

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 26, 2015

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-9502290, issued to BOWYER, DAVID, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: SITK #1

Farm Name: SITKO, JOSEPH L. JR. & KAREN

API Well Number: 47-9502290 Permit Type: Vertical Well Date Issued: 08/26/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B (Rev. 8/10)

9502290 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION Operator: --

1) Well Operator:	David Bowyer	308590	Tyler	Ellsworth	Porter Falls
		Operator ID	County	District	Quadrangle
2) Operator's Well	Number: Sitko #1		3) Elevation:	1090.0	- 40
4) Well Type: (a) (Dil <u>×</u> or Gas <u>×</u>			P	rahad 1/17/15
(b) It	f Gas: Production × / Unde	erground Sto	rage		1/17/15
	Deep/ Sh	allow ×			
6) Proposed Total 7) Approximate fre 8) Approximate sa	Depth: 5,350 Feet Formation (s): Gordon, Speechly, Depth: 5,350 Feet Formation (s): Fe	ormation at F			
10) Approximate v	roid depths,(coal, Karst, other): <u>N</u>	lone noted in o	ffset wells		1+
11) Does land con	tain coal seams tributary to activ	e mine? N	0		
12) Describe propos	sed well work and fracturing method ell. Stimulate with nitrogen and/or slick	ds in detail (at	ttach addition	Lsheets if ne	eeded)
Drill new oil and gas w	ell. Stimulate with nitrogen and/or slick	water fracturin	g methods incl	nding approxim	nete Z00,000scf
	/or approximate not to exceed 4,900 b			xceed 5,000Bl	ols, will
supplement with tanks	for additional water capacity)			1111 20 2015	

13) **CASING AND TUBING PROGRAM**

TYPE SPECIFICATIONS			FOOTAGE INTERVALS CEMENT			
	Size	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"	H-40	48#	40'	40'	Grout to Surface
Fresh Water	9-5/8"	H-40	29.3#	300'	300'	To Surface
Coal	NA	NA	NA	NA	NA	NA
Intermediate	7"	H-40	20#	2250'	2250'	To Surface
Production	4-1/2"	J-55	10.5#	5300'	5300'	375 s Acks, 3000' FILLUP
Tubing	NA	NA	NA	Haceive	d NA	NA
Liners	NA	NA	NA	OF ALAMAN	& GRA	NA
Packers: Kind	d: NA			JUL 20	2015	

Sizes: NA

Depths Set NA

08/28/2015

Feet

Measurement Result

1,614.9 Feet



WW-2	2A
(Rev.	6-14)

1). Date: 6/24/15

2.) Operator's Well Number

Sitko #1 County

095

State

Permit

3.) API Well No .:

47-

02290

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Op	erator
	(a) Name	Joseph L. Sitko Jr.	Name	None of Declaration
	Address	315 Airport Dr	Address	-
		Sellersville, PA 18960-3071		
	(b) Name	Karen Sitko	(b) Coal C	Owner(s) with Declaration
	Address	Same as Above	Name	None of Declaration
			Address	
	(c) Name		Name	-
	Address	-	Address	
(6)	Inspector	Michael Goff	(c) Coal L	essee with Declaration
1.115	Address	P.O. Box 134	Name	None of Declaration
12/10		Pullman, WV	Address	
	Telephone	304-549-9823	-	
	N. C.	TO THE PERSONS NAI	MED ABOVE T	AKE NOTICE THAT:
	Included is th			acts by which I hold the right to extract oil and gas
OR		o increase of reason of states communing	oominant or oomi	asia by milen i note the right to extract on and gas
×	Included is th	ne information required by Chanter 22	Article 6 Section	on 8(d) of the Code of West Virginia (see page 2)
-				ninia Code I have served copies of this notice and
13				
ap	plication, a loc			ugh on the above named parties by:
	_	Personal Service (Affidavit attac		
	<u>X</u>	Certified Mail (Postmarked post		ed)
		Publication (Notice of Publication		
- 2 -	I have re	ad and understand Chapter 22-6 and	35 CSR 4, and	I agree to the terms and conditions of any permit
iss	ued under this			
	I certify u	under penalty of law that I have person	onally examined	and am familiar with the information submitted on
				ry of those individuals immediately responsible for
obt		rmation, I believe that the information		
		are that there are significant penalties	for submitting fa	alse information, including the possibility of fine and
ımı	prisonment.		2-7:2	
			David Bowve	
		By:	Aland	/ Janju
			Agent	
		Address:		e Island Road
			Alma, WV 26	
			304-758-067	
			dbowyer6928	
Su	bscribed and s	sworn before me this 18th day of	July	. 2015
	Suc	E. Orknoon	1	Notary Publifficial SEAL
My	Commission I	Expires 4-4-22		Notary Public, State Of West Virginia
Oil	and Gas Privacy			411 Fream Street
The	Office of Oil	Gas proceeding your name of information	nuch as peers and	Pennsboro, WV 26415 ress and phone humbern seion mating our regulatory duties.
1116	Cinco of Off and	ous processes your personal information,	such as maine, add	ress and priorietting the particles of redustrich anties.

