



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, June 18, 2018
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for JIM UNIT 3H
47-095-02410-00-00

Extend laterals

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: JIM UNIT 3H
Farm Name: WEESE, ROGER R.
U.S. WELL NUMBER: 47-095-02410-00-00
Horizontal 6A New Drill
Date Modification Issued: June 18, 2018

Promoting a healthy environment.

06/22/2018

WW-6B
(04/15)

API NO. 47-095 - 02410
OPERATOR WELL NO. Jim Unit 3H
Well Pad Name: Neat Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat

<u>494507062</u>	<u>095 - Tyler</u>	<u>Meade</u>	<u>Middlebourne 7.5'</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Jim Unit 3H Well Pad Name: Neat Pad

3) Farm Name/Surface Owner: Weese, Roger R. Public Road Access: CR 7

4) Elevation, current ground: ~1032' Elevation, proposed post-construction: 1005'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b)If Gas Shallow Deep _____

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 19600' MD

11) Proposed Horizontal Leg Length: 10786'

12) Approximate Fresh Water Strata Depths: 100', 121', 166'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: None Identified

15) Approximate Coal Seam Depths: 1441'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

RECEIVED
Office of Oil and Gas

FEB 26 2018

WV Department of
Environmental Protection

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	80'	80'	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	19600'	19600'	4982 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WV Department of
Environmental Protection

WW-6B
(10/14)

API NO. 47- 095 - 02410

OPERATOR WELL NO. Jim Unit 3HWell Pad Name: Neat Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.45 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.93 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

RECEIVED
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*Note: Attach additional sheets as needed.

LATITUDE 39°27'30"

5,946'

3,328' TO BOTTOM HOLE
LATITUDE 39°25'00"

LONGITUDE 80°55'00"

8,917' TO BOTTOM HOLE

13,419'

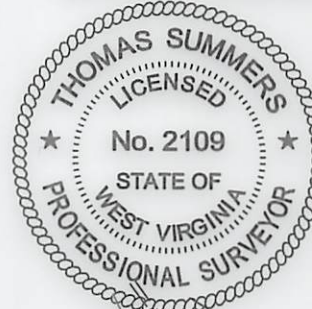
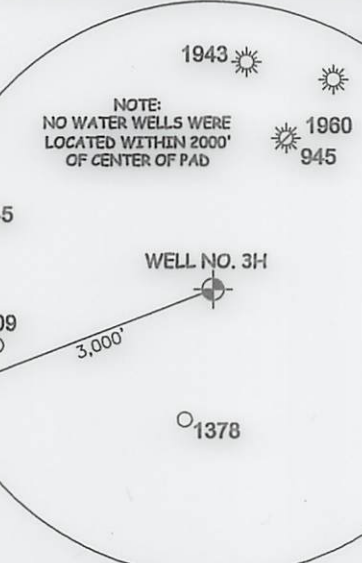
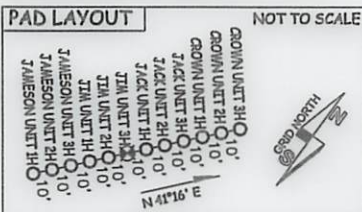
LONGITUDE 80°55'00"

COUNTY NAME PERMIT

Antero Resources Corporation
Well No. Jim Unit 3H

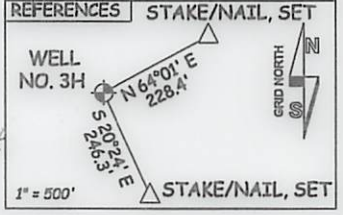
NOTES:
WELL 32H TOP HOLE INFORMATION:
N: 338,876ft E: 1,593,855ft
LAT: 39°25'17.37" LON: 80°56'15.77"
BOTTOM HOLE INFORMATION:
N: 328,162ft E: 1,596,305ft
LAT: 39°23'31.87" LON: 80°55'42.39"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 32H TOP HOLE INFORMATION:
N: 4,363,562m E: 505,376m
BOTTOM HOLE INFORMATION:
N: 4,360,311m E: 506,177m



