



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 23, 2015

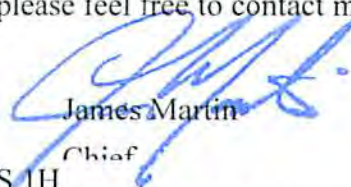
WELL WORK PERMIT
Horizontal 6A Well

This permit, API Well Number: 47-9502271, issued to STATOIL USA ONSHORE PROPERTIES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: PYLES 1H
Farm Name: PYLES, RICHARD D. & CATHY J.
API Well Number: 47-9502271
Permit Type: Horizontal 6A Well
Date Issued: 07/23/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

07/24/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Statoil USA Onshore Properties 494505083 Tyler Ellsworth Porters Falls-Sec. 1
Operator ID County District Quadrangle

2) Operator's Well Number: Pyles 1H Well Pad Name: Pyles

3) Farm Name/Surface Owner: Pyles Farm/Richard D & Cathy J Pyles Public Road Access: County Road 34/3

4) Elevation, current ground: 1127' Elevation, proposed post-construction: 1084'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X _____

Michael Hoff
5/20/2015

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, Formation Top 6590', 51' thick, 4304 psi

8) Proposed Total Vertical Depth: 6621'

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 14,273'

11) Proposed Horizontal Leg Length: 7074'

12) Approximate Fresh Water Strata Depths: 270' TVD

13) Method to Determine Fresh Water Depths: 1980 study "Freshwater & Saline Groundwater of WV" by James Foster

14) Approximate Saltwater Depths: 540' TVD

15) Approximate Coal Seam Depths: 295', 300'

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	cmt to surface-150 cuft
Fresh Water	13.375"	New	J-55	54.4#	375'	375'	cmt to surface-339 cuft
Coal							
Intermediate	9.625"	New	J-55	36#	2317'	2317'	cmt to surface-982 cuft
Production	5.5"	New	P-110ICY	20#	14273'	14273'	Cmt to 1317'-3307 cuft
Tubing	2.375"	New	L-80	4.7#			
Liners							

MDC
5/20/2015

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	.438	1530 psi	43 psi	Class A	1.3 cuft/sk
Fresh Water	13.375"	17.5"	.380	2730 psi	235 psi	Class A	2.31 cuft/sk
Coal							
Intermediate	9.625"	12.25"	.352	3520 psi	1768 psi	Class A	2.31 cuft/sk
Production	5.5"	8.5"	.361	12640 psi	9800 psi	Class A	1.37 cuft/sk
Tubing	2.375"	5.5"	.19	11200 psi	3625 psi		
Liners							

PACKERS

Kind:	HES Versa-Set Retrievable Packr		
Sizes:	2.375" x 5.5"		
Depths Set:	6000'		

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

See Attached

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be hydraulically fracture stimulated via the plug-n-perf method with +/- 25 stages per well. Each fracturing treatment will utilize approximately 440,000 lbs of sand and 7,500 bbls of fresh water. The fracturing rate will range between 80 and 100 bpm at a maximum pressure of 9,800 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.3 acres

22) Area to be disturbed for well pad only, less access road (acres): 2.6 acres drilling/1.15 acres facilities

23) Describe centralizer placement for each casing string:

See Attached

24) Describe all cement additives associated with each cement type:

See Attached

25) Proposed borehole conditioning procedures:

See Attached

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*Note: Attach additional sheets as needed.

WW-6B – Pyles 1H

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

20" conductor will be pre-set prior to start of operations and cemented in place to surface at approximately 100ft. A 17 1/2" surface hole will be drilled with fresh water to approximately 375' md/tvd. 13 3/8" surface casing will be installed and cemented to surface in order to isolate fresh water zones and provide a competent shoe for well control while drilling deeper horizons. A 12 1/4" intermediate hole section will be drilled with Air misting with 5% KCL Polymer (WBM) and a conventional mud motor to approximately 2500' md/tvd through the base of the Big Injun formation. 9 5/8" Intermediate casing will be installed and cemented to surface in order to isolate the Red Beds and Big Injun formation from lower hydrocarbon bearing zones while providing a competent shoe for well control. The 8 1/2" vertical hole section will be drilled to planned kick-off point using air misting with 5 %KCL and a conventional mud motor. The wellbore will be deviated from vertical and landed horizontally in the Marcellus Target horizon and extended laterally to total depth of 14,273' md/6,621'vd using SBM and conventional mud motors. A 5 1/2" production casing will be installed and cemented so estimated top of cement is at least 300ft inside the previous casing shoe. The Drilling Rig will then be released to the next well.

23) Describe centralizer placement for each casing string:

Surface - 1 centralizer w/ stop collar 10 ft above float shoe. One Single Bow every joint to 100ft below surface.

Intermediate – 1 centralizer w/ stop collar 10 ft above float shoe. 1 centralizer w/ stop collar 10 ft above float collar. 1 centralizer every joint for the first 15 joints. One centralizer every 3 jnts to 100ft below surface.

Production - 1 centralizer w/ stop collar 10ft above shoe. 1 centralizer 10ft above float collar. 1 centralizer every joint (floating) until KOP. 1 centralizer every 3 joints (floating) until 200ft inside intermediate shoe. 1 centralizer 50ft below mandrel hanger.

24) Describe all cement additives associated with each cement type:

Surface - Class A + 3% CaCl₂

Intermediate - Class A cmt, 0.05% Retarder, 0.25% Defoamer, 1% Accelerator, 0.25% Dispersant, 0.65% Retarder, 9.10 gal/sk Fresh Water.

Production - Class A cmt, 10% bwow Dispersant, 0.6% bwoc Fluid Loss, 0.4% bwoc Retarder, 0.1% bwoc Free water control agent, 0.25% bwoc Defoamer, 0.1% bwoc Fluid Loss, 6.32 gal/sk Fresh Water.

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25) Proposed borehole conditioning procedures:

Surface – Drilled with fresh water to section total depth. Prior to tripping, hole will circulate clean of cuttings and back-reamed if necessary.

Intermediate – Drilled with air + misting 5% KCL Polymer Water Based Mud (WBM) to section total depth. At section total depth, pump 40bbl viscous pill and circulate hole clean displacing to 5%KCL.

Production - Drilled air with + misting 5% KCL Polymer Water Based Mud (WBM) to KOP the displaced with 12.5-13.0 ppg Synthetic Based Mud (SBM) to section total depth. At section total depth pump 2-3 20bbl heavy weighted pill sweeps to transport excess cutting from the hole until clean. Pump rates will be maintained in excess of 600 GPM, and rotation in excess of 100 RPM to assist cuttings transport. A 60 bbl tuned weighted spacer will be pumped ahead of the cement to assist in mud cake removal and water wet both casing and formation.

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4709502271

CEMENT ADDITIVES

Surface - Class A + 3% CaCl₂

Intermediate - Class A cmt, 0.05% Retarder, 0.25% Defoamer, 1% Accelerator, 0.25% Dispersant, 0.65% Retarder, 9.10 gal/sk Fresh Water.

Production - Class A cmt, 10% bwow Dispersant, 0.6% bwoc Fluid Loss, 0.4% bwoc Retarder, 0.1% bwoc Free water control agent, 0.25% bwoc Defoamer, 0.1% bwoc Fluid Loss, 6.32 gal/sk Fresh Water.

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Marcellus - Drilling Well Schematic

