

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 30, 2015

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-9502274, issued to ALLIANCE PETROLEUM CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: MENDENHALL 1V NORTH

Farm Name: STARKEY, JOHN W. & LEAH D.

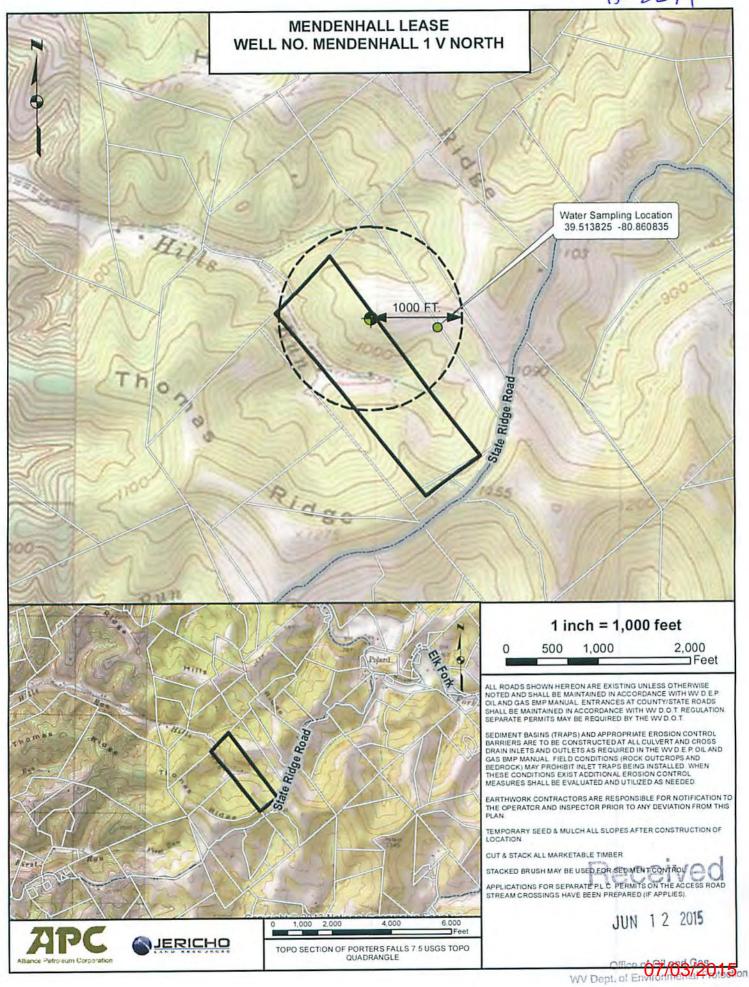
API Well Number: 47-9502274 Permit Type: Vertical Well Date Issued: 06/30/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.



WW-2	2A
(Rev.	6-14)

1). Date: June 11, 2015

2.) Operator's Well Number State County Permit

3.) API Well No.: 47

47-

095

2774

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

(a) Name	laba M O Lagh M Ctarker	Nome
	John W. & Leah D. Starkey	Name
Address	6606 Tyler Highway	Address
	Sistersville, WV 26175	- Contract -
(b) Name		(b) Coal Owner(s) with Declaration
Address	-	Name John W. & Leah D. Starkey
1116/225		Address 6606 Tyler Highway
	-	Sistersville, WV 26175
(c) Name		Name
Address	-	Address
Address	-	- Address - Roceivec
VI	Michael Coff	(c) Coal Lessee with Declaration
) Inspector	Michael Goff	
Address	P.O. Box 134	Name 10N 1 2 20%
	Pullman, WV 26421	Address JUN 12 2019
Telephone	(304) 549-9823	
	TO THE PERSONS NAM	MED ABOVE TAKE NOTICE THAT: Office of Oil and Gas
Included is t	he lease or leases or other continuing	contract or contracts by which I hold the right to extract oil and gas ro
R	no joude of journey of their community	Avv Dehr. or =
Included is t	he information required by Chapter 22	2, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
- Loortify	that as required under Chanter 22-6	of the West Virginia Code I have served copies of this notice and
polication a loc	ration plat, and accompanying docume	ents pages 1 through on the above named parties by:
pplication, a loc	ation plat, and accompanying docume	
	Personal Service (Affidavit attac	ched)
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The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

SURFACE OWNER WAIVER

County	Tyler	Operator	Alliance Petroleum Corporation
		Operator well number	Mendenhall 1 V North

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on F orm WW2-B, a s urvey plat, and a s oil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PER	SON F	FOR EXECUTION BY A CORPORAT	ION, ETC.
Signature Signature	Date 6-1/- /5 Name By	JUN 1 2 2015	
John W Starkey	Its		Date
		Office of Oil and Gas WV Dept. of Environmental Pr	otection
Print Name		Signature	Date

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
John W. Starkey etal.	PetroEdge, etal.	12.5% - 20.0% RI	418/192
PetroEdge Energy LLC	Statoil USA Onshore Properties Inc.	100% WI	408/66
PetroEdge Energy LLC	Statoil USA Onshore Properties Inc.	100% WI	419/247
PetroEdge Energy LLC	Statoil USA Onshore Properties Inc.	100% WI	419/261
PetroEdge Energy LLC	Statoil USA Onshore Properties Inc.	100% WI	406/147
PetroEdge Energy LLC	Statoil USA Onshore Properties Inc.	100% WI	436/1
David E. Bowyer, an individual	Statoil USA Onshore Properties Inc.	100% WI	476/792
Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	100% WI	378/764
Chesapeake Appalachia LLC	Statoil USA Onshore Properties Inc.	100% WI	463/699
Statoil USA Onshore Properties Inc.	Alliance Petroleum Corporation by Farmout	100% WI	Not Yet Recorded

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

JUN 1 2 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

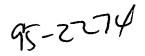
The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate aut hority before the affected activity is initiated.