NOTE:
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHEDDERS DAILY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 32H TOP HOLE INFORMATION:
N: 14,315,406ft E: 1,658,007ft
POINT OF ENTRY INFORMATION:
N: 14,314,883ft E: 1,656,980ft
BOTTOM HOLE INFORMATION:
N: 14,304,739ft E: 1,660,633ft



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

JOHN G. SPERRY ET AL
D.B. 332 PG. 549
T.M. 11 PAR. 11
85.52 AC. ±

GRACE SEWELL DeCARLO LEASE

RONALD P. FLETCHER ET AL
D.B. 234 PG. 437
T.M. 10 PAR. 01
78 AC. ±

JAMES McCULLOUGH ET UX LEASE

ROY D. HADLEY LEASE
RONALD P. FLETCHER ET AL
D.B. 193 PG. 39
T.M. 07 PAR. 29
170.25 AC. ±

LEEMAN W. MASON ET AL
D.B. 271 PG. 494
T.M. 08 PAR. 19
37.69 AC. ±

JOELYNN FAMILY TRUST LEASE
VICTOR E. ADLER ET AL
D.B. 206 PG. 510
T.M. 11 PAR. 01
48.45 AC. ±

FRANK GRASS ET AL LEASE
STANLEY WALKER
D.B. 334 PG. 264
T.M. 11 PAR. 02
54.62 AC. ±

FRANK GRASS ET AL
D.B. 279 PG. 226
T.M. 11 PAR. 14.3
30 AC. ±

DENSEL FERRELL ET UX LEASE

RICHARD BARNARD
D.B. 270 PG. 231
T.M. 11 PAR. 12
148.25 AC. ±

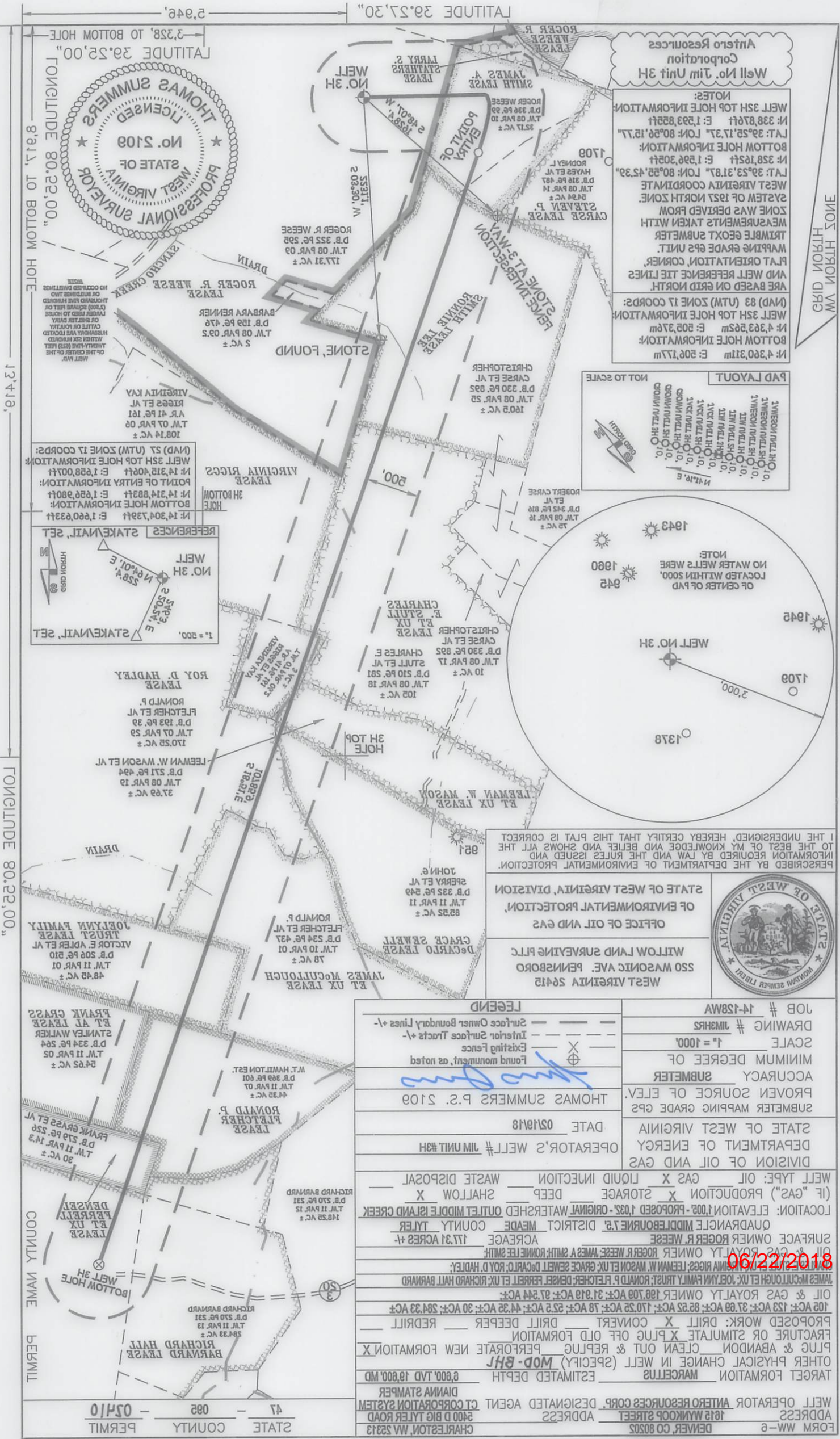
RONALD P. FLETCHER LEASE

RICHARD HALL BARNARD LEASE

JOB # 14-128WA
DRAWING # JIM3HR2
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
DATE 02/19/18
