



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, October 26, 2020
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for GARRISON UNIT 2H
47-095-02710-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: GARRISON UNIT 2H
Farm Name: ELIZABETH GORRELL
U.S. WELL NUMBER: 47-095-02710-00-00
Horizontal 6A New Drill
Date Issued: 10/26/2020

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation Operator ID: 494507062 County: 095 - Tyler District: Union Quadrangle: Middlebourne 7.5'

2) Operator's Well Number: Garrison Unit 2H Well Pad Name: Gorrell Pad

3) Farm Name/Surface Owner: Elizabeth Gorrell Public Road Access: Wick Rd.

4) Elevation, current ground: 1045' Elevation, proposed post-construction:

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23000' MD

11) Proposed Horizontal Leg Length: 14103'

12) Approximate Fresh Water Strata Depths: 108', 505'

13) Method to Determine Fresh Water Depths: 47-095-00338

14) Approximate Saltwater Depths: 1378', 1544'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name:

Depth:

Seam:

Owner:

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John Cragin
Blevins

Digitally signed by John Cragin
Blevins
Date: 2020.10.22 10:12:02
-04'00'

JCB
10/22/2020

WW-6B
(04/15)

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API NO. 47- 095 -

OPERATOR WELL NO. Garrison Unit 2H

Well Pad Name: Gorrell Pad

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CASING AND TUBING PROGRAM

18)

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	65#	80	80	CTS, 218 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	560 *see #19	560 *see #19	CTS, 506 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	23000	23000	5917 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.312"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead H/POZ & TMI - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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API NO. 47-095 -
OPERATOR WELL NO. Garrison Unit 2H
Well Pad Name: Gorrell Pad

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

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10/22/2020

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): Existing 41.22 acres

22) Area to be disturbed for well pad only, less access road (acres): Existing 11.91 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

WW-9
(4/16)

API Number 47 - 095 -
Operator's Well No. Garrison Unit 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Outlet Middle Island Creek Quadrangle Middlebourne 7.5'

WV Department of
Environmental Protection

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be trucked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

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Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

Surface - Air/Freshwater, Intermediate -
Dust/Slit Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler

Company Official (Typed Name) Gretchen Kohler

Company Official Title Senior Environmental & Regulatory Manager

Subscribed and sworn before me this 1st day of September, 2020

[Signature]
My commission expires March 13, 2022

Notary Public

MEGAN GRIFFITH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184011666
MY COMMISSION EXPIRES MARCH 13, 2022

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 41.22 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (16.79 acres) + Access Road "B" (0.34 acres) + Staging Area (0.22 acres) + Well Pad (11.91 acres) + Water Containment Pad (2.44 acres) + Excav/Topsoil Material Stockpiles (9.92 acres) = 41.22 Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Crownvetch	10-15
Field Bromegrass	40	Tall Fescue	30

See attached Table IV-3 for additional seed type (Gorrell Pad Design)

See attached Table IV-4A for additional seed type (Gorrell Pad Design)

*or type of grass seed requested by surface owner

*or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *J Cragin Blevins*

Comments: _____

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Title: Oil & Gas Inspector Date: 10/22/2020

Field Reviewed? (X) Yes () No

Form WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL

STIFF FOAM RECIPE:

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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911 Address
9924 Wick Rd.
Middlebourne, WV 26149

Well Site Safety Plan

Antero Resources

Well Name: Mills Unit 1H-2H, Garrison Unit 1H-3H, Wick Unit 1H-3H, Hodge Unit 1H-2H, Grounds Unit 1H-3H

Pad Location: GORRELL PAD
Tyler County/Meade District

GPS Coordinates:

Entrance - Lat 39°24'31.06"/Long -80°0'1.94" (NAD83)
Pad Center - Lat 39°25'5.30"/Long -80°59'25.50" (NAD83)

Driving Directions:

From the Tyler County Clerk in Middlebourne: Head southwest on WV-18 S/Main St toward Bridgeway Rd for 0.2 miles. Turn right onto Bridgeway Rd for 0.1 miles. Turn left onto Middlebourne-Wick/Wick Rd for 2.0 miles. Turn left onto Middlebourne-Wick for 6.7 miles. Continue onto Wick Rd for 0.9 miles. Access road will be on the right.

Alternate Route:

From the St Mary's Fire Department in St Mary's WV: Turn left at the 2nd cross street onto 3rd St for 0.4 miles. Continue onto WV-2N/2nd St for 7.4 miles. Turn right onto Arvilla Rd for 4.0 miles. Turn right to stay on Arvilla Rd for 4.7 miles. Arvilla Rd turns left and becomes Wick Rd for 0.7 miles. Turn left to stay on Wick Rd for 0.9 miles. Access road will be on the left.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

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August 25, 2020



West Virginia Department of Environmental Protection
Division of Water and Waste Management
601 57th Street SE
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office: 303.357.7310
Fax: 303.357.7315

RE: **Water Management Plan Updates**
Gorrell Pad (WMP #2370)

To Whom It May Concern:

Antero Resources (Antero) is submitting the enclosed updates to the Gorrell Pad Water Management Plan (WMP) to the WV Department of Environmental Protection (DEP) Division of Water and Waste Management (DWWM). This WMP is being submitted for your review and approval in order to replace Antero's previously approved WMP.

Below and highlighted in the WMP are the following changes to the Gorrell Pad WMP:

- Add McElroy Creek at Colorado Withdrawal
- Add Middle Island Creek at Hennessy Withdrawal
- Add Hall Drilling Clarksburg Tap
- Add Hall Drilling Salem Tap
- Add New Martinsville City Tap
- Add Pioneer Freshwater Impoundment
- Update the Ohio River at Webb Withdrawal Pump Rate to 7560 gpm
- Remove Antero Clearwater Facility
- Remove the following Centralized Pits
 - Coastal 1 North CWP
 - Hamilton CWP
 - Hubert CWP
 - Lockhart Heirs CWP
 - McGill CWP
 - Pennington North CWP
 - Richard Garry CWP
 - Vogt CWP

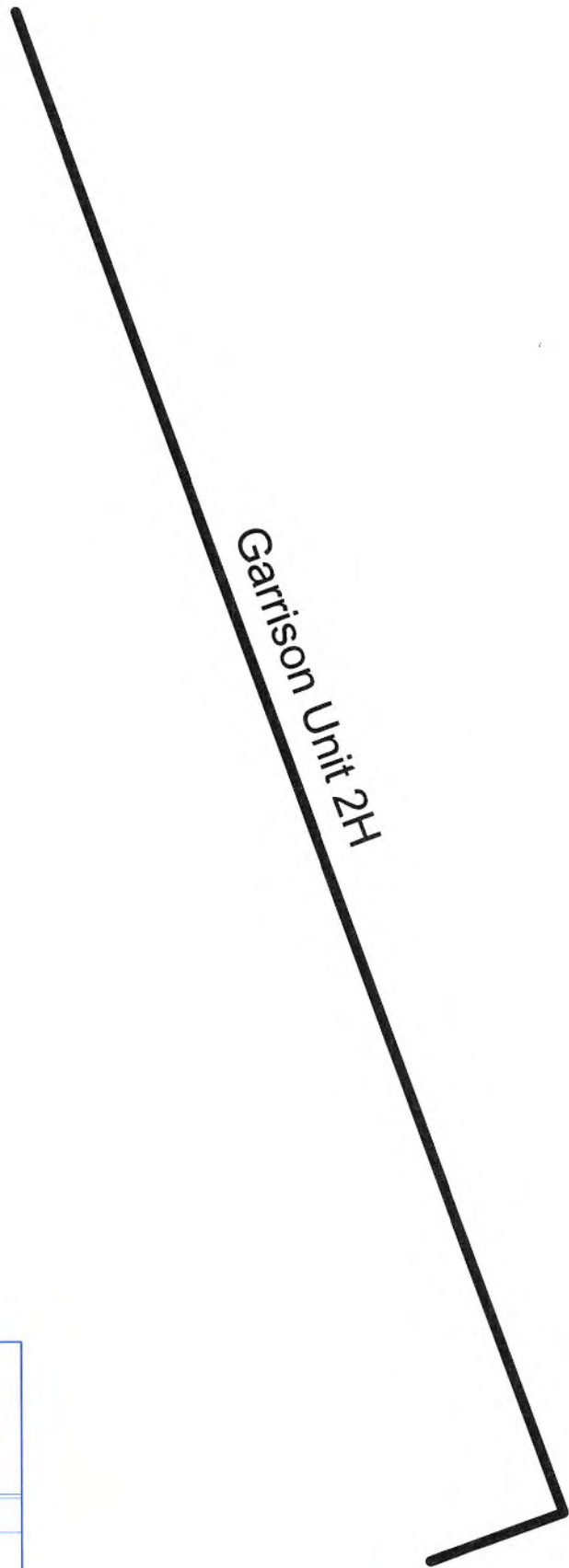
Should you have questions or require additional information, please contact Shawn Donovan directly at (303) 357-6893 or via email at sdonovan@anteroresources.com. Your assistance in this matter is appreciated.

Respectfully,

A handwritten signature in blue ink that reads "Lauren Herron".

