



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 16, 2020
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit approval for CHEAT 1H
47-095-02719-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over the text of his name and title.

James A. Martin
Chief

Operator's Well Number: CHEAT 1H
Farm Name: PATRICIA ANN HENTZMAN
U.S. WELL NUMBER: 47-095-02719-00-00
Horizontal 6A: New Drill
Date Issued: 12/16/2020

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

4709502719

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Ellsworth Porters Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Cheat Unit 1H Well Pad Name: Elk Fork Pad

3) Farm Name/Surface Owner: Patricia Ann Heintzman Public Road Access: Elk Fork Road

4) Elevation, current ground: 1126' Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7000' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12400'

11) Proposed Horizontal Leg Length: 4683'

12) Approximate Fresh Water Strata Depths: 125'

13) Method to Determine Fresh Water Depths: 47-095-00269

14) Approximate Saltwater Depths: 1703'

15) Approximate Coal Seam Depths: 58'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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John Cragin
Blevins

Digitally signed by John Cragin
Blevins
Date: 2020.12.11 11:38:50 -0500

JCB
12/11/2020

WW-6B
(04/15)

API NO. 47- 095
OPERATOR WELL NO. Cheat Unit 1H
Well Pad Name: Elk Fork Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	90'	90'	CTS, 86 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	12400'	12400'	3003 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

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Kind:	N/A			DEC 14 2020
Sizes:	N/A			WV Department of Environmental Protection
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new vertical shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.65 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.91 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

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*Note: Attach additional sheets as needed.



Cheat Unit 1H



Antero Resources Corporation

Cheat Unit 1H - AOR



REMARKS

No Wells of Interest

November 9, 2020

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WW-9
(4/16)

API Number 47 - 095
Operator's Well No. Cheat Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Outlet Middle Island Creek Quadrangle Porters Falls 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/

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Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
Surface - Air/Freshwater, Intermediate - Dust/Stiff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler

Company Official (Typed Name) Gretchen Kohler

Company Official Title Senior Environmental & Regulatory Manager

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Environmental Protection

Subscribed and sworn before me this 10th day of NOVEMBER, 2020

[Signature]
My commission expires 3/13/2022

Notary Public

MEGAN GRIFFITH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184011666
MY COMMISSION EXPIRES MARCH 13, 2022

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 43.65 acres Prevegetation pH

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road (12.23 acres) + Well Pad (8.91 acres) + Water Containment Pad (9.39 acres) + Excess/Topsoil Material Stockpile (13.12 acres) = 43.65 Total Affected Acres

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40
Field Bromegrass	40

Seed Type	lbs/acre
Crownvetch	10-15
Tall Fescue	30

See attached Table IV-3 for additional seed type (Page 33 Elk Fork Pad Design)

See attached Table IV-4A for additional seed type (Page 33 Elk Fork Pad Design)

*or type of grass seed requested by surface owner

*or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: J Cragin Blevins

Comments:

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Title: Oil & Gas Inspector Date: 12/11/2020

Field Reviewed? (X) Yes () No

Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL**STIFF FOAM RECIPE:**

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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4709502719



911 Address
105 Elk Fork Rd
Middlebourne, WV 26149

Well Site Safety Plan

Antero Resources

JCB
12/11/2020

Well Name: Nucky Unit 1H, Cheat Unit 1H-2H, Tygart Unit 1H-2H & Yough Unit 1H

Pad Location: Elk Fork Pad
Tyler County/Ellsworth District

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GPS Coordinates:

Entrance - Lat 39°32'23.6"/Long -80°53'16.1" (NAD83)

Pad Center - Lat 39°32'28.8"/Long -80°52'14.0" (NAD83)