OPERATOR'S WELL# JIM UNIT #3H
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,005' - PROPOSED 1,032' - ORIGINAL WATERSHED OUTLET MIDDLE ISLAND CREEK
QUADRANGLE MIDDLEBOURNE 7.5' DISTRICT MEADE COUNTY TYLER
SURFACE OWNER ROGER R. WEESE ACREAGE 177.31 ACRES +/-
OIL & GAS ROYALTY OWNER ROGER R. WEESE; JAMES A. SMITH; RONNIE LEE SMITH;
CHARLES E. STULL ET UX; VIRGINIA RIGGS; LEEMAN W. MASON ET UX; GRACE SEWELL DeCARLO; ROY D. HADLEY;
JAMES McCULLOUGH ET UX; JOELYNN FAMILY TRUST; RONALD P. FLETCHER; DENSEL FERRELL ET UX; RICHARD HALL BARNARD
OIL & GAS ROYALTY OWNER 196.709 AC±; 31.919 AC±; 97.544 AC±;
105 AC±; 123 AC±; 37.69 AC±; 85.52 AC±; 170.25 AC±; 78 AC±; 52.5 AC±; 44.35 AC±; 30 AC±; 284.33 AC±
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___
FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___ PERFORATE NEW FORMATION X
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,600' TVD 19,600' MD
DIANNA STAMPER
CT CORPORATION SYSTEM
5400 D BIG TYLER ROAD
CHARLESTON, WV 25313
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT ADDRESS 1615 WYNKOOP STREET DENVER, CO 80202
FORM WW-6

47 - 095 - 02410
STATE COUNTY PERMIT

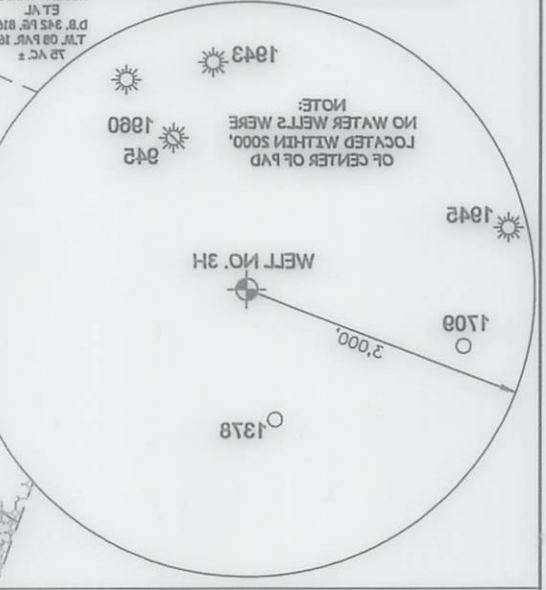
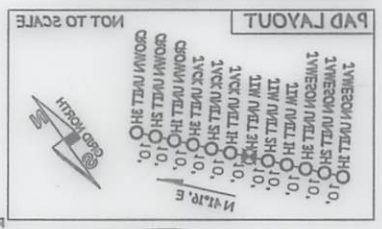
06/22/2018