Well Name: PYLES 1H
 Field Name: Marcellus
 County: Tyler Co., WV
 API #: 0

GLE (ft): 1,059
 DF (ft): 22
 X = 1685110.0
 X = 1686266.5

TVD (ft): 6,621
 TMD (ft): 14,273
 Profile: Horizontal
 AFE No.: PERMITTING

BHL: Y = 14352482.0
 SHL: Y = 14345303.4

Formations & Csg Points	Depth, ft			Form. Temp. (F)	Pore Press. (EMW)	Frac Gradient (EMW)	Planned MW	Measure Depth (ft)	Program	Details
	MD	TVD	SS							
Conductor	100	100	981	-	-	-	-	100		20" Conductor
										17-1/2" Surface
Pittsburgh Coal		295					8.6			Profile: Vertical Bit Type: 17-1/2" PDC BHA: Conventional Motor Mud: 8.6 ppg Fresh Water Surveys: Drop Gyro Logging: n/a Casing: 13.375 54.5 J-55 BTC at 375' MD/375' TVD Centralizers: 1 centralizer w/ stop collar 10 ft above float shoe. One Single Bow every joint to 100ft below surface. Cement: 15.8 ppg Tail slurry w/ TOC @ Surface Potential Drilling Problems: Stuck Pipe, Floating, Collision.
Red Clay		300								
Approximate Fresh Water Strata ~270'										
							8.6			
Casing Point	375	375	706	65	-	-		375		12-1/4" Intermediate
										12-1/4" Intermediate
1st Salt Sand		540								FIT/LOT: 14.0 ppg EMW Profile: Vertical Bit Type: 12-1/4" TCI F47YA (IADC:627Y) 0 BHA: Bin 7.8 Lobe 2.0 Stg 1.5 ABH (0.10 rpg/375 Diff) 0 Mud: - Air + 5%KCL Mist Surveys: Gyro SS, MWD - EM Pulse Logging: GR Casing/Liner: 9.625 36 J-55 BTC at 2317' MD/2317' TVD Csg Hanger: Mandrel Hanger Centralizers: 1 centek centralizer w/ stop collar 10 ft above float shoe. 1 centek centralizer w/ stop collar 10 ft above float collar. 1 centralizer every joint for the first 15 joints. One centralizer every 3 jnts to 100ft below surface. Cement: 15.8 ppg Tail slurry w/ TOC @ Surface Potential Drilling Problems: Hole Cleaning, Poor ROP, Buckling.
2nd Salt Sand										
3rd Salt Sand										
Maxton Sand										
Keener Sand										TOC @ 1317' MD
Big Lime										
Base Big Injun		2,217								
Casing Point	2,317	2,317	-1,236	82	-	>18.0		2,317		8-1/2" Production
										8-1/2" Production
Berea Sand		2,569								FIT/LOT: 16.6 ppg EMW Profile: 8-1/2" SMITH TCI F47YAPS (IADC: 617Y) - Vert 8-1/2" SMITH MDI516 - C&L BHA: 6.75in 7.8 lobe 2.9 stg 1.15 ABH (0.17 rpg 560 DIFF) - Vert 6.75in 4.5 lobe 7.0 stg 1.95 FBH (0.5 rpg 915 DIFF) - C&L Mud: - Air + 5%KCL Mist Surveys: MWD - EM Pulse w/ 30ft surveys in curve, 100ft surveys in lateral Logging: GR Casing/Liner: 5.5 20 P110ICY TSH BLUE at 14273 ft MD/6621 ft TVD Csg Hanger: Mandrel Hanger 1 centek centralizer w/ stop collar 10ft above shoe. 1 centek centralizer 10ft above float collar. 1 centek centralizer every joint (floating) until KOP. 1 centek centralizer every 3 joints (floating) until 200ft inside intermediate shoe. 1 centek centralizer 50ft below mandrel hanger. Cement: 15 ppg Tail slurry w/ TOC @ 1317' MD' Potential Drilling Problems: Bit Preservation, Hole Cleaning, . Notes / Comments:
Gordon		2,791								
Warren		3,513								
Java		4,934								
Cashaqua										
										SBM
KOP	6,114	5,972					8.6			
Middlesex		6,424					12.0			
West River		6,451					12.0			
Genesco		6,521					12.0			
Marcellus		6,590					12.0			
Cherry Valley		6,619					12.0			
Landing point	7,201	6,621								
Onondaga		6,641								

Received
 Office of Oil & Gas
 TMD: 14,273
 6,621
 MAY 26 2015

Last Revision Date: 5/13/2015
 Revised by: Ryan Cardenas
 Note: Depths are referenced to RKB
 Note: Not Drawn to Scale
 Cement Outside Casing

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WW-9
(2/15)

API Number 47 - _____
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Statoil USA Onshore Properties Inc. OP Code 494505083
Watershed (HUC 10) Gorrell Run - Middle Island Creek Quadrangle Porters Falls - Sec. 7

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number Green Hunter API 34-121-23195)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

MAG
5/20/15

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. API 5 test water vent 5/20/15 lined mud pit, etc

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? emulsifier, food grade oil, bariite, surfactant, calcium carbonate, gilsonite, lubricant, graphite, lime

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? Wetzel County Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection and that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Bekki Winfree*

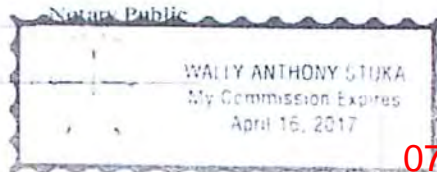
Company Official (Typed Name) Bekki Winfree

Company Official Title Sr. Regulatory Advisor

Subscribed and sworn before me this 14 day of May, 20 15

Wally Anthony Stuka

My commission expires April 16, 2017



07/24/2015

4709502271

Form WW-9

Operator's Well No. _____

Statoil USA Onshore Properties Inc.

Proposed Revegetation Treatment: Acres Disturbed 13.2

Prevegetation pH Unknown

Lime 3 Tons/acre or to correct to pH 6

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Winter Rye - 168 lbs/acre

Tall Fescue or Orchard Grass - 40 lbs/acre

Annual Ryegrass - 40 lbs/acre

Ladino Clover - 3 lbs/acre

Redtop - 3 lbs/acre

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Doff

Comments: Preseed & mulch any disturbed areas per WVDEP regulations. Maintain & upgrade E-n-S as necessary.

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Office of Oil & Gas
MAY 26 2015

Title: Oil & Gas Inspector

Date: 5/20/2015

Field Reviewed? () Yes () No

4709502271



Pyles 1H – Site Safety Plan

Statoil USA Onshore Properties, Inc.

Michael Goff
5/20/2015

07/24/2015

Legend

- 1500' Water Well Radius
- 2000' Water Well Radius
- Pyles Pads
- Pyles Access Roads
- Parcel Lines
- Located Water Wells
- Located Water Springs
- Located Ponds



Larson Design Group

Date 8/20/2014

Designer RTC

Project No. 8790-003-5

Scale 1 inch = 500 feet

RICK PYLES
803 NASH RUN RD
MIDDLEBOURNE, WV 26149
2-16-42-1

CHARLES PYLES
1098 NASH RUN RD
MIDDLEBOURNE, WV 26149
2-16-42

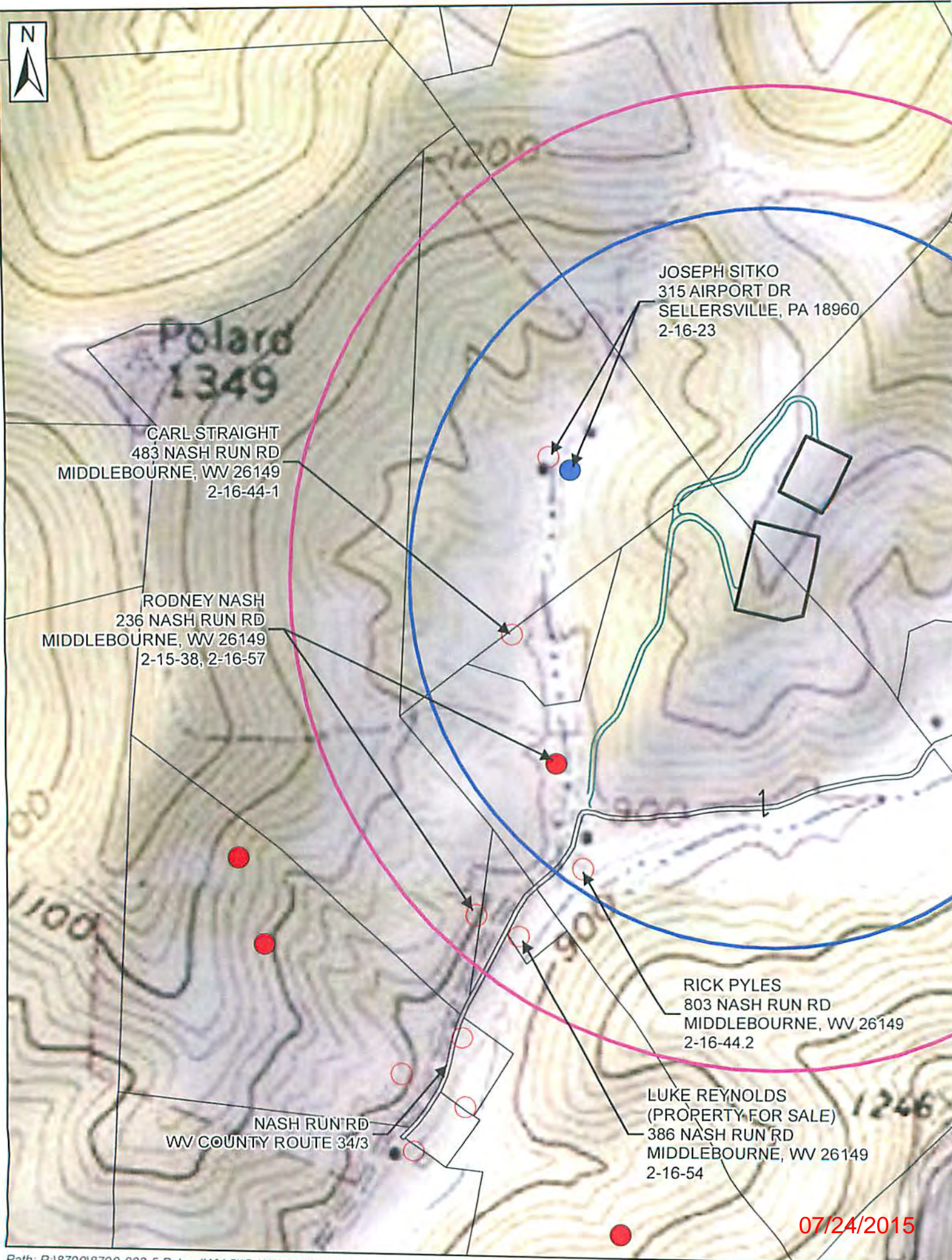
RICK PYLES / DUSTIN HENDERSHOT
959 NASH RUN RD
MIDDLEBOURNE, WV 26149
5-2B-57

Pyles Water Well Map
Ellsworth District, Tyler County, WV

4709502271



07/24/2015



SURFACE HOLE LOCATION
 UTM 17 - NAD 83
 N - 4372675.03
 E - 513989.50

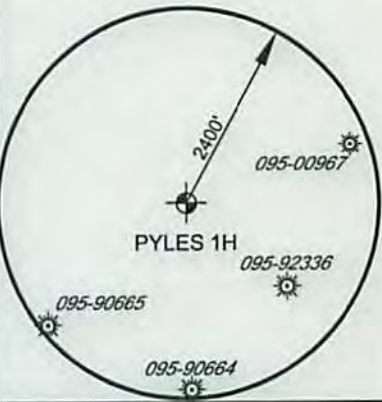
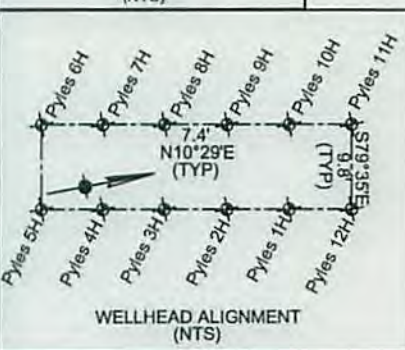
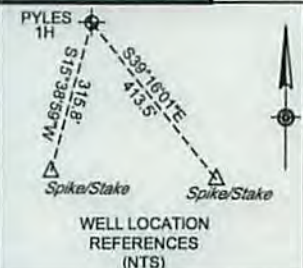
WV SPC NORTH NAD83
 N - 368342.09
 E - 1591179.24

