

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

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API 47 - 095 - 02639 County Tyler District Ellsworth  
Quad Paden City 7.5' Pad Name Gamehenge Pad Field/Pool Name Gamehenge Pad  
Farm name Barbara Kay Turner Well Number Maggie Unit 3H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4373364.701m Easting 509806.555m  
Landing Point of Curve Northing 4373365.08m Easting 510336.95m  
Bottom Hole Northing 4376499.053m Easting 509381.478m

Elevation (ft) 1061' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Air - Foam & 4% KCL  
Mud - Polymer

Date permit issued 8/20/2019 Date drilling commenced 12/13/2019 Date drilling ceased 2/28/2020  
Date completion activities began 6/15/2020 Date completion activities ceased 7/30/2020  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 363' Open mine(s) (Y/N) depths No  
Salt water depth(s) ft 1093' Void(s) encountered (Y/N) depths No  
Coal depth(s) ft 550' Cavern(s) encountered (Y/N) depths No  
Is coal being mined in area (Y/N) No

Reviewed by:  
Steve May  
12/14/22

API 47- 095 - 02639 Farm name Barbara Kay Turner Well number Maggie Unit 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	80'	New	94#, H-40	N/A	Y
Surface	17-1/2"	13-3/8"	468'	New	54#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2641'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17093'	New	20#, P-110	N/A	Y
Tubing		2-3/8"	6943'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	204 sx	15.6	1.20	43	0'	8 Hrs.
Surface	Class A	398 sx	15.6	1.20	85	0'	8 Hrs.
Coal							
Intermediate 1	Class A	981 sx	15.6	1.20	213	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	798 sx (Lead) 2765 sx (Tail)	13.5 (Lead), 15.2 (Tail)	1.53 (Lead), 1.15 (Tail)	571	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 22523' MD, 6360' TVD (BHL), 6486' (Deepest Point Drilled) Loggers TD (ft) 22523' MD  
 Deepest formation penetrated Marcellus Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 5709'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Conductor - 0  
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface  
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface  
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED N/A

SM

API 47- 095 - 02639 Farm name Barbara Kay Turner Well number Maggie Unit 3H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Location(s)
<b>*PLEASE SEE ATTACHED EXHIBIT 1</b>					

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
<b>*PLEASE SEE ATTACHED EXHIBIT 2</b>								

Please insert additional pages as applicable.

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API 47- 095 - 02639 Farm name Barbara Kay Turner Well number Maggie Unit 3H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Marcellus</u>	<u>6425' (TOP)</u> TVD	<u>6704' (TOP)</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2800 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 10399 mcfpd Oil 486 bpd NGL --- bpd Water 1 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

<u>LITHOLOGY/ FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H<sub>2</sub>S, ETC)</u>
	<u>DEPTH IN FT NAME TVD</u>	<u>DEPTH IN FT TVD</u>	<u>DEPTH IN FT MD</u>	<u>DEPTH IN FT MD</u>	

**\*PLEASE SEE ATTACHED EXHIBIT 3**


Please insert additional pages as applicable.

Drilling Contractor H & P Drilling  
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services  
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company Halliburton Energy Services  
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114

Stimulating Company Halliburton Energy Services  
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114

Please insert additional pages as applicable.

Completed by Megan Griffith Telephone 303-357-7223  
Signature  Title Permitting Agent Date 9/12/22

