

Jay Bee Oil & Gas

Tyler Co., WV

Dopey Pad

Dopey 07 U

ST4 - 3rd Lat (Gyrodata)

Design: Surveys

Standard Survey Report

14 October, 2016

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Office of Oil and Gas

MAY 22 2017

WV Department of
Environmental Protection

12/03/2021

MAY 22 2017

Survey Report

WV Department of
Environmental Protection

Company:	Jay Bee Oil & Gas	Local Co-ordinate Reference:	Well Dopey 07 U
Project:	Tyler Co., WV	TVD Reference:	rig @ 936.90usft (Normac 81 (911.9+25=936.90))
Site:	Dopey Pad	MD Reference:	rig @ 936.90usft (Normac 81 (911.9+25=936.90))
Well:	Dopey 07 U	North Reference:	Grid
Wellbore:	ST4 - 3rd Lat (Gyrodata)	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	Gyrodata NWDB

Project	Tyler Co., WV		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	West Virginia Northern Zone		

Site	Dopey Pad				
Site Position:		Northing:	344,194.36 usft	Latitude:	39° 26' 16.832 N
From:	Map	Easting:	1,609,090.31 usft	Longitude:	80° 46' 21.361 W
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in	Grid Convergence:	-0.81 °

Well	Dopey 07 U					
Well Position	+N/-S	0.00 usft	Northing:	344,242.78 usft	Latitude:	39° 26' 17.315 N
	+E/-W	0.00 usft	Easting:	1,609,125.74 usft	Longitude:	80° 46' 20.918 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	911.90 usft

Wellbore	ST4 - 3rd Lat (Gyrodata)
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	9/29/2016	-7.67	66.93	52,317

Design	Surveys
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Audit Notes:	
Version:	1.0
Phase:	ACTUAL
Tie On Depth:	10,781.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	315.91

Survey Program	Date	From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
	10/14/2016	387.00	7,285.00	Dopey 7U (OH to 9381')	MWD - OSWG	OSWG MWD - Standard
		7,334.01	9,003.00	Survey #2 (OH to 9381')	GYD_DP_MS	Gyrodata gyro-compassing and drop
		9,037.00	10,781.00	Survey #1 (ST1 Pilot Hole)	MWD - OSWG	OSWG MWD - Standard
		10,872.00	13,945.00	Survey #1 (ST4 - 3rd Lat (Gyrodata))	MWD - OSWG	OSWG MWD - Standard
		14,033.00	16,329.00	ADC MWD Survey (ST4 - 3rd Lat (Gyrodata))	MWD - OSWG	OSWG MWD - Standard

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
387.00	0.75	202.74	386.99	-2.34	-0.98	-1.00	0.19	0.19	0.00
510.00	1.11	233.47	509.97	-3.79	-2.25	-1.16	0.49	0.29	24.98
605.00	2.64	258.13	604.92	-4.79	-5.13	0.13	1.78	1.61	25.96
700.00	4.94	272.40	699.71	-5.06	-11.36	4.26	2.60	2.42	15.02