LANDING POINT LOCATION
 UTM 17 - NAD 83
 N - 4372604.77
 E - 514277.84

WV SPC NORTH NAD83
 N - 368752.03
 E - 1592132.52

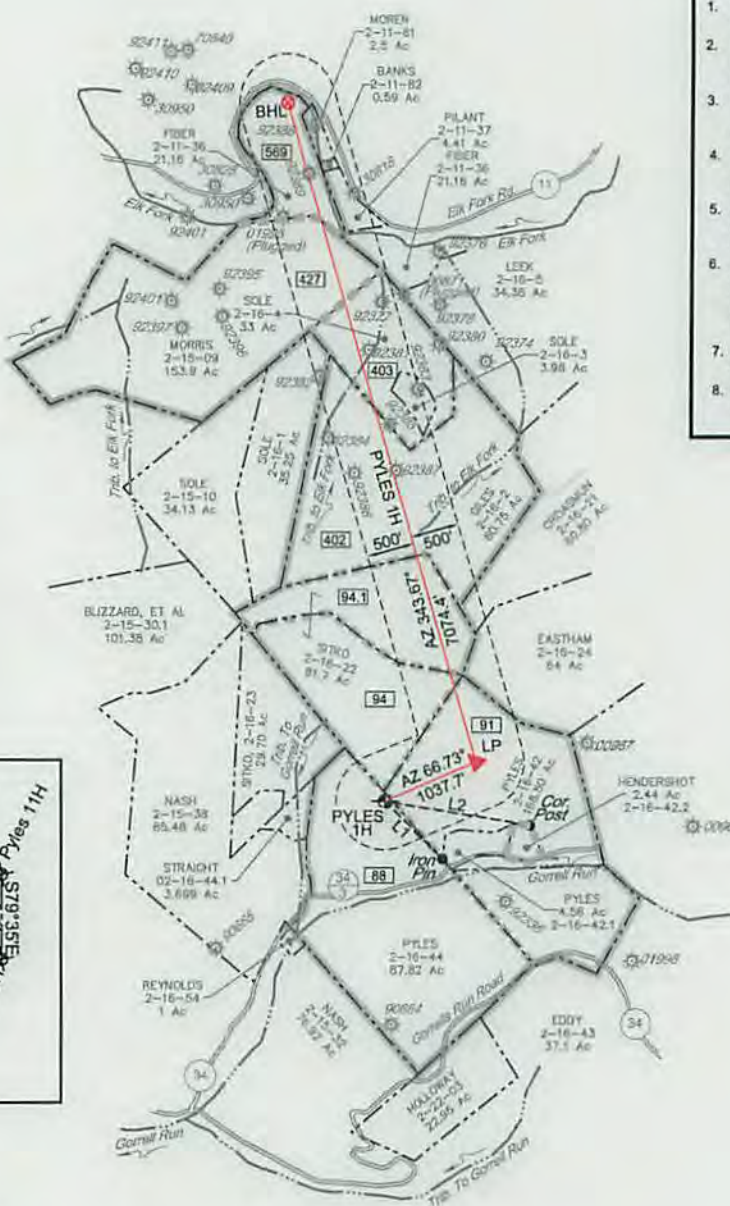
BOTTOM HOLE LOCATION
 UTM 17 - NAD 83
 N - 4374862.93
 E - 513637.23

WV SPC NORTH NAD83
 N - 375540.97
 E - 1590143.12



Pyles 1H Mineral Ownership	
88	- Richard D. & Cathy J. Pyles, et al
91	- Richard D. & Cathy J. Pyles, et al
94	- Joseph L. & Karen Sitko
94.1	- Somerset Minerals, LP, et al
402	- Somerset Minerals, LP, et al
403	- Somerset Minerals, LP, et al
427	- AMFLO, et al
569	- Fiber

PROPERTY TIES	
L1	- S45°22'57"E 843.6'
L2	- S80°39'05"E 1532.5'



- NOTES**
1. THERE ARE NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250' OF THE PROPOSED WELL.
 2. PROPOSED PAD, LOD, OR E&S CONTROL FEATURE IS GREATER THAN 100' FROM PERENNIAL STREAM, WETLAND, POND, RESERVOIR OR LAKE.
 3. THERE ARE NO NATIVE TROUT STREAMS WITHIN 300' OF PROPOSED PAD, LOD, OR E&S CONTROL FEATURE.
 4. PROPOSED PAD, LOD, OR E&S CONTROL FEATURE IS GREATER THAN 1000' FROM SURFACE OR GROUND-WATER INTAKE OF PUBLIC WATER SUPPLY.
 5. CENTER OF PAD IS 625 FEET FROM OCCUPIED DWELLING STRUCTURE AND AGRICULTURAL BUILDINGS LARGER THAN 2500 SQUARE FEET.
 6. IT IS NOT THE INTENTION OF THIS PLAT TO REPRESENT A COMPLETE BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. BOUNDARIES AS SHOWN TAKEN FROM RECORD DEED DESCRIPTIONS, TAX MAPS, AND SUPPLEMENTAL FIELD SURVEY.
 7. OWNERSHIP DATA GATHERED FROM COUNTY PUBLIC TAX AND DEED RECORDS.
 8. DIRECTIONS SHOWN ARE BASED ON WEST VIRGINIA SPC NORTH, NAD 83 DATUM

- LEGEND**
- OUTER LEASE BOUNDARY.
 - INTERIOR LEASE BOUNDARY
 - SURFACE TRACT LINES
 - WELL REFERENCE LINES
 - (M) (11) - COUNTY ROADS
 - () - PUBLIC ROADS
 - BLUE-LINE STREAMS
 - [] - MINERAL OWNER
 - () - PROPOSED WELL
 - () - EXISTING WELL
 - () - LANDING POINT
 - () - BOTTOM HOLE

FILE NO. 8790-003-5

DRAWN BY DMS

SCALE 1 INCH = 2000 FEET

MIN DEGREE OF ACCURACY 1 IN 2500

PROVEN SOURCE OF ELEVATION SURVEY GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION

David M. Shannon
 P.S. #2034



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



W.V.D.E.P.
 OFFICE OF OIL AND GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE 5-13-2015

OPERATORS WELL NO. PYLES 1H

API WELL NO. 47 095 02271

STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL

IF "GAS", PRODUCTION STORAGE DEEP SHALLOW

LOCATION: WATERSHED GORRELL RUN - MIDDLE ISLAND CREEK ELEVATION 1084

COUNTY/DISTRICT TYLER / ELLSWORTH QUADRANGLE PORTERS FALLS - SEC 7

SURFACE OWNER RICHARD D. & CATHY J. PYLES ACREAGE 87.82

OIL & GAS ROYALTY OWNER SEE TABLE ABOVE ACREAGE 624.4

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE

PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON

CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH 6621

WELL OPERATOR: STATOIL USA ONSHORE PROPERTIES, INC. DESIGNATED AGENT RICHARD PYLES

ADDRESS 2103 CITYWEST BOULEVARD / SUITE 800 ADDRESS 803 NASH ROAD

HOUSTON TX, 77042 MIDDLEBOURNE, WV 26149

07/24/2015

WW-6A1
(5/13)

Operator's Well No. Pyles 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

(Please see Attachment for Details)

Received
Office of Oil & Gas
MAY 26 2015

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Statoil USA Onshore Properties Inc.
By: *Beth Dingle*
Its: Sr. Regulatory Advisor

Form WW-6A-1 - Preliminary Information: (Attachment)

Pyles 1H

NOTE: All Mineral/Unit Tracts are identified on the Well Plat in Order from Top Hole to Bottom Hole.