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

*SM*



## EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	5/15/2020	16680	16587	32	Marcellus
2	5/16/2020	16551.15957	16383.9574	32	Marcellus
3	5/16/2020	16348.11702	16180.9149	32	Marcellus
4	5/16/2020	16145.07447	15977.8723	32	Marcellus
5	5/17/2020	15942.03191	15774.8298	32	Marcellus
6	5/17/2020	15738.98936	15571.7872	32	Marcellus
7	5/17/2020	15535.94681	15368.7447	32	Marcellus
8	5/17/2020	15332.90426	15165.7021	32	Marcellus
9	5/17/2020	15129.8617	14962.6596	32	Marcellus
10	5/18/2020	14926.81915	14759.617	32	Marcellus
11	5/18/2020	14723.7766	14556.5745	32	Marcellus
12	5/18/2020	14520.73404	14353.5319	32	Marcellus
13	5/19/2020	14317.69149	14150.4894	32	Marcellus
14	5/19/2020	14114.64894	13947.4468	32	Marcellus
15	5/19/2020	13911.60638	13744.4043	32	Marcellus
16	5/19/2020	13708.56383	13541.3617	32	Marcellus
17	5/19/2020	13505.52128	13338.3191	32	Marcellus
18	5/20/2020	13302.47872	13135.2766	32	Marcellus
19	5/20/2020	13099.43617	12932.234	32	Marcellus
20	5/20/2020	12896.39362	12729.1915	32	Marcellus
21	5/20/2020	12693.35106	12526.1489	32	Marcellus
22	5/21/2020	12490.30851	12323.1064	32	Marcellus
23	5/21/2020	12287.26596	12120.0638	32	Marcellus
24	5/22/2020	12084.2234	11917.0213	32	Marcellus
25	5/22/2020	11881.18085	11713.9787	32	Marcellus
26	5/22/2020	11678.1383	11510.9362	32	Marcellus
27	5/22/2020	11475.09574	11307.8936	32	Marcellus
28	5/23/2020	11272.05319	11104.8511	32	Marcellus
29	5/23/2020	11069.01064	10901.8085	32	Marcellus
30	5/24/2020	10865.96809	10698.766	32	Marcellus
31	5/24/2020	10662.92553	10495.7234	32	Marcellus
32	5/24/2020	10459.88298	10292.6809	32	Marcellus
33	5/24/2020	10256.84043	10089.6383	32	Marcellus
34	5/24/2020	10053.79787	9886.59574	32	Marcellus
35	5/25/2020	9850.755319	9683.55319	32	Marcellus
36	5/25/2020	9647.712766	9480.51064	32	Marcellus
37	5/25/2020	9444.670213	9277.46809	32	Marcellus
38	5/25/2020	9241.62766	9074.42553	32	Marcellus
39	5/26/2020	9038.585106	8871.38298	32	Marcellus
40	5/26/2020	8835.542553	8668.34043	32	Marcellus
41	5/26/2020	8632.5	8465.29787	32	Marcellus
42	5/26/2020	8429.457447	8262.25532	32	Marcellus
43	5/26/2020	8226.414894	8059.21277	32	Marcellus
44	5/27/2020	8023.37234	7856.17021	32	Marcellus
45	5/27/2020	7820.329787	7653.12766	32	Marcellus
46	5/27/2020	7617.287234	7450.08511	32	Marcellus
47	5/27/2020	7414.244681	7247.04255	32	Marcellus
48	5/27/2020	7211.202128	7044	32	Marcellus



## EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/ other (units)
1	5/15/2020	78.11	7580	6066	3855	257700	6595.095	N/A
2	5/16/2020	93.65	8142	5135	4201	404810	7212.357	N/A
3	5/16/2020	95.62	8440	4905	4189	407590	7105.524	N/A
4	5/16/2020	94.97	8104	3972	4208	403850	7239.357	N/A
5	5/17/2020	94.64	8349	5415	3695	407990	7315.381	N/A
6	5/17/2020	95.94	8205	5373	3583	409940	7227.571	N/A
7	5/17/2020	88.83	8016	5211	3430	407000	7128.238	N/A
8	5/17/2020	90.07	8284	6252	3891	407500	7349.238	N/A
9	5/17/2020	85.89	7909	4784	3408	409160	7211.905	N/A
10	5/18/2020	85.8	7797	4903	3540	404460	7142.381	N/A
11	5/18/2020	87.2	7934	5258	3634	406270	7067.619	N/A
12	5/18/2020	83.97	7846	4805	3747	413610	7272.976	N/A
13	5/19/2020	84.35	7677	5020	3391	401330	7057.333	N/A
14	5/19/2020	85.88	7607	4610	3638	426270	7178.786	N/A
15	5/19/2020	95.78	8281	4881	3588	404760	6982.952	N/A
16	5/19/2020	96.23	8386	5182	3994	400930	7055.476	N/A
17	5/19/2020	78.13	7331	6201	3966	406280	7175.5	N/A
18	5/20/2020	96.29	8145	5287	4041	406020	7427.452	N/A
19	5/20/2020	95.92	8166	5258	3732	404230	7087.071	N/A
20	5/20/2020	96.63	8162	4099	4365	401410	7154.429	N/A
21	5/20/2020	95.47	8032	5151	3881	404080	7203.024	N/A
22	5/21/2020	96.37	7836	5140	3812	414640	7133.571	N/A
23	5/21/2020	93.89	7767	4888	4186	408060	8188.167	N/A
24	5/22/2020	95.77	7950	5146	3747	409990	7123.69	N/A
25	5/22/2020	96.95	8024	4080	3624	407780	7046.833	N/A
26	5/22/2020	96.38	8220	5396	4189	417440	7137.095	N/A
27	5/22/2020	95.52	7895	5269	4137	422720	7112.81	N/A
28	5/23/2020	96.9	7888	5260	3511	417250	7191.905	N/A
29	5/23/2020	95.21	7972	5151	3493	406790	7106.595	N/A
30	5/24/2020	93.91	7668	5101	3828	402740	7198.452	N/A
31	5/24/2020	96.84	7717	5550	3818	403800	7127.857	N/A
32	5/24/2020	97.57	8243	5183	3798	405220	6913.881	N/A
33	5/24/2020	95.42	7992	5448	3569	406510	6897.381	N/A
34	5/24/2020	96.14	8075	5236	3754	409660	6908.643	N/A
35	5/25/2020	94.74	7883	5431	3808	413160	6873.548	N/A
36	5/25/2020	96.17	8024	5432	3876	413910	6847.167	N/A
37	5/25/2020	95.1	8148	5797	3752	411600	7033.143	N/A
38	5/25/2020	97.01	7611	5953	4054	407380	6757.548	N/A
39	5/26/2020	95.62	7407	5643	4132	412130	6934.143	N/A
40	5/26/2020	97.75	7833	5697	4417	405980	6885.667	N/A
41	5/26/2020	97.56	7902	5815	4068	412490	6898.667	N/A
42	5/26/2020	97.79	7602	5881	3422	421700	6838.81	N/A
43	5/26/2020	95.54	7422	5440	3734	412430	6765.643	N/A
44	5/27/2020	97.92	7719	6239	4108	416570	6819.119	N/A
45	5/27/2020	97.84	7695	6022	4245	417390	6953.929	N/A
46	5/27/2020	97.13	7648	5303	4116	414160	6884	N/A
47	5/27/2020	97.64	7298	5615	3666	407510	6736.524	N/A
48	5/27/2020	98.05	7342	5585	3363	409310	6738.881	N/A
	AVG=	93.8	7,899.5	5,301.4	3,837.6	406,323.1	7,067.6	TOTAL