Lauren Herron
Environmental Specialist II
Enclosures

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Antero Resources Corporation

Garrison Unit 2H - AOR



No Wells of Interest REMARKS

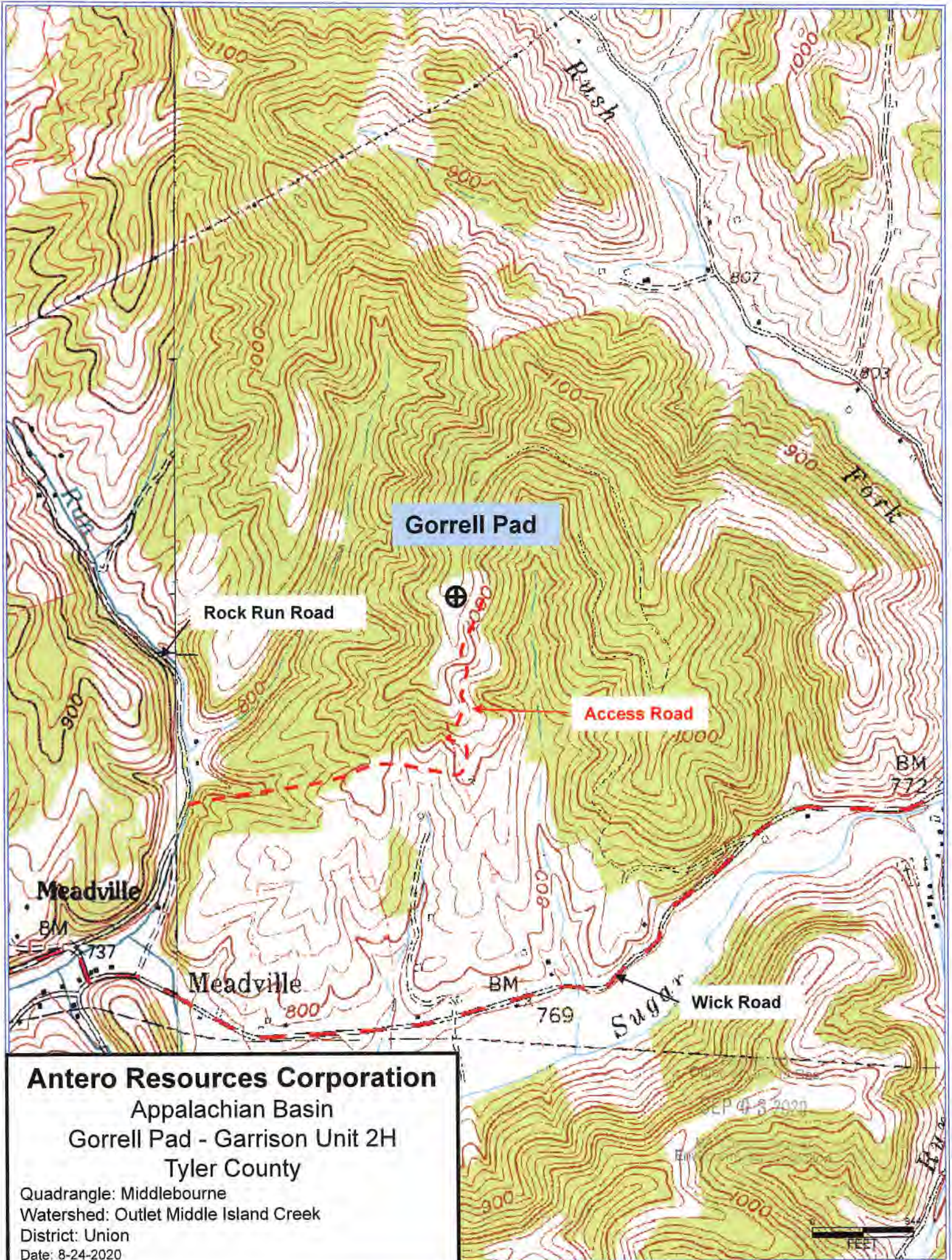
January 7, 2019



Antero Resources Corporation
Appalachian Basin
Gorrell Pad - Garrison Unit 2H
Tyler County

Quadrangle: Middlebourne
Watershed: Outlet Middle Island Creek
District: Union
Date: 8-24-2020

JCB
10/22/2020



Antero Resources Corporation
Appalachian Basin
Gorrell Pad - Garrison Unit 2H
Tyler County

Quadrangle: Middlebourne
Watershed: Outlet Middle Island Creek
District: Union
Date: 8-24-2020

Notes: Well No.
Garrison Unit 2H
UTM NAD 1927 (USSF)
Top Hole Coordinates
N: 14,314,197.62'
E: 1,643,026.29'
Point of Entry Coordinates
N: 14,314,601.38'
E: 1,644,311.22'
Bottom Hole Coordinates
N: 14,327,856.58'
E: 1,639,509.04'

Legend

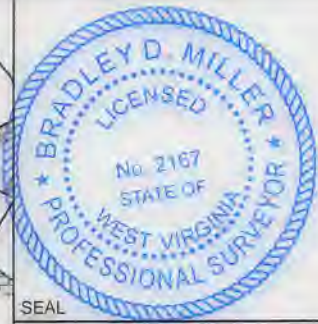
- ⊙ Proposed gas well
- ⊕ Well Reference, as noted
- ⊗ Monument, as noted
- ☀ Existing Well, as noted
- ☀ Existing Plugged Well, as noted
- ☀ Existing Abandon Well, as noted
- ☀ Digitized Well, as noted
- - - Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Notes:
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Garrison Unit 2H Top Hole coordinates are
N: 337,916.90' Latitude: 39°25'05.48"
E: 1,578,851.87' Longitude: 80°59'26.74"
Bottom Hole coordinates are
N: 351,637.43' Latitude: 39°27'20.53"
E: 1,575,562.02' Longitude: 81°00'11.58"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,363,193.593m N: 4,367,356.838m
E: 500,809.904m E: 499,737.845m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.



Note: 1 pond and 0 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.
L1	S 86°33' E	432.8'
L2	S 27°12' E	2,239.8'
L3	N 47°27' W	2,525.2'
L4	N 02°25' W	2,171.8'
L5	N 73°31' E	1,347.3'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 26 20 20
OPERATOR'S WELL NO. Garrison Unit 2H
API WELL NO. H6A
47 - 095 - 02110
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1045' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Top: Middlebourne Btm: Bens Run
DISTRICT: Union / Meade COUNTY: Tyler
SURFACE OWNER: Elizabeth Gorrell ACREAGE: 242.50
ROYALTY OWNER: J&N Management Enterprises, LLC; Julie Summers; Roger & Dawn E. Billiter LEASE NO: ACREAGE: 20.41; 21.15; 234.74;

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 6,700' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver CO 80202 Charleston, WV 25313

