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 west virginia department of environmental protection
 

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Office of Oil and Gas  
 601 57<sup>th</sup> Street, S.E.  
 Charleston, WV 25304  
 (304) 926-0450  
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, September 21, 2018  
 WELL WORK PERMIT  
 Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
 1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for HORST UNIT 3H  
 47-095-02531-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
 Chief

Operator's Well Number: HORST UNIT 3H  
 Farm Name: ROY A. MEREDITH  
 U.S. WELL NUMBER: 47-095-02531-00-00  
 Horizontal 6A New Drill  
 Date Issued: 9/21/2018

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

**PERMIT CONDITIONS 4709502531**

09/21/2018

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

WW-6B  
(04/15)

API NO. 47-095 -  
OPERATOR WELL NO. Horst Unit 3H  
Well Pad Name: Meredith Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

CTB 9/15/18

1) Well Operator: Antero Resources Corporation | 494507062 | 095 - Tyler | Centerville | West Union 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Horst Unit 3H Well Pad Name: Meredith Pad

3) Farm Name/Surface Owner: Roy A. Meredith Public Road Access: CR 74/1

4) Elevation, current ground: 1117' Elevation, proposed post-construction: ~1114'

5) Well Type (a) Gas  Oil  Underground Storage   
Other   
(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 7000' TVD, Anticipated Thickness- 75 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18000' MD

11) Proposed Horizontal Leg Length: 9178'

12) Approximate Fresh Water Strata Depths: 463', 604', 683'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1521', 1567', 2109'

15) Approximate Coal Seam Depths: 63', 1239'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

WW-6B  
(04/15)

4709502531 <sup>09/21/2018</sup>  
 API NO. 47- 095 -  
 OPERATOR WELL NO. Horst Unit 3H  
 Well Pad Name: Meredith Pad

18)

**CASING AND TUBING PROGRAM**

*CTB 9/18/18*

<u>TYPE</u>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	93	93	CTS, 89 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	740 *see#19	740 *see#19	CTS, 1028 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	18000	18000	4542 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

<u>TYPE</u>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12630	2500	Lead-H/POZ 5 Tol - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200			
Liners							

**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B  
(10/14)

API NO. 47- 095 - \_\_\_\_\_  
OPERATOR WELL NO. Horst Unit 3H \_\_\_\_\_  
Well Pad Name: Meredith Pad \_\_\_\_\_

GTB 9/18/18

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 31.17 Acres

22) Area to be disturbed for well pad only, less access road (acres): 7.09 Acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.



47095011200000



47095010260000



47095010170000



47017067780000  
47017067790000



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Antero Resources Corporation

Horst Unit 3H - AOR



WELL SYMBOLS  
Gas Well



UWI (API Num)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
4709501220000	MEREDITH ROY A ET AL	JK-1245	ALLIANCE PETR CORP	J & J ENTERPRISES	5667	4664-5373	Riley, Benson, Alexander	Big Injun, Speechley, Baltown, Bradford
4709501026000	BOND MAE	J-748	DUPKE ROGER C OIL CO	J & J ENTERPRISES	5366	4418-4872	Huron	Big Injun, Speechley, Baltown, Bradford
4709501017000	GATRELL HEIRS	J-740	ENERGY CORP OF AMER	J & J ENTERPRISES	5324	4358	Riley	Big Injun, Speechley, Baltown, Bradford, Benson
4701706778000	MOSSOR UNIT	2H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORP	14,773	7041-14670	Marcellus	
4701706779000	MOSSOR UNIT	3H	ANTERO RESOURCES CORPORATION	ANTERO RESOURCES CORP	15,485	7357-15382.01	Marcellus	

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WW-9  
(4/16)

API Number 47 - 096 - \_\_\_\_\_  
Operator's Well No. Horst Unit 3H

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle West Union 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

*DMH  
8-7-18*

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

*JEB  
8/7/2018*

- Land Application
- Underground Injection ( UIC Permit Number UIC Permit # will be provided on Form WR-34 )
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34 )
- Off Site Disposal (Supply form WW-9 for disposal location) Meadowfill Landfill Permit #SWF-1032-98
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410 )

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Suff Foam, Production - Water Based Mud or Synthetic Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Gretchen Kohler* *(on behalf of)*

Company Official (Typed Name) Gretchen Kohler

Company Official Title Senior Environmental & Regulatory Manager

Subscribed and sworn before me this 26th day of July, 2018

*[Signature]*  
My commission expires MARCH 13, 2022

Notary Public  
MEGAN GRIFFITH  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20184011666  
MY COMMISSION EXPIRES MARCH 13, 2022

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 13.69 Acres Prevegetation pH \_\_\_\_\_

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (7.55 acres) + Access Road "B" (0.25 acres) + Access Road "C" (0.52) + Access Road "D" (7.75 acres) + Access Road "E" (0.46 acres) + Well Pad (7.09 acres) + Water Containment Pad (2.33 acres) + Excess/Topsoil Material Stockpiles (10.22 acres) = 31.17 acres

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Crownvetch	10-15
Field Bromegrass	40	Tall Fescue	30
See attached table IV-3 for additional seed type (Meredith Design Page 23)		See attached table IV-4a for additional seed type (Meredith Design Page 23)	
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil & Gas Inspector Date: 8/7/2018

Field Reviewed?  Yes  No

**Form WW-9 Additives Attachment****SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

**INTERMEDIATE INTERVAL*****STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 ( 11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard ( 9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

**PRODUCTION INTERVAL**

1. Alpha 1655  
Salt Inhibitor
2. Mil-Carb  
Calcium Carbonate
3. Cottonseed Hulls  
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal  
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol  
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex  
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)  
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill  
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda  
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime  
Calcium Hydroxide – Lime
11. LD-9  
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica  
Hydro-Biotite Mica – LCM

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13. Escaid 110  
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco  
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep  
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K  
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous  
Inorganic Salt
18. D-D  
Drilling Detergent – Surfactant
19. Terra-Rate  
Organic Surfactant Blend
20. W.O. Defoam  
Alcohol-Based Defoamer
21. Perma-Lose HT  
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D  
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells  
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite  
Natural Graphite – LCM
25. Mil Bar  
Barite – Weighting Agent
26. X-Cide 102  
Biocide
27. Soda Ash  
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol  
Amine Acid complex – Shale Stabilizer
29. Sulfatrol  
Sulfonated Asphalt – Shale Control Additive
30. Xanvis  
Viscosifier For Water-Based Muds
31. Milstarch  
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube  
Drilling Fluid Lubricant

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**911 Address**  
**2002 Haymonds Ridge Rd.**  
**Pennsboro, WV 26415**