TRACT #88

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000115010-029	Richard D. & Cathy J. Pyles, Husband and wife	PetroEdge Energy, LLC	At least 1/8	411/508
000115010-011	Charles William Henderson, Jr. and Sandra R. Henderson, husband and wife	PetroEdge Energy, LLC	At least 1/8	409/377
N/A	PetroEdge Energy, LLC	Statoil USA Onshore Properties Inc.	Assignment	436/1

TRACT #91

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000115588-001	Richard D. & Cathy J. Pyles, Husband and wife	PetroEdge Energy, LLC	At least 1/8	385/350
N/A	PetroEdge Energy, LLC	Statoil USA Onshore Properties Inc.	Assignment	406/147

TRACT #94

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000108724-001	Joseph L. Sitko and Karen Sitko, Husband and wife	TNG, LLC	At least 1/8	375/390
N/A	TNG, LLC	Chesapeake Appalachia, LLC	At least 1/8	375/265
N/A	Chesapeake Appalachia, LLC	Statoil USA Onshore Properties Inc.	Assignment	423/152

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Office of Oil and Gas

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4709502271

TRACT #94.1

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000096848-000	BRC Appalachian Minerals I LLC/ OXY USA, LLC/Somerset Minerals LP	BRC Working Interest Company LLC	At least 1/8 th	369/648
Assignment	BRC Working Interest Company LLC	Chesapeake Appalachia LLC	NA	369/784
Assignment	Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	NA	423/165

*Somerset Minerals LP, BP Mineral Holdings II, LLC, and OXY USA, LLC interests all encompassed by the above lease

TRACT #402

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000096848-000	BRC Appalachian Minerals I LLC/ OXY USA, LLC/Somerset Minerals LP	BRC Working Interest Company LLC	At least 1/8 th	369/648
Assignment	BRC Working Interest Company LLC	Chesapeake Appalachia LLC	NA	369/784
Assignment	Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	NA	423/165

*Somerset Minerals LP, BP Mineral Holdings II, LLC, and OXY USA, LLC interests all encompassed by the above lease

TRACT #403

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000096848-000	BRC Appalachian Minerals I LLC/ OXY USA, LLC/Somerset Minerals LP	BRC Working Interest Company LLC	At least 1/8 th	369/648
Assignment	BRC Working Interest Company LLC	Chesapeake Appalachia LLC	NA	369/784
Assignment	Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	NA	423/165

*Somerset Minerals LP, BP Mineral Holdings II, LLC, and OXY USA, LLC interests all encompassed by the above lease

TRACT #427

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000165488-001	AMFLO Enterprises, LLC	Statoil USA Onshore Properties Inc.	At least 1/8	462/217

TRACT #569

Lease Name or Number	Grantor, Lessor	Grantee, Lessee	Royalty	Book / Page
000021186-000	Dora Mae Fiber, a widow, Life Tenant, And David Fiber, Remainderman	Chesapeake Appalachia, LLC	At least 1/8	365/5
N/A	Chesapeake Appalachia, LLC	Statoil USA Onshore Properties Inc.	Assignment	

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ROAD CROSSING LETTERS - PYLES 1H

Statoil Tract Index #88

Statoil Tract Index #91

Statoil Tract Index #94

Statoil Tract Index #94.1

Statoil Tract Index #402

Statoil Tract Index #403-

Statoil Tract Index #427

Statoil Tract Index #569

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MAY 26 2015



OIL, GAS & MINERAL LAW

6017 W. MAIN STREET
FRISCO, TEXAS 75034
TEL: 214.417.2880
FAX: 972.418.1931
www.btenergylaw.com

March 21, 2014

Tyler
88

Statoil North America, Inc.
2103 CityWest Boulevard, Suite 800
Houston, TX 77042

Attention: Mr. Joshua S. Ozment

Re: Helen E. Boggs, et al 87.82 Acre Tract out of Ellsworth District in Tyler County,
West Virginia (Tax Parcel No. 2-16-44)

ORIGINAL DRILLING TITLE OPINION

DESCRIPTION OF LANDS

Tax Parcel No. 2-16-44, containing 87.82 acres, more or less, out of Ellsworth District in Tyler County, West Virginia, and being all of 110 acres, more or less, described as the Third Parcel in a Deed, dated May 12, 2006, from Robert A. Pyles and wife, Vickie L. Pyles, and Richard D. Pyles and wife, Cathy J. Pyles, to Richard D. Pyles and wife, Cathy J. Pyles, recorded in Book 350, Page 794, Office of the Clerk of the County Commission, Tyler County, West Virginia, SAVE AND EXCEPT two (2) tracts described as follows: (1) 3.699 acres, more or less, described in a Deed, dated April 4, 2002, from Robert A. Pyles and wife, Vickie L. Pyles, and Richard D. Pyles to Carl Straight, recorded in Book 335, Page 488, Office of the Clerk of the County Commission, Tyler County, West Virginia, and (2) an undetermined number of acres, being that portion of 85.48 acres, more or less, described in a Deed, dated May 11, 2006, from Robert A. Pyles and wife, Vickie L. Pyles, and Richard D. Pyles and wife, Cathy J. Pyles, to Robert A. Pyles and wife, Vickie L. Pyles, recorded in Book 350, Page 788, Office of the Clerk of the County Commission, Tyler County, West Virginia, that lies within the boundary of the 110 acres, more or less, leaving 87.82 acres, more or less, hereinafter referred to as the "Subject Lands." The Subject Lands are shown on the plat attached hereto as Exhibit "A."

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Office of Oil & Gas
MAY 26 2015

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Statoil North America, Inc.
 March 21, 2014
 Page 7

OWNERSHIP

Based upon our examination of the materials referenced above, and subject to the comments, requirements, and limitations hereinafter set forth, we find title to the Subject Lands vests, as of December 21, 2013, as follows:

STATE OF WEST VIRGINIA OWNERSHIP UNDER PUBLIC ROADS

Based on the Materials Examined, the State of West Virginia is not vested with any interest in the oil and gas executive rights and mineral fee and the oil and gas royalty in and under any public roads located within the boundary of the Subject Lands.

SURFACE OWNERSHIP

1. Richard D. Pyles and wife, Cathy J. Pyles (100%)	<u>1.00000000</u>
Total Surface Ownership:	1.00000000

OIL AND GAS EXECUTIVE RIGHTS

1. Helen E. Boggs (1/4)	0.25000000
2. Kathryn Henderson Smith (1/40)	0.02500000
3. Nancy J. Miller (1/40)	0.02500000
4. Stephen R. Henderson (1/40)	0.02500000
5. Charles William Henderson, Jr. (1/40)	0.02500000
6. Michael L. Lough (1/16)	0.06250000

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 MAY 26 2015
 0.06250000

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

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936 EAST PARK AVENUE, SUITE 2
POST OFFICE BOX 2116
FAIRMONT, WEST VIRGINIA 26554
millerlawofficeswv@gmail.com
millerlawofficeswv.com

304-366-0822
FAX: 304-366-0825

February 9, 2015

Statcoil USA Onshore Properties, Inc.
Attn: Joshua S. Ozment, Senior Landman
MAR LAN OPR
2103 City West Blvd, Suite 800
Houston, TX 77042

Re: Tract Index No. 91
Title of Richard D. Pyles, et al.
to 100.56 acres oil and gas
waters of Elk Fork, Ellsworth District
Tyler County, West Virginia
Tax Map #16, p/o parcel 42, 42.1

ORIGINAL DRILLING TITLE OPINION

DESCRIPTION OF LANDS

Tract: Tax Map #16, p/o parcel 42, 42.1, containing 100.56 acres, more or less, located in Ellsworth District, Tyler County, West Virginia, and being the same lands described in that certain deed of record in Deed Book 379, at page 20, in the office of the Clerk of the County Commission of Tyler County, West Virginia.

The land referred to in this document is situated on the waters of Elk Fork, Ellsworth District, in the County of Tyler, State of West Virginia, and is described as follows:

First Tract:

BEGINNING at a stone, corner to land sold by G. R. Stephens and Martha J. Stephen and Martha J. Stephen, his wife, to Taylor Eddy and conveyed by deed of record in the clerk's office of the county court of said county in Deed Book No 91, page 177; thence S 44 E 76 ½ poles to a Chestnut Oak Tree; thence N 67 E 12 poles to a stone; thence N 28 E 54 poles to a stone; thence N 49 W 30 ¼ poles to a Dogwood; thence S 86 W 52 poles to a stone in run bottom, corner to said land and so conveyed to said Taylor Eddy; thence with line of same S 86 W 40 poles to the beginning containing 33 acres, more or less.

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RR 1, Box 309 Middlebourne, WV 26149 (.50000000 x .15) [L3] [L4]		
George R. Stephen, heirs or assigns (.25000000 x .15) [L3] [L4]	.00000000	.03750000
Martha J. Stephen, heirs or assigns (.25000000 x .15) [L3] [L4]	.00000000	.03750000
TOTAL	1.0000000	1.0000000

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive rights, or royalty under any public roads located within the boundary of the subject tract. There are no conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

INSTRUMENTS AFFECTING THE MINERAL ESTATE

Unless otherwise noted, all references to Books, Pages and Instrument Numbers in this Opinion shall refer to those located in the office of the Clerk of the County Commission of Tyler County, West Virginia.

OIL AND GAS ESTATE:

OIL AND GAS LEASES

L1.

OIL AND GAS LEASE

DATE: August 27, 2009
 FILED: September 1, 2009
 RECORDED: Deed Book 369, at page 300 (Memorandum Only)
 LESSOR: BRC Appalachian Minerals I LLC
 LESSEE: BRC Working Interest Company, L.L.C.
 LANDS DESCRIBED: 69.31 acres, being described as Tax Map 16, p/o parcel 42, 42.1 and 42.2 located in Ellsworth District, Tyler County, West Virginia
 INTEREST COVERED: 100.00% of the oil underlying the subject property
 PRIMARY TERM: 6 years
 RENEWAL: The Lessee has the right to extend the primary term in accordance with the terms of the lease

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Office of Oil & Gas
MAY 26 2015

4709502271

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

ATTORNEYS AT LAW
936 EAST PARK AVENUE, SUITE 2
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FAIRMONT, WEST VIRGINIA 26554
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millerlawofficeswv.com

304-366-0822
FAX: 304-366-0825

May 6, 2015

Statoil USA Onshore Properties, Inc.
Attn: Joshua S. Ozment, Senior Landman
MAR LAN OPR
2103 City West Blvd, Suite 800
Houston, TX 77042


Re: Road Crossing Letters Requirement
Title Index No. 94
Title of Joseph L. Sitko, Jr., et ux.
to 45.3375 acres oil and gas
waters of Elk Fork, Ellsworth District
Tyler County, West Virginia
Tax Map #16, p/o parcel 22

Dear Mr. Ozment:

Pursuant to your request, I hereby certify I have made a personal examination of the records contained in the office of the Clerk of the County Commission of Tyler County, West Virginia relative to the captioned tract.