Well Operator:

Alliance Petroleum Corporation

By:Its:

Designated Agent



WW-2B1 (5-12) Well No. Mendenhall 1 V North

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Sampling Contractor		Fairway Laboratories	
		Jericho Land Resources	
Well Operator	Alliance Pet	troleum Corporation	
Address	4150 Belde	n Village Avenue, Suite 410	
	Canton, OH	44718	
Telephone	(330) 493-0	440	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Received

JUN 1 2 2015

Office of Oil and Gas
WV Dept. of Environmental Protection



WELL OPERATOR: Alliance Petroleum Corporation WELL OPERATOR #: Mendenhall 1 V North

Notice to Surface Owner or Resident

The initial mapping review of the area surrounding the proposed well site revealed the below listed surface owner(s) that was potentially utilizing groundwater (potable) for consumption or other purposes within 1,000' radius of the proposed well site. The following surface owner(s) will be notified of the opportunity to request a water sample should it be necessary. *Please note that the following information listed below could be subject to change upon further field inspection.

Surface Owner or Resident Notified:

Owner:

Frank & Connie Fluharty

Address:

2159 State Ridge Road

Middlebourne, WV 26149

Contact:

304-231-8466

Comments:

Tax Parcel #02-15-5, water well found within 1,000ft and will be tested

Received

JUN 1 2 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

		N	ELL WORK PER	RMIT APPLIC	CATION	-1	554
1) Well Operat	or: Allian	ice Petrol	leum Corporation	305762	Tyler	Ellsworth	
	7 111001		, , , , , , , , , , , , , , , , , , ,	Operator ID		District	Quadrangle
2) Operator's V 4) Well Type: (ndenhall 1 V Nort	h	3) Elevation:	1078' 10'C	1015 Day
	7.1.1.5.5			1.00		the	2015
(b) If Gas:		ction X / Und		2 3 6	- 1.	11-
		Deep)/ SI	nallow	_	U	
5) Proposed Ta	arget Forr	mation(s)	: Devonian Sha	ale	Proposed Tar	get Depth: _	3800'
) Proposed To	otal Depth	n:390	Feet F	ormation at	Proposed Total	al Depth: Sp	peechly
7) Approximate 8) Approximate	e fresh wa	ater strata	depths: 48'- 3	50			
o) Approximate	e Sait Wate	er deptris	1300				
) Approximate	e coal sea	m depths	s: 738'				
			34				
Approxima	te void de	epths,(coa	al, Karst, other):	N/A			_
(1) Doos land	contain co	nal soam	s tributary to acti	ve mine?	No		
it) Does land	Contain C	oai scaiii	s tributary to acti	ve mine: _			
12) Describe pro	oposed we	ell work ar	nd fracturing metho	ods in detail (a	attach additiona	al sheets if ne	eded)
rill and comple	ete a conv	ventional	vertical well usin	g slick water	and foam frac	cture in 2 zo	nes (Speechly
Warren). App	proximate	ly 1500 b	bls in each zone				
13)	100000	_	SING AND TUB				
TYPE S	SPECIFIC	ATIONS		FOOTAGE	INTERVALS	S CEME	NT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu	ı. Ft.)
Conductor	13"	H-40	36.0 #/ft	32'			
Fresh Water	9-5/8"	H-40	26.0 #/ft	500'	500'	CTS	
Coal							

Intermediate 1378' CTS-278 cu ft 7" J-55 17.0 #/ft 158 cu ft 3850' 10.5 #/ft 4-1/2" J-55 Production 3800' 1-1/2" J-55 2.75 #/ft Tubing Liners JUN 1 2 2015

Packers:	Kind:	
	Sizes:	

Depths Set

Office of Oil and Gas

WV Dept. of Environmental Protection 07/03/2015

API Number 47 - 095 - 2274
Operator's Well No. Mendenhall 1 V North

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Alliance Petroleum Corporation OP Code 305762
Watershed (HUC 10) Outlet Middle Island Creek Quadrangle Porters Falls
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No No
If so, please describe anticipated pit waste: Drill Cuttings - Soap - Brine
Will a synthetic liner be used in the pit? Yes No I If so, what ml.? 60
Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit Number
Land Application
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop system be used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? Soap - KCL - Clay Stabilizer
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Lime
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Jeffrey Sayger Jun 1 2 2015
Company Official Title Designated Agent
Office of Oil and Gas
Subscribed and sworn before me this day of June . 20 20/8 ent. of Environmental Protection
BOBBIEL, LAUER, Notary Public BOBBIEL, LAUER, Notary Public BOBBIEL LAUER, Notary Public
My commission expires to the state of Ohio In and For The State of Ohio My Commission Expires 2-21-2016

Lime 3	Tons/acre or to c	orrect to pH 6.5	
Fertilizer type 10	20 -10		
Fertilizer amount_	667	lbs/acre	
Mulch 2 (Hay)		Tons/acre	
		Seed Mixtures	
Те	mporary	P	ermanent
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
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MENDENHALL LEASE WELL NO. MENDENHALL 1 V NORTH +/- 500'@ +/- 250' @ 5-15 GRADE +/-30-40 GRADE +/-+/- 250'@ 15-20 GRADE + +/- 499'@ 25-30 GRADE +/-+/- 450' @ 10-30 GRADE +/-DETAIL SKETCH Additional In-s 1 inch = 500 feet required on road. 1,000 250 500 Feet Colverts Also. ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDENCE WITH WV D.E.P.
OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS
SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMINTS MAY BE REQUIRED BY THE D.O.T. SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D E P OIL AND GAS BMP MAUNUAL FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXHIST ADDITIONAL ERROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED. CUT EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN. TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION FILL JUN 1 2 2015 CUT & STACK ALL MARKETABLE TIMBER MAC STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL. Office of Oil and Gas APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES) Wy Dept. of Environmental Prote JERICHO TOPO SECTION OF PORTERS FALLS 7.5 USGS TOPO QUADRANGLE 07/03/2015