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**EXHIBIT 3**

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Siltstone	85	185	85	185
Shaly Siltstone	185	485	185	485
Siltstone w/ trace coal	485	645	485	645
Sandstone	565	705	565	705
Shaly Siltstone	645	705	645	705
Sandstone	705	765	705	765
Shaly Siltstone	765	965	765	965
Shale	965	1,145	965	1,145
Siltstone	1,145	1,265	1,145	1,265
Sandstone	1,265	1,425	1,265	1,425
Shaly Siltstone	1,425	1,465	1,425	1,465
Sandstone w/ trace coal	1,465	1,545	1,465	1,545
Siltstone	1,545	1,725	1,545	1,725
Silty Sandstone	1,725	1,785	1,725	1,785
Sandstone	1,785	1,918	1,785	1,982
Big Lime	1,933	2,589	1,967	2,699
Fifty Foot Sandstone	2,589	2,704	2,669	2,821
Gordon	2,704	2,978	2,791	3,115
Fifth Sandstone	2,978	3,048	3,085	3,191
Bayard	3,048	3,931	3,161	4,140
Speechley	3,931	4,213	4,110	4,444
Balltown	4,213	4,569	4,414	4,825
Bradford	4,569	5,017	4,795	5,304
Benson	5,017	5,217	5,274	5,518
Alexander	5,217	6,304	5,488	6,727
Sycamore	6,168	6,274	6,554	6,697
Middlesex	6,274	6,363	6,697	6,847
Burkett	6,363	6,382	6,847	6,885
Tully	6,382	6,423	6,885	6,992
Marcellus	6,423	NA	6,992	NA

\*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.



# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/15/2020
Job End Date:	5/27/2020
State:	West Virginia
County:	Tyler
API Number:	47-095-02639-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Maggie Unit 3H
Latitude:	39.50978000
Longitude:	-80.88611000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,489
Total Base Water Volume (gal):	14,818,127
Total Base Non Water Volume:	0



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Produced Mixture	Halliburton	Base Fluid					
			Water	7732-18-5	100.00000	86.42237	Density = 8.50
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	100.00000	0.17073	

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Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
				Listed Below			
SAND-COMMON WHITE 40/70	Halliburton	Proppant					
				Listed Below			
OPTIFLO-II DELAYED RELEASE BREAKER	Halliburton	Breaker					
				Listed Below			
MC B-8614	Halliburton	Biocide					
				Listed Below			
Legend LD-1330	MultiChem	Completion/Stim ulation					
				Listed Below			
HYDROCHLORI C ACID, 22 BAUME	Halliburton	Solvent					
				Listed Below			
Excelerate LX-15	Halliburton	Friction Reducer					
				Listed Below			
HAI-501	Halliburton	Acid Corrosion Inhibitor					
				Listed Below			

WG-36 GELLING AGENT	Halliburton	Gelling Agent					
				Listed Below			
Items above are Trade Names with the exception of Base Water. Items Below are the individual ingredients.							
			Crystalline silica, quartz	14808-60-7	100.00000	13.38219	
			Hydrochloric acid	7647-01-0	30.00000	0.04107	
			Complex Amine Compound	Proprietary	60.00000	0.02536	
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01268	
			Guar gum	9000-30-0	100.00000	0.00662	
			Glutaraldehyde	111-30-8	30.00000	0.00255	
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5.00000	0.00211	
			Surfactant	Proprietary	5.00000	0.00211	
			Complex Alcohol	Proprietary	60.00000	0.00048	
			Ethoxylated alcohols	Proprietary	5.00000	0.00043	
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5.00000	0.00042	
			Organic chloride compound	Proprietary	1.00000	0.00042	
			Alkoxylated polyhydric alcohol	Proprietary	1.00000	0.00042	
			Methanol	67-56-1	100.00000	0.00033	
			Ammonium persulfate	7727-54-0	100.00000	0.00015	
			Ethanol	64-17-5	1.00000	0.00008	
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00007	
			Modified thiourea polymer	Proprietary	30.00000	0.00007	
			Oxylated phenolic resin	Proprietary	30.00000	0.00005	

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			Quaternary ammonium compounds	Proprietary	5.00000	0.00004	
			Alcohol ethoxylates	Proprietary	5.00000	0.00004	
			Hexadecene	629-73-2	5.00000	0.00001	
			Propargyl alcohol	107-19-7	5.00000	0.00001	
			Phosphoric acid	7664-38-2	0.10000	0.00001	
			Acrylamide	79-06-1	0.01000	0.00000	
			Formaldehyde	50-00-0	0.01000	0.00000	
			Organic salt #2	Proprietary	0.01000	0.00000	
			Organic salt #1	Proprietary	0.01000	0.00000	
			Nitrated acetate salt	Proprietary	0.01000	0.00000	
			Sodium hydroxide	1310-73-2	0.01000	0.00000	
			Sodium glycolate	2836-32-0	0.01000	0.00000	
			C.I. pigment Orange 5	3468-63-1	1.00000	0.00000	