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive right, or royalty under any public roads located within the boundary of the subject tract. I did not locate any conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

Respectfully submitted,

Alex Miller
Office of Oil & Gas
MAY 26 2015

07/24/2015

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
 KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

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May 6, 2015

Statoil USA Onshore Properties, Inc.
 Attn: Joshua S. Ozment, Senior Landman
 MAR LAN OPR
 2103 City West Blvd, Suite 800
 Houston, TX 77042

Re: Road Crossing Letters Requirement
 Title Index No. 94.1
 Title of OXY USA, Inc., et al.
 to 36.3625 acres oil and gas
 waters of Elk Fork, Ellsworth District
 Tyler County, West Virginia
 Tax Map #16, p/o parcel 22

Dear Mr. Ozment:

Pursuant to your request, I hereby certify I have made a personal examination of the records contained in the office of the Clerk of the County Commission of Tyler County, West Virginia relative to the captioned tract.

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive right, or royalty under any public roads located within the boundary of the subject tract. I did not locate any conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

Respectfully submitted,



Alex Miller

Received
 Office of Oil & Gas
 MAY 26 2015

07/24/2015

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
 KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

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 millerlawofficeswv@gmail.com
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304-366-0822
 FAX: 304-366-0825

May 6, 2015

Statoil USA Onshore Properties, Inc.
 Attn: Joshua S. Ozment, Senior Landman
 MAR LAN OPR
 2103 City West Blvd, Suite 800
 Houston, TX 77042

Re: Road Crossing Letters Requirement
 Title Index No. 402
 Title of OXY USA, Inc., et al.
 to 80.75 acres oil and gas
 waters of Elk Fork, Ellsworth District
 Tyler County, West Virginia
 Tax Map #16, parcel 2

Dear Mr. Ozment:

Pursuant to your request, I hereby certify I have made a personal examination of the records contained in the office of the Clerk of the County Commission of Tyler County, West Virginia relative to the captioned tract.

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive right, or royalty under any public roads located within the boundary of the subject tract. I did not locate any conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

Respectfully



Alex Miller

Received
 Office of Oil & Gas
 MAY 26 2015

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

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304-366-0822
FAX: 304-366-0825

May 6, 2015

Statoil USA Onshore Properties, Inc.
Attn: Joshua S. Ozment, Senior Landman
MAR LAN OPR
2103 City West Blvd, Suite 800
Houston, TX 77042

Re: Road Crossing Letters Requirement
Title Index No. 403
Title of OXY USA, Inc., et al.
to 35 acres oil and gas
waters of Elk Fork, Ellsworth District
Tyler County, West Virginia
Tax Map #16, parcels 3 and 4

Dear Mr. Ozment:

Pursuant to your request, I hereby certify I have made a personal examination of the records contained in the office of the Clerk of the County Commission of Tyler County, West Virginia relative to the captioned tract.

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive right, or royalty under any public roads located within the boundary of the subject tract. I did not locate any conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

Respectfully submitted,



Alex Miller

Received
Office of Oil & Gas

MAY 26 2015

07/24/2015

MILLER LAW OFFICES, PLLC

KENNETH R. MILLER
KENNETH ALEXANDER MILLER II*

*Also Admitted in Ohio

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millerlawofficeswv@gmail.com
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304-366-0822
FAX: 304-366-0825

May 14, 2015

Statoil USA Onshore Properties, Inc.
Attn: Joshua S. Ozment, Senior Landman
MAR LAN OPR
2103 City West Blvd, Suite 800
Houston, TX 77042

Re: Tract Index No. 427
Title of AMFLO Enterprises, LLC, et al.
To 64.65 acres oil and gas
Waters of Elk Fork, Ellsworth District
Tyler County, West Virginia
Tax Map #15, p/o parcel 9

ORIGINAL DRILLING TITLE OPINION

DESCRIPTION OF LANDS

Tract: Tax Map #15, p/o parcel 9, containing 64 acres and 104 poles, more or less, located in Ellsworth District, Tyler County, West Virginia, and being the same lands described in that certain Deed of record in Deed Book 322, at page 132, in the Office of the Clerk of the County Commission of Tyler County, West Virginia.

The land referred to in this document is situate on the waters of Elk Fork, Ellsworth District, in the County of Tyler, State of West Virginia, and is described as follows:

Beginning at a sugar tree on creek bank corner to Anthony Pritchett, deceased; thence S 75 E 50 poles to a Hickory on a point, thence S 55 E 50 poles to a stone in the old line, thence S 45 W 210 poles to a White Oak and Maple, thence N 45 W 104 poles to a small Ash in the edge of the run, thence N 58 E 33 poles to a birch on the run bank, thence N 21 E 32 poles to a stone in the south edge of the Waynesburg and Middlebourne Road, thence N 25 E 32 ½ poles to a stone in the North edge of said Road, thence S 68 E 51 poles to a Dogwood near the top of the hill, thence N 37 ½ E 48 poles to a Gum on the edge of the creek bank near a small Gum, thence up the creek with the

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MAY 26 2015

07/24/2015

b. **WORKING INTEREST AND NET REVENUE INTEREST**

OWNER	WI	NRI
Statoil USA Onshore Properties Inc. Inc. [L1] Less Burdens of: (0.8000000 x .20) [L1]	0.80000000	0.64000000
AMFLO Enterprises, LLC, a West Virginia Limited Liability Company 216 Brooks Street, Suite 200 Charleston, WV 25301 (0.8000000 x .20) [L1]	0.00000000	0.16000000
JP Morgan Chase Bank, National Association Trustee of Will E. Morris Trust P.O. Box 659 Wichita Falls, TX 76307 [UNLEASED]	0.20000000	0.20000000
TOTAL	1.00000000	1.00000000

State of West Virginia Ownership Under Public Roads

Based on the materials examined in the Clerk's office, the State of West Virginia is not vested with an interest in the subject oil and gas, executive rights, or royalty under any public roads located within the boundary of the subject tract. Furthermore, there are no conveyances of record to the State of West Virginia or the County Commission for roads from the owners of the oil and gas. However, the Department of Transportation might have a different opinion so it is likely wise to contact it prior to drilling under roads, if any, that overlie the subject oil and gas.

INSTRUMENTS AFFECTING THE MINERAL ESTATE

Unless otherwise noted, all references to Books, Pages and Instrument Numbers in this Opinion shall refer to those located in the office of the Clerk of the County Commission of Tyler County, West Virginia.

OIL AND GAS ESTATE:**OIL AND GAS LEASES**

L1.

OIL AND GAS LEASE

DATE:

September 12, 2014

FILED:

November 21, 2014

RECORDED:

Deed Book 462, at page 217 (Memorandum Only)

LESSOR:

AMFLO Enterprises, LLC

LESSEE:

Statoil USA Onshore Properties Inc.

Received
Office of Oil & Gas

January 15, 2015

Statoil North America, Inc.
 2103 CityWest Boulevard, Suite 800
 Houston, TX 77042

Attention: Joshua S. Ozment
 Senior Landman

Re: Tract Index No. 569 - Prospect No. 20140127.7
 Pyles #2 N Unit - Tax Parcel No. 2-11-36
 Dora Mae Fiber, et al 21.16 acres
 Ellsworth District
 Tyler County, West Virginia

ORIGINAL DRILLING TITLE OPINION

DESCRIPTION OF LANDS

Tax Parcel No. 2-11-36, containing 21.16 acres, more or less, out of Ellsworth District in Tyler County, West Virginia, and being all of 100 acres, more or less, described in a Deed, dated July 1, 2014, from David Fiber to Donna Ables, recorded in Book 452, Page 793, Office of the Clerk of the County Commission, Tyler County, West Virginia, SAVE AND EXCEPT (1) 22.5 acres, more or less, described in a Deed, dated May 31, 1972, from Ray Fiber and wife, Dora Mae Fiber, to Eli Eddy and wife, Ruby Eddy, recorded in Book 193, Page 113, Office of the Clerk of the County Commission, Tyler County, West Virginia, (2) 2.5 acres, more or less, described in a Deed, dated March 7, 1973, from Ray Fiber and wife, Dora Mae Fiber, to Bradley Crawford and wife, Frances K. Crawford, recorded in Book 196, Page 170, Office of the Clerk of the County Commission, Tyler County, West Virginia, (3) 12.30 acres, more or less, described in a Deed, dated August 29, 1974, from Ray Fiber and wife, Dora Mae Fiber, to Raymond E. Brightwell and wife, Eva June Brightwell, recorded in Book 204, Page 493, Office of the Clerk of the County Commission, Tyler County, West Virginia, (4) 32 acres, more or less, described in a Deed, dated July 15, 1977, from Ray Fiber and wife, Dora Mae Fiber, to Raymond E. Brightwell and wife, Eva June Brightwell, recorded in Book 213, Page 245, Office of the Clerk of the County Commission, Tyler County, West Virginia, (5) 9.04 acres, more or less, described in a Deed, dated March 30, 1982, from Ray Fiber and wife, Dora Mae Fiber, to Darrell Sole, recorded in Book 238, Page 145, Office of the Clerk of the County Commission, Tyler County, West Virginia, and (6) 11,500 square feet, more or less, described in a Deed, dated [redacted], [redacted] County, West Virginia, and [redacted] Office of Oil & Gas

Received
 MAY 26 2015

07/24/2015

b. WORKING INTEREST AND NET REVENUE INTEREST

OWNER	WORKING INTEREST	NRI
Dora Mae Fiber (1.0 Life Estate) [UNLEASED]	1.00000000	1.00000000
Donna Ables [1.0 Remainder] [UNLEASED]	0.00000000	0.00000000
TOTAL	1.00000000	1.00000000

STATE OF WEST VIRGINIA OWNERSHIP UNDER PUBLIC ROADS

Based on the Materials Examined, the State of West Virginia is not vested with any interest in the oil and gas executive rights and mineral fee and the oil and gas royalty in and under any public roads located within the boundary of the Subject Lands.