ASSIGNMENT AND CONVEYANCE

STATE OF WEST VIRGINIA

COUNTY OF TYLER

THIS ASSIGNMENT AND CONVEYANCE (this "Assignment"), is made and effective as of 8:00AM EST June 22, 2015. Statoil USA Onshore Properties Inc., whose address is 2103 CityWest Boulevard Suite 800, Houston, TX 77042, who shall herein after be called "Grantor." For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound by this instrument, Grantor hereby ASSIGNS, TRANSFERS, and CONVEYS to Alliance Petroleum Corporation whose address is 4150 Belden Village Ave. NW, Suite 410, Canton, OH 44718-2553 and who shall herein after be called "Grantee", the following described properties, rights and interests located in Harrison and Tyler Counties, West Virginia:

All of Grantor's right, title and interest in the leases listed in Exhibit "A" ("Leases") attached hereto and made a part hereof, INSOFAR AND ONLY INSOFAR as the Leases cover the drilling unit identified in Exhibit "B" attached hereto and made a part hereof and only as to the depths specified in Exhibit "C" (the "Oil and Gas Properties");

SAVE AND EXCEPT, with respect to the Oil and Gas Properties, Grantor excepts from this Assignment and reserves to itself an overriding royalty interest (the "Retained Overriding Royalty"), payable out of all oil and gas, casinghead gas, condensate and other liquid or gaseous hydrocarbons (the "Hydrocarbons") produced, saved and sold from the Oil and Gas Properties, equal to the difference between (a) Twenty-Five Percent (25%) and (b) all lease and leasehold estate burdens affecting or burdening Grantor's interest in the Leases as of the effective date of this Assignment, subject to a maximum Retained Overriding Royalty of Ten Percent (10%), delivering to Grantee no less than a seventy-five percent (75%) net revenue Interest on an 8/8ths basis of all of the Hydrocarbons produced and saved from or attributable to the unit therefor and to the Leases to the extent included within such unit. The overriding royalty interest reserved by Assignor shall be subject to proportionate reduction if it is determined that the Leases cover less than 100% of the oil and gas mineral estate in the Lands.

The Oil and Gas Properties do not include claims, choses in action and similar rights to payment or performance, arising, occurring or existing in favor of Grantor prior to the date of this Assignment or arising out of the ownership or operation of the Properties prior to the date of this Assignment, including without limitation all contract rights, claims, receivables, payables, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments, or other claims of any nature relating and accruing to any time period prior to the date of this Agreement.

TO HAVE AND TO HOLD the Oil and Gas Properties unto Grantee, its successors and assigns, forever. Grantor does hereby warrant, in accordance with the Agreement, that title to the Oil and Gas Properties is free and clear of all liens, claims, security interests, mortgages, charges and encumbrances arising by, through or under Grantor, but not otherwise. Grantee is hereby subrogated to all covenants

and warranties of title by third parties given or made to Grantor or their predecessors in title in respect to any of the Oil and Gas Properties.

This Conveyance is made subject to the Farmout Agreement, which contains certain representations, warranties and agreements between the parties concerning the Oil and Gas Properties, some of which may survive the delivery of this Conveyance, as provided in the Farmout Agreement, and are incorporated into this Conveyance as if restated in full in this Conveyance. Notwithstanding the foregoing, third parties may conclusively rely on this Conveyance to vest title to the Properties in Grantee. In the event of any conflict between this Assignment and the Agreement, the terms set forth in the Agreement will prevail.

Grantor will sign, acknowledge, and deliver to Grantee, from time to time, all such other and additional conveyances, instruments, notices, division orders, transfer orders, releases, acquittances, and other documents, and will do all such other and further acts and things as may be reasonably necessary to more fully and effectively grant, convey and assign the Oil and Gas Properties to Grantee.

This Assignment may be signed in multiple counterparts, all of which are identical and constitute one and the same instrument.

[Signature pages follow.]

GRANTOR:

STATOIL USA ONSHORE PROPERTIES INC.

Arthur Boehm, Jr Authorized Person

GRANTEE:

ALLIANCE PETROLEUM CORPORATION

By: Eric Calvert

It's: Vice President of Land

STATE OF TEXAS

COUNTY OF 1 LLL

willa Morman

Notary Public

My Commission Expires:



STATE OF OHIO

COUNTY OF STARK

This instrument was acknowledged before me on this 29 day of June, 2015 by Eric Calvert, as Vice President of Land of ALLIANCE PETROLEUM CORPORATION a Georgia corporation, on behalf of the said corporation and in the capacities herein expressed.

Notary Public

My Commission Expires:



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2001	withhead near related	Martin Cité Continue Proportion Inc	197907519	34.626.4	631	. 274	-	127	1	بدل	<u> </u>	** (CCCCRCPS)
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294 1	market very near Ch	States (ISA Greaters Properties Inc.	19-140819	31175-0	430	216		1rm	0.5444	<u>,</u>	PO 19	- Proposes
210 *		Change (CSA) Company Properties Inc.	1000014	3***	430	722	-	7,00	,	,	PQ 44	~ ************
718*	tore free how	States USA Councer Properties inc	1245511	311/2014	439	162	-	Type	Property.	1 4	84019	'4 CCCCCCCC
ma'	ware name (1990)	Statut USA Organic Properties Ind	*3*375*3	311:00:4	450	761		1,00		1 4	P/0 *1	A ELOCATE
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na.	And died Chance Care	Spired Std Couples Progetting Ind.	799/75*2	North	97	72		1,	1	١	640.41	44 8000000
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7531	-	enter	tel(gr)	143P1	- 57	744	977	7-			POH	** TODOCOCOS
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144		e-ter	<u> </u>	\$1 (-) (-)		817	- wx	1,00			<u> </u>	** DECEMBER
241	Schools per para	Marie USA Contains Programme to a	146084	V926+			-	12 =	1	 "	804	14 000000E8
710	Success Verra	State of the Contract of the C	3/2079**	\$47014	41	F79	l w	Type	1 200	1 "	M0·1	4 000,000
310.	Tarrey Capet	Street LAA Contract Properties to	5217814	6/9/2014		133	1 000	- Type	1	1.2	PO-1	19 D00017003
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291.	arm Dr.	States Like Contact Properties the	39:794	94664		971	<u> w</u>	15.00	10	1 "	AQ-1	*# 0000000mg
229.		Plant USA Grebers Properties Inc	1/21/2014	4~4.7514	847		w	3	-	.,,	M0 '4'	-1 0000000
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714.	Transp Army Indian	Declared U.S.S. Chaptering Propperspace long	9000-4	#0000E14	- դ	627	1 ***	70	1	<u></u>	POT	A CONTENTA
77.7		Sand CSA Onshore Properties Inc	6190014	M79/7544	***	1)		•;	1	-	A-0-1	4 002000
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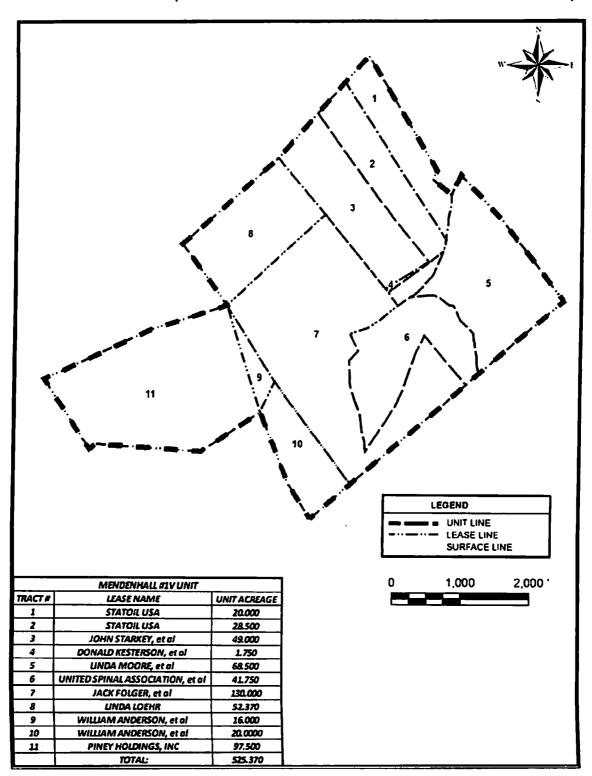
41	Comme	Stands USA Depriore Properties on:	650014	-010074	eri	108	944	- Spe.	1-	9.	94.45	1000
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•	Way Call McCay & an	Status Like Councies Perspectives inc.					1	200			No.11	
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ō-	traine for a square gran	Patrof dge	117967013	12/23/2012 \$31/2017	434	74.1	er.	Type	T (west)	- 1	75	20 (250)
2	Artest Francis	Parist sign	1/1/06/1	#31/05/7	406	119	WY.	1.0	PHOTO:	18	26	39 speci
	And of the	Perrol dge	#160112 6150017	\$61665 \$44005	100	745	WY	'yw	Trans.	14	- 75	36 SQ82
E	Cont of & Spine State	Provide	1/202012	\$19701T	400	279	WY	170	- Territ	14	3	76 9000 24 7000
	Larie Very Arterior	Funding	#1470112	\$278913	WE1	256	SHV	100	French	-15	78	26,6990
Ξ			#ratter	petring.	401	364	400	150	Trees	-46	28	7s too
7	grap travelli il pangio	Parent dige	\$765079	201007	481	794	WY.	100	Drept	76	75	27 X000 25 5000
	Agree for train	Pendings	\$14900	644663	481	14	WV	200	Execut	41	74.	28 5600
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t	Blong Sang Parts Jr	Secret age	P-9000	\$*\$455-7	450	16	WY.	110	Ewart	-4	N	\$10 E000
Z	distant land hold	Personal age	\$16000	\$0105/3	427	129	-WV	100	Comme	-3	24	29 0000 27 0000
μ	Born a year burgan Tyann	Period Sys	1400072	414001	400		1979	100	E-west.	74.		75 0000
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r	and restraine	PetroEste	8/8/29/0	#/400/7 #/400/7	10	676	W.	170	E second	7	- 19	70 (80)
	grow Warst West Care	Fernd age	5167617	M4166-1	441	239	4.4	Terr	F-weight	11	- 1	24 009
	Ances Fay Margar mader	Petrol dgs	8160912		401	249	WV	7,00	E-wester.	15	15	25 (25)
	hard baryand surger frame	Patrolinge	\$1600.3 2600.3	\$40,000.5 \$40,000.8	447	200	AV WV	710	E-month	- 1	29	29 800 36 800
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	Gagdan & Lastanea	Paintogs	(06701) (01001)	5010013	409	26	- WV	7946	£ seers	1 12	23	70 600
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ŀ	Parent Maryle Triangle Parenty Life Paris Howaldy	Percetore	2/700-3	3695 G	+1/6	418	84	79.60	Dance	-15	- 17	75 (40)
ţ		Ferrol Spr	2/100-3	\$60003 \$60003	479	407	AV.	7/4	Lipson	15	75	211 200 211 565
į	Charles Thomas Fine Fried Base	Secret dige	1040913	34,7013	418	367	19/4	70	Desgra	36	75	25 700
Ĺ	Court Freis	Palmit Str.	104/913	9-100 t	312	33	WY	44	Freedy	-19	- 24	29 590