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

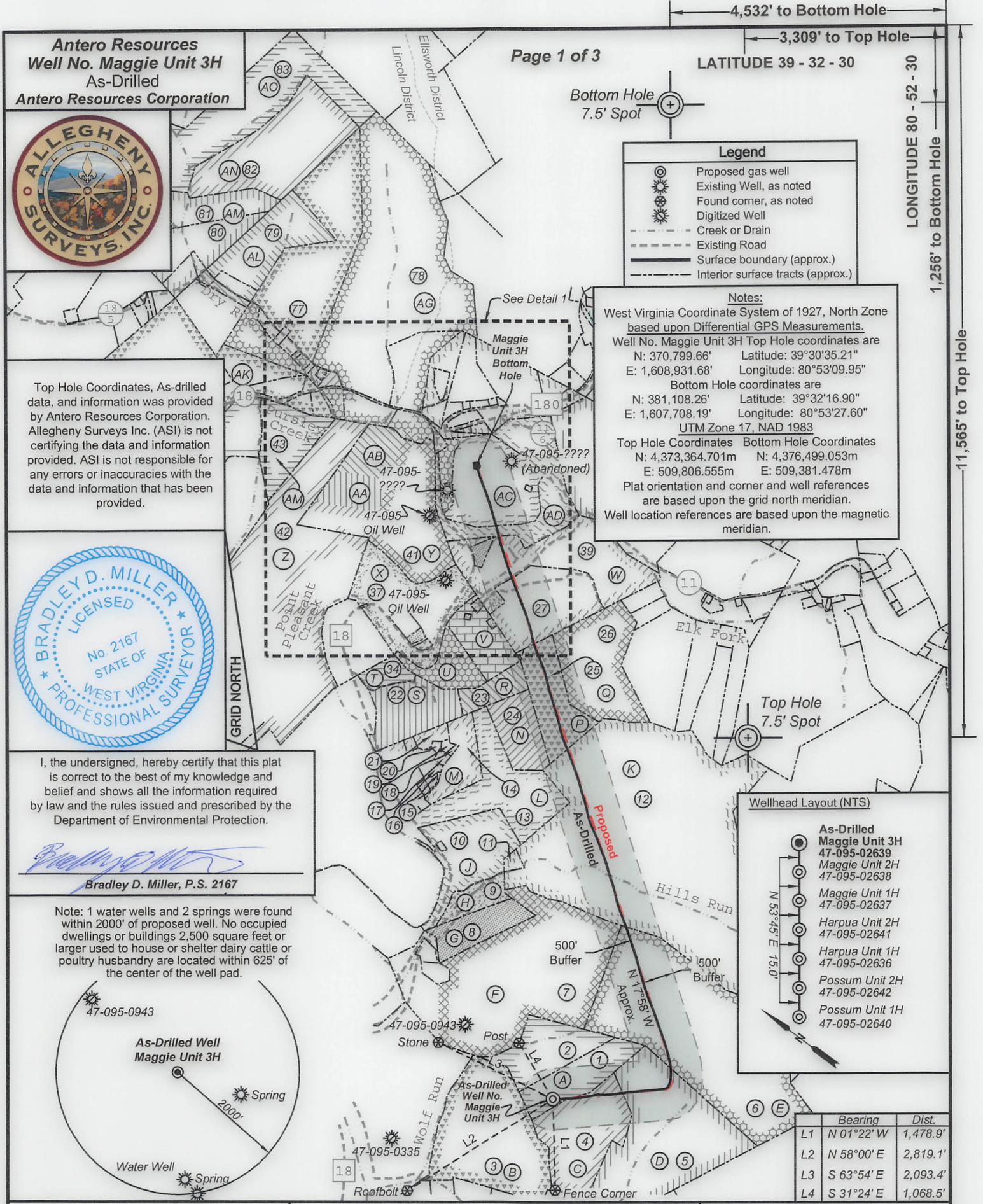
\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)