14,623' to Top Hole

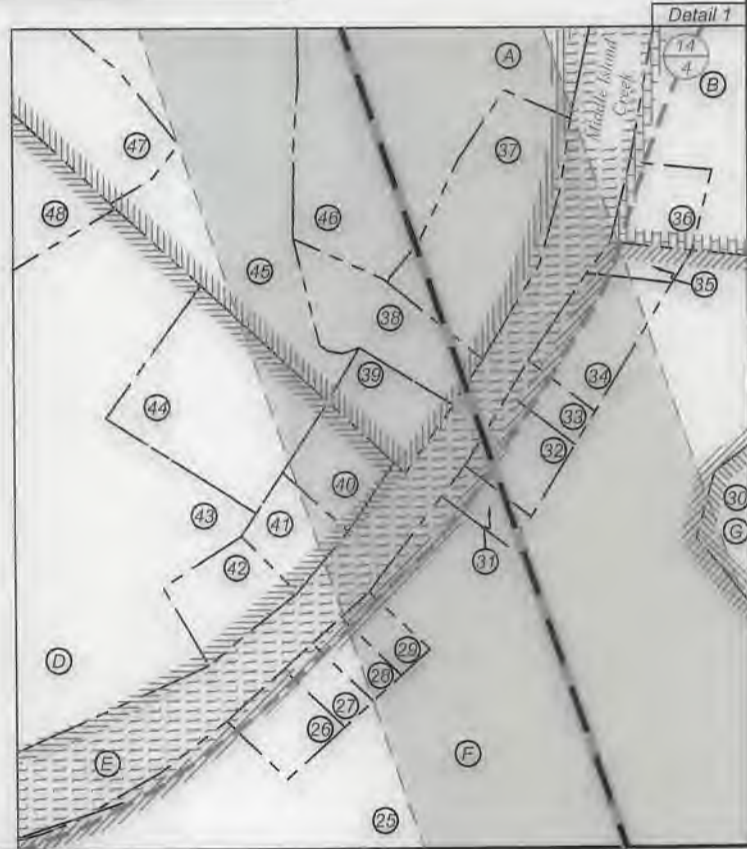


Tyler County - Meade District				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	7 / 15	Elizabeth Gorrell	321 / 360	242.50
2	7 / 16	Seven Spirits Farms, LLC	381 / 67	175.11
3	7 / 14	Russell G. & Ruth M. Smith Family Trust	541 / 608	50.00
4	7 / 10	Michael R. & Linda Fritzsimmmons	336 / 764	161.63
5	7 / 5	Coastal Forest Resources Co.	301 / 131	74.30
6	7 / 6	Joseph K. Turbush	390 / 22	75.00
7	4 / 30	Tony E. & Ellen L. Wince	246 / 25	97.15
8	7 / 5.1	Tony E. & Ellen L. Wince	246 / 25	5.70
9	4 / 27	Stanley M. & Shelba J. Shultz	202 / 438	271.29
10	4 / 29	Michael A. Domino	378 / 751	42.73
11	4 / 22	Lori C. & Ernest P. Herbold Jr., et al	343 / 714	63.60
12	4 / 23	Stanley N. Shelba J. Shultz, et al	335 / 958	41.27
13	4 / 23.3	William R. & Ruth R. Erlewine	433 / 585	17.00
14	4 / 11	Lori C. & Ernest P. Herbold Jr., et al	343 / 714	25.08
15	4 / 12	Gerold W. & Fay L. Bailey, Trustees of the Bailey Revocable Living Trust	374 / 647	47.00
16	4 / 13	Gerold W. & Fay L. Bailey, Trustees of the Bailey Revocable Living Trust	374 / 647	17.00
17	4 / 14	Roger L. H. & Dawn E. Billiter	290 / 155	26.03
18	4 / 3.4	Roger L. H. & Dawn E. Billiter	369 / 541	13.50
19	4 / 3.1	Roger L. H. & Dawn E. Billiter	354 / 118	7.54
20	4 / 3.2	Roger L. H. & Dawn E. Billiter	334 / 310	1.87

Tyler County - Union District				
No.	TM / Par	Owner	Bk / Pg	Ac.
21	15 / 27	Jay L. & Carla Summers	429 / 201	35.13
22	15 / 14	Jay L. & Carla Summers, et al	W24 / 47	16.00
23	15 / 10	Craig E. Smith	335 / 275	16.00
24	15 / 38	Roger L. H. & Dawn E. Billiter	340 / 643	21.00
25	15 / 4	Stephen P. Racer	301 / 595	60.00
26	13 / 61	David W. & Sandra J. Myers	203 / 462	1.00
27	13 / 62	Thomas R. Minks	314 / 574	0.50
28	13 / 60	George W. & Marjorie Meeks	311 / 383	0.50
29	13 / 59	George W. & Marjorie Meeks	311 / 383	0.50
30	13 / 76	Robert Lawson	359 / 392	17.50
31	13 / 78	William C. Murphy	133 / 74	0.50
32	13 / 58	Charles S. Sapp	366 / 484	1.10
33	13 / 77	Olga E. Hawkins	205 / 705	0.50
34	13 / 57	Charles S. Sapp	366 / 484	1.50
35	13 / 56	Charles S. Sapp	366 / 484	0.50
36	13 / 55.1	Charles S. Sapp	271 / 309	1.00
37	13 / 74.12	Donald B. & Barbara S. Stokes	387 / 61	4.02
38	13 / 74.9	Donald B. & Barbara S. Stokes	385 / 18	2.06
39	13 / 74.10	Mary C. Stewart	362 / 63	1.20
40	13 / 63	George W. & Marjorie Meeks	311 / 383	1.00
41	13 / 65	Diana L. & George W. Meeks, Jr.	363 / 292	1.00
42	13 / 66	George W. & Marjorie Meeks	311 / 383	1.00
43	13 / 69	The Wilham Cabin Trust	568 / 172	28.50
44	13 / 64	George W. & Marjorie Meeks	311 / 383	4.00
45	13 / 74.5	Mary C. Stewart	362 / 63	30.58
46	13 / 74.2	Roger L. & Sara L. Hall	358 / 110	22.48
47	13 / 74.4	Jerry M. & Anna A. Cooper	358 / 102	5.35
48	13 / 73	Jerry M. & Anna A. Cooper	343 / 778	39.00
49	13 / 40	Jerry M. & Anna A. Cooper	352 / 148	6.60
50	13 / 74.3	Bobbin E. Pardine	358 / 115	22.88
51	13 / 74.1	Roger L. & Sara L. Hall	358 / 106	1.36
52	13 / 74	Mary C. Stewart	362 / 63	3.21



ID	Lease
A	J&N Management Enterprises, LLC
B	Geraldine Moses
C	Jerry M. & Anna A. Cooper
D	Kenneth & Lora G. Thomas
E	WVDNR
F	BRC Appalachian Minerals I, LLC
G	J.L. Morris
H	Ridgewood Development, LLC
I	Roger L. & Dawn E. Billiter
J	Ridgewood Development, LLC
K	Craig E. Smith
L	Julie Summers
M	Julie Summers
N	Roger L. & Dawn E. Billiter
O	Jimmy B. Bailey
P	RMH Trust
Q	Jimmy B. Bailey
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V	Ronald Aston
W	Michael A. Domino
X	Tony E. & Ellen L. Wince
Y	BRC Appalachian Minerals I, LLC
Z	Tony E. & Ellen L. Wince
AA	Wilma Jane Benefield
AB	Rita G. Jarvis
AC	Kerr-McGee Oil & Gas Onshore LP
AD	Janet Sue Baker
AE	Elizabeth Gorrell, et al
AF	Mary E. Clymer



FILE NO: 54-54-M-17
DRAWING NO: Garrison Unit 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 26 20 20
OPERATOR'S WELL NO. Garrison Unit 2H
API WELL NO
47 - 095 - 02710
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1045' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Top: Middlebourne Btm: Bens Run

DISTRICT: Union / Meade RIDGEWOOD DEVELOPMENT, LLC; MARY E. CLYMER, CRAIG E. SMITH; KERR-MCGEE OIL & GAS ONSHORE LP; WVDNR; RITA G. JARVIS; BRC APPALACHIAN MINERALS I LLC (2); JIMMY B. BAILEY (2); TONY E. & ELLEN L. WINCE; ELIZABETH GORRELL, ET AL; JOHN M. GARRISON; LEASE NO: COUNTY: Tyler ACREAGE: 242.50

SURFACE OWNER: Elizabeth Gorrell ROYALTY OWNER: J&N Management Enterprises, LLC; Julie Summers; Roger & Dawn E. Billiter; ACREAGE: 20.41; 21.15; 234.74;

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 6,700' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver CO 80202 Charleston, WV 25313

Notes: Well No. Garrison Unit 2H
UTM NAD 1927 (USSF)
Top Hole Coordinates
N: 14,314,197.62'
E: 1,643,026.29'
Point of Entry Coordinates
N: 14,314,601.38'
E: 1,644,311.22'
Bottom Hole Coordinates
N: 14,327,856.58'
E: 1,639,509.04'

Legend

- ⊙ Proposed gas well
- ⊕ Well Reference, as noted
- ⊗ Monument, as noted
- ☀ Existing Well, as noted
- ☀ Existing Plugged Well, as noted
- ☀ Existing Abandon Well, as noted
- ☀ Digitized Well, as noted
- Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Garrison Unit 2H Top Hole coordinates are
N: 337,916.90' Latitude: 39°25'05.48"
E: 1,578,851.87' Longitude: 80°59'26.74"
Bottom Hole coordinates are
N: 351,637.43' Latitude: 39°27'20.53"
E: 1,575,562.02' Longitude: 81°00'11.58"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,363,193.593m N: 4,367,356.838m
E: 500,809.904m E: 499,737.845m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