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795.00	6.60	273.59	794.22	-4.55	-20.89	11.27	1.75	1.75	1.25
890.00	5.29	274.67	888.71	-3.85	-30.71	18.60	1.38	-1.38	1.14
985.00	4.61	268.63	983.36	-3.59	-38.89	24.48	0.90	-0.72	-6.36
1,080.00	4.20	270.01	1,078.08	-3.68	-46.18	29.49	0.45	-0.43	1.45
1,176.00	4.08	277.48	1,173.83	-3.23	-53.09	34.61	0.58	-0.12	7.78
1,651.00	1.75	268.37	1,648.18	-1.24	-77.09	52.75	0.50	-0.49	-1.92
1,749.00	1.92	278.46	1,746.13	-1.04	-80.21	55.06	0.37	0.17	10.30
1,844.00	4.51	282.87	1,840.97	0.03	-85.43	59.46	2.74	2.73	4.64
1,939.00	6.86	285.86	1,935.50	2.41	-94.53	67.50	2.49	2.47	3.15
2,034.00	6.28	287.61	2,029.88	5.53	-104.94	76.99	0.65	-0.61	1.84
2,229.00	4.61	285.70	2,223.99	10.88	-122.65	93.15	0.86	-0.86	-0.98
2,321.00	4.53	284.37	2,315.70	12.78	-129.73	99.44	0.14	-0.09	-1.45
2,431.00	4.25	280.40	2,425.37	14.60	-137.95	106.46	0.38	-0.25	-3.61
2,526.00	6.90	282.62	2,519.92	16.48	-146.98	114.10	2.80	2.79	2.34
2,621.00	10.56	279.12	2,613.80	19.11	-161.15	125.85	3.89	3.85	-3.68
2,716.00	10.48	280.30	2,707.20	22.03	-178.24	139.84	0.24	-0.08	1.24
2,812.00	10.04	275.79	2,801.67	24.44	-195.16	153.34	0.95	-0.46	-4.70
2,906.00	9.62	274.82	2,894.29	25.92	-211.14	165.53	0.48	-0.45	-1.03
3,001.00	9.20	270.32	2,988.01	26.63	-226.64	176.82	0.89	-0.44	-4.74
3,096.00	8.84	267.05	3,081.84	26.30	-241.53	186.94	0.66	-0.38	-3.44
3,191.00	8.01	274.56	3,175.82	26.45	-255.41	196.71	1.45	-0.87	7.91
3,286.00	7.93	273.89	3,269.90	27.42	-268.55	206.55	0.13	-0.08	-0.71
3,381.00	7.51	270.86	3,364.04	27.96	-281.30	215.80	0.62	-0.44	-3.19
3,476.00	7.26	267.19	3,458.25	27.76	-293.50	224.15	0.56	-0.26	-3.86
3,571.00	7.05	278.15	3,552.51	28.29	-305.27	232.72	1.45	-0.22	11.54
3,666.00	7.08	282.87	3,646.79	30.42	-316.75	242.24	0.61	0.03	4.97
3,856.00	5.70	281.69	3,835.61	34.94	-337.40	259.85	0.73	-0.73	-0.62
3,953.00	6.19	303.15	3,932.10	38.77	-346.50	268.94	2.33	0.51	22.12
4,143.00	7.56	322.68	4,120.75	54.32	-362.65	291.34	1.42	0.72	10.28
4,333.00	8.24	286.73	4,309.06	68.19	-383.28	315.66	2.58	0.36	-18.92
4,524.00	7.86	288.52	4,498.18	76.27	-408.78	339.20	0.24	-0.20	0.94
4,714.00	9.54	273.66	4,686.01	81.41	-436.81	362.40	1.47	0.88	-7.82
4,907.00	9.66	259.68	4,876.33	79.53	-468.71	383.24	1.21	0.06	-7.24
5,097.00	9.87	255.46	5,063.58	72.58	-500.15	400.13	0.39	0.11	-2.22
5,287.00	10.89	256.29	5,250.47	64.24	-533.35	417.24	0.54	0.54	0.44
5,477.00	8.57	270.57	5,437.75	60.13	-564.96	436.28	1.75	-1.22	7.52
5,571.00	7.90	275.07	5,530.78	60.77	-578.39	446.09	0.99	-0.71	4.79
5,761.00	9.34	279.95	5,718.64	64.59	-606.59	468.45	0.85	0.76	2.57
5,950.00	8.68	267.30	5,905.32	66.56	-635.94	490.29	1.10	-0.35	-6.69
6,140.00	7.81	272.66	6,093.36	66.49	-663.16	509.17	0.61	-0.46	2.82
6,331.00	7.54	274.67	6,282.65	68.11	-688.61	528.05	0.20	-0.14	1.05
6,521.00	5.82	263.35	6,471.36	68.01	-710.61	543.28	1.14	-0.91	-5.96