## Well Site Safety Plan

### Antero Resources

**Well Name:** Horst Unit 2H-3H, Sterling 1H-3H and Sarahlene Unit 1H-2H

*DMH  
8/7-18*

**Pad Location:** MEREDITH PAD  
 Tyler County/Centerville District

*JOB  
8/7/2018*

#### GPS Coordinates:

**Entrance** - Lat 39°20'48.69"/Long -80°52'8.20" (NAD83)

**Pad Center** - Lat 39°20'54.69"/Long -80°52'12.70" (NAD83)

#### Driving Directions:

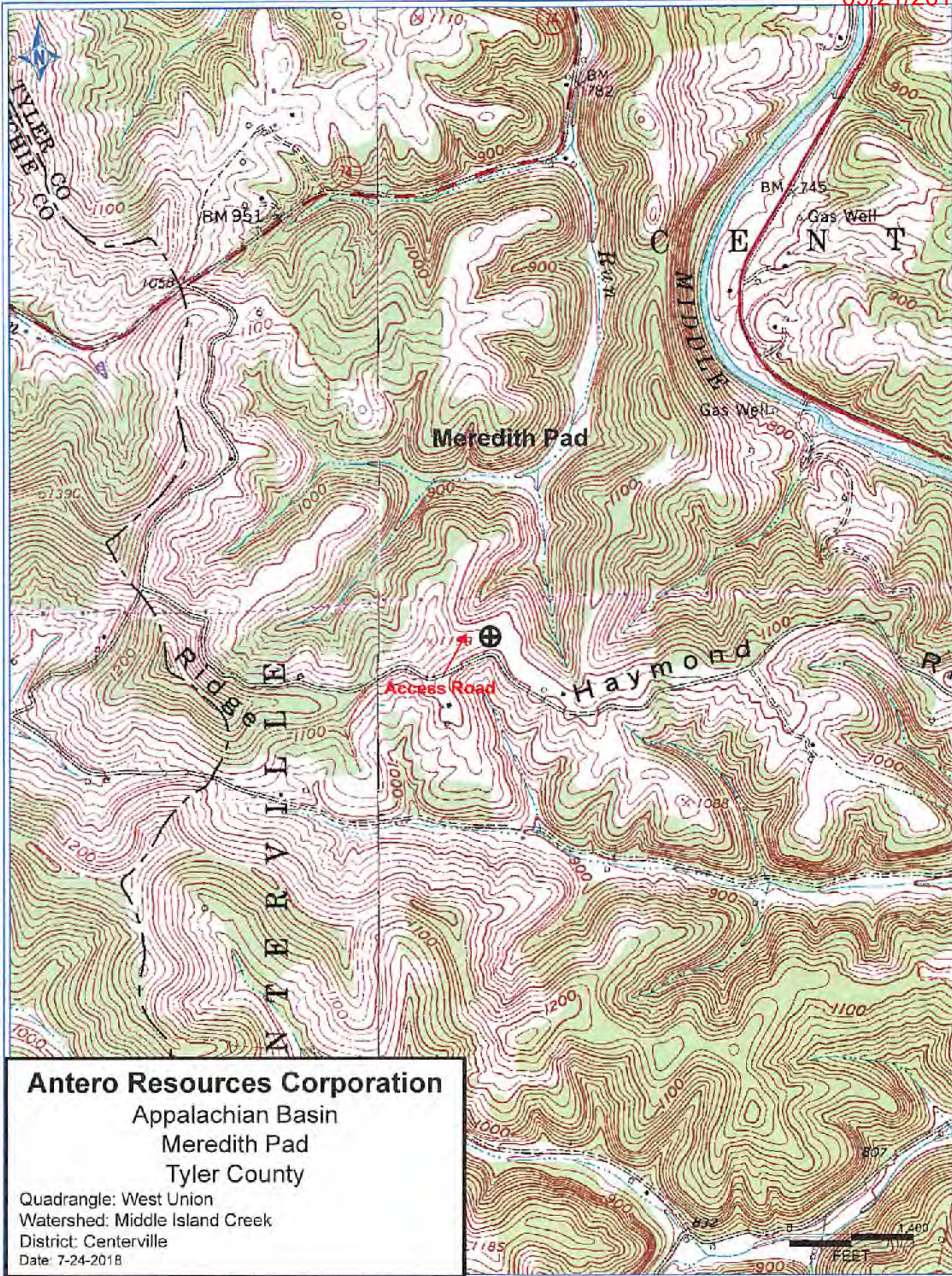
From the intersection of I79 and HWY 50 through West Union. Head west on US-50 W for 28.7 miles. Turn right onto WV-18 N for 0.6 miles. Turn left onto Davis St/Old U.S. 50 W for 0.4 miles. Turn right onto WV-18N/Sistersville Pike for 12.2 miles. Turn left onto WV-74 S for 2.0 miles. Turn left onto Co Rd 74/1 for 0.8 miles. Turn left to stay on Co Rd 74/1 for 1.0 mile. The access road will be on the left.

#### Alternate Route:

From the intersection of I79 and HWY 50 through Alma. Head west on US-50 W for 16.5 miles. Turn right onto WV-23 W for 27.0 miles. Turn left onto WV-18 S for 5.1 miles. Slight right onto WV-74 S for 2.0 miles. Turn left onto Co Rd 74/1 for 0.8 miles. Turn left to stay on Co Rd 74/1 for 1.0 mile. The access road will be on the left.

**EMERGENCY (24 HOUR) CONTACT 1-800-878-1373**





**Antero Resources Corporation**  
 Appalachian Basin  
 Meredith Pad  
 Tyler County

Quadrangle: West Union  
 Watershed: Middle Island Creek  
 District: Centerville  
 Date: 7-24-2018



LATITUDE 39°22'30"

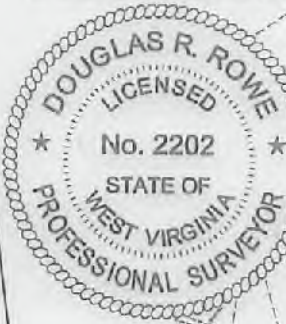
10,361'

LATITUDE 39°20'00"

8,914' TO BOTTOM HOLE

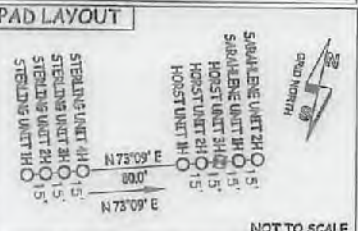
3,517' TO BOTTOM HOLE  
9,624'  
LONGITUDE 80°50'00"

Antero Resources Corporation  
Well No. Horst Unit 3H



**NOTES:**  
 WELL 3H TOP HOLE INFORMATION:  
 N: 312,023ft E: 1,612,586ft  
 LAT: 39°20'54.87" LON: 80°52'11.89"  
 BOTTOM HOLE INFORMATION:  
 N: 302,934ft E: 1,613,898ft  
 LAT: 39°19'25.25" LON: 80°51'53.43"  
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:  
 WELL 3H TOP HOLE INFORMATION:  
 N: 4,355,477m E: 511,219m  
 BOTTOM HOLE INFORMATION:  
 N: 4,352,714m E: 511,665m

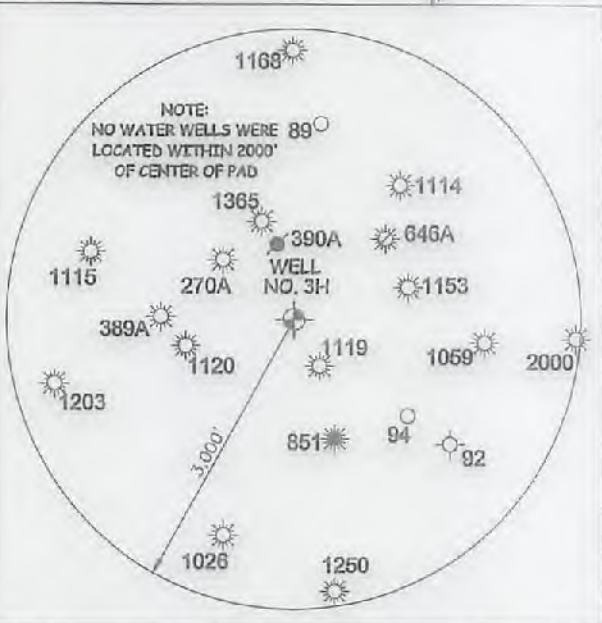


(NAD) 27 (UTM) ZONE 17 COORDS:  
 WELL 3H TOP HOLE INFORMATION:  
 N: 14,288,879ft E: 1,677,176ft  
 POINT OF ENTRY INFORMATION:  
 N: 14,288,526ft E: 1,675,755ft  
 BOTTOM HOLE INFORMATION:  
 N: 14,279,816ft E: 1,678,639ft