ξ	Carrier Law Titley	-	25/05/3	\$200001	400	ACT.	909	7000	France	- 4	24	29 000
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٤	States to be and	Familya Familya	5/1993	3/00/05" X	***	401	Wit.	Type	Ermon	15	79	24 598
ð	Colombia A. Kristfer and			1 2	Lia .	99	NV.	74.5	1	-14	76	-
2	(Aways / Shaffer Trust	Patral Spe	F 200 1	44703	417	462	WY	100	Cranger	- 4	- 1	75 100
đ	Witter & & Wart Company	Perel ngt	V/3/8/1	A/9/26+3	412	14	- WY	700	Linear	4	79	26 500
	A retary flut Ches. agreem	Pared tos		704000.1	#117	321	WY	Free	E-I seed of the	16	75	24 168 26 369
	Assires Personal	Personal dige	3/4/903	1/16/26:3	-40	319	AV	110	Eleverity	15	70	75 (00
ĝ		• 1	3/400/3	3090013		323	w	1000	Frances	19	25	20 00
2	faranger	Pariotidas	W3001	#3/7613	412	30		Year	E reasers.	15	- 14	70 00
	Avent Lee Jones Jr	Patrick Age	\$7.1057	200013	413	182	W.	7100	Eleanin.	9	76	70 00 20 00
		Patrol age	\$1,100,7 \$	4/3/2613	972	-3	WY	Las	Eredenth	13	79	70 (0
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	Arganism Wayne Bolton	Patrick dge	5030113	5.04/0013	416	194	160	Tyren.	Emert.	76		25 06 34 16
	Earle it present	Perrod age	44/2013	9/156/3	415	**	WY	1,00	Laures	- 4	N.	75.90
	Sand Elizabet States	Feindings	4 MOVE 8 4 MOVE 8	40077-3	415	75	WY.	1500	1 month	15	75	77.20
	The hard flue hide	Petrof 834	45/07/1	4/00/25 A	415	- 4	100	79.00	F water	1 19	16	19 M
	Thomas E. Morre	Funned tige	+60m3	40/2013	415	72	WY	Tree	Francis	14	75	74 56 74 86
	Compt Supre	Faired type	3/7 SQS-3	MrSSNII.	418	308	WW	100	1-14077	14	14	76 89
	Legi Bay	February age	Search	9307/1	419	21%	PVV.	144	Freeprit	4	- 2	18.00
	Tona Game	Pending	49057	5/5/201 6/1/2015	819	779	900	700	E water	131	79	83
	Lien Paranger	Permitty	9160913	6/1/00/3	4.4	110	- 99%	100	Descri	- 6	H	15 Gt
	Page Fores	Fernénye Fernénye	5-10/11/3	A050013	10	40	WV.	100	Free	16	24	79-30
	Harpin frages		Total Control of the			300	Sac	100	1	100		100
ģ	Stand sand	Permittige	5/87813	4/9/00/3	10	747	WY	19.00	E retri	-1	- 17	74.00 31.00
ĕ	I Herd Corney	Pyrodings	9737013 987013	6190013 6050013	- 21	130	999	170	E-sector	1	19	100
ĕ,	2 Anna Report	Permilage	6/17/0913	7,12,0511	42-	1	. AV	Syel	Firegre.	18.	14	9.8
	Torse E-mire	Parallege Parallege	5/24/2513	7/46/0013	43:	41.0	WV	Syn	Elevente	74	- 3	76.00
Ś	Terbee Ermite	Swindings	£117001X	1/2/2011	431	7	944	ye	Ersapes	-18	35	26.66
	Dorga U Larry	Parentings	M(100:3	1/2/01/3	429	573. 474	WV	ye.	EIRMONE	1 15	- 1	70 to
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ar France	Functings	400000-1	3714/05/3	427	816	146	71.00	1 tent	76	75	25 50%
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Survey Karely Street	Patral Age	F-20-24-3	10 BOX 1	12"	104	WY	100	E-mayor.		21	70 0000
Comment of the Party of the Par	Palend tips	8/26/02*3	1/14/26"X	43"	140	1964	Tyren	Elevistr.	19.	21	20 5660 20 5388
Dary Dear Burrate		M25/2013	3246003	47	407	1 474	Parison.	E-march -	16	- 25	20 5388
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in a trong	Period age	14001	#/400/3	63	114	400		Francis.	-16	26	No March
Semeral Margar James	Parridage	1000001	2/1004				1 per				20 BOOK
South directory Contras	Hitchard Life Changes Properties and	110000	27.00.4	437	174	160	75.00	Elaworth:	-14		
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Day And Watt Person	Statut USA Oratora fraperties no	12/100/3	211100014	43	274	34.6	Type	Entwerten	-14	29	70 1220
Plante S Lee Winson	Bilbelle Care Control of Links	15/0/0013	201004	415	235	AV	Ten	Eranger	16.	25	75 000
Clara France	Status L/SA Creature Properties Inc.				177		- 1	-	-		-
Mariana Kasa Madi		10090013	marriage 4	*37	100	10000		0.495		25	4 44 44
	Signal LBA Cranary Properties inc.		Section 4		258	209	100	E-month.	13		20 000
APPROVED TO	States USA Occiors Properties int.	1,600.4	\$77.00°4 \$41.00°4	478	100	WW . 5	17.00	E-western.	15.	28	20,000
Parket & Steller	deated Life Constant Properties Inc.	1245013	3/1/0014	426	625	WV	750	E warpen	19	29	21 006
James Laws Part	Spinst Pige Contracts Land	12/11/2013	31100-4	438	775	WW	Tyle	Land	18	25	35 600
A star & der Mary Herrinal	Stated USA Contact Properties Inc.	1000014	3/1/0014	438	728	49			14	24	20 550
Agric Total Smith	States USA (Inchors Properties Inc.						1990	F week			
Laboration and annual	Status USA Contact Properties Inc.	12/11/96/3	3/1/2014	416	111	WV	9.00	E-wanth	14.	24	20.000
Water Crown Char	Statut USA Contacts Emperies vic	12/20/0013	3410014	414	7/5	40	7.0	6 marries	*9	24	20 000