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6,836.00	6.22	263.36	6,784.62	64.19	-743.42	563.37	0.13	0.13	0.00
7,000.00	5.04	265.29	6,947.83	62.57	-759.43	573.34	0.73	-0.72	1.18
7,095.00	3.19	260.52	7,042.58	61.79	-766.19	577.49	1.98	-1.95	-5.02
7,190.00	1.70	280.95	7,137.49	61.62	-770.19	580.15	1.79	-1.57	21.51
7,285.00	1.37	294.01	7,232.46	62.35	-772.61	582.35	0.50	-0.35	13.75
7,334.01	1.50	301.40	7,281.45	62.92	-773.69	583.52	0.46	0.27	15.08
7,396.99	1.40	286.40	7,344.41	63.57	-775.13	584.99	0.62	-0.16	-23.82
7,458.47	1.30	302.00	7,405.87	64.15	-776.44	586.32	0.62	-0.16	25.37
7,515.96	1.50	296.70	7,463.35	64.84	-777.67	587.66	0.41	0.35	-9.22
7,587.93	1.60	296.30	7,535.29	65.70	-779.41	589.50	0.14	0.14	-0.56
7,649.41	1.40	287.50	7,596.75	66.31	-780.90	590.97	0.50	-0.33	-14.31
7,713.88	2.10	276.50	7,661.19	66.68	-782.82	592.57	1.20	1.09	-17.06
7,746.35	2.50	265.40	7,693.63	66.69	-784.12	593.48	1.84	1.23	-34.19
7,821.24	3.90	264.10	7,768.40	66.30	-788.28	596.09	1.87	1.87	-1.74
7,869.11	4.30	259.80	7,816.15	65.81	-791.67	598.10	1.05	0.84	-8.98
7,922.98	4.00	257.90	7,869.88	65.06	-795.49	600.22	0.61	-0.56	-3.53
7,988.83	3.70	254.20	7,935.58	64.00	-799.78	602.45	0.59	-0.46	-5.62
8,050.72	3.10	252.40	7,997.36	62.95	-803.30	604.14	0.98	-0.97	-2.91
8,078.69	2.30	251.40	8,025.30	62.55	-804.55	604.72	2.87	-2.86	-3.58
8,117.66	2.30	251.80	8,064.24	62.05	-806.03	605.40	0.04	0.00	1.03
8,170.63	1.40	249.20	8,117.18	61.49	-807.65	606.12	1.71	-1.70	-4.91
8,233.11	1.00	251.30	8,179.65	61.04	-808.88	606.65	0.64	-0.64	3.36
8,286.61	0.90	268.00	8,233.14	60.88	-809.74	607.13	0.55	-0.19	31.21
8,335.10	0.80	266.00	8,281.63	60.84	-810.46	607.61	0.22	-0.21	-4.12
8,424.59	0.80	283.30	8,371.11	60.94	-811.69	608.54	0.27	0.00	19.33
8,480.58	0.90	296.50	8,427.09	61.23	-812.46	609.28	0.39	0.18	23.58
8,524.08	1.10	306.30	8,470.58	61.63	-813.11	610.01	0.60	0.46	22.53
8,569.57	0.90	305.50	8,516.07	62.09	-813.75	610.80	0.44	-0.44	-1.76
8,634.56	1.40	334.20	8,581.05	63.11	-814.51	612.05	1.15	0.77	44.16
8,679.04	1.90	328.90	8,625.51	64.23	-815.13	613.29	1.17	1.12	-11.92
8,731.50	2.70	357.90	8,677.93	66.21	-815.62	615.05	2.65	1.52	55.28
8,751.47	3.10	354.90	8,697.87	67.21	-815.69	615.82	2.14	2.00	-15.02
8,773.93	3.50	0.40	8,720.29	68.50	-815.74	616.78	2.27	1.78	24.49
8,800.38	4.10	358.90	8,746.68	70.26	-815.75	618.05	2.30	2.27	-5.67
8,828.30	4.40	358.60	8,774.53	72.33	-815.79	619.57	1.08	1.07	-1.07
8,858.19	5.20	1.50	8,804.31	74.83	-815.79	621.36	2.80	2.68	9.70
8,877.10	6.00	3.30	8,823.13	76.67	-815.71	622.63	4.33	4.23	9.52
8,897.96	7.00	0.10	8,843.86	79.03	-815.64	624.28	5.10	4.79	-15.34
8,925.20	8.80	0.70	8,870.84	82.77	-815.61	626.95	6.61	6.61	2.20
8,952.33	9.90	1.60	8,897.61	87.18	-815.52	630.05	4.09	4.05	3.32
8,979.35	11.60	2.40	8,924.15	92.22	-815.34	633.54	6.32	6.29	2.96
9,003.00	13.93	1.72	8,947.22	97.44	-815.16	637.16	9.87	9.85	-2.89