**Antero Resources**  
**Well No. Maggie Unit 3H**  
 As-Drilled  
**Antero Resources Corporation**



LATITUDE 39 - 32 - 30

**Legend**

- ⊙ Proposed gas well
- ⊙ Existing Well, as noted
- ⊙ Found corner, as noted
- ⊙ Digitized Well
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

**Notes:**  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Maggie Unit 3H Top Hole coordinates are  
 N: 370,799.66' Latitude: 39°30'35.21"  
 E: 1,608,931.68' Longitude: 80°53'09.95"  
 Bottom Hole coordinates are  
 N: 381,108.26' Latitude: 39°32'16.90"  
 E: 1,607,708.19' Longitude: 80°53'27.60"  
 UTM Zone 17, NAD 1983  
 Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,373,364.701m N: 4,376,499.053m  
 E: 509,806.555m E: 509,381.478m  
 Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

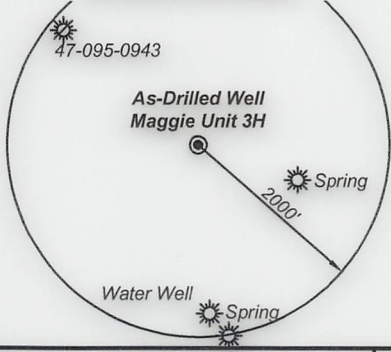
Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*  
**Bradley D. Miller, P.S. 2167**

Note: 1 water wells and 2 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



**Wellhead Layout (NTS)**

	Bearing	Dist.
L1	N 01°22' W	1,478.9'
L2	N 58°00' E	2,819.1'
L3	S 63°54' E	2,093.4'
L4	S 31°24' E	1,068.5'

FILE NO: 283-54-E-17  
 DRAWING NO: Maggie 3H As-Drilled  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 19 2020  
 OPERATOR'S WELL NO. Maggie Unit 3H  
 API WELL NO  
47 - 095 - 02639  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: As-Drilled 1061' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City  
 DISTRICT: Ellsworth COUNTY: Tyler  
 SURFACE OWNER: Barbara Kay Turner John E. Roberts; Sara Blanche Lilly (2); 62.84375; 45;  
 Rosemary Haught; J&N Management Enterprises, LLC; 85.71; 154.17;  
 ROYALTY OWNER: Linda L. Newbrough; Jack Russell Folger, et ux; Daria S. Colombo; Dianne T. Carpenter LEASE NO: \_\_\_\_\_ ACREAGE: 26.18 195.47; 30; 76.998;  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,436' TVD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,142' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road  
Denver, CO 80202 Charleston, WV 25313





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 MINIMUM DEGREE OF ACCURACY:  
 Submeter  
 PROVEN SOURCE OF ELEVATION:  
 WVDOT, Harrisville, WV