Ville Land Grimm Page		1040013	63011	479	D	- WV	Type	E-may	15	25	25 (6)
Minter Russ, Carrer	Patent Age	10615.7	\$4.000	475					19	25	1 10 10
Say Eter Could	Parint tos	10,000	Bergins I	475	216	WY	1/w	f men	75	- 21	20,00
100	-										
Africa Commence	the same	74003	44/2011	425.	267	WY	7490	Electric	16.	75	75 20
Riggies Edward Statebook	is Parket sign	£13/813	17/0/06/15	467	347	67	100	E-march	14	76	26 Tev
Varies Journe Giberr	Petrod day	100.5013	12/19/07	405	761				16		
Shirty Are Burger Crace	Petrol spe		4 1970003			60%	10.00	France		27	25 55
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Samuel Street, Change & Street,			1								
CAUSIANT PROPERTY.	Marie and Control of the Control of	11/4/2012	127600-3	406	176	ww	Free	1 Same	46	29	20 mm
Colden	Saint age	10960013	12/38/1	- 24	\$12	89	Tree -	Court.	14	- 75	1 52 50
are rare	Feindige	3404,0024	15/39/7	15	F-0			1 parts	-4	3	24 St
Languages Seets	Ferridaye	1,000,000,1	20700-7			67	74				27 98
(Line) Berth	Putrel age	16/2001	-29709.2	406	72	wy	Type	E-secon.	15	25	29.09
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Promps Work Singvision	Sutraffége .										
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Section Landers	A	4847971	2616873	434	794	999	Tylen	Franch.	18	. 29	20.00
A de Are Thorn	Projection	104001	\$976073	409	34	WW	700	f words	16	24	39.00
Serve Sue Beary	Patriol tigs	1714/0013	240613	467	747				18	74	20 60
Batty of marris	Percel des	1/05/0013				1950	1500	E-manue			A 50
Cont Langua Stress	Parison dies	1/03/0713	544/9/13	427	193	W/V	Type	Fileworth.	*6	29	76.00
	Status Life Chance Properties Inc	1050914	540014	443	8/2	46.6	New	E response	19.	25	36.88
Contra Morre	Side the Constitution of t						_	-			
Maradia Lynn Well Edgar		1090014	590014		112	777	10.00	Cream.	100		36.40
Parmondi	Status USA Creature Properties Inc.	200000	5457014	44)			Type		75	-11	258
Presion Marrie	Steam USA Dealure Properties Inc.	3000014	5/9/2014		935	WV	150	- Eliganosa		24	24.80
Control Professional	Statut U.S.S. Grahors Properties inc	3/91/2014	US/90E	- 94	54*	900	Type	E Henrich	- 14	.76	76.26
Wary Come	Stated USA Chatters Properties inc.	3/21/2014	61600 A	***	#26	WV	1000	E-manth	14	29	25.00
Territy Dates	The second secon	M100014	8/80074	441	835	WV	170	Franch.	1 1	24	26.66
James Digital	States Life Creature Properties Inc.	8/21/00:4	Total Co.	441	288	1 10/1		A Decree	1 12	54	
Dones Graw g	Status USA Organia Properties Inc.	\$1000 A	\$2976 4				1.00			- 0	25.0
Trumps Advert William	Status USA Crahare Properties Inc.			463	Kto	69	Cont.	Electric	75	- 29	76 iX
	Shape USA Creature Properties Inc.	4/40014	K2605-4	434	15	W	7-9-6	Eleven	13		26.00
the east it are though early	States USA Onahera Properties Inc.	5/5/97 ¥	NO6/6/4	454	RC.F	AV	· re	Limite	15	24	NW
Mary Low Millery Aven	All Annual Control Con	8,5/2014	19/1/9514	460	412	WV	7500	I French	. 15	75	25 14
Dane Marie Clarket	Statos USA Ceature Properties or.	5-97014	\$Q9(2) -4	454	182	900		E-sents	19	25	26 (6)
Core Minitary Arent	Status USA Creature Properties mg	230-	2000	- 59	100	717	· par	2.4			- 15.0
reenfactors Volley		A SOUTH	America	1.00	4.00	11 5.75 1	1.2	1	100	100	1.00
Witness.	States LIEA Country Properties mc			414	0.60	WN	Tyles	Lincore	15	25	20 80
	Status USA Cratice Sugarine No.	ESP-TOXY-A	5000	474	507	AV	700	- Ermanin	16	- 75	24.50
Parent Clare		#11/00/J	W207	344	567	W	1ye	E TRACETO	-4	- 12	44 %
West E. Marris Herry Trust	Paintings	#/T/CCE9	914704	568	549	- W	100	Descri	13	F01	79.60
THE Apparent of Where	s third morning temperal Company, (I.C.	-	2.770		100	111	-1-	1.000		-52	13.55
Strates USA Crange		440019	- Charles			The state of				100 200	
Bracenes ind	Facilitys	44/(01)	5/306/3	4.1	1:5	W	Tyres	E resigne	15	PIC 1	26.50
						-	-	1			
Stew LSA Drance	Statut USA Country Properties Inc	M76/0014	13/80214	483	544	200	Tires	2 reacts	15	PIG N	75.00
Shipperties to a	States for Carpens Laborated	60700m	10" - 100"	762	Cell	WY		French	15	410.14	49.3
man Appending Mores	s BBC mirking warred Company LLC	807/2008	3. F202.9	.00	046	44	754	F-Section.	11	40.4	49.0
Committee with Laws Co.		10000				-0.					
	Parietage	4/1500/5	8/2/9/3	478	*97	349	Type	Diserri	- 9	610.14	45.50
		2/73/00/1	N-10013	1.0	E .	W	100	Frances	1 14	P/Q 14	178
	Fernif dge	FULL AND 10 F	SECOND 8	19	alv.	87		E (wastern	14	90.9	178
Deres Reviewen							7.0				
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"EXHIBIT B"