JOB # 17-011WA  
 DRAWING # HORST3HRM  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY SUBMETER  
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS  
 STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

**LEGEND**  
 - - - - - Surface Owner Boundary Lines +/-  
 - - - - - Interior Surface Tracts +/-  
 - - - - - Existing Fence  
 ⊕ Found monument, as noted

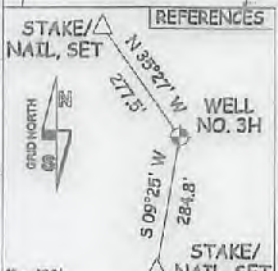
DOUGLAS R. ROWE P.S. 2202  
 DATE 07/24/18



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
 WILLOW LAND SURVEYING PLLC  
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415



WELL TYPE: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/>	OPERATOR'S WELL# HORST UNIT #3H
(IF "GAS") PRODUCTION <input type="checkbox"/> STORAGE <input checked="" type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	47 - 095 - 0253/
LOCATION: ELEVATION 1,117'-ORIGINAL 1,114'-PROPOSED WATERSHED HEADWATERS MIDDLE ISLAND CREEK	STATE COUNTY PERMIT
QUADRANGLE WEST UNION 7.5' DISTRICT CENTERTVILLE COUNTY TYLER	
SURFACE OWNER ROY A. MEREDITH ACREAGE 59.39 ACRES +/-	
OIL & GAS ROYALTY OWNER ROY A. MEREDITH ET UX; JANICE L. HURST; COLLEEN GRIFFIN ASH; LEASE ACREAGE 80 AC±; 97.63 AC±; 44.187 AC±; MAE BOND; O.W. GRIFFIN ET UX; CAMMIE GATRELL ET AL; NATHAN CAIN ET AL; EUGENE R. WALTON ET AL	
PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input checked="" type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
TARGET FORMATION MARCELLUS PLUG & ABANDON CLEAN OUT & REPLUG	
WELL OPERATOR ANTERO RESOURCES CORP. ESTIMATED DEPTH 7,000' TVD 18,000' MD	
ADDRESS 1615 WYNKOOP ST. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM	
FORM WW-6 DENVER, CO 80202 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313	

09/21/2018



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>Roy A. Meredith, et ux Lease</u></b>			
Roy A. Meredith	J & J Enterprises, Inc.	1/8	0257/0527
J & J Enterprises	Eastern American Energy Corporation	Assignment	0282/0296
Eastern American Energy Corporation	Energy Corporation of America	Certificate Merger	0371/0528
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<b><u>Janice L. Hurst Lease</u></b>			
Janice L. Hurst	Manna Oil & Gas Company	1/8	0260/0493
Manna Oil & Gas Company	SEFCO Enterprises Inc.	Assignment	0267/0448
SEFCO Enterprises Inc.	J&J Enterprises Inc.	Assignment	0196/0614
J&J Enterprises Inc.	Eastern American Energy Corporation	Assignment	0282/0296
Eastern American Energy Corporation	Energy Corporation of America	Merge	0009/0093
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<b><u>Colleen Griffin Ash Lease</u></b>			
Colleen Griffin Ash	Antero Resources Appalachian Corporation	1/8+	0407/0657
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<b><u>Mae Bond Lease</u></b>			
Mae Bond	Exxon Corporation	1/8	0209/0146
Exxon Corporation	Petro-Enterprises, Inc.	Assignment	0209/0141
Petro-Enterprises, Inc.	J&J Enterprises, Inc.	Assignment	0229/0518
J&J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0282/0296
Eastern American Energy Corporation	Energy Corporation of America	Merger	0009/0093
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
<b><u>O.W. Griffin, et ux Lease</u></b>			
O.W. Griffin	R.W. Keener	1/8	0196/0234
R.W. Keener	Columbia Gas Transmission Corporation	Assignment	0196/0163
Columbia Gas Transmission Corporation	Columbia Natural Resources, Inc.	Assignment	0286/0603
Columbia Natural Resources, Inc.	Columbia Natural Resources, LLC	Name Change	09/01
Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC	Merge	0349/0536
Chesapeake Appalachia, LLC	SWN Production Company	Assignment	0465/0463
SWN Production Company	Antero Exchange Properties	Assignment	0544/0242
Antero Exchange Properties	Antero Resources Corporation	Merge	0557/0430

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WV Department of  
Environmental Protection

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.



Operator's Well Number Horst Unit 3H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b><u>Cammie Gatrell, et al Lease</u></b>			
Cammie Gatrell	Exxon Corporation	1/8	0211/0104
Exxon Corporation	Petro-Enterprises, Inc.	Assignment	0249/0141
Petro-Enterprises, Inc.	J&J Enterprises	Assignment	0229/0518
J&J Enterprises	Eastern American Energy Corporation	Assignment	0282/0296
Eastern American Energy Corporation	Energy Corporation of America	Certificate Merger	0371/0528
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<b><u>Nathan Cain, et al Lease</u></b>			
Nathan Cain	J.E. Trainer	1/8	072/0216
J.E. Trainer, et al DBA Sun Gas Company	W.W. Hepburn	Assignment	080/0346
W.W. Hepburn	Eastern Petroleum Company	Assignment	080/0338
Eastern Petroleum Company	Clifton Oil & Gas Company	Assignment	094/061
Clifton Oil & Gas Company	Quaker State Oil Refining Corporation	Assignment	0270/0111
Quaker State Oil Refining Corporation	Quaker State Corporation	Name Change	WVSOS
Quaker State Corporation	Bolden & Blake Corporation	Assignment	0311/0584
Bolden & Blake Corporation	Peake Energy	Assignment	0321/0340
Peake Energy	North Coast Energy Eastern, Inc.	Name Change	08/0702
North Coast Energy Eastern, Inc.	Exco-North Coast Energy Eastern, Inc.	Name Change	09/080
EXCO-North Coast Energy Eastern, Inc.	EXCO Resources (WV) Inc.	Name Change	WVSOS
EXCO Resources (WV) Inc.	EXCO Production Company (WV) Inc.	Name Change	WVSOS
EXCO Production Company (WV) Inc.	EXCO Production Company (WV) LLC	Name Change	WVSOS
EXCO Production Company (WV) LLC	Antero Resources Appalachian Corporation	Assignment	0406/0195
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

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\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1  
(5/13)

Operator's Well No. Horst Unit 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Eugene R. Walton, et al Lease</u>	Eugene R. Walton, et al	Eastern American Energy Corporation	1/8	0282/0033
	Eastern American Energy Corporation	Energy Corporation of America	Merger	0371/0528
	Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0398/0416
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Diana Hoff *Diana O. Hoff*  
Its: VP of Operations

FORM WV-6A1 EXHIBIT 1

FILED

JUN 10 2013

Natalie E. Tomant, Secretary of State, 1900 Kanawha Blvd E, Bldg 1, Suite 157-K, Charleston, WV 25305



Fenny Baker, Manager, Corporations Division, IN THE OFFICE OF SECRETARY OF STATE, Tel: (304)558-8000, Fax: (304)558-8381, Website: www.wvscd.com, E-mail: business@wvscd.com

FILE ONE ORIGINAL (Two if you want a filed stamped copy returned to you) FEE: \$25.00

APPLICATION FOR AMENDED CERTIFICATE OF AUTHORITY

Office Hours: Monday - Friday 8:30 a.m. - 5:00 p.m. ET

In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby applies for an Amended Certificate of Authority and submits the following statement:

- 1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachia Corporation
2. Date Certificate of Authority was issued in West Virginia: 6/25/2008
3. Corporate name has been changed to: Antero Resources Corporation
4. Name the corporation elects to use in WV: Antero Resources Corporation
5. Other amendments: (attach additional pages if necessary)

6. Name and phone number of contact person. (This is optional; however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

Alwyn A. Schopp (303) 367-7310
Contact Name Phone Number

7. Signature information (See below Important Legal Notice Regarding Signatures)

Print Name of Signer: Alwyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

Important Legal Notice Regarding Signatures For West Virginia Code §31D-1-12. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

RECEIVED Office of Oil and Gas JUL 27 2013 WV Department of Environmental Protection





Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

July 26, 2018

West Virginia Department of Environmental Protection  
Chief, Office of Oil and Gas  
Attn: Mr. James Martin  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Horst Unit 3H  
Quadrangle: West Union 7.5'  
Tyler County/Centerville District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Horst Unit 3H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Horst Unit 3H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "Thomas Kuhn", is written over a long, horizontal blue line that spans across the page.