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9,037.00	10.07	7.07	8,980.47	104.48	-814.67	641.88	11.80	-11.35	15.74
9,068.00	8.21	7.04	9,011.07	109.37	-814.07	644.97	6.00	-6.00	-0.10
9,108.00	5.61	7.80	9,050.78	114.14	-813.45	647.97	6.50	-6.50	1.90
9,164.00	4.42	14.01	9,106.56	118.95	-812.56	650.80	2.33	-2.12	11.09
9,259.00	3.48	0.07	9,201.34	125.38	-811.67	654.80	1.41	-0.99	-14.67
9,354.00	2.73	4.21	9,296.20	130.52	-811.50	658.38	0.82	-0.79	4.36
9,450.00	2.33	0.27	9,392.11	134.75	-811.32	661.29	0.45	-0.42	-4.10
9,545.00	2.06	359.50	9,487.04	138.39	-811.33	663.91	0.29	-0.28	-0.81
9,640.00	1.87	354.51	9,581.98	141.64	-811.49	666.36	0.27	-0.20	-5.25
9,735.00	1.58	356.94	9,676.94	144.49	-811.71	668.56	0.31	-0.31	2.56
9,830.00	1.40	354.63	9,771.91	146.95	-811.89	670.45	0.20	-0.19	-2.43
9,925.00	1.02	358.15	9,866.88	148.96	-812.02	671.98	0.41	-0.40	3.71
10,020.00	0.69	343.30	9,961.87	150.35	-812.21	673.12	0.42	-0.35	-15.63
10,115.00	0.70	330.54	10,056.87	151.40	-812.66	674.18	0.16	0.01	-13.43
10,210.00	0.48	351.10	10,151.86	152.30	-813.01	675.07	0.32	-0.23	21.64
10,305.00	0.41	356.33	10,246.86	153.03	-813.09	675.66	0.09	-0.07	5.51
10,400.00	0.20	312.33	10,341.86	153.48	-813.24	676.08	0.32	-0.22	-46.32
10,496.00	0.48	316.34	10,437.86	153.89	-813.64	676.65	0.29	0.29	4.18
10,591.00	0.51	280.74	10,532.85	154.25	-814.33	677.39	0.32	0.03	-37.47
10,686.00	0.65	270.90	10,627.85	154.34	-815.28	678.12	0.18	0.15	-10.36
10,781.00	0.84	273.89	10,722.84	154.40	-816.52	679.02	0.20	0.20	3.15
10,872.00	0.90	280.55	10,813.83	154.57	-817.89	680.10	0.13	0.07	7.32
10,904.00	1.56	287.79	10,845.82	154.75	-818.55	680.69	2.11	2.06	22.62
10,936.00	3.35	298.45	10,877.79	155.33	-819.78	681.96	5.75	5.59	33.31
10,967.00	5.75	310.41	10,908.69	156.77	-821.76	684.37	8.28	7.74	38.58
10,999.00	6.54	319.77	10,940.51	159.20	-824.16	687.79	3.98	2.47	29.25
11,062.00	9.44	316.21	11,002.89	165.67	-830.06	696.53	4.67	4.60	-5.65
11,094.00	9.43	316.11	11,034.46	169.45	-833.69	701.78	0.06	-0.03	-0.31
11,126.00	8.98	313.86	11,066.05	173.07	-837.31	706.90	1.80	-1.41	-7.03
11,157.00	8.90	315.03	11,096.67	176.45	-840.75	711.71	0.64	-0.26	3.77
11,189.00	8.84	318.59	11,128.29	180.04	-844.12	716.64	1.73	-0.19	11.12
11,221.00	9.83	315.12	11,159.86	183.82	-847.68	721.83	3.56	3.09	-10.84
11,252.00	11.03	316.50	11,190.35	187.85	-851.58	727.44	3.95	3.87	4.45
11,284.00	12.71	318.52	11,221.66	192.71	-856.02	734.02	5.41	5.25	6.31
11,316.00	14.81	323.89	11,252.75	198.65	-860.77	741.59	7.67	6.56	16.78
11,348.00	15.80	328.42	11,283.61	205.66	-865.46	749.89	4.85	3.09	14.16
11,379.00	18.29	328.23	11,313.25	213.40	-870.23	758.77	8.03	8.03	-0.61
11,426.00	23.66	326.05	11,357.12	227.50	-879.39	775.27	11.54	11.43	-4.64
11,474.00	28.40	324.39	11,400.24	244.78	-891.42	796.05	9.99	9.87	-3.46
11,521.00	33.67	322.67	11,440.50	264.24	-905.84	820.06	11.37	11.21	-3.66
11,569.00	38.53	320.62	11,479.27	286.39	-923.40	848.19	10.43	10.12	-4.27
11,616.00	40.82	320.67	11,515.44	309.59	-942.43	878.09	4.87	4.87	0.11