Antero Resources Corporation
Well No. 3H Unit 3H

NOTES:
WELL 3H TOP HOLE INFORMATION:
N: 338.852ft E: 1.233.852ft
LAT: 39°25'17.7" N. LONG: 80°25'13.77"
BOTTOM HOLE INFORMATION:
N: 328.162ft E: 1.236.305ft
LAT: 39°23'31.87" N. LONG: 80°25'45.39"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(MAD) 83 (TUM) ZONE 17 COORDS:
WELL 3H TOP HOLE INFORMATION:
N: 4363.562m E: 805.376m
BOTTOM HOLE INFORMATION:
N: 4360.311m E: 806.177m



WEST VIRGINIA 26412
520 WASHINGTON AVE. PENNSBORO
WILLOW LAND SURVEYING PLLC
OFFICE OF OIL AND GAS
STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



FORM WW-8 DENVER CO 80202 ADDRESS 1615 WYNDKOP STREET ANTERO RESOURCES CORP. DESIGNATED AGENT CHARLESTON, WV 25313	WELL OPERATOR	ANTERO RESOURCES CORP. DESIGNATED AGENT 3400 D BIG TYLER ROAD DIAMOND STAMPER	TARGET FORMATION MARCELLUS	ESTIMATED DEPTH 8,600' TVD 18,600' MD	OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BH	PLUG & ABANDON CLEAN OUT & REPLUG PERFORMATE NEW FORMATION X	PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL	105 AC ± 123 AC ± 37.08 AC ± 170.28 AC ± 78 AC ± 52.5 AC ± 44.35 AC ± 30 AC ± 284.33 AC ±	OIL & GAS ROYALTY OWNER 188.708 AC ± 31.918 AC ± 87.544 AC ±	JAMES MCCULLOUGH ET AL; JOELYN FAMILY TRUST; RONALD P. FLETCHER; DENISE FERRER ET AL; RICHARD HALL BARNARD	STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS DEPARTMENT OF ENERGY OPERATOR'S WELL # 3H UNIT 3H DATE 02/19/18	THOMAS SUMMERS P. 2109	PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS	ACCURACY SUBMETER	MINIMUM DEGREE OF 1" = 1000'	SCALE	DRAWING # 14-128WA	JOB # 14-128WA
CHARLESTON, WV 25313	ANTERO RESOURCES CORP.	ANTERO RESOURCES CORP.	MARCELLUS	8,600' TVD 18,600' MD	OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BH	PLUG & ABANDON CLEAN OUT & REPLUG PERFORMATE NEW FORMATION X	PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL	105 AC ± 123 AC ± 37.08 AC ± 170.28 AC ± 78 AC ± 52.5 AC ± 44.35 AC ± 30 AC ± 284.33 AC ±	OIL & GAS ROYALTY OWNER 188.708 AC ± 31.918 AC ± 87.544 AC ±	JAMES MCCULLOUGH ET AL; JOELYN FAMILY TRUST; RONALD P. FLETCHER; DENISE FERRER ET AL; RICHARD HALL BARNARD	STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS DEPARTMENT OF ENERGY OPERATOR'S WELL # 3H UNIT 3H DATE 02/19/18	THOMAS SUMMERS P. 2109	PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS	ACCURACY SUBMETER	MINIMUM DEGREE OF 1" = 1000'	SCALE	DRAWING # 14-128WA	JOB # 14-128WA

STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR
STATE OF
No. 2109
THOMAS SUMMERS
LICENSED

LONGITUDE 80.22.00"
LATITUDE 39.25.00"
8.911, 10 BOTTOM HOLE

LONGITUDE 80.22.00"
LATITUDE 39.27.30"

3.358' TO BOTTOM HOLE

13.418,

PERMIT COUNTY STATE 47 092 05110

GRID NORTH ZONE
WV NORTH ZONE

06/22/2018

LATITUDE 39°27'30"