INSTRUMENTS AFFECTING THE MINERAL ESTATE

Unless otherwise noted, all references to Books, Pages and Instrument Numbers in this Opinion shall refer to the public records of the Office of the Clerk of the County Commission of the county in which the Subject Lands are situated.

OIL AND GAS ESTATE:

OIL AND GAS LEASES

None in the Materials Examined.

ASSIGNMENTS OF OIL AND GAS LEASES

None in the Materials Examined.

JOINT OPERATING AGREEMENT

None in the Materials Examined.

DECLARATION OF POOLED UNIT

None in the Materials Examined.

OVERRIDING ROYALTY INTERESTS

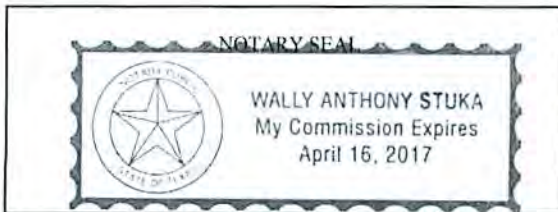
None in the Materials Examined.

Received
 Office of Oil & Gas
 MAY 26 2015

Certification of Notice is hereby given:

THEREFORE, I Bekki Winfree, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Statoil USA Onshore Properties Inc.</u>	Address:	<u>2103 City West Boulevard, Suite 800</u>
By:	<u>Bekki Winfree/ <i>Bekki Winfree</i></u>		<u>Houston, TX 77042</u>
Its:	<u>Sr. Regulatory Advisor</u>	Facsimile:	<u>713-918-8290</u>
Telephone:	<u>713-485-2640</u>	Email:	<u>BEKW@Statoil.com</u>



Subscribed and sworn before me this 16 day of May 2015.
Wally Anthony Stuka Notary Public
 My Commission Expires April 16, 2017

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil & Gas
MAY 26 2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 05/18/2015 Date Permit Application Filed: 5/22/15

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Gay Pyles ✓
Address: 1098 Nash Run Road
Middlebourne, WV 26149

Name: Richard D. & Cathy D. Pyles ✓
Address: 803 Nash Run Road
Middlebourne, WV 26149

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Richard "Rick" & Cathy Pyles ✓
Address: 803 Nash Run Road
Middlebourne, WV 26149

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Charles Pyles
Address: 1098 Nash Run Road
Middlebourne, WV 26149

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

Received
Office of Oil & Gas

MAY 26 2015

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A
(8-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. Pyles 1H
Well Pad Name: PYLES

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas

Such persons may request, at the time of submitting written comments, notice of the permit decision and may request that persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

07/24/2015

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Office of Oil & Gas
MAY 26 2015

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(8-13)

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API NO. 47- _____
OPERATOR WELL NO. Pyles 1H
Well Pad Name: PYLES

Notice is hereby given by:

Well Operator: STATOIL USA ONSHORE
Telephone: 713-918-8200
Email: BEKW@Statoil.com *Wally Stuka*

Address: 2103 CityWest Blvd. Suite 800
Houston, TX 77042
Facsimile: 713-918-8290

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@ov.gov.



Subscribed and sworn before me this 19 day of May, 2015.
Wally Anthony Stuka Notary Public
My Commission Expires April 16, 2017

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MAY 26 2015

07/24/2015

PYLES 1H WW6A – NOTICE OF APPLICATION OWNERSHIP ADDITIONAL OWNERS ATTACHMENTSURFACE OWNERS

Gay Pyles
1098 Nash Run Road ✓
Middlebourne, WV 26149

Richard "Rick" & Cathy Pyles ✓
803 Nash Run Road
Middlebourne, WV 26149

COAL OWNERS

Richard "Rick" & Cathy D. Pyles ✓
803 Nash Run Road
Middlebourne, WV 26149

Phillip E. Anderson (POA) ✓
For Charles Ernests & Onelee Doris Anderson
516 Wick Road
Middlebourne, WV 26149

Rodney & Candis Nash ✓
236 Nash Road
Middlebourne, WV 26149

Sandra Brightwell, subject to LE to Norma Bell ✓
PO BOX 122
Pennsboro, WV 26415

Connie Zimmerman ✓
137 Central Avenue
New Martinsville, WV 26155

Michael Lough ✓
105 N 1 Avenue
Paden City, WV 26159

Charles & Sandra Henderson ✓
HC 69, Box 36A
Middlebourne, WV 26149

Sue Ann Walter ✓
14 Asylum Street
Norwich, CT 06360

Kathryn H. Smith ✓
111 Russell Street
Cabin Creek, WV 25035

Nancy Miller ✓
169 Oil Ridge Road
Sistersville, WV 26175

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4709502271

Stephen R. Henderson ✓
Route 1, Box 507 ✓
Middlebourne, WV 26149

Eva Gene Taylor ✓
2600 Killian Road ✓
Uniontown, OH 44685

Juanita Noland ✓
460 East Main Street ✓
Barnesville, OH 43713

Ruth Ann Lucas ✓
904 Kennebec Avenue ✓
Akron, OH 44305

WATER WELL OWNERS

Carl Straight ✓
483 Nash Run Road ✓
Middlebourne, WV 26149

Rodney Nash ✓
236 Nash Run Road ✓
Middlebourne, WV 26149

Rick Pyles ✓
803 Nash Run Road ✓
Middlebourne, WV 26149

Rick Pyles/Dustin Hendershot ✓
959 Nash Run Road ✓
Middlebourne, WV 26149

Gay Pyles c/o Charles Pyles (Deceased) ✓
1098 Nash Run Road ✓
Middlebourne, WV 26149

Joseph Sitko ✓
315 Airport Drive ✓
Sellersville, PA 18960

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MAY 26 2015

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Legend

- 1500' Water Well Radius
- 2000' Water Well Radius
- Pyles Pads
- Pyles Access Roads
- Parcel Lines
- Located Water Wells
- Located Water Springs
- Located Ponds