Thomas Kuhn  
Senior Landman

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JUL 27 2018  
WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 07/25/2018

API No. 47- 095 -

Operator's Well No. Horst Unit 3H

Well Pad Name: Meredith Pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>511219m</u>
County: <u>Tyler</u>		Northing: <u>4355477m</u>
District: <u>Centerville</u>	Public Road Access: <u>CR 74-1</u>	
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Roy A. Meredith</u>	
Watershed: <u>Headwaters Middle Island Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

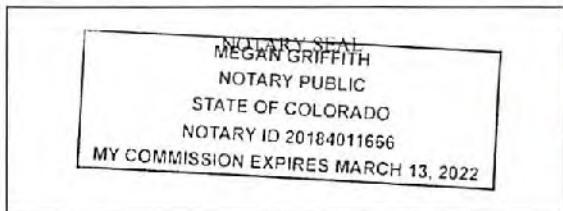
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Office of Oil and Gas

JUL 27 2018

**Certification of Notice is hereby given:**

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> <i>[Signature]</i>		<u>Denver, CO 80202</u>
Its:	<u>Senior VP of Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>mgriffith@anteroresources.com</u>



Subscribed and sworn before me this 26<sup>th</sup> day of July 2018.

*[Signature]* Notary Public

My Commission Expires MARCH 13, 2022

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WV Department of  
Environmental Protection



WW-6A  
(9-13)

API NO. 47- 095 - 09/21/2018  
OPERATOR WELL NO. Horst Unit 3H  
Well Pad Name: Meredith Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 7/26/2018 **Date Permit Application Filed:** 7/26/2018

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Roy A. Meredith  
Address: 86 Midland Dr  
Washington, WV 26181

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: Roy A. Meredith  
Address: 86 Midland Dr  
Washington, WV 26181

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: NONE IDENTIFIED WITHIN 1500'  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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WV Department of  
Environmental Protection



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

JUL 27 2018

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



WW-6A  
(8-13)

4709502531  
API NO. 47-095 - 09/21/2018  
OPERATOR WELL NO. Horst Unit 3H  
Well Pad Name: Meredith Pad

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of  
Environmental Protection



WW-6A  
(8-13)

API NO. 4709502531  
OPERATOR WELL NO. Horst Unit 3H  
Well Pad Name: Meredith Pad

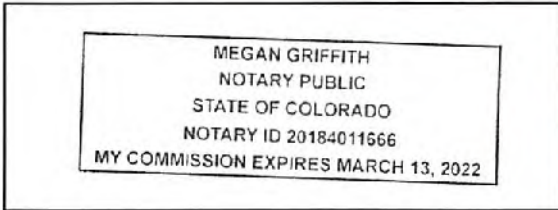
**Notice is hereby given by:**

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: mgriffith@anteroresources.com

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 26<sup>th</sup> day of July 2018.  
[Signature] Notary Public  
My Commission Expires MARCH 13, 2022

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least TEN (10) days prior to filing a permit application.

**Date of Notice:** 06/07/2018      **Date Permit Application Filed:** 07/26/2018

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Roy A. Meredith  
Address: 86 Midland Dr.  
Washington, WV 26181

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia      UTM NAD 83      Easting: 511219m  
County: Tyler      Northing: 4355477m  
District: Centerville      Public Road Access: CR 74/1  
Quadrangle: West Union      Generally used farm name: Roy A. Meredith  
Watershed: Headwaters Middle Island Creek

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Antero Resources Appalachian Corporation  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7223  
Email: mgriffith@anteroresources.com  
Facsimile: 303-357-7315

Authorized Representative: Megan Griffith  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7223  
Email: mgriffith@anteroresources.com  
Facsimile: 303-357-7315

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 07/26/2018 **Date Permit Application Filed:** 07/26/2018

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL  HAND
- RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: Roy A. Meredith  
Address: 86 Midland Dr.  
Washington, WV 26181

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511219m</u>
County:	<u>Tyler</u>		Northing:	<u>4355477m</u>
District:	<u>Centerville</u>	Public Road Access:	<u>CR 74-1</u>	
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:	<u>Roy A. Meredith</u>	
Watershed:	<u>Headwaters Middle Island Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: mgriffith@anteroresources.com

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

June 12, 2018

Jill M. Newman  
Deputy Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Meredith Pad, Tyler County  
Horst Unit 3H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2017-0517 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Tyler County 74/1 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Megan Griffith  
Antero Resources Corporation  
CH, OM, D-6  
File

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# List of Anticipated Additives Used for Fracturing or Stimulating Well

09/21/2018

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

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4709502531

MEREDITH WELL PAD & WATER CONTAINMENT PAD  
SITE DESIGN & CONSTRUCTION PLAN,  
EROSION & SEDIMENT CONTROL PLANS

CENTREVILLE DISTRICT, TYLER COUNTY, WEST VIRGINIA  
ARNOLD CREEK & CONAWAY RUN-MIDDLE ISLAND CREEK WATERSHEDS  
USGS 7.5 PENNSYLVANIA & WEST UNION QUAD MAPS



LOCATION COORDINATES  
MEREDITH ACCESS ROAD ENTRANCE  
NAD 83: 39.846966 LONGITUDE: -80.609300 (NAD 83)  
NAD 83: 39.846966 E 3112908.48 UTM ZONE 17 METERS

GENERAL DESCRIPTION  
THE ACCESS ROAD, WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF AN INDIVIDUAL MARCELLUS GAS WELL.

FLOODPLAIN NOTES  
THE PROPOSED SITE IS LOCATED WITHIN FEMA FLOOD ZONE X1 PER FEMA FLOOD MAP #1900000004 & 2409000204.

MISS UTILITY STATEMENT  
ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATION OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TRUCK #214589343 & #31600384 34, IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT  
ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM WM-018) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES  
STREAM AND WETLAND DEMONSTRATIONS WERE PERFORMED ON MAY 8, 2017 BY ELEINFORGER AND MAY 2014, JULY 2014 & MARCH 2014 BY ALIEMER ECOLOGY TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE JUNE 4, 2017 DEMONSTRATION MAP WAS PREPARED BY ELEINFORGER AND THE JUNE 29, 2016 DEMONSTRATION MAP WAS PREPARED BY ALIEMER ECOLOGY AND SUMMARIZES THE RESULTS OF THE FIELD DEMONSTRATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT AN ADDITIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP.