Your personal information may be disclosed to other State agencies or third parties in the mormal bounds of Bullimet of as Heeded to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer 08/28/2015 depprivacyofficer@wv.gov

U.S. Postal Service™ CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided) 9809 For delivery information visit our website at www.usps.como SELLERSVILLE, PA 18960 **6456** 0689 Post3. 45 04 \$2.80 Certified Fee 0003 \$0.00 \$0.00 \$0.00 Postmark Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 0470 \$0.49 Fees \$ 07/14/2015 Total Postage & Fees Sent To Joseph + Karen Sitko

Street, Apt. No.;
or PO Box No. 315 Airport Dr

City, State, ZIP+4 Sellers Uille, PA 18960

PS Form 3800, August 2006 See Reverse for Instructions 7011 PS Form 3800, August 2006

Diffice of Oil & Gas

9502290

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Tyler			
Operator David Bowyer	Operator's Well Numb	per Sitko #1	
INSTRUCTIONS TO	COAL OPERATOR, OWI	NER, OR LESSE	ΞE
To the coal operator, owner, or leany objection you wish to make or are rewith the Chief of the Office of Oil and Goby the Office. Mail objections to:	ouired to make by WV C	ode 22-6-15 16	or 17 must be files
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 th St. SE Charleston, WV 25304 (304) 926-0499 extension 1654		,	
	WAIVER		
The undersigned coal operator location has examined this proposed well location, the well location has been added work proposed to be done at this location requirements of the West Virginia Code a	l location. If a mine map d to the mine map. The provided, the well oper	exists which cov undersigned has ator has complie	vers the area of well
FOR EXECUTION BY ANATURAL PERSON ASUM L. Such Date Signature	/ / Company	ECUTION BY A CO	ORPORATION, ETG.
	, its		Date
	SI	gnature	Date

*No Coal Operations on this property

RECEIVED Office of Oil and Gas

AUG 2 4 2015

WV Department of Environmental Protection

Oı	pera	tor's	Well	Number	Sitko #1
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

PLEASE SEE THE ATTACHED LEASE CHAIN OF TITLE

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application he reby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate authority before the activity is initiated.

Well Operator:

By: Its:

David Bowyer

Agent

DRIVING DIRECTIONS FOR SITKO #1 WELL

From New Martinsville: travel south on 3rd Street. Turn left onto WV-180, follow approximately 7.4 miles. Turn left onto WV-18, follow approximately 4.0 miles. Turn left onto Park Avenue. Turn left onto Gorrell Run Road (WV-34), follow approximately 3.90 miles and turn left on the well road.

Nearest Fire Station: Middlebourne

Received
Office of Oil & Gas
JUL 20 2015

WW-2B1
(5-12)

Well N	O. Sitko #1	
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West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name

Sturm Environmental Services (304) 623-6549

Sampling Contractor

MSES

Well Operator David Bowyer

Address

12088 Middle Island Road

Alma, WV 26320

Telephone

304-758-0672

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

If no Water Wells are located within 1,000 feet of wellbore, a water sample shall be taken from from at lease one water source within 2,000 feet of well bore prior to spudding of well.

Surface Owners Contacted: Joseph L & Karen Stko Jr. 315 Arport L

Sellersville, HA 18960

Received Office of Oil & Gas JUL 20 2015

David E. Bowyer 1088 Middle Island Road Alma, WV 26320

WATER WELL REPORT

Project: Sitko #1 Well District: Ellsworth County: Tyler State: WV

The following people <u>may</u> have water supplies within 1,000 feet of the above location: Notifications have been provided to the following landowners located within 1,000 feet of the Sitko #1 well location.