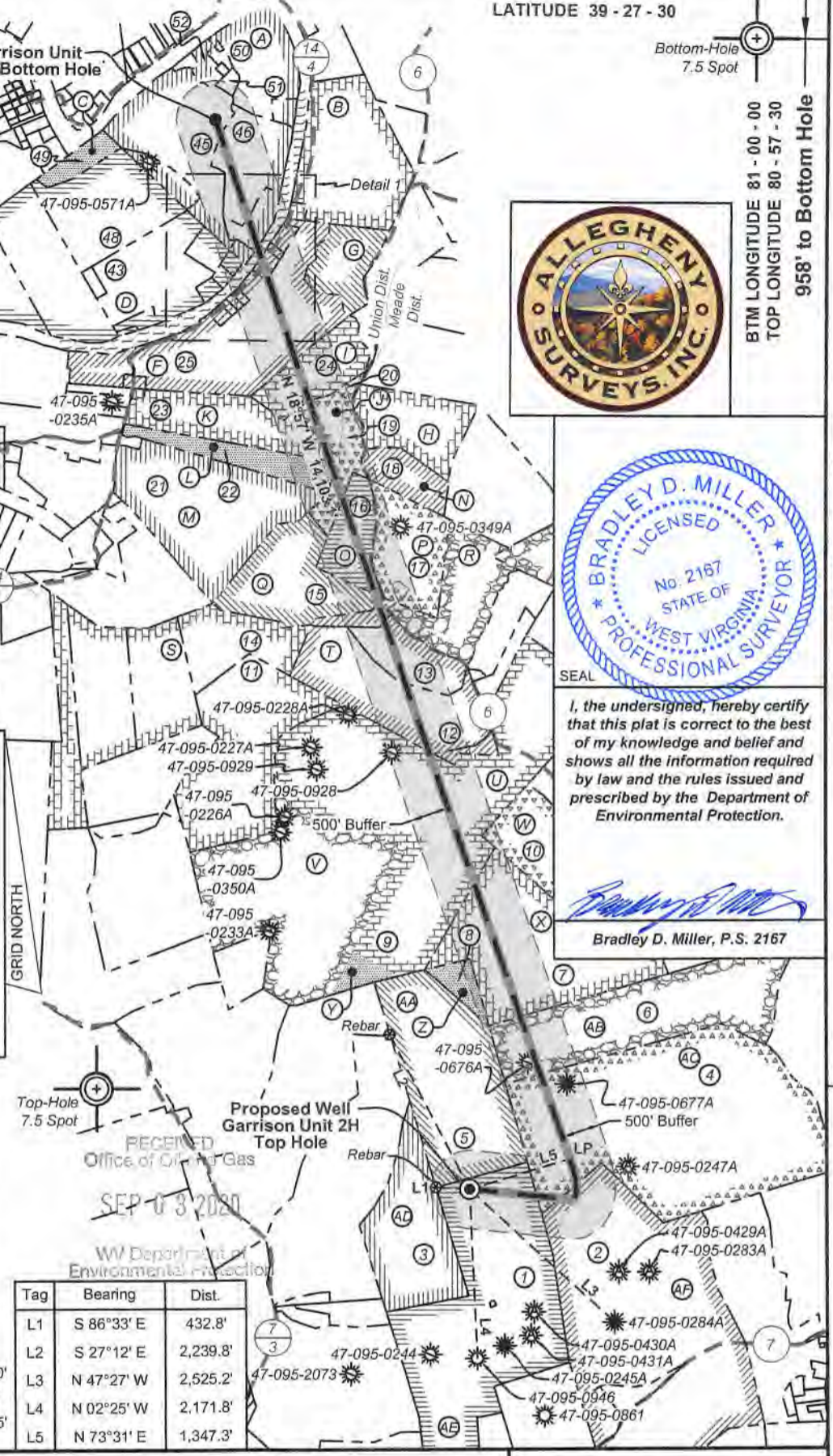
Note: 1 pond and 0 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.
L1	S 86°33' E	432.8'
L2	S 27°12' E	2,239.8'
L3	N 47°27' W	2,525.2'
L4	N 02°25' W	2,171.8'
L5	N 73°31' E	1,347.3'



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2157



FILE NO: 54-54-M-17
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

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STATE COUNTY PERMIT

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(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1045' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Btm: Bens Run
DISTRICT: Union / Meade COUNTY: Tyler 106.8; 81; 64.36; 166.5625; 94.35; 17; 47; 72.92; 9.41; 16; 201.8; 16; 185; 20.41; 21.15; 234.74;
SURFACE OWNER: Elizabeth Gorrell ACREAGE: 242.50
ROYALTY OWNER: J&N Management Enterprises, LLC; Julie Summers; Roger & Dawn E. Billiter; LEASE NO: _____ ACREAGE: _____

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Denver CO 80202 Charleston, WV 25313

14,623' to Top Hole

Bottom-Hole 7.5 Spot
BTM LONGITUDE 81 - 00 - 00
TOP LONGITUDE 80 - 57 - 30
958' to Bottom Hole

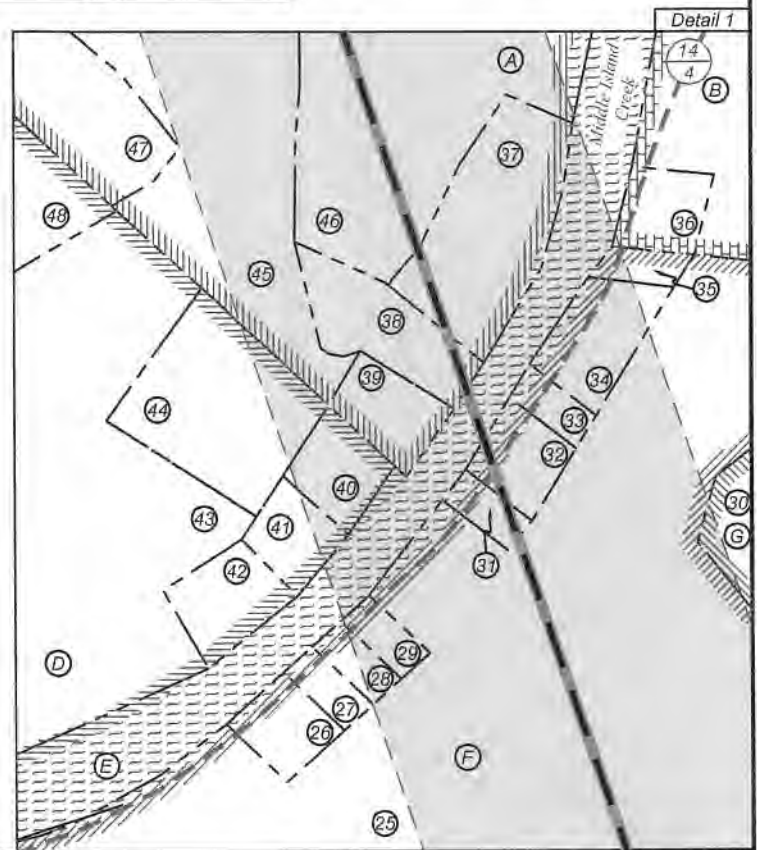
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B	Geraldine Moses
C	Jerry M. & Anna A. Cooper
D	Kenneth & Lora G. Thomas
E	WVDNR
F	BRC Appalachian Minerals I, LLC
G	I.L. Morris
H	Ridgewood Development, LLC
I	Roger L. & Dawn E. Billiter
J	Ridgewood Development, LLC
K	Craig E. Smith
L	Julie Summers
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Q	Jimmy B. Bailey
R	The Thelma E. Hadley Testamentary Trust, Judy L. Mellor, as Trustee
S	Dale V. Hadley
T	BRC Appalachian Minerals I, LLC
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V	Ronald Aston
W	Michael A. Domino
X	Tony E. & Ellen L. Wince
Y	BRC Appalachian Minerals I, LLC
Z	Tony E. & Ellen L. Wince
AA	Wilma Jane Benefield
AB	Rita G. Jarvis
AC	Kerr-McGee Oil & Gas Onshore LP
AD	Janet Sue Baker
AE	Elizabeth Gorrell, et al
AF	Mary E. Clymer



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Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: August 26 20 20
OPERATOR'S WELL NO. Garrison Unit 2H
API WELL NO
47 - 095 - 02710
STATE COUNTY PERMIT

FILE NO: 54-54-M-17
DRAWING NO: Garrison Unit 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1045' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Btm: Bens Run
DISTRICT: Union / Meade COUNTY: Tyler 106.8; 81; 64.36;
SURFACE OWNER: Elizabeth Gorrell BRC Appalachian Minerals I LLC (2); Jimmy B. Bailey (2); 166.5625; 94.35; 17;
ROYALTY OWNER: J&N Management Enterprises, LLC; Julie Summers; Roger & Dawn E. Billiter; Tony E. & Ellen L. Wince; Elizabeth Gorrell, et al; John M. Garrison; 47; 72.92; 9.41; 16;
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 201.8; 16; 185;
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WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver CO 80202 Charleston, WV 25313



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Garrison Unit 2H
Quadrangle: Middlebourne 7.5'
Tyler County/Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Garrison Unit 2H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Garrison Unit 2H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in black ink that reads "Tyler Adams". The signature is written in a cursive, flowing style.

Tyler Adams
Landman

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WV Department of
Environmental Protection

WW-6A1

Operator's Well Number Garrison Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Elizabeth Gorrell et al Lease</u>			
Elizabeth Gorrell et al	Marcellus Energy Consultants LLC	1/8+	0433/0045
Marcellus Energy Consultants LLC	Antero Resources Corporation	Assignment	0435/0415 ✓
<u>Mary E. Clymer Lease</u>			
Mary E. Clymer	Loren E. Bagley	1/8	0219/0433
Loren E. Bagley	CW Riggs Inc	Assignment	0221/0501
CW Riggs Inc	Hubbard Oil Corporation	Assignment	0269/0349
Hubbard Oil Corporation	WV & Ohio Gas Corporation	Assignment	0275/0591
WV & Ohio Gas Corporation	Jack R. Folger	Assignment	0297/0083
Jack R. Folger	Antero Resources Corporation	Assignment	0408/0125 ✓
<u>Kerr-McGee Oil & Gas LP Lease</u>			
Kerr-McGee Oil & Gas LP	Antero Resources Corporation	1/8+	0502/0272 ✓
<u>Rita G. Jarvis Lease</u>			
Rita G. Jarvis	Antero Resources Corporation	1/8+	0577/0540 ✓
<u>Tony E. & Ellen L. Wince Lease</u>			
Tony E. & Ellen L. Wince	Antero Resources Corporation	1/8+	0612/0126 ✓
<u>John M. Garrison Lease</u>			
John M. Garrison	Antero Resources Appalachian Corporation	1/8+	0412/0611
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1 ✓
<u>BRC Appalachian Minerals I LLC Lease (TM 13 PCL 56)</u>			
BRC Appalachian Minerals I LLC	Chesapeake Appalachia LLC	Assignment	0369/0784
Chesapeake Appalachia LLC	Statoil USA Onshore Properties	Assignment	0378/0764
Statoil USA Onshore Properties	EQT Production Company	Assignment	0539/0239
EQT Production Company	Antero Resources Corporation	Assignment	0663/0001 ✓
<u>Jimmy B. Bailey Lease (TM 4 PCL 12)</u>			
Jimmy B. Bailey	Rockford Energy LLC	1/8+	0400/0242
Rockford Energy LLC	Antero Resources Appalachian Corporation	Assignment	0403/0608
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1 ✓
<u>Jimmy B. Bailey Lease (TM 4 PCL 13)</u>			
Jimmy B. Bailey	Rockford Energy LLC	1/8+	0400/0242
Rockford Energy LLC	Antero Resources Appalachian Corporation	Assignment	0403/0608
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1 ✓