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WV Department of
Environmental Protection

Company:	Jay Bee Oil & Gas	Local Co-ordinate Reference:	Well Dopey 07 U
Project:	Tyler Co., WV	TVD Reference:	rig @ 936.90usft (Normac 81 (911.9+25=936.90))
Site:	Dopey Pad	MD Reference:	rig @ 936.90usft (Normac 81 (911.9+25=936.90))
Well:	Dopey 07 U	North Reference:	Grid
Wellbore:	ST4 - 3rd Lat (Gyrodatab)	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	Gyrodatab NWDB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,664.00	43.73	318.72	11,550.96	334.20	-963.32	910.31	6.65	6.06	-4.06
11,711.00	47.15	315.12	11,583.93	358.63	-986.21	943.77	9.09	7.28	-7.66
11,759.00	50.20	312.95	11,615.63	383.67	-1,012.13	979.79	7.20	6.35	-4.52
11,806.00	52.83	312.91	11,644.87	408.72	-1,039.06	1,016.53	5.60	5.60	-0.09
11,854.00	54.81	315.05	11,673.21	435.63	-1,066.93	1,055.25	5.47	4.12	4.46
11,901.00	59.29	317.00	11,698.77	464.01	-1,094.30	1,094.67	10.15	9.53	4.15
11,949.00	64.17	320.76	11,721.50	495.86	-1,122.06	1,136.87	12.28	10.17	7.83
11,996.00	70.02	325.79	11,739.80	530.56	-1,147.89	1,179.76	15.87	12.45	10.70
12,044.00	73.25	330.36	11,754.93	569.21	-1,171.96	1,224.27	11.26	6.73	9.52
12,080.30	75.65	333.42	11,764.66	600.05	-1,188.42	1,257.88	10.48	6.62	8.43
Jay Bee Dopey 07 U - LP 3rd Lat									
12,091.00	76.37	334.31	11,767.24	609.38	-1,193.00	1,267.76	10.48	6.69	8.31
12,139.00	80.61	337.60	11,776.82	652.32	-1,212.15	1,311.92	11.10	8.83	6.85
12,186.00	83.65	339.95	11,783.26	695.71	-1,229.00	1,354.81	8.15	6.47	5.00
12,234.00	85.17	341.69	11,787.93	740.83	-1,244.69	1,398.14	4.80	3.17	3.62
12,281.00	85.70	343.46	11,791.67	785.53	-1,258.72	1,440.00	3.92	1.13	3.77
12,329.00	85.38	342.64	11,795.41	831.30	-1,272.67	1,482.59	1.83	-0.67	-1.71
12,376.00	85.75	340.11	11,799.04	875.70	-1,287.63	1,524.89	5.42	0.79	-5.38
12,424.00	87.52	337.98	11,801.86	920.45	-1,304.77	1,568.95	5.76	3.69	-4.44
12,471.00	88.70	334.65	11,803.41	963.46	-1,323.64	1,612.97	7.51	2.51	-7.09
12,519.00	89.76	333.84	11,804.06	1,006.69	-1,344.49	1,658.53	2.78	2.21	-1.69
12,566.00	90.85	334.16	11,803.81	1,048.93	-1,365.09	1,703.21	2.42	2.32	0.68
12,614.00	91.10	332.17	11,802.99	1,091.75	-1,386.76	1,749.04	4.18	0.52	-4.15
12,661.00	91.51	328.98	11,801.92	1,132.67	-1,409.84	1,794.49	6.84	0.87	-6.79
12,709.00	91.79	326.06	11,800.54	1,173.14	-1,435.60	1,841.48	6.11	0.58	-6.08
12,756.00	90.78	322.92	11,799.48	1,211.39	-1,462.89	1,887.94	7.02	-2.15	-6.68
12,804.00	90.10	320.84	11,799.11	1,249.14	-1,492.52	1,935.67	4.56	-1.42	-4.33
12,851.00	90.08	318.40	11,799.04	1,284.94	-1,522.97	1,982.57	5.19	-0.04	-5.19
12,899.00	90.76	316.64	11,798.69	1,320.34	-1,555.38	2,030.55	3.93	1.42	-3.67
12,946.00	91.50	315.23	11,797.76	1,354.11	-1,588.06	2,077.54	3.39	1.57	-3.00
12,994.00	92.01	316.22	11,796.29	1,388.46	-1,621.55	2,125.51	2.32	1.06	2.06
13,041.00	90.42	313.80	11,795.29	1,421.69	-1,654.77	2,172.49	6.16	-3.38	-5.15
13,090.00	89.59	310.75	11,795.29	1,454.64	-1,691.02	2,221.39	6.45	-1.69	-6.22
13,137.00	90.85	312.09	11,795.11	1,485.74	-1,726.26	2,268.24	3.91	2.68	2.85
13,184.00	90.60	310.29	11,794.51	1,516.69	-1,761.63	2,315.08	3.87	-0.53	-3.83
13,231.00	89.22	306.61	11,794.59	1,545.91	-1,798.43	2,361.67	8.36	-2.94	-7.83
13,279.00	90.18	309.48	11,794.84	1,575.48	-1,836.23	2,409.21	6.30	2.00	5.98
13,326.00	91.71	312.51	11,794.06	1,606.31	-1,871.69	2,456.02	7.22	3.26	6.45
13,374.00	90.94	313.35	11,792.95	1,638.99	-1,906.82	2,503.95	2.37	-1.60	1.75
13,421.00	90.66	312.24	11,792.30	1,670.92	-1,941.31	2,550.87	2.44	-0.60	-2.36
13,469.00	90.70	309.90	11,791.73	1,702.45	-1,977.49	2,598.69	4.88	0.08	-4.87
13,516.00	92.54	309.32	11,790.40	1,732.40	-2,013.68	2,645.39	4.10	3.91	-1.23