Attached to and by reference made a part thereof, that certain Assignment and Conveyance dated June 22, 2015, from Statoil USA Onshore Properties Inc. to Alliance Petroleum Corporation;



"EXHIBIT C"

Attached to and by reference made a part thereof, that certain Assignment and Conveyance dated June 22, 2015, from Statoil USA Onshore Properties Inc. to Alliance Petroleum Corporation;

DEPTHS ASSIGNED:

Insofar and only Insofar as the Leases described on "Exhibit A" cover all depths above 500 feet above the Top of the Geneseo Formation at the stratigraphic equivalent of 6,386 feet as found in the AB Resources PA, LLC gamma ray Log for the Francis #1 (API No. 47-051-1190) well located in the Clay District of Marshall County, West Virginia, to the extent Assignor has ownership interests in such depths (the "Applicable Depths"), recognizing that the actual depth will vary across such oil, gas and mineral leases (collectively, but subject to such exclusion, the "Leasehold Interests").

ASSIGNMENT AND CONVEYANCE

STATE OF WEST VIRGINIA §

COUNTY OF TYLER §

THIS ASSIGNMENT AND CONVEYANCE (this "Assignment"), is made and effective as of 8:00AM EST June 22, 2015. Statoil USA Onshore Properties Inc., whose address is 2103 CityWest Boulevard Suite 800, Houston, TX 77042, who shall herein after be called "Grantor." For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound by this instrument. Grantor hereby ASSIGNS, TRANSFERS, and CONVEYS to Alliance Petroleum Corporation whose address is 4150 Belden Village Ave. NW, Suite 410, Canton, OH 44718-2553 and who shall herein after be called "Grantee", the following described properties, rights and interests located in Harrison and Tyler Counties, West Virginia:

All of Grantor's right, title and interest in the leases listed in Exhibit "A" ("Leases") attached hereto and made a part hereof, INSOFAR AND ONLY INSOFAR as the Leases cover the drilling unit identified in Exhibit "B" attached hereto and made a part hereof and only as to the depths specified in Exhibit "C" (the "Oil and Gas Properties");

SAVE AND EXCEPT, with respect to the Oil and Gas Properties, Grantor excepts from this Assignment and reserves to itself an overriding royalty interest (the "Retained Overriding Royalty"), payable out of all oil and gas, casinghead gas, condensate and other liquid or gaseous hydrocarbons (the "Hydrocarbons") produced, saved and sold from the Oil and Gas Properties, equal to the difference between (a) Twenty-Five Percent (25%) and (b) all lease and leasehold estate burdens affecting or burdening Grantor's interest in the Leases as of the effective date of this Assignment, subject to a maximum Retained Overriding Royalty of Ten Percent (10%), delivering to Grantee no less than a seventy-five percent (75%) net revenue Interest on an 8/8ths basis of all of the Hydrocarbons produced and saved from or attributable to the unit therefor and to the Leases to the extent included within such unit. The overriding royalty interest reserved by Assignor shall be subject to proportionate reduction if it is determined that the Leases cover less than 100% of the oil and gas mineral estate in the Lands.

The Oil and Gas Properties do not include claims, choses in action and similar rights to payment or performance, arising, occurring or existing in favor of Grantor prior to the date of this Assignment or arising out of the ownership or operation of the Properties prior to the date of this Assignment, including without limitation all contract rights, claims, receivables, payables, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments, or other claims of any nature relating and accruing to any time period prior to the date of this Agreement.

TO HAVE AND TO HOLD the Oil and Gas Properties unto Grantee, its successors and assigns, forever. Grantor does hereby warrant, in accordance with the Agreement, that title to the Oil and Gas Properties is free and clear of all liens, claims, security interests, mortgages, charges and encumbrances arising by, through or under Grantor, but not otherwise. Grantee is hereby subrogated to all covenants

and warranties of title by third parties given or made to Grantor or their predecessors in title in respect to any of the Oil and Gas Properties.

This Conveyance is made subject to the Farmout Agreement, which contains certain representations, warranties and agreements between the parties concerning the Oil and Gas Properties, some of which may survive the delivery of this Conveyance, as provided in the Farmout Agreement, and are incorporated into this Conveyance as if restated in full in this Conveyance. Notwithstanding the foregoing, third parties may conclusively rely on this Conveyance to vest title to the Properties in Grantee. In the event of any conflict between this Assignment and the Agreement, the terms set forth in the Agreement will prevail.

Grantor will sign, acknowledge, and deliver to Grantee, from time to time, all such other and additional conveyances, instruments, notices, division orders, transfer orders, releases, acquittances, and other documents, and will do all such other and further acts and things as may be reasonably necessary to more fully and effectively grant, convey and assign the Oil and Gas Properties to Grantee.

This Assignment may be signed in multiple counterparts, all of which are identical and constitute one and the same instrument.

[Signature pages follow.]

GRANTOR:

STATOIL USA ONSHORE PROPERTIES INC.

Arthur Boehm, Jr Authorized Person

GRANTEE:

ALLIANCE PETROLEUM CORPORATION

By: Eric Calvert

It's: Vice President of Land

STATE OF TEXAS

COUNTY OF 1 7 (c)

Notary Public

My Commission Expires:



STATE OF OHIO

COUNTY OF STARK

This instrument was acknowledged before me on this 29 day of June, 2015 by Eric Calvert, as Vice President of Land of ALLIANCE PETROLEUM CORPORATION a Georgia corporation, on behalf of the said corporation and in the capacities herein expressed.

Notary Public

My Commission Expires:



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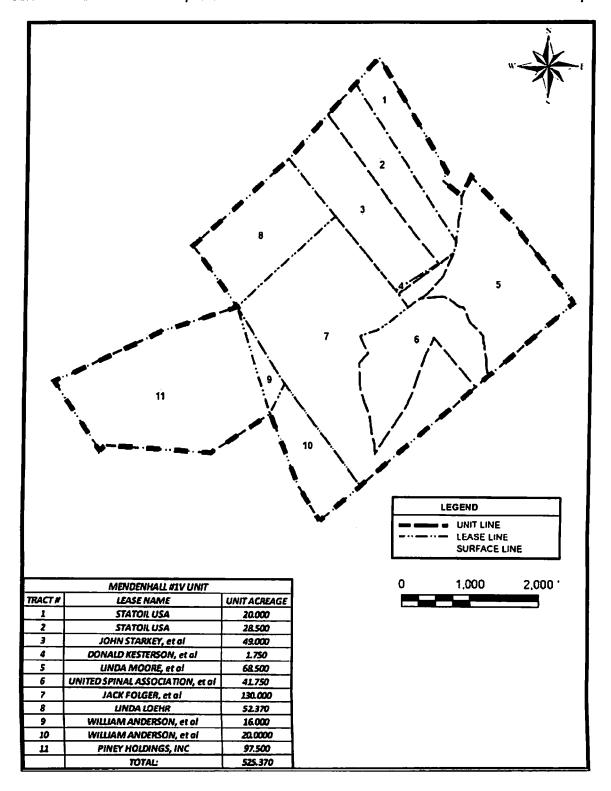
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"EXHIBIT B"

Attached to and by reference made a part thereof, that certain Assignment and Conveyance dated June 22, 2015, from Statoil

USA Onshore Properties Inc. to Alliance Petroleum Corporation;