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WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Julie Summers Lease</u> Julie Summers	Antero Resources Corporation	1/8+	0577/0465 ✓
<u>Craig E. Smith Lease</u> Craig E. Smith	Antero Resources Corporation	1/8+	0570/0580 ✓
<u>Ridgewood Development Lease</u> Ridgewood Development	Antero Resources Corporation	1/8+	0666/0716 ✓
<u>Roger L. & Dawn E. Billiter Lease</u> Roger L. & Dawn E. Billiter	Antero Resources Corporation	1/8+	0594/0725 ✓
<u>BRC Appalachian Minerals I LLC Lease (TM PCL 61)</u> BRC Appalachian Minerals I LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties EQT Production Company	Chesapeake Appalachia LLC Statoil USA Onshore Properties EQT Production Company Antero Resources Corporation	Assignment Assignment Assignment Assignment	0369/0784 0378/0764 0539/0239 ✓ 0663/0001
<u>WVDNR Lease</u> WVDNR	Antero Resources Corporation	1/8+	0648/0577 ✓

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Office of Oil and Gas

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WV Department of
Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Garrison Unit 2H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>J&N Management Enterprises Lease</u>	J&N Management Enterprises	Antero Resources Corporation	1/8+	0563/0703

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady
 Its: VP of Land

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WV Department of Environmental Protection

***Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 08/31/2020

API No. 47- 095 -

Operator's Well No. Garrison Unit 2H

Well Pad Name: Gorrell Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>500809.904m</u>
County:	<u>Tyler</u>		Northing:	<u>4363193.593m</u>
District:	<u>Union</u>	Public Road Access:	<u>Wick Road</u>	
Quadrangle:	<u>Middlebourne 7.5'</u>	Generally used farm name:	<u>Elizabeth Gorrell</u>	
Watershed:	<u>Outlet Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service as the return receipt card or other postal receipt for certified mailing.

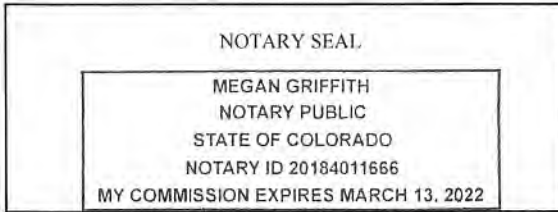
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WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Diana Hoff, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Diana Hoff <i>Diana O. Hoff</i></u>		<u>Denver, CO 80202</u>
Its:	<u>Senior VP of Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>mgriffith@anteroresources.com</u>



Subscribed and sworn before me this 1st day of September 2020

[Signature] Notary Public

My Commission Expires MARCH 13, 2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 9/1/20 Date Permit Application Filed: 9/1/20

Notice of:

- [X] PERMIT FOR ANY WELL WORK [] CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- [] PERSONAL SERVICE [] REGISTERED MAIL [X] METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

[X] Application Notice [X] WSSP Notice [X] E&S Plan Notice [X] Well Plat Notice is hereby provided to:

[X] SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

[] COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

Name: _____
Address: _____

[] COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

[X] SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address: _____

[] WATER PURVEYOR(s)/OWNER(s) OF WATER WELL,
SPRING OR OTHER WATER SUPPLY SOURCE
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

[] OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

[] SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

SEP 03

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47-095 - _____
OPERATOR WELL NO. Garrison Unit 2H
Well Pad Name: Gorrell Pad

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310 Diana O. Hoff
Email: mgriffith@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

MEGAN GRIFFITH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184011666
MY COMMISSION EXPIRES MARCH 13, 2022

Subscribed and sworn before me this 1st day of September 2020
[Signature] Notary Public
My Commission Expires MARCH 13, 2022

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WW-6A Notice of Application Attachment (GORRELL PAD):

List of Surface Owner(s) with Proposed Disturbance associated with GORRELL Well Pad:

WELL PAD – These owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

TM 7-15

Owner: Elizabeth Gorrell ✓
Address: 10018 Wick Road
Bens Run, WV 26135

Owner: Rebecca Gorrell ✓
Address: 10018 Wick Road
Bens Run, WV 26135

Owner: Richard & Vickie Gorrell ✓
Address: 24 Twiggs Road
Friendly, WV 26146

TM 7-5

Owner: Coastal Forest Resources
Company
Address: PO Box 709
Buckannon, WV 26201 ✓

ROAD AND/OR OTHER DISTURBANCE – These owners were only notified if their tract is overlying the oil and gas leasehold being developed by the proposed well work as outlined in WV Code 22-6A-10(b)(2).

TM 7A-1.2

Owner: David Henderson
Address: 200 Underwood Street
Middlebourne, WV 26149

TM 7-19

Owner: Darlene Henderson (life)
Address: 10413 Wick Road
Friendly, WV 26146

*Please note that the existing disturbance located within WVDOH right-of-way is covered by Antero's approved permit with WVDOH

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 07/20/2020 **Date Permit Application Filed:** 09/01/2020

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>500809.904m</u>
County:	<u>Tyler</u>		Northing:	<u>4363193.593m</u>
District:	<u>Union</u>	Public Road Access:	<u>Wick Road</u>	
Quadrangle:	<u>Middlebourne 7.5'</u>	Generally used farm name:	<u>Elizabeth Gorrell</u>	
Watershed:	<u>Outlet Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Appalachian Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mgriffith@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Megan Griffith
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mgriffith@anteroresources.com
Facsimile: 303-357-7315

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A4 Notice of Intent to Drill Attachment:

Surface Owners:

Tax Parcel ID: 6-7-15

Owner: Elizabeth Gorrell /
Address: 10018 Wick Road
Bens Run, WV 26135

Owner: Rebecca Gorrell /
Address: 10018 Wick Road
Bens Run, WV 26135

Owner: Richard & Vickie Gorrell /
Address: 24 Twiggs Road
Friendly, WV 26146

Tax Parcel ID: 6-7-5

Owner: Coastal Forest Resources Company /
Address: PO Box 709
Buckannon, WV 26201

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WW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 09/01/2020 **Date Permit Application Filed:** 09/01/2020

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: PLEASE SEE ATTACHMENT
 Address: _____
 Name: PLEASE SEE ATTACHMENT
 Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	500809.904m
County:	Tyler		Northing:	4363193.593m
District:	Union	Public Road Access:	Wick Road	
Quadrangle:	Middlebourne 7.5'	Generally used farm name:	Elizabeth Gorrell	
Watershed:	Outlet Middle Island Creek			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator:	Antero Resources Corporation	Address:	1615 Wynkoop Street
Telephone:	(303) 357-7310		Denver, CO 80202
Email:	mgriffith@anteroresources.com	Facsimile:	303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A5 Notice of Planned Operations (GORRELL PAD):**List of Surface Owner(s) GORRELL Well Pad:**

Owner:	Elizabeth Gorrell ✓
Address:	10018 Wick Road ✓ Bens Run, WV 26135
Owner:	Rebecca Gorrell ✓
Address:	10018 Wick Road ✓ Bens Run, WV 26135
Owner:	Richard & Vickie Gorrell ✓
Address:	24 Twiggs Road ✓ Friendly, WV 26146
Owner:	Coastal Forest Resources Company ✓
Address:	PO Box 709 ✓ Buckannon, WV 26201

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
 Secretary of Transportation/
 Commissioner of Highways

August 24, 2020

Jimmy Wriston, P. E.
 Deputy Secretary/
 Deputy Commissioner

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Gorrell Pad, Tyler County
 Garrison Unit 2H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2016-0538 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off Tyler County Route 7/3 SLS MP 0.22.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office O&G Coordinator

Cc: Megan Griffith
 Antero Resources Corporation
 CH, OM, D-6
 File

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List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-ol compound with methyloxirane	38172-91-7

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Antero Resources Corporation Erosion and Sediment Control Plan for Gorrell Well Pad & Water Containment Pad

Antero Resources Corporation (Antero) is submitting the following narrative and set of drawings in compliance with §35-8-5.4. This plan is submitted in conjunction with the Gorrell Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Navitus Engineering, Inc., a West Virginia registered professional engineer.