JOSEPH L. JR. & KAREN L. SITKO

TM 16 PAR 22 DB 296 PG 13 81.7 ACRES± 315 AIRPORT DR, SELLERSVILLE, PA 18960

CHARLES E. & GAY I. PYLES

TM 16 PAR 42 DB 379 PG 20 1098 NASH RUN RD, MIDDLEBOURNE, WV 26149

RICHARD D. & CATHY J. PYLES

TM 16 PAR 44 DB 350 PG 804 803 NASH RUN RD, MIDDLEBOURNE, WV 26149

JOSEPH L. & KAREN L. SITKO

TM 16 PAR 23 DB 314 PG 462 315 AIRPORT DR, SELLERSVILLE, PA 18960

BLIZZARD ROGER D & SPENCER RUTH E

TM 15 PAR 30.1 DB 343 PG 427 3135 GORRELLS RUN RD, MIDDLEBOURNE, WV 26149

SOLE DARRELL J

TM 16 PAR 1 DB 335 PG 155 RR 1 BOX 224, MIDDLEBOURNE, WV 26149 WW-9 (2/15)

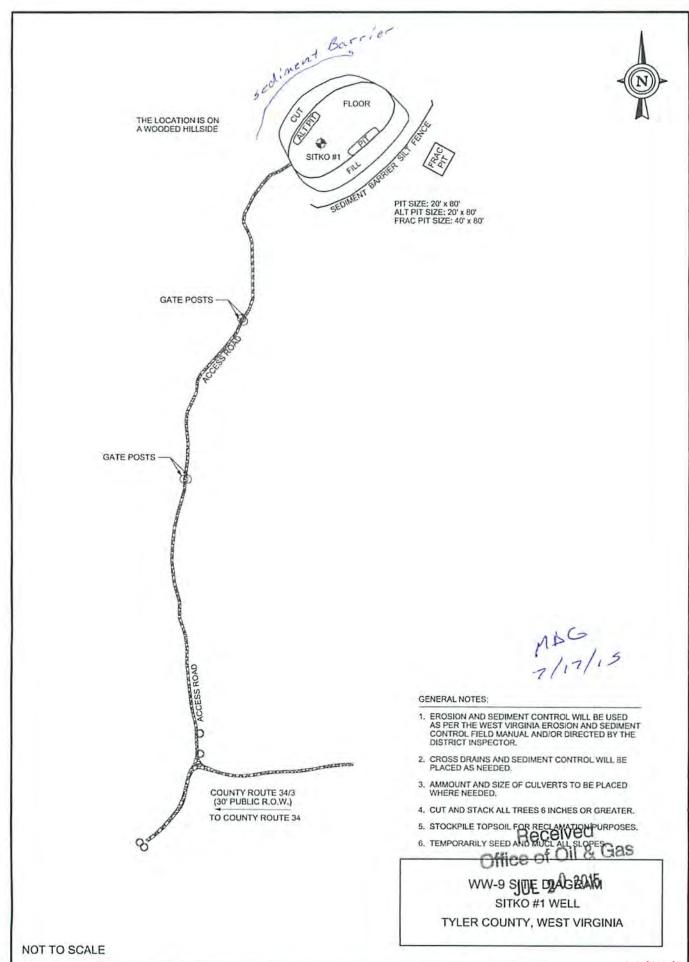
API Number	47	-	095		
One	rato	1	Well	No Sitko#1	

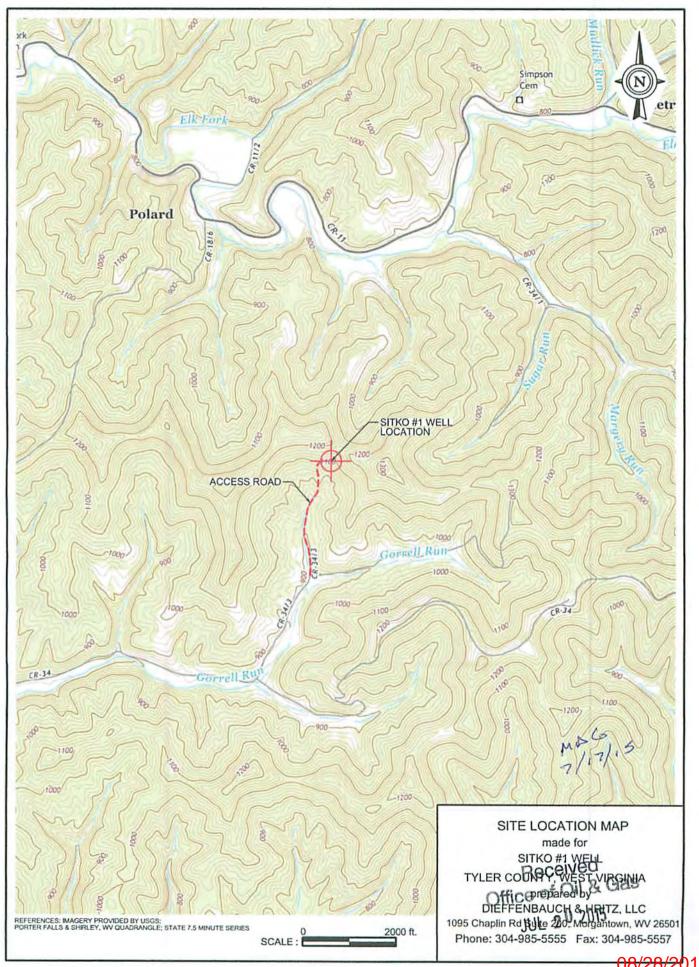
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