GEOTECHNICAL NOTES  
A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. IN JULY, 2014. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED AUGUST 13, 2014 (REVISED MAY 19, 2016 AND JANUARY 26, 2017) REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:  
CHARLES E. COMPTON, III - SURVEYING COORDINATOR  
CELL: (204) 719-6449

OPERATOR  
ANTERO RESOURCES CORPORATION  
2101 W. CANTON RD.  
TERRAPRO, WV 26035  
PHONE: (204) 842-4108  
FAX: (204) 642-4122

ENGINEER/SURVEYOR  
NAVITUS ENERGY ENGINEERING, INC.  
CYNTHIA S. RUMPF, PE - PROJECT MANAGER/ENGINEER  
OFFICE: (803) 562-4163 CELL: (919) 936-0747

ENVIRONMENTAL  
ELEINFORGER  
JAMES BERGEMAN - PROJECT MANAGER  
OFFICE: (610) 594-1444 CELL: (610) 826-4410

ALIEMER ECOLOGY, LLC  
RYAN L. WARD - ENVIRONMENTAL SCIENTIST  
OFFICE: (866) 213-2896 CELL: (204) 823-7477

GEOTECHNICAL  
PENNSYLVANIA SOIL & ROCK, INC.  
CHRISTOPHER M. SANDOZ - PROJECT ENGINEER  
OFFICE: (610) 379-1009 CELL: (610) 389-0663

RESTRICTIONS NOTES  
1. THERE ARE NO LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LID THERE ARE WETLAND IMPACTS & PERENNIAL STREAM IMPACTS THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES; THERE IS A WETLAND ADJACENT TO STOCKPILE 'C' & 'C' WHICH WILL REMAIN UNDISTURBED.

2. THERE ARE NO SUBSTANTIALLY IMPOUNDING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LID.

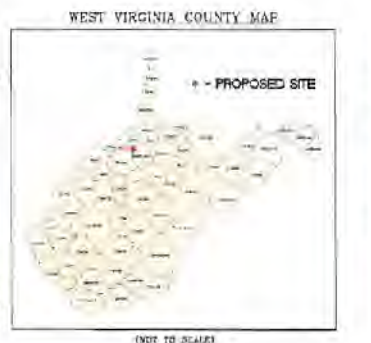
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LID.

4. THERE ARE NO ADJACENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL PAD BEING DRILLED.

5. THERE ARE NO DOCUMENTED DWELLING STRUCTURES WITHIN 200 FEET OF THE CENTER OF THE WELL PAD.

6. THERE ARE NO ADJACENTIAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 200 FEET OF THE CENTER OF THE WELL PAD.

APPROVED WVDEP OOG  
Modification 4/27/2018



(NOT TO SCALE)

MISS Utility of West Virginia  
1-800-245-4815  
West Virginia State Law  
(Section XIV, Chapter 24-C)  
requires that you call two  
business days before you dig in  
the state of West Virginia.  
IT'S THE LAW!

MEREDITH WETLAND IMPACT (SQUARE FEET)

Wetland and Impact Cause	FBI (BF)	Total Impact (BF)	Total Impact (AC)
PE #4 Wetland 61 (Road 'C')	200	200	0.00
PE #4 Wetland 04 (Road 'B')	886	886	0.03

- SHEET INDEX
- 1 - COVER SHEET
  - 2 - CONSTRUCTION AND E&S CONTROL NOTES
  - 3 - GENERAL NOTES
  - 4 - LAYOUT
  - 5 - MATERIAL QUANTITIES
  - 6 - STORM DRAINAGE & F&S CONTROL COMPUTATIONS
  - 7 - EXISTING CONDUITS
  - 8 - EXISTING STRUCTURES & FEATURES
  - 9 - OVERALL PLAN SHEET INDEX & VOLUMES
  - 10 - ACCESS ROAD PLAN
  - 11 - ACCESS ROAD WATER CONTAINMENT PAD & WELL PAD PLAN
  - 12 - WATER CONTAINMENT PAD CHASING PLAN
  - 13 - WELL PAD CHASING PLAN
  - 14 - ACCESS ROAD PROFILE
  - 15 - WELL PAD & WATER CONTAINMENT PAD SECTIONS
  - 16 - ACCESS ROAD SECTIONS
  - 17 - WELL PAD SECTIONS
  - 18 - WELL PAD SECTIONS
  - 19 - WELL PAD SECTIONS
  - 20 - 21 - SITE/UTILITY PLAN SECTIONS
  - 22 - 23 - STREAM CROSSING DETAILS
  - 24 - 25 - CONSTRUCTION DETAILS
  - 26 - 27 - ACCESS ROAD RECLAMATION PLAN
  - 28 - ACCESS ROAD WATER CONTAINMENT PAD & WELL PAD RECLAMATION PLAN

MEREDITH LIMITS OF DISTURBANCE AREA (AC)

Total Area	Permitted	Not Permitted	TOTAL
Access Road 'A' (1437)	2.55	0.00	2.55
Access Road 'C' (86)	0.25	0.00	0.25
Access Road 'C' (195)	0.52	0.00	0.52
Access Road 'C' (221.8')	2.75	0.00	2.75
Access Road 'E' (210)	2.46	0.00	2.46
Well Pad	2.00	0.00	2.00
Water Containment Pad	7.53	0.00	7.53
Excess/Topsoil Material Stockpiles	5.74	5.45	11.22
<b>Total Affected Area</b>	<b>27.89</b>	<b>5.45</b>	<b>33.17</b>
<b>Total Wooded Area Disturbed</b>	<b>3.18</b>	<b>0.00</b>	<b>3.18</b>

Impact to Rip-Arched Wetlands L1-C TM 17-2

Total Area	Permitted	Not Permitted	TOTAL
Access Road 'A' (1437)	2.55	0.00	2.55
Access Road 'C' (195)	0.52	0.00	0.52
Access Road 'C' (198)	0.52	0.00	0.52
Well Pad	2.00	0.00	2.00
Water Containment Pad	7.53	0.00	7.53
Excess/Topsoil Material Stockpiles	2.83	0.00	2.83
<b>Total Affected Area</b>	<b>14.49</b>	<b>0.00</b>	<b>14.49</b>
<b>Total Wooded Area Disturbed</b>	<b>2.19</b>	<b>0.00</b>	<b>2.19</b>

Impact to Arched Wetlands L1-C TM 17-2

Total Area	Permitted	Not Permitted	TOTAL
Access Road 'A' (1437)	1.06	0.00	1.06
Access Road 'C' (1585)	6.40	0.00	6.40
Excess/Topsoil Material Stockpiles	3.81	3.45	7.26
<b>Total Affected Area</b>	<b>11.27</b>	<b>3.45</b>	<b>14.73</b>
<b>Total Wooded Area Disturbed</b>	<b>2.19</b>	<b>0.00</b>	<b>2.19</b>

Impact to River L & D Areas - South TM 17-1

Total Area	Permitted	Not Permitted	TOTAL
Access Road 'C' (237)	1.20	0.00	1.20
Access Road 'E' (910)	0.48	0.00	0.48
Excess/Topsoil Material Stockpiles	2.30	0.00	2.30
<b>Total Affected Area</b>	<b>3.98</b>	<b>0.00</b>	<b>3.98</b>
<b>Total Wooded Area Disturbed</b>	<b>1.89</b>	<b>0.00</b>	<b>1.89</b>