Requirement §5.4.b.1. *A general sequence of events that describe in relative terms how and when each construction phase (i.e. clearing and grubbing, mass grading, stabilization) will occur and when each erosion and sediment control best management practice ("BMP") will be installed;*

Antero Response:

The following includes a general sequence of events that describe in relative terms how and when each construction phase is anticipated to occur and erosion and sediment control BMPs to be installed. Please refer to the Gorrell Well Pad & Water Containment Pad Site Design & Construction Plan, Erosion & Sediment Control Plans (Site Design) prepared and certified by Navitus Engineering, Inc. for specific construction measures. Compliance with the measures outlined in the Site Construction Plan (§35-8-5.4) submitted in conjunction with this plan will also be maintained.

1. A pre-construction conference with the contactor and the appropriate erosion and sediment control inspector 48 hours prior to beginning work to review the construction drawings and provide any requested guidance.
2. Stake the limits of construction and mark/flag all identified wetlands, streams, utilities, and other areas of concern for construction activities. Install signs to designate the areas and orange safety fence to identify important project attributes such as approved access roads, no refueling zones, wetlands/steam bounds, etc.
3. Construct the rock construction entrance. All vehicles entering and exiting the site shall do so via the rock construction entrance.
4. Construct all BMP's as soon as clearing and grubbing operations allow. Diversions and sediment trap(s)/basin(s) shall be seeded and mulched immediately.
5. If applicable, convey upslope drainage around the Access Road, Well Pad, and Water Containment Pad areas by constructing all diversion berm(s) and/or compost filter sock diversion(s) as shown on the plans.
6. Clear and grub the site. All woody material, brush, trees, stumps, large roots, boulders, and debris shall be cleared from the site area and kept to the minimum necessary for proper construction, including the installation of necessary sediment controls. Trees six inches in diameter and larger shall be cut and logs stacked. Smaller trees, brush, & stumps shall be cut and/or grubbed and windrowed in appropriate areas for use as sediment barriers at water drainage outlets (as shown on the plans), windrowed below the well site, used for wildlife habitat, burned (as per WV forest fire laws), removed from site, or disposed of by other methods approved by WV DEP.

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7. If applicable, install all wetland or stream crossings as shown on the plans.
8. Strip the topsoil from the access road. Prior to placing any fill, the exposed subgrade shall be compacted and proof rolled to produce a stable and unyielding site. All stripped topsoil shall be stockpiled in areas shown in the plans, or re-spread at an approximate depth of 2-4 inches on all proposed 2:1 or flatter slopes, and immediately stabilized. Additional BMP measures shall be constructed around topsoil stockpiles, if necessary.
9. Construct the access road. All fill areas, including excess material stockpiles, shall be "Keyed In" and compacted in horizontal lifts with a maximum loose lift thickness of 12" and maximum particle size as outlined in the geotechnical report. All fill shall be compacted by a vibrating sheepsfoot roller to 95% per the standard proctor test (ASTM – D698). Moisture content will be controlled in accordance with the standard proctor test (ASTM – D698) results. It is also recommended that each lift be proof rolled with a loaded haul truck where applicable. Ditch relief culverts shall be installed at a grade of 1-8% to minimize outlet velocities to the extent possible. Install outlet protection once ditch relief culverts are installed, as shown on plans. Stabilize the road with geotextile fabric & stone and side slopes as specified with permanent seeding. Excess material shall be stockpiled (if necessary) in areas shown in the plans and immediately stabilized. Topsoil shall be stripped from all stockpile areas prior to construction of stockpiles. After stockpiles are constructed, topsoil is to be reapplied at a depth of 2"-4". Slopes shall be tracked by running tracked machinery up and down the slope, leaving tread marks parallel to the contour. All ditch lines shall be cleaned prior to installation of lined protection.
10. Strip the topsoil from the well pad and water containment pad. Prior to placing any fill, the exposed subgrade shall be compacted and proof rolled to produce a stable and unyielding site. All stripped topsoil shall be stockpiled in areas shown in the plans, or re-spread at an approximate depth of 2-4 inches on all proposed 2:1 or flatter slopes, and immediately stabilized. Additional BMP measures shall be constructed around topsoil stockpiles, if necessary.
11. Grade the well pad and water containment pad areas as shown on the plans. Install pad sumps (with 4" PVC drain pipe and outlet protection) and containment berm liner system. Immediately stabilize the outer areas of the well pad and water containment pad. The well pad and water containment pad areas shall be stabilized with geotextile fabric & stone and the side slopes with seed and mulch. Install all straw wattles as shown on plans. Apply seed and mulch to all disturbed areas. This shall include all areas that will not be subject to regular traffic activity (to be stabilized with stone), or any disturbed area that will not be re-disturbed before site reclamation begins.
12. Commence well drilling activity.
13. All BMP's must remain in place and functional until all areas within the limit of disturbance are complete and permanently stabilized. Maintenance must include inspection of all erosion and sediment controls after each runoff event in excess of 0.5" and on a biweekly basis.
14. The construction site should be stabilized as soon as possible after completion. Establishment of final stabilization must be initiated no later than 7 days after reaching final grade. Final stabilization means that all soil-disturbing activities are completed, and that either a permanent vegetative cover with a density of 70% or greater has been established or that the surface has been stabilized by hard cover such as pavement or buildings. It should be noted that the 70% requirement refers to the total area vegetated and not just a percent of the site.
15. All permanent sediment control measures can be removed after the site is permanently stabilized and approval is received from the WVDEP.
16. Any areas disturbed by removal of controls shall be repaired, stabilized, and permanently seeded.

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Requirement §5.4.b.2. *A description of the stabilization methods to be used, including the application rates for temporary and permanent seeding and mulching, and provide the timeframes for establishing stabilization*

Antero Response:

Stabilization methods used include seeding and mulching of disturbed areas as well as the implementation of erosion and sediment control BMPs. Please refer to “Construction and E&S Control Notes” on page 2 and “Construction Details” on pages 37-44 for detailed descriptions of the different stabilization methods to be used. Seeding and mulching is to be in accordance with the WVDOT Standard Specifications unless specified otherwise in the plans or unless specified otherwise by the construction engineer or Antero representative. Please refer to “Erosion and Sediment Control Narrative” under “Construction and E&S Control Notes” on page 2 as well as “Revegetation” on page 44 of the Site Design for more specific information regarding application, liming, and mulching rates.

Erosion and sediment BMPs will be constructed, stabilized, and functional before site disturbance begins within the tributary areas of those BMPs. In a timely manner after earth disturbance activities cease, Antero shall stabilize any areas disturbed by the activities. During non-germination periods, mulch must be applied at the specified rates. Disturbed areas which are not at finish grade and which will be re-disturbed within 1 year will be stabilized in accordance with the temporary vegetative stabilization and specifications. Disturbed areas which are finished grade or which will not be re-disturbed within 1 year will be stabilized in accordance with the permanent vegetative stabilization specification. Please refer to “Construction and E&S Control Notes” on page 2 for more information regarding timeframes for establishing stabilization and erosion and sediment BMPs.

The site shall be considered to have achieved full stabilization when it has a minimum uniform 70% perennial vegetative cover or other permanent non-vegetative cover with a density sufficient to resist accelerated surface erosion and subsurface characteristics to resist sliding and other movements. Until the site achieves final stabilization, Antero will assure that the best management practices (BMPs) are implemented, inspected, operated, and maintained. As such, Antero will maintain written inspection logs. All maintenance work, including cleaning, repair, replacement, regarding, and re-stabilization shall be performed immediately upon discovery of deficiency. After final stabilization has been achieved, temporary erosion and sediment BMPs controls will be removed. Areas disturbed during removal of the BMPs will be stabilized immediately.

Requirement §5.4.b.3. *Details of specifications for the erosion and sediment control BMPs employed on the project.*

Antero Response:

Please refer to the “Construction and E&S Control Notes,” and “Construction Details” on pages 2 and 37-44 in the Site Design for specifications including instructions for installation, inspection, and maintenance for erosion and sediment control BMPs employed at this site.

Requirement §5.4.c.1. *A vicinity map locating the site in relation to the surrounding area and roads;*

Antero Response:

A vicinity map locating the site in relation to the surrounding area and roads is included on page 1 of the Site Design.

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Requirement §5.4.c.2 A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater, showing appropriate detail of all site features, including the identification of site access that provides for a stabilized construction entrance and exit to reduce tracking of sediment onto public or private roads; and

Antero Response:

"Overall Plan Sheet Index & Volumes," "Access Road & Staging Area Plan," "Access Road Plan," "Access Road & Water Containment Pad Plan," "Access Road Plan," "Access Road & Stockpile Plan," "Well Pad Plan," "Well Pad Grading Plan," and "Water Containment Pad Grading Plan," maps are included on pages 8-17 of the Site Design. Specific design, layout and inspection and maintenance notes for a stabilized construction entrance are included in the "Construction and E&S Control Notes" verbiage on page 2.