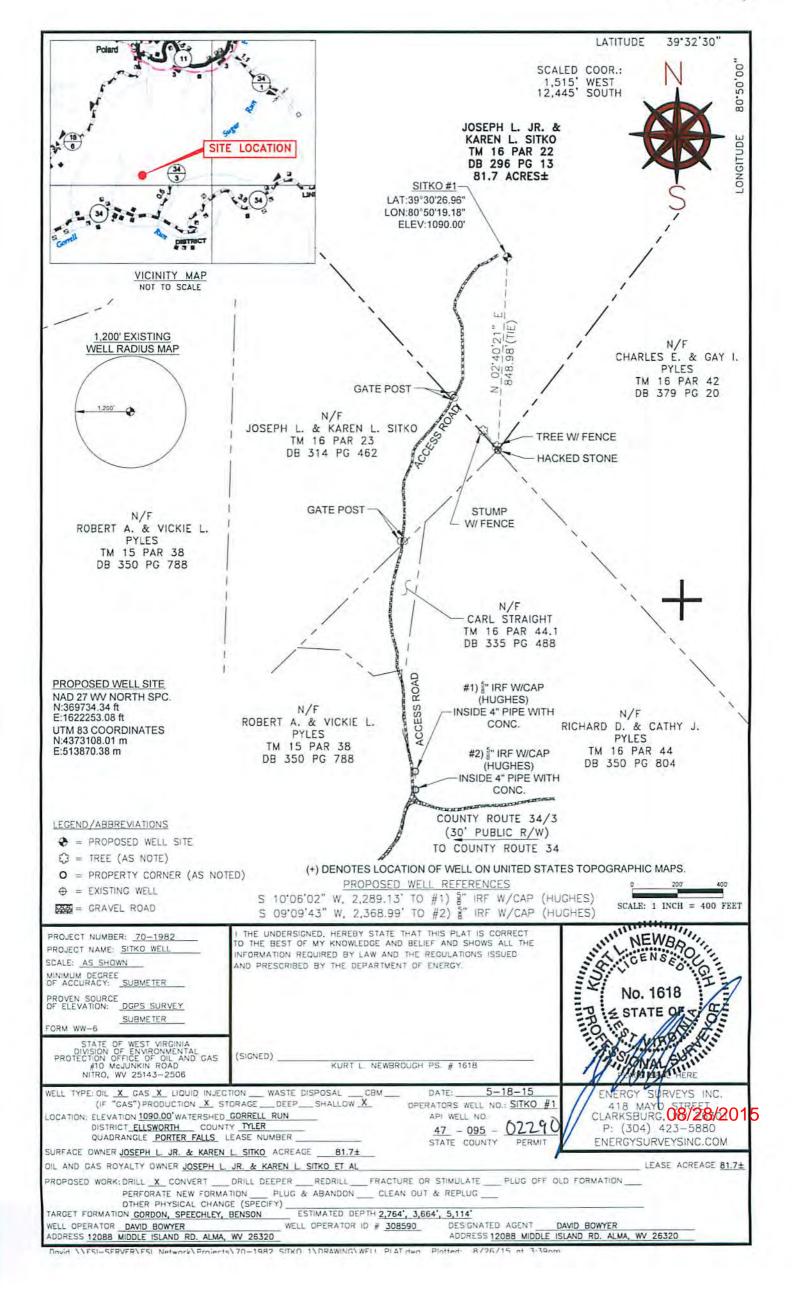
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

