
	Olive I. Stewart, et vir (original lessor)	J L Newman		LB69/42
	J. L. Newman	The Philadelphia Company of West Virginia		OG455/390
	The Philadelphia Company of West Virginia	Pittsburgh and West Virginia Gas Company		DB101/36
	Pittsburgh and West Virginia Gas Company	Equitable Gas Co.		132/414
	Equitable Gas Co.	Equitrans, Inc.		DB274/471
	Equitrans, Inc./Equitable Gas Company/Equitable Reso	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126170</u>	<u>Mary Ann Keteisen (current royalty owner)</u>		**	
	Charles N. Welch, et al (original lessor)	Equitable Gas Company		LB193/351
	Equitable Gas Company	Equitrans, Inc.		DB274/471
	Equitrans, Inc.	Equitrans, L.P.		DB433/777
	Equitrans, L.P.	EQT Production Company		DB396/640
<u>126177</u>	<u>Regina M.Buck, et al (current royalty owner)</u>		**	
	J.S. Buck, et ux (original lessor)	Equitable Gas Company		DB97/533
	Equitable Gas Company	Equitrans, Inc.		154/475
	Equitrans, Inc.	Equitrans, L.P.		329/645
	Equitrans, L.P.	EQT Production Company		DB396/640

\*\*Per West Virginia Code Section 22-6-8.

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- ⊙ Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- Ⓢ WV County Route
- Ⓢ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Ben R. Singleton*  
P.S. 2092



FILE NO: 208-13  
DRAWING NO: 208-13 SHR 60 H2  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: April 10 20 17  
OPERATOR'S WELL NO.: WV 514461  
API WELL NO  
47 - 95 - 02264  
STATE COUNTY PERMIT

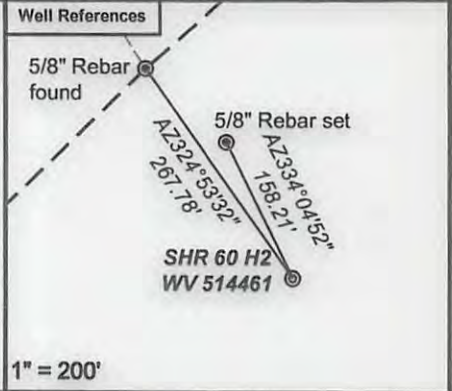
WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: As-Built 1,011' WATERSHED Morrison Run of McElroy Creek QUADRANGLE: Shirley  
DISTRICT: McElroy COUNTY: Tyler  
SURFACE OWNER: Vivian J. Wells, et al. ACREAGE: 35.38  
ROYALTY OWNER: George Birklein, et al. LEASE NO: 126101 ACREAGE: 240  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6596

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray  
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280  
Bridgeport, WV 26330 Bridgeport, WV 26330

