



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 12, 2021
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for MILLS UNIT 1H
47-095-02718-00-00

Lateral Length & Estimated Measured Depth

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin
Chief

Operator's Well Number: MILLS UNIT 1H
Farm Name: ELIZABETH GORRELL
U.S. WELL NUMBER: 47-095-02718-00-00
Horizontal 6A New Drill
Date Modification Issued: March 12, 2021

Promoting a healthy environment.

03/12/2021

WW-6B
(04/15)

PERMIT MODIFICATION API # 47-095-02718

API NO. 47-085 - 02718
OPERATOR WELL NO. Mills Unit 1H
Well Pad Name: Gorrell Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corp. 494507062 095 - Tyler Union Middlebourne 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Mills Unit 1H Well Pad Name: Gorrell Pad

3) Farm Name/Surface Owner: Elizabeth Gorrell Public Road Access: Wick Rd.

4) Elevation, current ground: 1045' Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

DMH
3-10-21

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20700' MD

11) Proposed Horizontal Leg Length: 9637'

12) Approximate Fresh Water Strata Depths: 108', 505'

13) Method to Determine Fresh Water Depths: 47-095-00338

14) Approximate Saltwater Depths: 1378', 1544'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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MAR 10 2021
WV Department of
Environmental Protection

WW-6B
(04/15)

PERMIT MODIFICATION API # 47-095-02718

API NO. 47- 095 - 02718
OPERATOR WELL NO. Mills Unit 1H
Well Pad Name: Gorrell Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	65#	80	80	CTS, 218 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	560 *see #19	560 *see #19	CTS, 506 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	20700	20700	5284 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

DmH
3-10-21

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.312"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-HPOZ & Tail-H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

API NO. 47- 095 - 02718
OPERATOR WELL NO. Mills Unit 1H
Well Pad Name: Correll Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

DMH
3-10-21

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): Existing 41.22 acres

22) Area to be disturbed for well pad only, less access road (acres): Existing 11.91 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

PERMIT MODIFICATION API # 47-095-02718



Antero Resources Corporation

Mills Unit 1H - AOR



- WELL SYMBOLS
- Gas Well
 - Oil Well

February 10, 2021

RECEIVED
Office of Oil and Gas

FEB 22 2021

WV Department of
Environmental Protection

03/12/2021

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD
47095004510000	WETZEL R E	1	LAUDERMAN OIL & GAS	LAUDERMAN OIL & GAS	1,682
47095007250000	SHEPHERD CHARLES O	1	TRIAD HUNTER LLC	LAUDERMAN OIL & GAS	3,000
47095006680000	LATHEY H C & G E	1	SECURITY G & O INC	SECURITY G & O INC	2,764

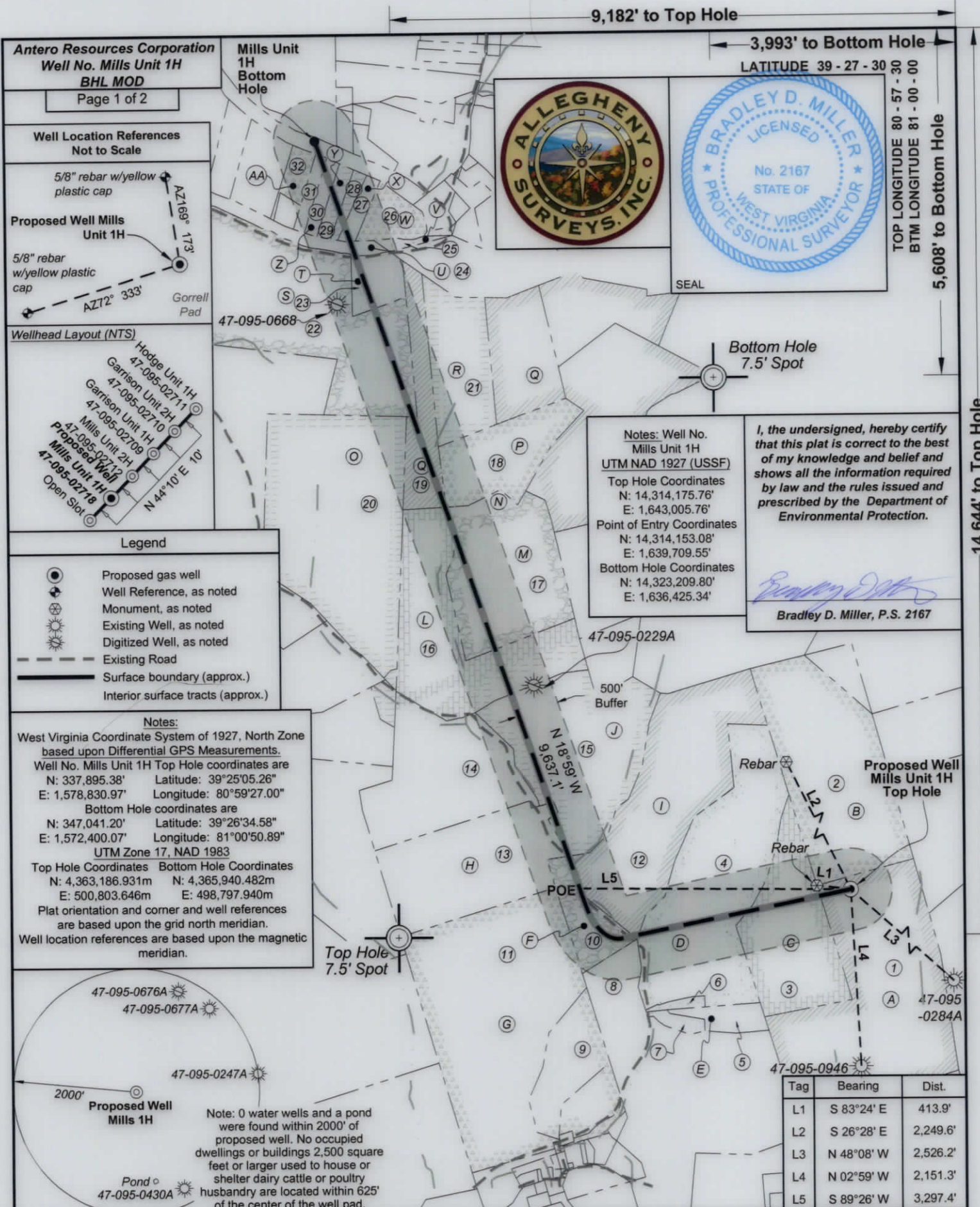
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03/12/2021

Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
1582 - 1592	Big Injun	Alexander, Weir
Unknown	Unknown	Alexander, Weir
2592 - 2598	Gordon	Alexander, Weir

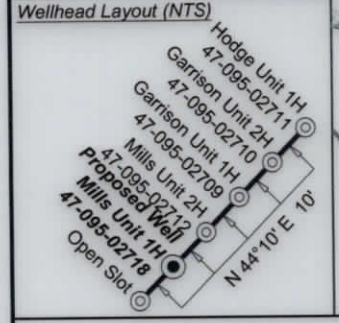
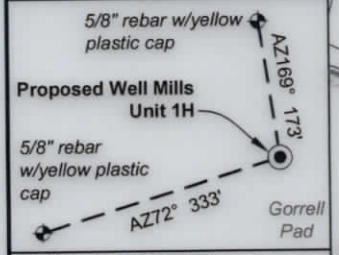
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Office of O...
FEB 22 2021
WV Dept...
Environmental Protection

03/12/2021



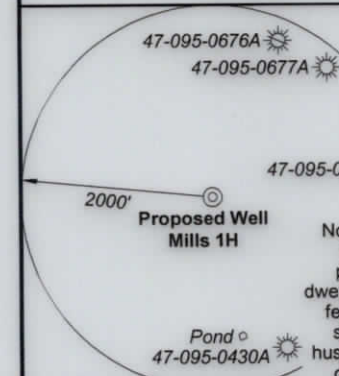
Antero Resources Corporation
Well No. Mills Unit 1H
BHL MOD
Page 1 of 2

Well Location References
Not to Scale



- Legend**
- Proposed gas well
 - Well Reference, as noted
 - Monument, as noted
 - Existing Well, as noted
 - Digitized Well, as noted
 - Existing Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)

Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Mills Unit 1H Top Hole coordinates are
N: 337,895.38' Latitude: 39°25'05.26"
E: 1,578,830.97' Longitude: 80°59'27.00"
Bottom Hole coordinates are
N: 347,041.20' Latitude: 39°26'34.58"
E: 1,572,400.07' Longitude: 81°00'50.89"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,363,186.931m N: 4,365,940.482m
E: 500,803.646m E: 498,797.940m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.