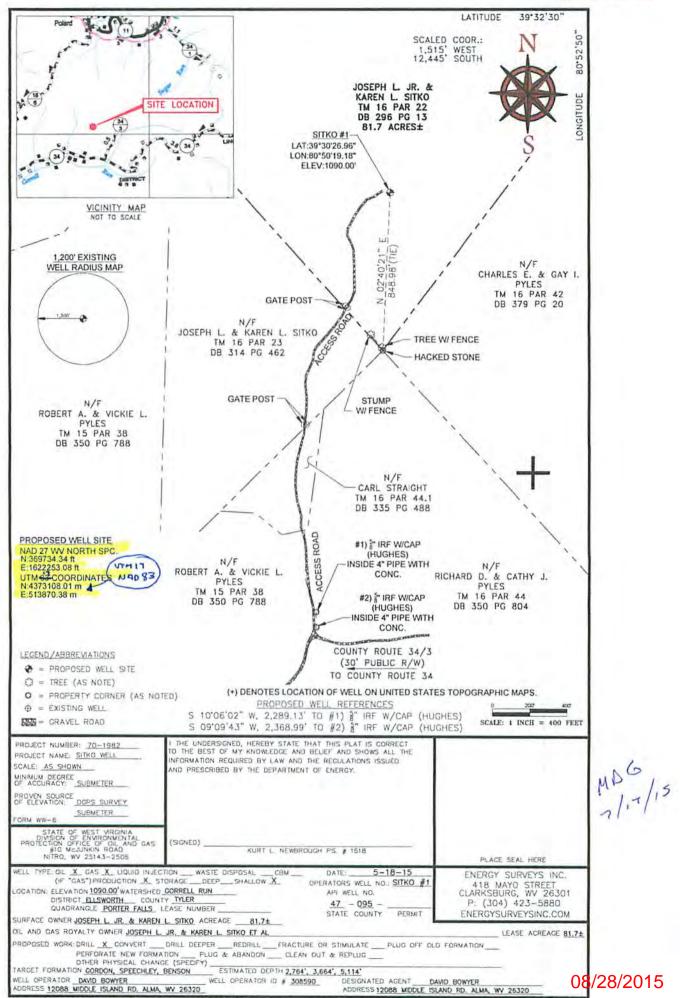
Operator Name David Bowyer	OP Code 308590
Watershed (HUC 10) Gorrell Run	Quadrangle Porter Falls
Do you anticipate using more than 5,000 bbls of water to	complete the proposed well work? Yes No
Will a pit be used? Yes V No	
	illing Fluids, Fresh water for dust kill
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20 mil
Proposed Disposal Method For Treated Pit Wast	es: Michael 15
Land Application Underground Injection (UIC I Reuse (at API Number Off Site Disposal (Supply form	
Other (Explain	
Will closed loop system be used? If so, describe: No	
Drilling medium anticipated for this well (vertical and hor	rizontal)? Air, freshwater, oil based, etc. Air
-If oil based, what type? Synthetic, petroleum, e	tc. NA
Additives to be used in drilling medium? TD 200 drilling so	pap (if necessary)
Drill cuttings disposal method? Leave in pit, landfill, rem	noved offsite, etc. Leave in pit
-If left in pit and plan to solidify what medium w	rill be used? (cement, lime, sawdust) Lime / Cement
-Landfill or offsite name/permit number? NA	
Permittee shall provide written notice to the Office of Oil West Virginia solid waste facility. The notice shall be prowhere it was properly disposed.	and Gas of any load of drill cuttings or associated waste rejected at any wided within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the Word provisions of the permit are enforceable by law. Violatically or regulation can lead to enforcement action. I certify under penalty of law that I have personapplication form and all attachments thereto and that,	m.
Company Official (Typed Name) David Bowyer	Received
Company Official Title Operator	office of Oll & Gas
	JUL 2 0 2015
Subscribed and sworn before me this 18th day	1 / 1
1 8 0 1	
Due C. Johnson	Notary Public, State Of West Virginia
My commission expires 4-4-22	SUE E JOHNSON 411 Froam Street Pennaboro W/ 264/5 02/5

Form WW-9		Operator's Well 1	No. Sitko #1
David Bowyer			
Proposed Revegetation Treatment: Acres Distur	bed Approximately 2 acres	Prevegetation pH	5.5
Lime 2 Tons/acre or to	o correct to pH 6.5		
Fertilizer type 10-20-20			
Fertilizer amount 500	lbs/acre		
Mulch_ Hay	2.5 Tons/acre		
	Seed Mixtures		
Temporary		Permanen	t
Seed Type lbs/acre		Seed Type	lbs/acre
Annual Rye Grass 40	Orchard	Grass	20
	Ladino C	lover	10
Plan Approved by: Nichael De	H		
Comments: Presend & Mula WVDSP regulations	hany dist	eurbed a	reas pe
controls as necessary			
federal agencies for	site acces	5	
Title: B.1 & Gas Ins	pector Date: 7	/ Cardo S	alved
Field Reviewed? (Yes			OII & Gas









ack \\ESI-SERVER\ESI_Natwork\Projects\70-1982 ELLSWORTH DIST. TYLER CO, TM 16 PAR 2-21-22-24\DRAWING\WELL PLAT dwg Plotted: 6/24/15 at 8.52am