MAY 22 2017

Survey Report

WV Department of
Environmental Protection

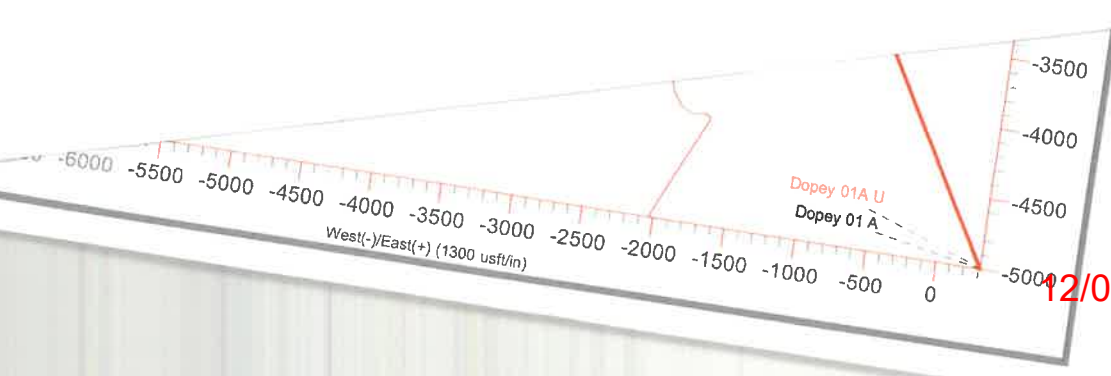
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Project:	Tyler Co., WV	TVD Reference:	rig @ 936.90usft (Normac 81 (911.9+25=936.90))
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Wellbore:	ST4 - 3rd Lat (Gyrodata)	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	Gyrodata NWDB