5,946'

3,328' TO BOTTOM HOLE
LATITUDE 39°25'00"

8,917' TO BOTTOM HOLE

13,419'

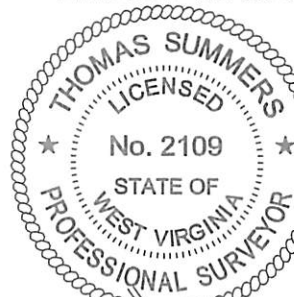
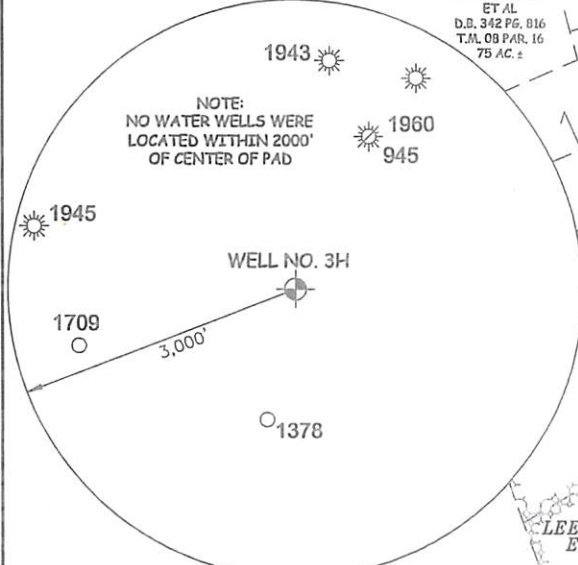
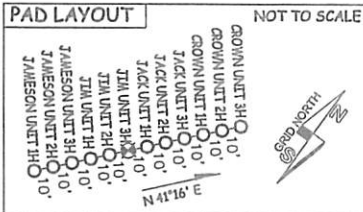
LONGITUDE 80°55'00"

COUNTY NAME

Antero Resources Corporation
Well No. Jim Unit 3H

NOTES:
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STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO
 WEST VIRGINIA 26415

JOB # 14-128WA
 DRAWING # JIM3HR2
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
 - - - Surface Owner Boundary Lines +/-
 - - - Interior Surface Tracts +/-
 X Existing Fence
 ⊕ Found monument, as noted

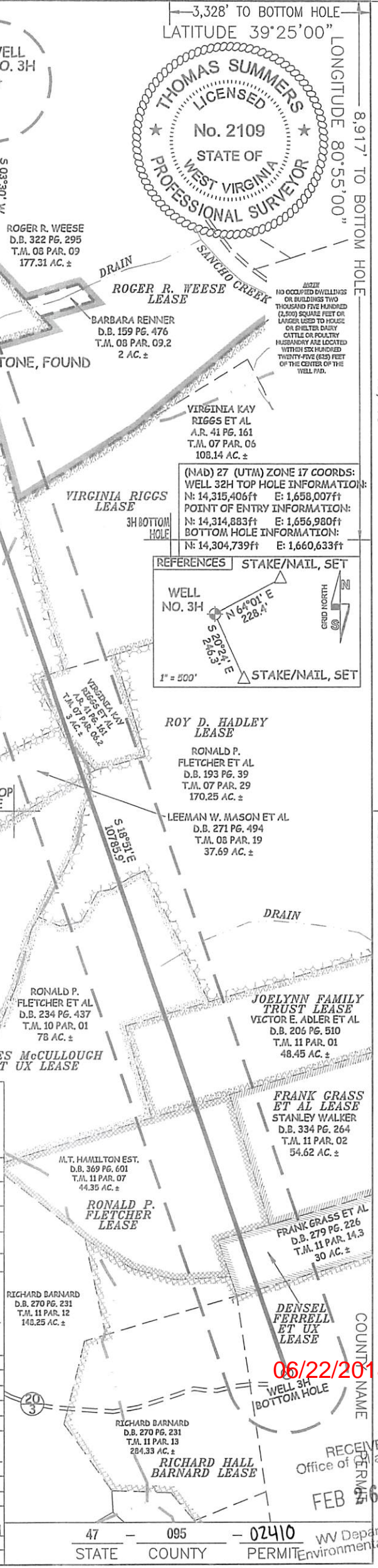
Thomas Summers
 THOMAS SUMMERS P.S. 2109