9,182' to Top Hole

3,993' to Bottom Hole

LATITUDE 39 - 27 - 30

TOP LONGITUDE 80 - 57 - 30
BTM LONGITUDE 81 - 00 - 00
5,608' to Bottom Hole

Notes: Well No. Mills Unit 1H
UTM NAD 1927 (USSF)
Top Hole Coordinates
N: 14,314,175.76'
E: 1,643,005.76'
Point of Entry Coordinates
N: 14,314,153.08'
E: 1,639,709.55'
Bottom Hole Coordinates
N: 14,323,209.80'
E: 1,636,425.34'

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167

Tag	Bearing	Dist.
L1	S 83°24' E	413.9'
L2	S 26°28' E	2,249.6'
L3	N 48°08' W	2,526.2'
L4	N 02°59' W	2,151.3'
L5	S 89°26' W	3,297.4'

FILE NO: 51-54-M-17
DRAWING NO: Mills Unit 1H Well Plat
SCALE: 1" = 1500'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 25 20 21
OPERATOR'S WELL NO. Mills Unit 1H
API WELL NO
47 - 095 - 02718
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
As-Built
LOCATION: ELEVATION: 1045' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Top: Middlebourne Btm: Bens Run
DISTRICT: Union / Meade COUNTY: Tyler
SURFACE OWNER: Elizabeth Gorrell ACREAGE: 242.50
ROYALTY OWNER: Elizabeth Gorrell, et al; David C. Henderson; Sharon A. Brock (2); LEASE NO: ACREAGE: 27.725; 172.68125; 6.61;
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 6,700' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 20,700' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver CO 80202 Charleston, WV 25313

14,644' to Top Hole

03/12/2021



ID	Lease
A	Elizabeth Gorrell, et al
B	Wilma Jane Benefield
C	Janet Sue Baker
D	Sharon A. Brock
E	Antero Minerals, LLC
F	David C. Henderson
G	Wilma Jane Benefield
H	Mary C. Robinson Living Trust
I	Sharon A. Brock
J	Harry E. West, Jr. et ux
L	Richard W. & Elisa L. Barnhart
M	Gregory L. & Tammy L. Bever
N	Randy M. Myers
O	J&N Management Enterprises, LLC
P	Fisher Oil Co.
Q	Dale V. Hadley
R	Ernest P. Herbold, Jr., et ux
S	Wells Cattle Farms
T	Ernest P. Herbold, Jr., et ux
U	WVDNR
V	Charles N. Grachanin
W	Waco Oil & Gas Co. Inc.
X	Cheryl A. Dairympole
Y	Gerald W. Silliman
Z	City of Sistersville
AA	BRC Appalachian Minerals I, LLC

No.	TM / Par	Owner	Bk / Pg	Ac.
1	7 / 15	Elizabeth Gorrell	321 / 360	242.50
2	7 / 5	Coastal Forest Resources Co.	301 / 131	74.30
3	7 / 14	Russell G. Smith & Ruth M. Smith Family Trust	541 / 608	50.00
4	7 / 9	Russell G. Smith & Ruth M. Smith Family Trust	541 / 608	66.85
5	7 / 13	Russell E. & Janice Smith	328 / 867	6.00
6	7 / 9.1	Russell E. & Janice Smith	332 / 234	1.65
7	7 / 13.1	Russell E. & Janice Smith	328 / 867	2.60
8	7 / 19	Darlene Henderson	W47 / 263	122.83
9	7 / 12.2	Gary W. Freeland	336 / 530	19.97
10	7 / 23	David Henderson & Sharley Shortridge	W47 / 263	16.07
11	7 / 12	Wilma Jane (Benefield) Wagner	W35 / 225	110.30
12	7 / 4	Marcia A. Hill	506 / 479	74.50
13	7 / 8	John Wells	428 / 412	52.39
14	7 / 2	Paul R. Wells & Susie Cunningham	269 / 967	53.85
15	7 / 3	Harry Edward West, Jr. & Noreen Marie West	328 / 530	88.00
16	4 / 20.1	Richard W. Barnhart Jr.	213 / 162	49.74
17	4 / 26	Gregory L. & Tammy L. Bever	620 / 145	53.30
18	4 / 21	Lori C. Kemp & Ernest P. Herbold, et al	343 / 714	27.27
19	4 / 10	Lori C. Kemp & Ernest P. Herbold, et al	343 / 714	84.0
20	4 / 20	Cecil E. Jordan, Jr., et al	337 / 702	103.59
21	4 / 9	Lori C. Kemp & Ernest P. Herbold, et al	343 / 714	35.18
22	4 / 8	Wells Cattle Farm, Inc.	331 / 164	155.00
23	4 / 8.1	Lori C. Kemp & Ernest P. Herbold, et al	343 / 714	6.61
24	15 / 26	Jay L. Summers & Carla Summers	429 / 201	24.18
25	15 / 25	Charles & Marie Grachanin	344 / 722	1.25
26	15 / 24	Cheryl Dalrymple, et al	337 / 108A	8.79
27	15 / 23	Cheryl Dalrymple, et al	337 / 110A	3.13
28	15 / 22	Gerald Silliman, et al	180 / 215	2.86
29	15 / 21	Gerald Silliman, et al	180 / 215	3.38
30	15 / 20	Augusta Lauderman, et al	133 / 455	3.00
31	15 / 18.1	Amy & Howard D. Spurlock, II	380 / 796	2.43
32	15 / 18	Terry L. & Daphne R. Heinzman	356 / 472	15.25