Proposed Well Name	WV North NAD 27	WV West NAD 83	UTM (METERS)	NAD 83 (M - S LONG)
Horizontal	N 211867.83	N 211262.51	N 488446.31	NAD 83 (M - S LONG)
Level 2H	N 211907.99	N 211201.43	N 488446.33	NAD 83 (M - S LONG)
Level 2H	N 211928.52	N 211201.41	N 488446.33	NAD 83 (M - S LONG)
Horizontal	N 211992.92	N 211209.32	N 488446.23	NAD 83 (M - S LONG)
Level 2H	N 211998.10	N 211231.61	N 488446.16	NAD 83 (M - S LONG)
Level 2H	N 212074.07	N 211205.55	N 488446.94	NAD 83 (M - S LONG)
Level 2H	N 211996.62	N 211204.12	N 488446.29	NAD 83 (M - S LONG)
Level 2H	N 212066.34	N 211207.12	N 488446.30	NAD 83 (M - S LONG)
Level 2H	N 212022.22	N 211221.27	N 488446.23	NAD 83 (M - S LONG)
Level 2H	N 211923.81	N 211206.70	N 488446.74	NAD 83 (M - S LONG)
Level 2H	N 212024.21	N 211204.62	N 488446.28	NAD 83 (M - S LONG)
Level 2H	N 212024.28	N 211202.27	N 488446.34	NAD 83 (M - S LONG)
Level 2H	N 212024.11	N 211202.62	N 488446.19	NAD 83 (M - S LONG)
Level 2H	N 212024.06	N 211201.14	N 488446.16	NAD 83 (M - S LONG)
Level 2H	N 212021.01	N 211203.72	N 488446.32	NAD 83 (M - S LONG)
Level 2H	N 212023.53	N 211204.41	N 488446.31	NAD 83 (M - S LONG)
Well Pad Entrance	U1116			

MEREDITH PERENNIAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Permanent Impacts (FBI (BF))	Temp. Impacts (E&S Controls (LF))	Temp. Disturb. (L.O.D. (LF))	Total Disturbance (LF)
KLF Stream 11 (Road 'C')	129	0	0	124

MEREDITH EPHEMERAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Permanent Impacts (FBI (BF))	Temp. Impacts (E&S Controls (LF))	Temp. Disturb. (L.O.D. (LF))	Total Disturbance (LF)
Meredith Wp Epemeral Stream 4 (Road 'A')	10	24	0	11
Meredith Wp Epemeral Stream 5 (Road 'A')	5	14	0	4
Meredith Wp Epemeral Stream 6 (Road 'A')	7	15	10	9
KLF Stream 04 (Road 'C')	125	12	2	18

REPRODUCTION NOTE  
THREE PLANS WERE CREATED TO BE PLOTTED ON 22"x34" (AND) D) PAPER. EACH SCALE DRAWING ARE ON 17"x17" (AND) B) PAPER.  
THREE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTION IN BLACK AND WHITE WILL BE AT THE USER'S RISK. REPRODUCTION OF THIS DOCUMENT IN ANY MANNER WITHOUT THE WRITTEN PERMISSION OF NAVITUS ENERGY ENGINEERING, INC. IS STRICTLY PROHIBITED.

DESIGN CERTIFICATION  
THE DRAWINGS CONSTRUCTION NOTES AND EXHIBITS HERETO HAVE BEEN PREPARED BY ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS REGS 30-9



REVISIONS

DATE	BY	DESCRIPTION
02/20/2017	MEREDITH	REVISED FOR CONSTRUCTION
02/20/2017	MEREDITH	REVISED TO CORRECT ERRORS
02/20/2017	MEREDITH	REVISED FOR ACCESS ROAD MODIFICATION
02/20/2017	MEREDITH	REVISED FOR CLIENT REQUEST
02/20/2017	MEREDITH	REVISED FOR WOOD COMMENTS
02/20/2017	MEREDITH	REVISED STREAM CROSSING
02/20/2017	MEREDITH	REVISED ROAD 'C', 'E' & 'A' PROFILES



THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION

COVER SHEET  
MEREITH  
WELL PAD & WATER CONTAINMENT PAD  
CENTREVILLE DISTRICT  
TYLER COUNTY, WEST VIRGINIA



DATE: 06/23/2016  
SCALE: AS SHOWN  
SHEET: 1 OF 34

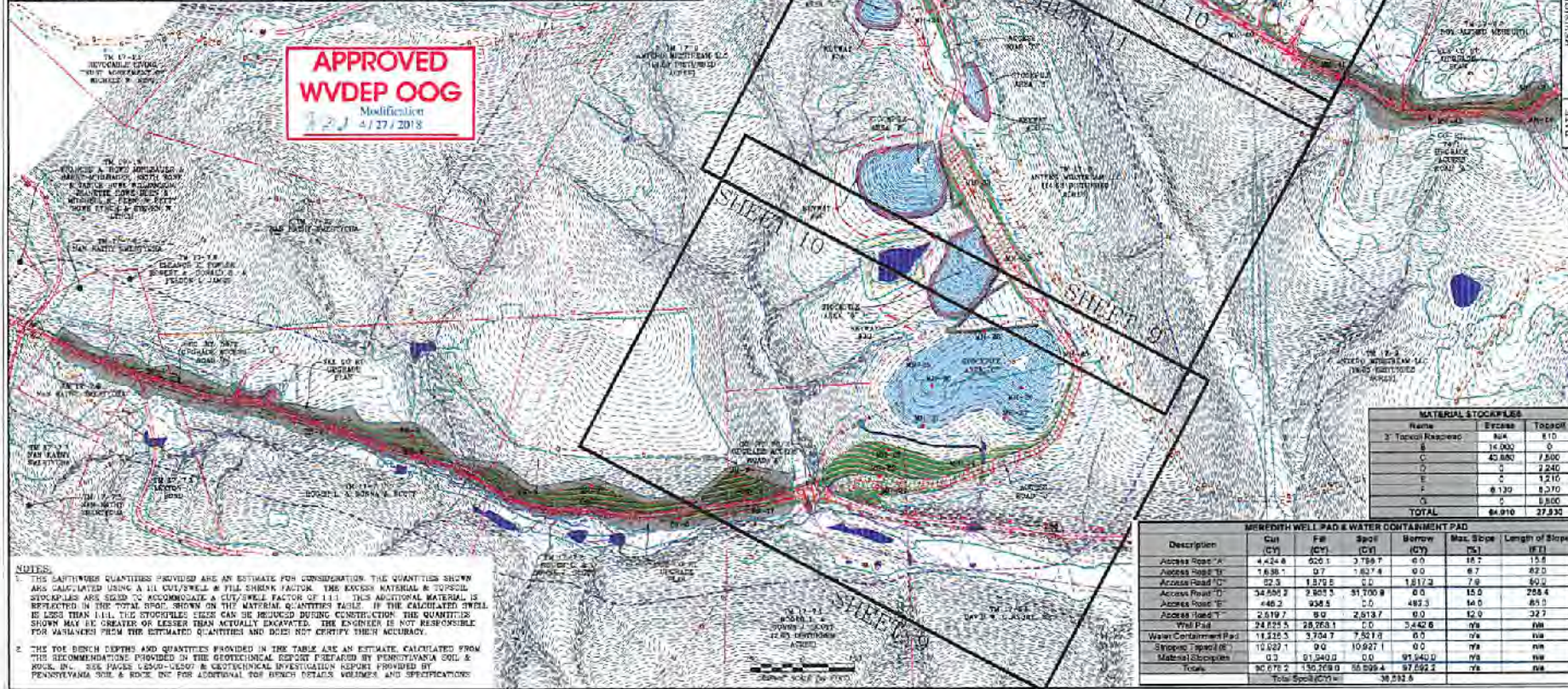


**MEREDITH TOE BENCH QUANTITIES**

Description	Keyway														Total
	#1A	#1B	#1C	#1E	#1F	#1G	#1H	#2A	#2B	#2C	#2D	#3	#3D	#3E	
Drainage Method	D1	D2	D3	D2	D2	D2	D1	D1	D2	D2	D2	D2	D2	D2	N/A
<b>Top Bench</b>															
Approximate Depth (F)	0	3	5	6	5	6	3	3	3	3	3	3	3	3	N/A
Approximate Width (F) (m)(LF)	18	18	15	15	15	15	15	15	15	15	15	15	15	15	N/A
Length (LF)	400	210	255	690	1,000	200	440	965	360	330	750	690	690	630	6,310
Perimeter Drain (LF)	400	210	255	760	1,000	200	440	965	360	330	750	690	690	630	6,310
AASHTO #57 Gravel (TONS)	540	32	58	168	192	30	595	1,335	36	30	115	103	103	103	3,201
5.0% Non-woven Geotextile (SF)	11,800	1,250	1,640	4,444	6,440	1,248	12,236	26,894	3,315	2,175	4,884	4,379	4,379	4,379	78,725
Chemicalization (CY)	2,600	1,930	1,410	3,875	4,500	1,200	2,430	6,700	3,100	2,800	6,500	6,850	6,850	47,260	
<b>Toe Bench Outer Drain</b>															
Average Length of Outlet Drain Pipe (LF)	90	78	60	60	65	75	60	45	30	0	66	60	60	60	N/A
Outlet Drain Pipe (LF)	240	225	150	420	350	180	375	600	180	180	520	420	420	420	3,690
5.0% Non-woven Geotextile (SF)	1,650	1,575	1,050	2,940	4,350	1,250	1,920	4,200	1,260	1,120	3,640	2,940	2,940	2,940	27,530
AASHTO #57 Gravel (TONS)	27	25	17	47	72	31	67	20	18	0	58	47	47	47	440
<b>Banding Bench</b>															
Approximate Depth (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
Approximate Width (F)	16	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
Number of Bandings (EA)	1	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
Length (LF)	270	0	0	0	0	0	0	0	0	0	0	0	0	0	900
Perimeter Drain (LF)	270	0	0	0	0	0	0	0	0	0	0	0	0	0	2,280
AASHTO #57 Gravel (TONS)	205	0	0	0	0	0	0	0	0	0	0	0	0	0	1,130
5.0% Non-woven Geotextile (SF)	4,492	0	0	0	0	0	0	0	0	0	0	0	0	0	27,500
Chemicalization (CY)	500	0	0	0	0	0	0	0	0	0	0	0	0	0	4,230
<b>Banding Bench Outlet Drain</b>															
Average Length of Outlet Drain Pipe (LF)	50	0	0	0	0	0	0	90	0	0	0	0	0	0	N/A
Outlet Drain Pipe (LF)	150	0	0	0	0	0	0	1,260	0	0	0	0	0	0	1,410
5.0% Non-woven Geotextile (SF)	1,650	0	0	0	0	0	0	6,820	0	0	0	0	0	0	6,870
AASHTO #57 Gravel (TONS)	17	0	0	0	0	0	0	149	0	0	0	0	0	0	187
<b>Additional Evaluation</b>															
Collected Material (CY)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	550	N/A	N/A	N/A	N/A	N/A	N/A	550

**OVERALL PLAN SHEET INDEX & VOLUMES**

**LIMITS OF DISTURBANCE LEGEND**  
 SEE COUNTY ROAD 117 (ROAD PLAN)



**NOTES:**  
 1. THE QUANTITIES PROVIDED ARE AN ESTIMATE FOR CONSIDERATION. THE QUANTITIES SHOWN ARE CALCULATED USING A 1.1 CUT/SWELL & FILL SHRINK FACTOR. THE EXCESS MATERIAL & TOPSOIL STOCKPILES ARE LISTED TO ACCOMMODATE A CUT/SWELL FACTOR OF 1.1. THE ADDITIONAL MATERIAL IS REFLECTED IN THE TOTAL STOCK SHOWN ON THE MATERIAL QUANTITIES TABLE. IF THE CALCULATED SWELL IS LESS THAN 1.1, THE STOCKPILES SIZE CAN BE REDUCED DURING CONSTRUCTION. THE QUANTITIES SHOWN MAY BE GREATER OR LESSER THAN ACTUALLY ENCOUNTERED. THE ENGINEER IS NOT RESPONSIBLE FOR VARIANCES FROM THE ESTIMATED QUANTITIES AND DOES NOT CERTIFY THEIR ACCURACY.  
 2. THE TOE BENCH DEPTHS AND QUANTITIES PROVIDED IN THE TABLE ARE AN ESTIMATE CALCULATED FROM THE RECOMMENDATIONS PROVIDED IN THE GEOTECHNICAL REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. SEE PAGES 1200-1207 & GEOTECHNICAL INVESTIGATION REPORT PROVIDED BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL TOE BENCH DETAILS, METHODS AND SPECIFICATIONS.

**MATERIAL STOCKPILES**

Name	Excess	Topsoil
3" Topsoil Respread	N/A	\$100
C	45,800	7,800
D	0	2,240
E	0	1,210
F	6,130	8,210
G	0	8,850
<b>TOTAL</b>	<b>64,910</b>	<b>27,310</b>

**MEREDITH WELL PAD & WATER CONTAINMENT PAD**

Description	Cut (CY)	Fill (CY)	Spill (CY)	Borrow (CY)	Max. Slope (%)	Length of Slope (FT)	
Access Road 'A'	4,424.8	620.5	2,789.7	0.0	16.7	15.8	
Access Road 'B'	1,636.7	0.0	1,637.4	0.0	6.7	82.0	
Access Road 'C'	0.0	1,375.0	0.0	1,817.2	7.8	50.0	
Access Road 'D'	34,800.0	2,905.5	31,700.9	0.0	15.0	208.4	
Access Road 'E'	446.2	938.5	0.0	482.3	14.0	85.0	
Access Road 'F'	2,519.7	8.0	2,913.7	0.0	12.0	32.7	
Well Pad	24,624.5	28,263.1	0.0	3,442.6	N/A	N/A	
Water Containment Pad	11,520.5	3,324.7	7,521.8	0.0	N/A	N/A	
Stockpile (spillage)	10,622.1	0.0	10,927.1	0.0	N/A	N/A	
Material Stockpiles	0.0	61,940.0	0.0	91,940.0	N/A	N/A	
<b>Total</b>	<b>80,678.2</b>	<b>1,50,268.0</b>	<b>55,909.4</b>	<b>97,592.2</b>	<b>7%</b>	<b>696</b>	
<b>Total Spill (CY) =</b>		<b>38,212.8</b>					

**NAVITUS ENERGY ENGINEERING**  
 1700 W. MAIN ST. SUITE 100  
 CHARLOTTE, NC 28202  
 TEL: 704.375.1100  
 FAX: 704.375.1101  
 WWW.NAVITUS-EE.COM

**REVISIONS**

DATE	REVISION
02/07/2017	ISSUED FOR CONSTRUCTION
02/08/2017	REVISED STOCKPILE "B"
02/08/2017	REVISED PAD CONTAINMENT FROM DETAIL
02/08/2017	REVISED PER ACCESS ROAD IMPROVEMENT
02/08/2017	REVISED PER CLIENT REQUEST
02/08/2017	REVISED PER WPCO COMMENTS
02/08/2017	REVISED STREAM CROSSING "A"
04/17/2018	REVISED ROAD "B" WPCO COMMENTS