Larson Design Group

Date 8/20/2014

Designer RTC

Project No. 8790-003-5

Scale 1 inch = 500 feet

RICK PYLES
803 NASH RUN RD
MIDDLEBOURNE, WV 26149
2-16-42-1

CHARLES PYLES
1098 NASH RUN RD
MIDDLEBOURNE, WV 26149
2-16-42

RICK PYLES / DUSTIN HENDERSHOT
959 NASH RUN RD
MIDDLEBOURNE, WV 26149
5-2B-57

Pyles Water Well Map

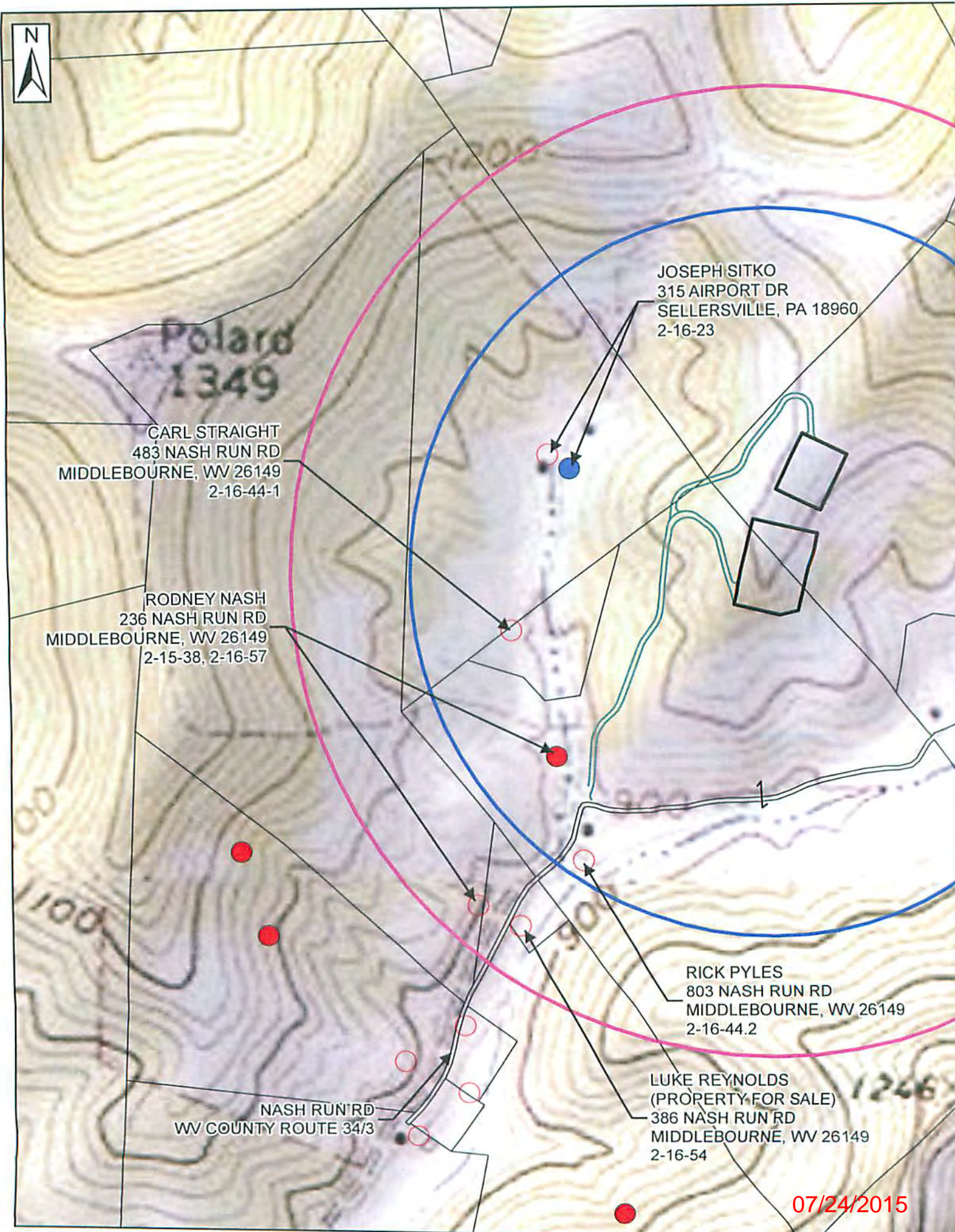
Ellsworth District, Tyler County, WV

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MAY 26 2015



07/24/2015



07/24/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 3/17/2014 Date of Planned Entry: 3/24/2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Richard D. & Cathy J. Pyles
 Address: RR 2 Box 309 Middlebourne, WV 26149
 Name: Charles W. and Gay I. Pyles
 Address: RR 2 Box 309 Middlebourne, WV 26149
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Richard D. and Cathy J. Pyles
 Address: RR 2 Box 309 Middlebourne, WV 26149
 ** Additional Documents Attached

MINERAL OWNER(s)
 Name: Richard D. and Cathy J. Pyles
 Address: RR 2 Box 309 Middlebourne, WV 26149
 ** Additional Documents Attached
 *please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Lat 39.503499 Long -80.837241</u>
County: <u>Tyler County</u>	Public Road Access: <u>CR 34/3</u>
District: <u>Ellsworth District</u>	Watershed: <u>Middle Ohio North</u>
Quadrangle: <u>Porters Falls</u>	Generally used farm name: <u>Pyles Farm</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: <u>STATOIL USA ONSHORE PROPERTIES INC.</u>	Address: <u>2103 CITYWEST BLVD. STE. 800 HOUSTON, TX 77042</u>
Telephone: <u>713-918-8200</u>	
Email: <u>BEKW@STATOIL.COM</u>	Facsimile: <u>713-918-8290</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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MAY 28 2015

07/24/2015

Pyles 1HAdditional Coal Owner(s):

Philip E. Anderson (POA) for
Charles Earnest and Onelee Doris Anderson ✓
516 Wick Road
Middlebourne, WV 26149

Rodney A. and Candis Nash ✓
236 Nash Run Road
Middlebourne, WV 26149

Sandra Brightwell ✓
Subject to LE to Norma Ball ✓
PO Box 122
Pennsboro, WV 26415

Connie R. Zimmerman ✓
137 Central Avenue
New Martinsville, WV 26155

Michael Lough ✓
105 N. 1 Avenue
Paden City, WV 26159

Charles W. Henderson Jr. and Sandra R. Henderson ✓
HC 69, Box 36A
Middlebourne, WV 26149

Sue Ann Walter ✓
14 Asylym Street
Norwich, CT 06360

Kathryn Henderson Smith ✓
111 Russell Street
Cabin Creek, WV 25035

Nancy J. Miller ✓
169 Oil Ridge Road
Sistersville, WV 26175

Stephen R. Henderson ✓
Route 1, Box 507
Middlebourne, WV 26149

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Eva Gene Taylor ✓
2600 Killian Road
Uniontown, Ohio 44685

Juanita Noland ✓
460 East Main Street
Barnesville, Ohio 43713

Ruth Ann Lucas ✓
904 Kennebec Avenue
Akron, Ohio 44305

Additional Mineral Owner(s):

Helen Elizabeth Ferrel ✓
c/o Helen Boggs
RR 1, Box 189
Middlebourne, WV 26149

Norma Pauline Ball (Life Estate) ✓
Sandra Brightwell (Remainder Interest)
114 Market Street
P. O. Box 122
Pensboro, WV 26415

Charles Earnest and Onelee Doris Anderson ✓
Route 1, Box 150
Middlebourne, WV 26149

Rodney A. and Candis Nash ✓
236 Nash Run Road
Middlebourne, WV 26149

Sue Ann Walter ✓
14 Asylym Street
Norwich, CT 06360

Charles W. Henderson Jr. and Sandra R. Henderson ✓
HC 69, Box 36A
Middlebourne, WV 26149

Kathryn Henderson Smith ✓
111 Russell Street
Cabin Creek, WV 25035

Nancy J. Miller ✓
169 Oil Ridge Road
Sistersville, WV 26175

Received
Office of Oil & Gas
MAY 26 2015

Stephen R. Henderson ✓
Route 1, Box 507
Middlebourne, WV 26149

Eva Gene Taylor ✓
2600 Killian Road
Uniontown, Ohio 44685

Juanita Noland ✓
460 East Main Street
Barnesville, Ohio 43713

Ruth Ann Lucas ✓
904 Kennebec Avenue
Akron, Ohio 44305

Connie R. Zimmerman ✓
137 Central Avenue
New Martinsville, WV 26155

Michael Lough ✓
105 N. 1 Avenue
Paden City, WV 26159

Richard D. & Cathy J. Pyles ✓
(Remainder Interest)
RR 2 Box 309
Middlebourne, WV 26149
Gay I. Pyles
(LE Interest)

Received
Office of Oil & Gas
MAY 26 2015

WW-6A5
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 05/18/2015 **Date Permit Application Filed:** 5/22/15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Gay Pyles
Address: 1098 Nash Run Road
Middlebourne, WV 26149

Name: Richard "Rick" & Cathy Pyles
Address: 803 Nash Run Road
Middlebourne, WV 26149

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>513989.50</u>
County:	<u>Tyler</u>		Northing:	<u>4372675.03</u>
District:	<u>Ellsworth</u>	Public Road Access:		<u>CR 11</u>
Quadrangle:	<u>Porters Falls - Sec 7</u>	Generally used farm name:		<u>Pyles Farm</u>
Watershed:	<u>Gorrell Run - Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Statoil USA Onshore Properties Inc.
Telephone: 713-918-8200
Email: bekw@statoil.com

Address: 2103 CityWest Blvd, Suite 800
Houston, Texas 77042
Facsimile: 713-918-8290

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
MAY 26 2015

07/24/2015

4709502271



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

May 18, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Pyle Pad Tyler County
Pyle 1H

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit # 06 -2014-0553 for the subject site to Statoil USA Onshore Properties Inc. for access to the State Road for the well site located off of Tyler County Route 34/3 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Joshua Ozment
Statoil USA Onshore Properties Inc.
CH, OM, D-6
File

Received
Office of Oil & Gas

MAY 26 2015

Frac Additives**BIO CLEAR 2000**

Components	CAS#
Polyethylene Glycol	25322-68-3
2,2-dibromo-3-nitrilopropionamide	10222-01-2

BUFFER

Sulfamic Acid	5329-14-6
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ACID

Hydrochloric Acid	7647-01-0
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BREAKER

Sucrose	57-50-1
Ethylene Glycol	107-21-1

INHIBITOR

Ethoxylated Nonylphenol	68412-54-4
Dimethylcocoamine	68607-28-3
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Methanol	67-56-1
Propargyl Alcohol	107-19-7

SCALE INHIBITOR

Ethylene Glycol	107-21-1
-----------------	----------

Received
Office of Oil & Gas
MAY 26 2015

FRICTION REDUCER

Sodium Chloride	7647-14-5
Ammonium Chloride	12125-02-9
Petroleum Distillates	64742-47-8
Alcohols, C12-16, Ethoxylated	68551-12-2

SAND

Crystalline Silica (quartz)	14808-60-7
Aluminum Oxide	1344-28-1
Iron Oxide	1309-37-1
Titanium Oxide	13463-67-7

GEL

Gelling Agent & Hydrocarbons	64742-96-7
------------------------------	------------

Received
Office of Oil & Gas
MAY 26 2015

**APPROVED
WVDEP OOG**

3/20/15

PYLES (WV-5) WELL PAD

SITE DESIGN AND CONSTRUCTION PLANS EROSION AND SEDIMENT CONTROL PLANS

FILSWORTH DISTRICT, TYLER COUNTY, WEST VIRGINIA
GORRELL RUN WATERSHED

LOCATION COORDINATES

ACCESS ROAD ENTRANCE
LATITUDE: 36.501054 LONGITUDE: -80.626555 (NAD 83)
N 4322365.70 E 513756.10 (UTM ZONE 17 METERS NAD 83)

CENTER OF WELL PAD
LATITUDE: 36.501012 LONGITUDE: -80.632713 (NAD 83)
N 4322877.45 E 513985.00 (UTM ZONE 17 METERS NAD 83)

GENERAL DESCRIPTION

THE ACCESS ROAD(S), WELL PAD, AND FACILITIES PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

MISS UTILITY STATEMENT

STATOL WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #140815588. IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT

STATOL WILL OBTAIN AN ENCROACHMENT PERMIT (FORM WM-105) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES

WETLAND DELINEATIONS WERE PERFORMED ON APRIL 17, 2014 BY LARSON DESIGN GROUP TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE PYLES (WV-5) JURISDICTIONAL STREAMS & WETLANDS MAPS WERE PREPARED BY LARSON DESIGN GROUP AND SUMMARIZE THE RESULTS OF THE FIELD DELINEATION. THE MAPS DO NOT IN ANY WAY REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE APPROPRIATED AGENCIES BE CONSULTED IN AN EFFORT TO OBTAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHOULD OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILL AND STREAM CROSSINGS.