Requirement §5.4.c.3. The location of all proposed erosion and sediment control BMPs

Antero Response:

"Overall Plan Sheet Index & Volumes," "Access Road & Staging Area Plan," "Access Road Plan," "Access Road & Water Containment Pad Plan," "Access Road Plan," "Access Road & Stockpile Plan," "Well Pad Plan," "Well Pad Grading Plan," and "Water Containment Pad Grading Plan," maps are included on pages 8-17 of the Site Design locate all proposed erosion and sediment control BMPs.

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LOCATION COORDINATES:
ACCESS ROAD "A" ENTRANCE:
 LATITUDE: 39.408624 LONGITUDE: -81.006539 (NAD 83)
 LATITUDE: 39.408361 LONGITUDE: -81.007070 (NAD 27)
 N 4392124.09 E 499953.62 (UTM ZONE 17 METERS)
ACCESS ROAD "B" ENTRANCE:
 LATITUDE: 39.418522 LONGITUDE: -81.001817 (NAD 83)
 LATITUDE: 39.418444 LONGITUDE: -81.002028 (NAD 27)
 N 4392445.26 E 499693.88 (UTM ZONE 17 METERS)
CENTER OF TANK:
 LATITUDE: 39.415892 LONGITUDE: -80.988287 (NAD 83)
 LATITUDE: 39.415426 LONGITUDE: -80.988308 (NAD 27)
 N 4392669.01 E 500562.22 (UTM ZONE 17 METERS)
CENTROID OF PAD:
 LATITUDE: 39.418139 LONGITUDE: -80.990417 (NAD 83)
 LATITUDE: 39.418081 LONGITUDE: -80.990558 (NAD 27)
 N 4392979.28 E 500824.90 (UTM ZONE 17 METERS)

GENERAL DESCRIPTION:
 THE ACCESS ROADS AND WELL PAD HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.
FLOODPLAIN NOTES:
 THE SITE IS LOCATED IN FLOOD ZONES "X" & "A" PER FEMA MAP NUMBERS #40965C0125C & #40965C0165C. THE SITE ENTRANCE, STAGING AREA "A", AND A PORTION OF THE ACCESS ROAD ARE LOCATED IN FLOOD ZONE "A". THE REST OF THE SITE IS LOCATED IN FLOOD ZONE "X".
MISS UTILITY STATEMENT:
 ANTERO RESOURCES CORPORATION HAS NOTIFIED MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THE PROJECT DESIGN. TICKET #1704565689. IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:
 ANTERO RESOURCES CORPORATION HAS OBTAINED AN ENCROACHMENT PERMIT (FORM KM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.
ENVIRONMENTAL NOTES:
 STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN AUGUST 2016, NOVEMBER 2016, FEBRUARY 2017, & APRIL 2017 BY ALSTAR ECOLOGY TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP) THE APRIL 25, 2018 STREAM AND WETLAND DELINEATION MAP WAS PREPARED BY ALSTAR ECOLOGY AND SUMMARIZED THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP.

GEOTECHNICAL NOTES:
 A SUBSURFACE INVESTIGATION OF THE SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. ON FEBRUARY 24-28, 2017, & MARCH 7-8, 2017. THIS REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED MAY 9, 2017 REVISED NOVEMBER 30, 2017. REFLECTS THE RESULTS OF THE SURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:
CHARLES E. COMPTON, III - UTILITY COORDINATOR
 CELL: (304) 719-8649
JIM WILSON - LAND AGENT
 OFFICE: (304) 842-4419 CELL: (304) 871-2708
INDIANPOINT, WV 26036
 PHONE: (304) 842-4100
 FAX: (304) 842-4102
ELI WAGONER - ENVIRONMENTAL ENGINEER & REGULATORY MANAGER
 OFFICE: (304) 842-4098 CELL: (304) 478-9770
DIANA HOFF - SVF OPERATIONS
 OFFICE: (304) 253-0904
ARON KUNZLER - CONSTRUCTION MANAGER
 CELL: (304) 942-4191
ROBERT B. WIKES - DESIGN MANAGER
 OFFICE: (304) 842-4100 CELL: (304) 827-7405
ENGINEER/SURVEYOR:
 NAVITUS ENGINEERING, INC.
 CYNTHIA S. KUMP, PE - PROJECT MANAGER/ENGINEER
 OFFICE: (686) 965-1185 CELL: (540) 896-0747
ENVIRONMENTAL:
 ALSTAR ECOLOGY, LLC
 RYAN L. WARD - ENVIRONMENTAL SCIENTIST
 (866) 213-2668 CELL: (304) 882-7477
GEOTECHNICAL:
 PENNSYLVANIA SOIL & ROCK, INC.
 CHRISTOPHER R. SANDER - PROJECT ENGINEER
 OFFICE: (412) 372-4000 CELL: (412) 558-0262

RESTRICTIONS NOTES:
 1. THERE ARE NO LAKES, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND 100 FEET THERE ARE PERENNIAL STREAM & WETLAND IMPACTS THAT HAVE BEEN SO PERMITTED BY THE APPROPRIATE AGENCIES, THERE IS A ROAD ADJACENT TO ACCESS ROAD "A" WHICH HAS REMAINED UNDISTURBED.
 2. THERE ARE NO SIGNIFICANT PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND 100 FEET THERE ARE NO AGRICULTURAL SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND 100 FEET THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELLS BEING DRILLED.
 3. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
 4. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

AS-BUILT CERTIFICATIONS:
 THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CR3 38-2.

REPRODUCTION NOTE
 THESE PLANS WERE CREATED BY PLOTTECH 25"x36" (ANSI D) PAPER. HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.
 THESE PLANS WERE CREATED BY COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.



GORRELL WELL PAD AS-BUILT EROSION & SEDIMENT CONTROL IMPROVEMENT PLAN

MEADE DISTRICT, TYLER COUNTY, WEST VIRGINIA
 SUGAR CREEK WATERSHED
 USGS 7.5 BENS RUN & MIDDLEBOURNE QUAD MAPS



GORRELL PERENNIAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Perennial Impacts (LF)	Temp. Impacts (LF)	Temp. Disturb. (LF)	Total Impact (LF)
S1 - Sugar Creek (Access Road "A")	0	0	91	91
S2 - Rock Run (Access Road "B")	94	0	0	144

GORRELL EPHEMERAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Perennial Impacts (LF)	Temp. Impacts (LF)	Temp. Disturb. (LF)	Total Impact (LF)
S4 (Access Road "A")	0	12	0	12
S5 (Access Road "A")	0	0	0	19
S6 (Access Road "A")	0	0	0	40
S8 (Access Road "A")	51	0	0	25
S10 (Access Road "A")	0	0	0	15
S39 (Access Road "A")	119	29	0	24
S54 (Access Road "B")	0	0	0	119

GORRELL WETLAND IMPACT (SQUARE FEET)

Wetland and Impact Cause	Fill (SF)	Total Impact (SF)	Total Impact (AC)
W1 PEM (Access Road "A")	1,527	1,527	0.04

MISS Utility of West Virginia
 1-800-245-4848
 West Virginia State Law
 (Section XIV, Chapter 24-C)
 Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!

WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
 NORTH ZONE, NAD83
 ESTABLISHED BY SURETY GRADE OPS & OFUS
 POST-PROCESSING

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- LEGEND
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GORRELL LIMITS OF DISTURBANCE AREA (AC)

Area Type	Acres
Access Road "A" (0.6312)	15.76
Access Road "B" (1.217)	0.34
Staging Area "A"	0.72
Well Pad	11.03
Water Containment Pad	2.44
Excess/Topsoil Material Stockpiles	9.92
Total Affected Area	41.22
Total Wooded Acres Disturbed	15.89
Impacts to David Henderson TM 7A-12	1.31
Access Road "A" (373)	1.31
Total Affected Area	0.06
Total Wooded Acres Disturbed	0.06
Impacts to Clarke & David Henderson, Sherry D. Shamnitz TM 7-15	5.05
Access Road "A" (2773)	5.05
Access Road "B" (105)	0.26
Staging Area "A"	5.72
Water Containment Pad	0.05
Excess/Topsoil Material Stockpiles	3.66
Total Affected Area	12.77
Total Wooded Acres Disturbed	7.29
Impacts to Richard L. & Vickie L. Correll, Russell L. Elizabeth A. & Rebecca L. Gansell (Site) TM 7-15	7.43
Access Road "A" (2457)	7.43
Well Pad	5.18
Water Containment Pad	2.38
Excess/Topsoil Material Stockpiles	5.36
Total Affected Area	24.18
Total Wooded Acres Disturbed	5.89
Impacts to Coastal Lumber Company TM 7-4	2.72
Well Pad	2.72
Total Affected Area	2.72
Total Wooded Acres Disturbed	2.87
Impacts to WVDON	0.06
Access Road "B" (16)	0.68
Total Affected Area	0.68
Total Wooded Acres Disturbed	0.01