**Antero**  
 YOUR DOCUMENT WAS PREPARED FOR ANTERO SERVICES CORPORATION

**MEREDITH WELL PAD & WATER CONTAINMENT PAD**  
 CENTERVILLE DISTRICT  
 TYLER COUNTY, WEST VIRGINIA

DATE: 05/20/2016  
 SCALE: 1" = 150'  
 SHEET 0 OF 34



ACCESS ROAD PLAN



**APPROVED**  
**WVDEP OOG**  
Modification  
4/27/2018

**NAVITUS**  
ENERGY ENGINEERING

DATE	REVISION
01/17/2017	ISSUED FOR CONSTRUCTION
02/08/2017	REVISED STOPPAGE "J"
02/08/2017	REVISED STOPPAGE "K" (SEE SHEET 10)
02/08/2017	REVISED FOR ACCESS ROAD MODIFICATION
02/08/2017	REVISED FOR CLIENT REQUEST
02/08/2017	REVISED FOR FLOOD COMMENTS
02/08/2017	REVISED FOR STREAM CROSSING "K"
02/08/2017	REVISED ROAD "L", "M", & STOPPAGE "K"



THIS DOCUMENT  
WAS PREPARED FOR  
ANTERO PETROLEUM'S  
USE-ONLY

ACCESS ROAD PLAN  
**MEREDITH**  
WELL PAD & WATER CONTAINMENT PAD  
CENTREVILLE DISTRICT  
TYLER COUNTY, WEST VIRGINIA



DATE: 05/23/2016  
SCALE: 1" = 50'  
SHEET 9 OF 34

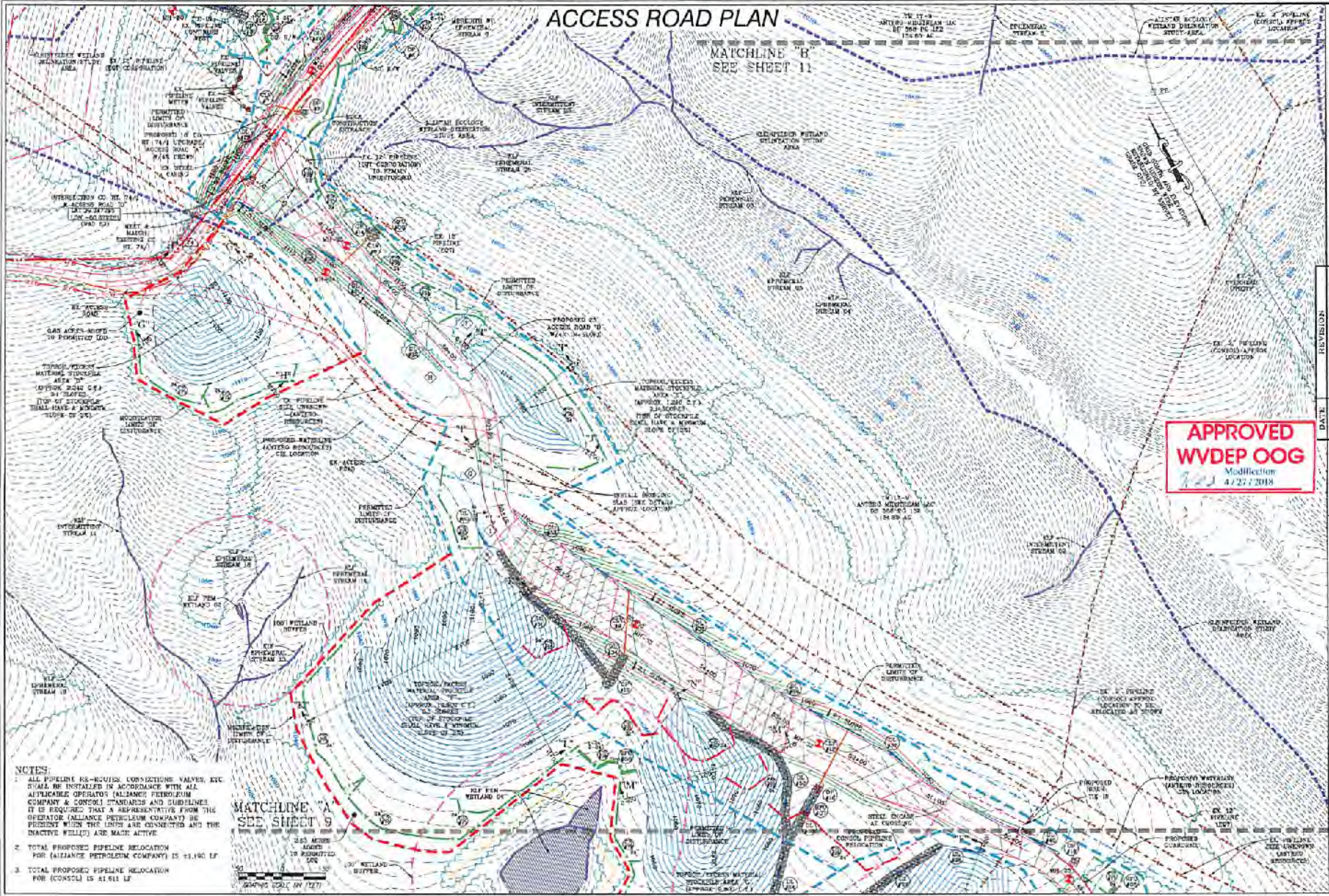
- NOTES:
1. ALL PIPELINE BE-ROUTES, CONNECTIONS, VALVES, ETC. SHALL BE INSTALLED IN ACCORDANCE WITH ALL APPLICABLE OPERATOR (ALLIANCE PETROLEUM COMPANY) & CONSUDA STANDARDS AND GUIDELINES. IT IS REQUIRED THAT A REPRESENTATIVE FROM THE OPERATOR (ALLIANCE PETROLEUM COMPANY) BE PRESENT WHEN THE LINES ARE CONNECTED AND THE INACTIVE WELLS ARE MADE ACTIVE.
  2. TOTAL PROPOSED PIPELINE RELOCATION FOR (CONSOIL) IS 21,100 LF.
  3. TOTAL PROPOSED PIPELINE RELOCATION FOR (CONSOIL) IS 1,611 LF.



4709502531

# ACCESS ROAD PLAN

MATCHLINE 'B'  
SEE SHEET 11



- NOTES:**
1. ALL PIPELINE RE-REQUIRED CONNECTIONS VALVES, ETC SHALL BE INSTALLED IN ACCORDANCE WITH ALL APPLICABLE OPERATING REGULATIONS, FEDERAL COMPANY & CONSOLIDATED STANDARDS AND SUBELEMENTS. IT IS REQUIRED THAT A REPRESENTATIVE FROM THE OPERATOR (ALLIANCE PETROLEUM COMPANY) BE PRESENT WHEN THE LINES ARE CONNECTED AND THE INACTIVE WELLS ARE MADE ACTIVE.
  2. TOTAL PROPOSED PIPELINE RELOCATION FOR (ALLIANCE PETROLEUM COMPANY) IS 21,490 LF.
  3. TOTAL PROPOSED PIPELINE RELOCATION FOR (CONSOLID) IS 21,412 LF.

**APPROVED WVDEP OOG**  
Modification  
4/27/2018

**NAVITUS**  
ENERGY ENGINEERING

DATE	REVISION
04/06/2018	REVISED BASE "C" W.P. & STOCKPILES
07/02/2017	REVISED WOOD CROSSING "A"
08/28/2017	REVISED PER CLIENT COMMENTS
09/13/2017	REVISED PER ACCESS ROAD REQUEST
02/20/2017	REVISED STOCKPILE "B" LAYOUT
02/20/2017	REVISED STOCKPILE "B" LAYOUT



THIS DOCUMENT WAS PREPARED FOR ANTERO PETROLEUM CORPORATION  
**MEREDITH**  
WELL PAD & WATER CONTAINMENT PAD  
CENTERVILLE, DISTRICT  
TYLER COUNTY, WEST VIRGINIA



DATE: 05/23/2016  
SCALE: 1" = 50'  
SHEET 10 OF 34