04/28/2017



**WV 514461**  
**EQT Production Company**  
**SHR 60**

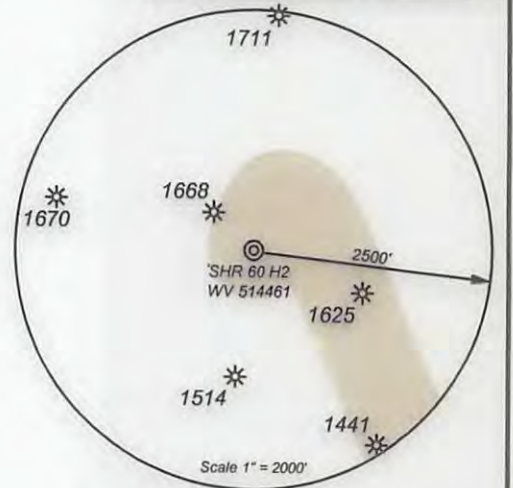


Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	18	12	Tyler	McElroy	Hanna A. Underwood Estate	35.00
2	18	13	Tyler	McElroy	Blaine Underwood Estate, et al.	104.73
3	18	9	Tyler	McElroy	Lawrence Rayburn, et al.	100.00
4	18	7.1	Tyler	McElroy	Patricia A. Keys, et al.	102.31
5	18	10	Tyler	McElroy	Susan Spencer	2.92
6	18	11	Tyler	McElroy	Susan Spencer	132.00
7	18	15	Tyler	McElroy	Susan Spencer	8.00
8	18	16	Tyler	McElroy	Donald E. Bible Sr.	35.50
9	18	23	Tyler	McElroy	Clyde Seckman Estate	111.75
10	18	17	Tyler	McElroy	Allen Dale Fornash, et al.	43.00
11	18	22	Tyler	McElroy	Donald E. Bible Sr.	39.26
12	18	14	Tyler	McElroy	Terry J. Cumberledge, et al.	54.81
13	18	18	Tyler	McElroy	Terry J. Cumberledge, et al.	49.87
14	18	19	Tyler	McElroy	John Paul Davis	35.00
15	18	20.2	Tyler	McElroy	Richard E. Hansen	19.96
16	18	20	Tyler	McElroy	Clarence G. Dillon, et al.	113.42
17	18	20.6	Tyler	McElroy	Clarence G. Dillon Jr.	0.71
18	18	20.5	Tyler	McElroy	Clarence G. Dillon Jr.	2.94
19	18	20	Tyler	McElroy	Clarence G. Dillon, et al.	113.42
20	18	20.4	Tyler	McElroy	John A. Dillon	2.04
21	18	20.3	Tyler	McElroy	Peter H. Mueller	4.69
22	18	20.1	Tyler	McElroy	William R. Doll Jr, et al.	3.06
23	21	44	Tyler	McElroy	William R. Doll Jr, et al.	2.43
24	21	45	Tyler	McElroy	Clarence G. Dillon, et al.	2.43
25	21	15	Tyler	McElroy	Paul Weekley	36.00
26	21	14	Tyler	McElroy	Donnie N. & Kim M. Wilmoth	73.39
27	19	49	Tyler	McElroy	James Edward Cumberledge Heirs, et al.	57.50
28	18	21	Tyler	McElroy	Barbara Willier	5.90
29	22	20	Tyler	McElroy	James B. Scott	30.00
30	21	18	Tyler	McElroy	Richard E. & Barbara A. Mullins	20.00
31	21	16	Tyler	McElroy	Paul Weekley	36.00
32	19	50	Tyler	McElroy	Ronald L. Cumberledge	123.15
33	21	19	Tyler	McElroy	Richard E. & Barbara A. Mullins	20.00
34	19	80	Tyler	McElroy	John Paul Davis	25.00
35	19	78	Tyler	McElroy	Roger L. Pratt, et al.	43.81
36	21	21	Tyler	McElroy	James B. Scott	30.00
37	22	19	Tyler	McElroy	Berdina Rose, et al.	55.00
38	21	21	Tyler	McElroy	James B. Scott	30.00
39	22	18	Tyler	McElroy	Bruce W. Boland	86.75
40	21	33	Tyler	McElroy	Bruce W. Boland	52.46
41	22	3	Tyler	McElroy	Jacqueline Wickman, et al.	71.62
42	22	18.1	Tyler	McElroy	Bruce W. Boland	18.91
43	22	17	Tyler	McElroy	David R. & Elizabeth A. Beveridge	12.00
44	22	16	Tyler	McElroy	Leah Weekley	29.00
45	2	18	Doddridge	West Union	David R. & Elizabeth A. Beveridge	125.00
46	2	1	Doddridge	West Union	James M. Petrovich, et al.	70.00
47	22	15	Tyler	McElroy	Isaiah Weekley	25.00
48	2	5.4	Doddridge	West Union	David R. & Elizabeth A. Beveridge	11.90
49	2	5.1	Doddridge	West Union	David R. & Elizabeth A. Beveridge	20.88
50	2	4.1	Doddridge	West Union	Robert B. & Marry E. Simpson	20.00
51	2	4	Doddridge	West Union	Robert B. & Marry E. Simpson	38.50
52	22	14	Tyler	McElroy	Paul Dean Steinman Jr. & Marc J. Steinman	126.00
53	22	20	Tyler	McElroy	James B. Scott	30.00

- SHR 60**
- H1, 514460
  - H2, 514461
  - H3, 514462
  - H4, 514463
  - H5, 514464
  - H6, 514465
  - H7, 514466
  - H8, 515434
  - H9, 515435
  - H10, 515436
  - H11, 515437
  - H12, 515438

**Notes:**  
WV 514461 coordinates are  
NAD 27 N: 328,567.21 E: 1,629,438.73  
NAD 27 Lat: 39.394686 Long: -80.811239  
NAD 83 UTM N: 4,360,602.85 E: 516,268.81  
WV 514461 Landing Point coordinates are  
NAD 27 N: 328,695.38 E: 1,630,140.18  
NAD 27 Lat: 39.395066 Long: -80.808764  
NAD 83 UTM N: 4,360,645.47 E: 516,481.85  
WV 514461 Bottom Hole coordinates are  
NAD 27 N: 317,857.52 E: 1,634,740.59  
NAD 27 Lat: 39.365496 Long: -80.791936  
NAD 83 UTM N: 4,357,367.11 E: 517,938.47

West Virginia Coordinate system of 1927 (North Zone) based upon Differential GPS Measurements. Plat orientation, corner and well ties are based upon the grid north meridian. Well location references are based upon the grid north meridian.  
UTM coordinates are NAD83, Zone 17, Meters.



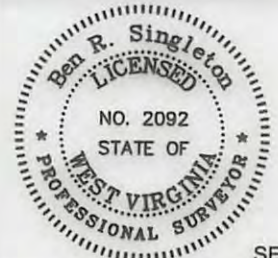
Lease No.	Acres	Owner
126167	43	Berdina Rose, et al.
125951	225	Mona Cumberledge
126161	43	John A. Dillon, et al.
126211	145	John A. Dillon, et al.
126134	30	Dorothy H. Bode
126137	20	S. A. Smith, et al.
126152	20	Linda Sue Lamb, et al.
126153	55	Jeffrey T. Heflin, et al.
105456	96	Kimberly Wilcox
126170	15	Mary Ann Ketelson
126177	138	Regina M. Buck, et al.

- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- Ⓢ WV County Route
- Ⓢ WV State Route



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
P.S. 2092



FILE NO: 208-13  
DRAWING NO: 208-13 SHR 60 H2  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: April 10 20 17  
OPERATOR'S WELL NO.: WV 514461  
API WELL NO  
47 - 95 - 02264  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: As-Built 1,011' WATERSHED Morrison Run of McElroy Creek QUADRANGLE: Shirley  
DISTRICT: McElroy COUNTY: Tyler  
SURFACE OWNER: Vivian J. Wells, et al. ACREAGE: 35.38  
ROYALTY OWNER: George Birklein, et al. LEASE NO: 126101 ACREAGE: 240  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6596

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray  
ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280  
Bridgeport, WV 26330 Bridgeport, WV 26330

04/28/2017