DATE 02/19/18
 OPERATOR'S WELL# JIM UNIT #3H

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1,005' - PROPOSED 1,032' - ORIGINAL WATERSHED OUTLET MIDDLE ISLAND CREEK
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WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
 ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD
 FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313



06/22/2018

RECEIVED
 Office of Oil and Gas
 FEB 26 2018

47 - 095 - 02410
 STATE COUNTY PERMIT
 WV Department of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Roger Weese Lease</u>			
Roger R. Weese	Antero Resources Appalachian Corporation	1/8+	0435/0766
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>James A. Smith Lease</u>			
James A. Smith	Antero Resources Appalachian Corporation	1/8+	0420/0406
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Ronnie Lee Smith Lease (6-8 p/o 25)</u>			
Ronnie Lee Smith	Antero Resources Corporation	1/8+	0434/0519
<u>Charles E. Stull, et ux Lease</u>			
Charles E. Stull, et ux	Antero Resources Appalachian Corporation	1/8+	0433/0508
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Virginia Riggs Lease</u>			
Virginia Riggs, a widow	Antero Resources Corporation	1/8+	0436/0441
<u>Leeman W. Mason, et ux Lease</u>			
Leeman W. Mason, et ux	Antero Resources Corporation	1/8+	0456/0417
<u>Grace Sewell DeCarlo Lease</u>			
Grace Sewell DeCarlo	Antero Resources Corporation	1/8+	0430/0470
<u>Roy D. Hadley Lease</u>			
Roy D. Hadley	Chesapeake Appalachia LLC	1/8	0370/0187
Chesapeake Appalachia, LLC	Statoil USA Onshore Properties, LLC	Assignment	0378/0735
Statoil USA Onshore Properties, LLC	Antero Resources Corporation	1/8+	0430/0470
<u>James A. McCullough, et ux Lease</u>			
James A. McCullough, et ux	Chesapeake Appalachia LLC	1/8	0376/0366
Chesapeake Appalachia, LLC	Statoil USA Onshore Properties, LLC	Assignment	0384/0359
Statoil USA Onshore Properties, LLC	Antero Resources Corporation	Assignment	0544/0291
<u>Joelynn Family Trust Lease</u>			
Joelynn Family Preservation Trust	Antero Resources Corporation	1/8+	0466/0108
<u>Ronald P. Fletcher Lease</u>			
Ronald P. Fletcher	Antero Resources Corporation	1/8+	0442/0581

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Office of Oil and Gas
FEB 26 2018
WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Densel Ferrell, et ux Lease			
Densel Ferrell, et ux	Warren R. Haught	1/8	02213/0358
Warren R. Haught	Warren Associates, Inc.	Assignment	0236/0642
Warren R. Haught, as an individual; Warren Associates, Haught Inc; 710 Corporation and Whittle Corporation	Sancho Oil and Gas Corporation	Assignment	0369/0502
Sancho Oil and Gas Corporation	Republic Energy Ventures, LLC	Assignment	0375/0811
Republic Energy Ventures, LLC, Sancho Oil & Gas Corporation, Prima Oil Company, Inc.	Antero Resources Corporation	Assignment	0436/0216

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 Environmental Protection

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06/22/2018

WW-6A1
(5/13)

Operator's Well No. Jim Unit 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Richard Hall Barnard Lease</u>	Richard Hall Barnard	Antero Resources Corporation	Assignment	0442/0065

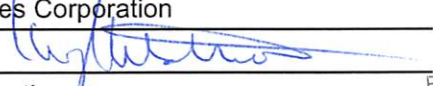
*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Kevin Kilstrom 
 Its: Senior VP Production

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Office of Oil and Gas

FEB 26 2018

FORM WW-6A1
EXHIBIT 1

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penny Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: _____
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 367-7310
Contact Name Phone Number
- Signature information (See below *Important Legal Notice Regarding Signature*):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

***Important Legal Notice Regarding Signature:** Per West Virginia Code §311-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

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WV Department of
Environmental Protection
06/22/2018