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,565.00	95.42	311.19	11,787.00	1,763.98	-2,050.98	2,694.02	7.00	5.88	3.82
13,612.00	96.65	313.08	11,782.06	1,795.33	-2,085.64	2,740.66	4.78	2.62	4.02
13,660.00	95.01	316.90	11,777.18	1,829.09	-2,119.41	2,788.39	8.62	-3.42	7.96
13,707.00	93.46	317.61	11,773.71	1,863.51	-2,151.22	2,835.25	3.63	-3.30	1.51
13,755.00	93.62	317.34	11,770.74	1,898.82	-2,183.60	2,883.14	0.65	0.33	-0.56
13,802.00	93.72	316.52	11,767.74	1,933.08	-2,215.63	2,930.04	1.75	0.21	-1.74
13,850.00	91.59	313.78	11,765.51	1,967.07	-2,249.44	2,977.98	7.23	-4.44	-5.71
13,945.00	90.01	310.89	11,764.19	2,031.03	-2,319.65	3,072.77	3.47	-1.66	-3.04
14,033.00	90.10	310.60	11,764.10	2,088.47	-2,386.32	3,160.41	0.35	0.10	-0.33
14,128.00	89.80	310.10	11,764.18	2,149.98	-2,458.72	3,254.96	0.61	-0.32	-0.53
14,223.00	89.80	310.40	11,764.52	2,211.36	-2,531.23	3,349.50	0.32	0.00	0.32
14,318.00	90.00	310.40	11,764.68	2,272.93	-2,603.57	3,444.06	0.21	0.21	0.00
14,413.00	89.30	309.30	11,765.26	2,333.80	-2,676.50	3,538.53	1.37	-0.74	-1.16
14,508.00	89.40	309.70	11,766.34	2,394.22	-2,749.80	3,632.93	0.43	0.11	0.42
14,602.00	91.00	311.10	11,766.01	2,455.14	-2,821.38	3,726.48	2.26	1.70	1.49
14,697.00	91.40	311.00	11,764.02	2,517.52	-2,893.01	3,821.12	0.43	0.42	-0.11
14,792.00	91.00	310.60	11,762.03	2,579.58	-2,964.91	3,915.72	0.60	-0.42	-0.42
14,887.00	90.30	310.70	11,760.95	2,641.46	-3,036.98	4,010.32	0.74	-0.74	0.11
14,981.00	90.60	312.10	11,760.22	2,703.62	-3,107.49	4,104.02	1.52	0.32	1.49
15,076.00	90.40	312.70	11,759.39	2,767.68	-3,177.64	4,198.84	0.67	-0.21	0.63
15,171.00	90.50	313.40	11,758.64	2,832.52	-3,247.06	4,293.72	0.74	0.11	0.74
15,266.00	90.00	316.20	11,758.23	2,899.46	-3,314.46	4,388.69	2.99	-0.53	2.95
15,360.00	90.90	318.40	11,757.49	2,968.53	-3,378.20	4,482.65	2.53	0.96	2.34
15,455.00	91.70	316.90	11,755.33	3,038.72	-3,442.18	4,577.58	1.79	0.84	-1.58
15,550.00	89.40	315.30	11,754.42	3,107.16	-3,508.04	4,672.56	2.95	-2.42	-1.68
15,645.00	88.70	313.90	11,756.00	3,173.86	-3,575.67	4,767.52	1.65	-0.74	-1.47
15,740.00	88.90	312.70	11,757.99	3,238.99	-3,644.79	4,862.40	1.28	0.21	-1.26
15,835.00	87.70	312.70	11,760.80	3,303.39	-3,714.58	4,957.21	1.26	-1.26	0.00
15,929.00	87.70	311.00	11,764.58	3,366.05	-3,784.54	5,050.90	1.81	0.00	-1.81
16,024.00	86.90	310.60	11,769.05	3,428.06	-3,856.37	5,145.41	0.94	-0.84	-0.42
16,119.00	89.40	310.40	11,772.12	3,489.72	-3,928.57	5,239.93	2.64	2.63	-0.21
16,214.00	92.20	310.80	11,770.79	3,551.53	-4,000.69	5,334.51	2.98	2.95	0.42
16,265.00	91.70	310.70	11,769.06	3,584.80	-4,039.30	5,385.27	1.00	-0.98	-0.20
16,329.00	91.70	310.70	11,767.16	3,626.52	-4,087.80	5,448.98	0.00	0.00	0.00

Jay Bee Dopey 07 U - PBHL 3rd Lat

Checked By: _____ Approved By: _____ Date: _____



12/03/2021