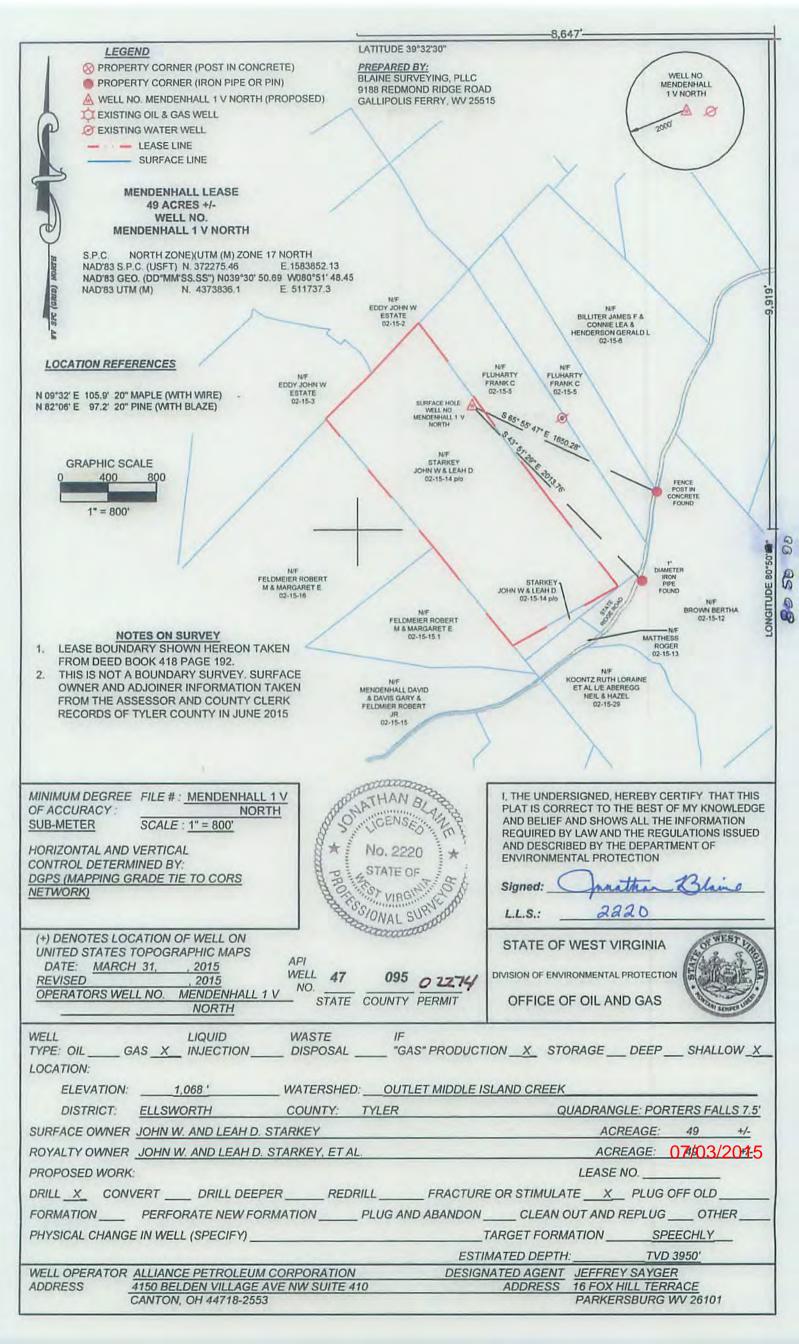


"EXHIBIT C"

Attached to and by reference made a part thereof, that certain Assignment and Conveyance dated June 22, 2015, from Statoil USA Onshore Properties Inc. to Alliance Petroleum Corporation;

DEPTHS ASSIGNED:

Insofar and only Insofar as the Leases described on "Exhibit A" cover all depths above 500 feet above the Top of the Geneseo Formation at the stratigraphic equivalent of 6,386 feet as found in the AB Resources PA, LLC gamma ray Log for the Francis #1 (API No. 47-051-1190) well located in the Clay District of Marshall County, West Virginia, to the extent Assignor has ownership interests in such depths (the "Applicable Depths"), recognizing that the actual depth will vary across such oil, gas and mineral leases (collectively, but subject to such exclusion, the "Leasehold Interests").



42	U.S. Postal CERTIFIE Domestic Mail O	D MAIL® RE	CEIPT	
33	For delivery inform	ation, visit our webs	ite at www.usps.com*.	91
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7074	Street & Apt. No., or PO Box No.	hn Starke	Huy	
	PS Form 3800, July 2014	ersville	See Reverse for Instructions	

Received

JUN 1 2 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

Operator: ALLIANCE PETROLEUM COR API: 9502274 WELL No: MENDENHALL IV NORTH Reviewed by: 15 Day End of Comment: _ CHECKLIST FOR FILING A PERMIT Vertical Well K# 005 722 WW-2B Inspector signature on WW-2B WW-2A (Notarized) Certified Mail Receipts, Waivers or Affidavits of Personal Service Surface Owner Waiver Coal Owner / Lessee /Operator Waiver WW-2A-1 (Signed) Showing Book/Page Number and Royalty Percentage Record 54000 WW-2B-1 (Names, addresses, and spot on topographical map listed as water testing) WW-9 (Page 1 & 2) (Notarized) More than 5,000 bbls No Inspector Signature on WW-9 Reclamation plan Topographic Map of location of well Mylar Plat (Signed and Sealed) (Surface owner on plat matches WW-2A) Bond Company is Registered with the SOS Worker's Compensation / Unemployment Insurance account is OK \$650.00 check (\$550.00 if no pit) Mine Data

Horizontal Rule Series 8 Effective August 30, 2011-Well Sites Greater Than 3 Acres

Class I Legal Advertisement in Newspaper for first permit on well pad

Water Management Plan (Plan to withdraw 210,000 gallons or more during any one month period)

Addendum

Flow Distance to Nearest Intake

Site Construction Plan Well Site Safety Plan

Within a Municipality

Erosion and Sediment Control Plan

Professional Engineer/Company has COA