GEOTECHNICAL NOTE

A GEOTECHNICAL INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY LARSON DESIGN GROUP ON SEPTEMBER 9 THROUGH SEPTEMBER 16, 2014. THE REPORT PREPARED BY LARSON DESIGN GROUP, DATED DECEMBER 2, 2014 REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE GEOTECHNICAL REPORT FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS

OPERATOR

STATOL
2103 CITY WEST BLVD, SUITE 800
HOUSTON, TX 77042
PHONE: (713) 918-8200

CLINT LONG - MANAGER, CIVIL CONSTRUCTION

OFFICE: (713) 485-2817
CELL: (713) 251-9533

RESTRICTIONS NOTES

1. THERE ARE NO PERENNIAL STREAMS, WETLANDS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 320 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL PAD AND LOD.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 425 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 525 FEET OF THE CENTER OF THE WELL PAD.

USGS 7.5 SHIRLEY & PORTERS FALLS QUAD MAPS



WEST VIRGINIA COUNTY MAP



WDOH COUNTY ROAD MAP



MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV, Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!

DESIGN CERTIFICATION:
THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAM(S)
ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE
WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL
PROTECTION OFFICE OF OIL AND GAS CFS 55-B

SHEET INDEX

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|-------|--------------------------------------|
| 1 | COVER SHEET |
| 2-3 | CONSTRUCTION AND ERS EXHIBIT NOTES |
| 4 | EXISTING CONDITIONS |
| 5 | OVERALL PLAN SHEET INDEX & VOLUMES |
| 5-7 | EROSION & SEDIMENTATION CONTROL PLAN |
| 8 | WELL PAD GRADING PLAN |
| 9-10 | ACCESS ROAD PLAN AND PROFILES |
| 11-17 | ACCESS ROAD CROSS SECTIONS |
| 18-19 | WELL PAD & FACILITIES CROSS SECTIONS |
| 20-21 | CONSTRUCTION DETAILS |
| 22-23 | RECLAMATION PLANS |
| 24 | FACILITIES LAYOUT |



NO.	DATE	DESCRIPTION	BY	CHKD
1	3/20/15	WELL PAD & FACILITIES LAYOUT	STATOL	STATOL
2	3/20/15	EROSION & SEDIMENTATION CONTROL PLAN	STATOL	STATOL
3	3/20/15	ACCESS ROAD PLAN AND PROFILES	STATOL	STATOL
4	3/20/15	ACCESS ROAD CROSS SECTIONS	STATOL	STATOL
5	3/20/15	WELL PAD & FACILITIES CROSS SECTIONS	STATOL	STATOL
6	3/20/15	CONSTRUCTION DETAILS	STATOL	STATOL
7	3/20/15	RECLAMATION PLANS	STATOL	STATOL

COVER SHEET
PYLES (WV-5) WELL SITE
FILSWORTH DISTRICT, TYLER COUNTY, WEST VIRGINIA

Larson Design Group • Services: Engineers, Surveyors
10000 W. 10th Street, Suite 205
Muskogee, WV 26058
PHONE: 304.777.2940 TOLL FREE: 877.322.8503
FAX: 304.333.9922 • www.larsondesign.com

Statol
Professional Engineer
No. 11111
Tyler County, West Virginia

STATOL
10000 W. 10th Street, Suite 205
Muskogee, WV 26058
PHONE: 304.777.2940 TOLL FREE: 877.322.8503
FAX: 304.333.9922 • www.larsondesign.com

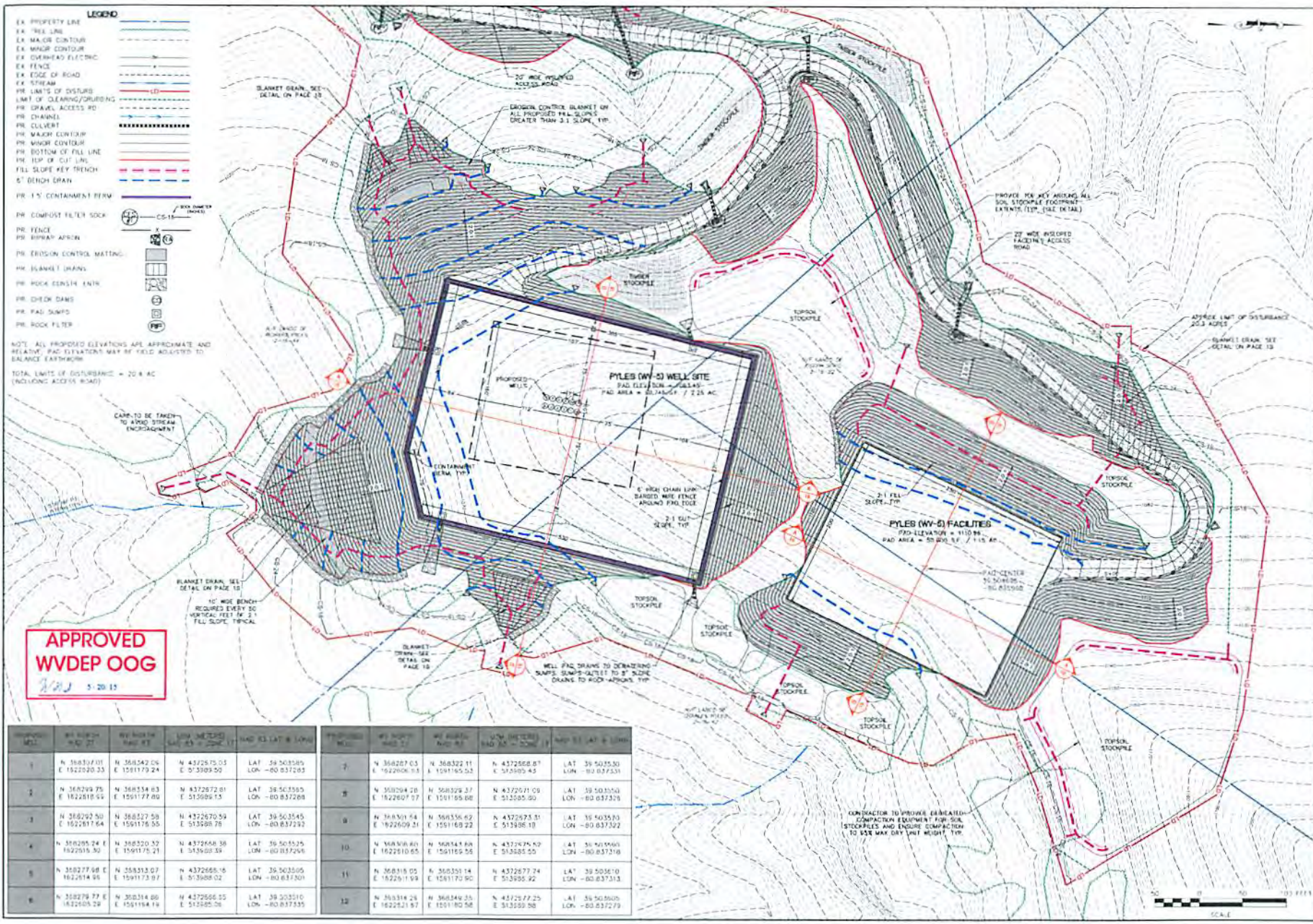


DATE	11/27/24	PROJECT	WV DEP 503-000000000
BY	LDG	SCALE	AS SHOWN

EROSION & SEDIMENTATION CONTROL PLAN
PYLES (WV-5) WELL SITE
 ELLSWORTH CONTRACT, TYLER COUNTY, WEST VIRGINIA

Larson Design Group • Architects Engineers Surveyors
 2205 Crandall's Square
 Morgantown, WV 26505
 PHONE 304.293.6600 FAX 304.293.6602

Statoli
 2103 01st WEST BLVD, SUITE 200
 HOUSTON, TX 77052
 PHONE 713.918.9220



APPROVED WVDEP OOG
 5-20-15

WELL NO.	WV-5	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6															
WELL NO.	WV-5	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6															
WELL NO.	WV-5	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6	WV-6															
1	N 368377.01 E 182220.33	N 368342.04 E 158173.24	N 432267.05 E 0'3309.29	LAT 39 503585 LON -80 837283	7	N 368287.03 E 1822006.33	N 368322.11 E 1591165.53	N 432268.87 E 513585.45	LAT 39 503530 LON -80 837231	8	N 368294.20 E 1822607.97	N 368329.37 E 1591185.88	N 432267.09 E 513585.80	LAT 39 503530 LON -80 837326	9	N 368301.54 E 1822609.21	N 368336.42 E 1591169.22	N 432267.31 E 513498.18	LAT 39 503530 LON -80 837322	10	N 368316.80 E 1822610.65	N 368341.88 E 1591169.53	N 432267.42 E 513585.55	LAT 39 503530 LON -80 837318	11	N 368318.05 E 1822611.99	N 368353.14 E 1591170.90	N 432267.74 E 513595.92	LAT 39 503610 LON -80 837313	12	N 368314.28 E 1822621.87	N 368346.25 E 1591180.58	N 432267.25 E 513590.98	LAT 39 503600 LON -80 837279