Well Name	WV North NAD 27	NAD 27 Lat & Long	UTM (METERS) ZONE 17	NAD 83 Lat & Long
OPEN SLOT	E 1579824.09	N 433944.71		N 433944.71
Mills Unit 1H (Proposed)	E 157890.97	N 433146.93		N 433146.93
Unit 2H	E 157837.94	N 433019.15		N 433019.15
Garrison Unit 1H	E 157844.10	N 433259.82		N 433259.82
Garrison Unit 2H	E 157844.10	N 433191.57		N 433191.57
Hodge Unit 1H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 1H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 2H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 3H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 4H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 5H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 6H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 7H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 8H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 9H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 10H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 11H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 12H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 13H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 14H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 15H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 16H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 17H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 18H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 19H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 20H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 21H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 22H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 23H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 24H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 25H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 26H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 27H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 28H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 29H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 30H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 31H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 32H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 33H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 34H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 35H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 36H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 37H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 38H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 39H	E 157844.10	N 433259.82		N 433259.82
Wick Unit 40H	E 157844.10	N 433259.82		N 433259.82

NOTES:
 1. ALL BMP'S MUST REMAIN IN PLACE AND FUNCTIONAL UNTIL ALL AREAS WITHIN THE LIMIT OF DISTURBANCE ARE COMPLETELY AND PERMANENTLY STABILIZED. MAINTENANCE MUST INCLUDE INSPECTION OF ALL EROSION AND SEDIMENT CONTROL DEVICES AFTER EACH RAINFALL EVENT IN EXCESS OF 0.5" AND ON A BI-WEEKLY BASIS.
 2. THE CONSTRUCTION SITE SHOULD BE STABILIZED AS SOON AS POSSIBLE AFTER COMPLETION. ESTABLISHMENT FINAL STABILIZATION MUST BE INITIATED NO LATER THAN 7 DAYS AFTER REACHING FINAL GRADE. FINAL STABILIZATION MEANS THAT ALL SOIL-DISTURBED ACTIVITIES ARE COMPLETED, AND THAT EROSION & SEDIMENT CONTROL COVER WITH A DENSITY OF 70% OR GREATER HAS BEEN ESTABLISHED OR THAT THE SURFACE HAS BEEN STABILIZED BY HARD COVER SUCH AS PAVEMENT OR BERMING. IT SHOULD BE NOTED THAT THE 70% REQUIREMENT REFERS TO THE TOTAL AREA VEGETATED AND NOT JUST A PERCENT OF THE SITE.
 3. ALL PERMANENT SEDIMENT CONTROL MEASURES CAN BE REMOVED AFTER THE SITE IS PERMANENTLY STABILIZED AND APPROVAL IS RECEIVED FROM THE PERM.
 4. ANY AREAS DISTURBED BY REMOVAL OF CONTROLS SHALL BE REPAIRED, STABILIZED, AND PERMANENTLY SEEDDED.
 5. THE AS-BUILT INFORMATION SHOWN HEREOF REFLECTS FIELD DATA COLLECTED RELATING TO THE FINAL GRADING OF THE DISTURBED AREA AS OF MARCH 25, 2019. NAVITUS ENGINEERING IS NOT RESPONSIBLE FOR ANY CHANGES MADE TO THE SITE AFTER THE ABOVE MENTIONED DATES.
 6. THE EXISTING CONTAINMENT BERM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.
 7. THE EXISTING EGRESS TO THE WELL PAD SHALL HAVE THE MOUNTAIN BERMING REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.

NAVITUS
 ENERGY ENGINEERING
 TOLLFREE: (800) 852-1161 | WWW.NAVITUS.COM

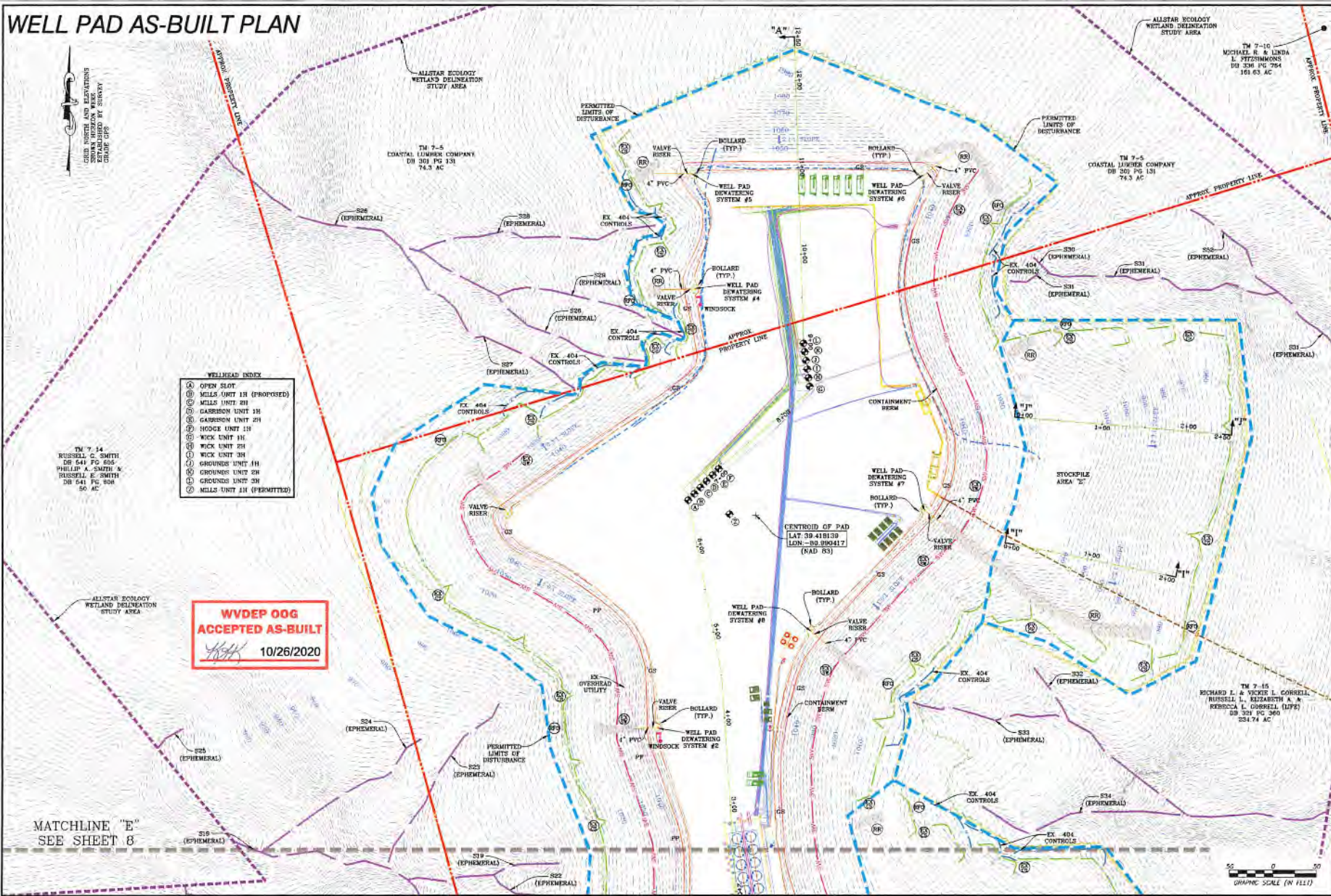
DATE	REVISION	REVISION DESCRIPTION
08/30/2019	REVISED PER APT LOCATION & TYPE	
07/07/2020	REVISED PER APT LOCATION & TYPE	

Antero
 THIS DOCUMENT WAS PREPARED FOR: ANTERO RESOURCES CORPORATION

GORRELL WELL PAD
 MEADE DISTRICT
 TYLER COUNTY, WEST VIRGINIA

DATE: 04/04/2019
 SCALE: AS SHOWN
 SHEET 1 OF 13

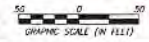
WELL PAD AS-BUILT PLAN



- WELLHEAD INDEX**
- ① OPEN SLOT
 - ② MILLS UNIT 1H (PROPOSED)
 - ③ MILLS UNIT 2H
 - ④ GARRISON UNIT 2H
 - ⑤ HODGE UNIT 1H
 - ⑥ WICK UNIT 1H
 - ⑦ WICK UNIT 2H
 - ⑧ WICK UNIT 3H
 - ⑨ GROUND UNIT 1H
 - ⑩ GROUND UNIT 2H
 - ⑪ GROUND UNIT 3H
 - ⑫ MILLS UNIT 1H (PERMITTED)

**WVDEP OOG
ACCEPTED AS-BUILT**
[Signature]
10/26/2020

MATCHLINE "E"
SEE SHEET 8



NAVITUS
ENERGY ENGINEERING

DATE	REVISION
04/04/2019	REVISED PER SET LOCATION & TYPE
07/07/2020	REVISED PER SET LOCATION & WELLS

Antero
THIS DOCUMENT
WAS PREPARED FOR:
ANTERO RESOURCES
CORPORATION

WELL PAD AS-BUILT PLAN
GORRELL
WELL PAD
MEADE DISTRICT
TYLER COUNTY, WEST VIRGINIA



DATE: 04/04/2019
SCALE: 1" = 50'
SHEET 8 OF 13