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 22.67; 47.75

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Lincoln District				Ellsworth District					
ID	TM / Par	Owner(s)	Book / Page	Acreege	ID	TM / Par	Owner(s)	Book / Page	Acreege
67	9 / 41	Roger J. Morgan II	327 / 31	1.40	1	15 / 18	Barbara Kay Turner	398 / 670	26.18
68	9 / 41.2	Rodney L. & Brenda K. Morgan	342 / 121	0.517	2	14 / 26	Barbara Kay Turner	398 / 670	26.34
69	9 / 41.1	Nancy M. Morgan	269 / 629	0.99	3	14 / 27	Ridgetop Capital LP	372 / 299	64.96
70	9 / 39	Nancy M. Morgan	157 / 512	0.42	4	15 / 19	David Mendenhall, et al	282 / 723	45.00
71	9 / 44	Diane W. Clark	WB 39 / 544	40.881	5	15 / 17	Timothy Aiken, et al	288 / 662	85.71
72	9 / 44.1	Rodney L. & Brenda K. Morgan	297 / 137	5.299	6	15 / 37	John D. Mendenhall & Jeffrey A. Davis	444 / 531	154.17
73	9 / 33.3	David Dean & Whitney C. Cooper	438 / 62	12.131	7	14 / 25	Stanley M. Koterba, et al	331 / 32	126.05
74	9 / 37	William Bassett	WB 30 / 15	0.92	8	14 / 11	Larry R. Henthorn	270 / 363	21.50
75	9 / 37.1	Dottie Marie Perrine	WB 30 / 15	0.41	9	9 / 61	Larry R. Henthorn	212 / 606	10.00
76	9 / 38	Charles O. Rice	157 / 293	1.31	10	9 / 60	James F. & Phyllis Henthorn	190 / 311	36.47
77	9 / 33	Jefferson Minerals LLC	438 / 66	69.169	11	10 / 63	Larry R. & Kim M. Henthorn	355 / 654	1.00
78	9 / 34	James Lee & Michael E. Sine	438 / 427	125.60	12	10 / 62	Haessley Land & Timber, LLC	334 / 833	268.91
79	9 / 32	Tracy P. Carr	346 / 487	32.174	13	9 / 59	James F. & Phyllis Henthorn	190 / 311	48.13
80	9 / 31	Russell L. & Mary E. Myers	347 / 263	31.451	14	9 / 49	Claudia Jean Gray	WB 29 / 220	15.15
81	9 / 31.1	Russell L. & Mary E. Myers	340 / 654	38.04	15	9 / 48.2	Kirk Family Trust	511 / 167	0.33
82	9 / 21	Thomas K. Brotherton	23 / 310	64.00	16	9 / 48.4	Francis D. & Barbara Ann Slider	290 / 347	3.64
83	9 / 19	Russell L. & Mary E. Myers	337 / 26	93.167	17	9 / 48.5	Kathleen (Baxter) Fluharty	291 / 212	0.929

ID	Lease
A	Linda L. Newbrough
B	Naomi V. Beagle
C	Jack Russell Folger, et ux
D	Darla S. Colombo
E	Dianne T. Carpenter
F	Stanley M. Koterba & Irene E. Koterba
G	Sarah Valentour Nass
H	Larry R. Henthorn, et ux
J	Phyllis M. & James F. Henthorn, Sr.
K	Rosemary Haught
L	Phyllis M. & James F. Henthorn, Sr.
M	Larry R. Henthorn, et ux
N	Brandy I. Ankrom
P	J&N Management Enterprises, LLC
Q	Charles F. Eddy
R	Emily Day
S	Michael P. & Sherri J. Tuttle
T	Bobby S. & Sue Marie Adams
U	Roger Ankrom
V	Union Bank
W	John E. Roberts
X	Waco Oil & Gas, Inc.
Y	Nancy J. Squires
Z	David E. Bowyer
AA	Charles M. Ferrell
AB	H3, LLC
AC	Sara Blanche Lilly
AD	Sara Blanche Lilly
AE	Nancy J. Squires
AF	Larry Henthorn
AG	Pamela Oakley-Whitting
AH	Jefferson Minerals, LLC
AI	Roger Morgan
AJ	Kathryn L. Watkins
AK	Diane W. Kestle
AL	Nancy Templeton
AM	Michael D. Reynolds
AN	Bounty Minerals, LLC
AO	Timothy L. Vancamp
AP	Lazears Chapel Church, Non-Profit Organization
AQ	Melanie Dye
AR	Herman Haught & Betty Haught, individually & JTWROS
AS	Shaun Potts, et ux
AT	Thomas Skinner
AU	Rodney Morgan, et ux
AV	Nancy Morgan
AW	Kathleen Pierce