FILE NO: 51-54-M-17
DRAWING NO: Mills Unit 1H Well Plat
SCALE: 1" = 1500'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 25 20 21
OPERATOR'S WELL NO. Mills Unit 1H
API WELL NO
47 - 095 - 02718
STATE COUNTY PERMIT

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(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
As-Built

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Bottom: Bens Run 08/12/2021
DISTRICT: Union / Meade COUNTY: Tyler
SURFACE OWNER: Elizabeth Gorrell ACREAGE: 242.50
ROYALTY OWNER: Elizabeth Gorrell, et al; David C. Henderson; Sharon A. Brock (2); LEASE NO: ACREAGE: 27.725; 172.68125; 6.61;

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 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 6,700' TVD
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WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver CO 80202 Charleston, WV 25313

WW-6A1

Operator's Well Number Mills Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Elizabeth Gorrell et al Lease</u>			
Elizabeth Gorrell et al	Marcellus Energy Consultants LLC	1/8+	0433/0045
Marcellus Energy Consultants LLC	Antero Resources Corporation	Assignment	0435/0415
<u>Janet Sue Baker Lease</u>			
Janet Sue Baker	Antero Resources Corporation	1/8+	0549/0702
<u>Sharon A. Brock Lease (TM 7 PCL 9)</u>			
Sharon A. Brock	Antero Resources Corporation	1/8+	0580/0433
<u>David C. Henderson Lease</u>			
David C. Henderson	Antero Resources Corporation	1/8+	0083/0667
<u>Sharon A. Brock Lease (TM 7 PCL 9.1)</u>			
Sharon A. Brock	Antero Resources Corporation	1/8+	0580/0433
<u>Mary C. Robinson Living Trust Lease</u>			
Mary C. Robinson Living Trust	Antero Resources Appalachian Corporation	1/8+	0437/0315
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Harry E. West Jr. et ux Lease</u>			
Harry E. West Jr. et ux	Antero Resources Corporation	1/8+	0046/0125
<u>Gregory L. & Tammy L. Bever Lease</u>			
Gregory L. & Tammy L. Bever	Antero Resources Corporation	1/8+	0565/0023
<u>Randy M. Myers Lease</u>			
Randy M. Myers	Antero Resources Corporation	1/8+	0557/0533
<u>Richard W. & Elisa L. Barnhart Lease</u>			
Richard W. & Elisa L. Barnhart	Antero Resources Corporation	1/8+	0397/0512
<u>Fisher Oil Company Lease</u>			
Fisher Oil Company	Antero Resources Corporation	1/8+	0475/0721
<u>Dale V. Hadley Lease</u>			
Dale V. Hadley	Antero Resources Corporation	1/8+	0497/0721
<u>Wells Cattle Farm Lease</u>			
Wells Cattle Farm	Antero Resources Corporation	1/8+	0410/0647
<u>Ernest P. Herbold Jr. et ux Lease</u>			
Ernest P. Herbold Jr. et ux	Antero Resources Corporation	1/8+	0579/0305

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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Office of Oil and Gas
FEB 22 2021
WV Department
Environmental Protection

03/12/2021

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>WVNDR</u> WVNDR	Antero Resources Corporation	1/8+	0580/0100
<u>Cheryl A. Dairymple Lease</u> Cheryl A. Dairymple	Antero Resources Corporation	1/8+	0587/0810
<u>Gerald W. Silliman Lease</u> Gerald W. Silliman	Antero Resources Corporation	1/8+	0580/0100
<u>City of Sisterville Lease</u> City of Sisterville	Antero Resources Corporation	1/8+	0083/0664

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Office of Oil and Gas
MAR 09 2021
WV Department of
Environmental Protection

WW-6A1
(5/13)

Operator's Well No. Mills Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>WVNR Lease</u>	WVNR	Antero Resources Corporation	1/8+	0580/0100 KK

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

RECEIVED
Office of Oil and Gas
FEB 22 2021

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: VP of Land

WV Department of Environmental Protection

*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act

Kees, Kelly L

From: Kees, Kelly L
Sent: Friday, March 12, 2021 11:17 AM
To: mstanton (mstanton@anteroresources.com); Dani Devito
Cc: Brewer, Charles T; Stansberry, Wade A; Haught, Derek M
Subject: Expedited Modification - Well Work Permit (API: 47-095-02718)
Attachments: 95-02718 mod.pdf

I have attached a copy of the newly issued expedited modification to number "MILLS UNIT 1H" (API 47-095-02718) This will serve as your copy. If you have any questions, then please contact us here at the Office of Oil and Gas.