18	9 / 48.3	Larry Ronald Henthorn	290 / 166	0.323
19	9 / 43	Catherine L. Bennett	217 / 376	0.72
20	9 / 48.7	Kathleen (Baxter) Fluharty	332 / 216	0.548
21	9 / 48	Michael D. & Martha K. Pierpoint	332 / 514	2.82
22	9 / 25	Michael & Sherri Tuttle	319 / 341	24.52
23	9 / 29	Frank Ankrom	203 / 165	13.30
24	9 / 44	Mariyn Ankrom & Brady Ankrom	WB 47 / 269	20.00
25	10 / 29	Robert P. Thomas & Sharon L. Thomas	335 / 366	30.00
26	10 / 30	Robert P. Thomas & Sharon L. Thomas	335 / 366	35.75
27	10 / 28.1	Paul William Kirk	355 / 551	38.008
28	9 / 27	Mariyn Ankrom & Brady Ankrom	WB 47 / 269	17.35
29	9 / 27.1	Patty Henthorn & Melanie Dye	232 / 688	0.37
30	9 / 27.2	Herman & Betty Haught	250 / 484	0.23
31	9 / 26.1	Lazear Chapel Trustees	283 / 523	0.06
32	9 / 28	Lazear Chapel Methodist	— / —	2.21
33	9 / 26	Mariyn Ankrom & Brady Ankrom	WB 47 / 269	18.94
34	9 / 24	Bob S. & Sue Marie Adams	204 / 599	7.148
35	9 / 15.1	Thomas Skinner & Marilyn Sure Skinner	226 / 477	0.713
36	9 / 15.2	Par Mar Realty Company	534 / 407	3.091
37	9 / 15.3	Fred Midcap	351 / 7	44.00
38	9 / 22	Shawn Allen & Cathy A. Potts	291 / 217	0.98
39	10 / 28	John E. Roberts	WB 30 / 142	38.99
40	9 / 65	Julia A. & Nile A. Archer	340 / 225	3.00
41	9 / 16	Sara A. Midcap	181 / 278	96.78
42	9 / 15	Heartwood Forestland Fund II LP	326 / 547	225.64
43	9 / 2	William & Margaret A. Garrett	284 / 41	22.19
44	9 / 3.1	Big Run Properties, LLC	569 / 286	2.34
45	9 / 64	Carol Morgan, et al	262 / 459	0.97
46	9 / 5.1	John W. Starkey	285 / 571	2.55
47	9 / 5.2	Ronald Lee Cooper	329 / 471	7.49
48	9 / 5.3	James M. & Sherry L. Starkey	287 / 381	7.58
49	9 / 5	Leslie E. Steven, Heirs & Meryl L. Stevens	287 / 381	0.18
50	9 / 17.1	Julia A. Archer	571 / 671	3.678
51	9 / 17.2	Julia A. Archer	571 / 671	1.904
52	9 / 17.3	Friendly Public Service District	363 / 485	0.23
53	9 / 17	Daniel J. & Rebecca B. Stillwagoner	562 / 565	47.30
54	9 / 19	John E. Roberts	185 / 263	22.67
55	9 / 10	James K. & Kristy Fletcher Wade	320 / 231	1.061
56	9 / 10.1	Kevin Fletcher	320 / 235	0.443
57	9 / 9	Calvary Apostolic Church Trustees	400 / 573	2.00
58	9 / 13.3	James R. & Beverly A. Underwood	335 / 266	0.778
59	9 / 11	James R. & Beverly A. Underwood	359 / 492	0.35
60	9 / 8	Gary A. & Penny K. Midcap	324 / 542	1.42
61	9 / 7	Larry & Kim Henthorn	330 / 536	2.52
62	9 / 13.1	Timothy L. Connie J. McHenry	242 / 681	10.83
63	9 / 7.1	Donald D. Henthorn & Deitra Kay Moore	309 / 196	2.09
64	9 / 7.2	Donald D. Henthorn & Deitra Kay Moore	330 / 536	8.00
65	9 / 4	Donald D. & Deitra Kay Henthorn	330 / 536	0.21
66	9 / 42	Larry G. & Neoma A. Spratt	310 / 705	24.64

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