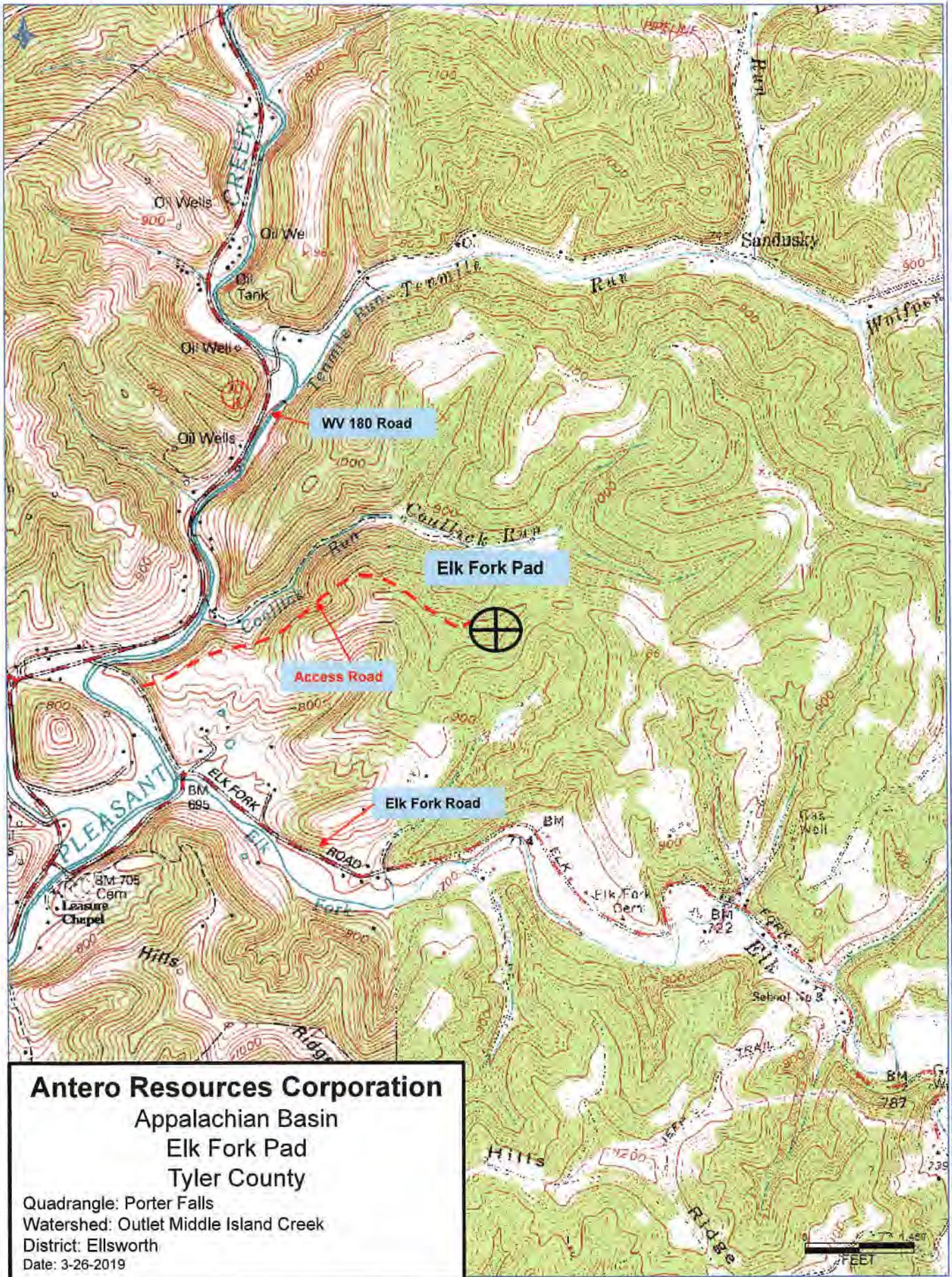
Driving Directions:

From the U.S Post Office in Middlebourne, head east on Dodd St toward Fair St for 364 ft. Then turn left onto WV-18 N/Main St for 4.2 miles. Turn right onto WV-180N for 0.5 miles, and the lease road will be on your right.

Alternate Route:

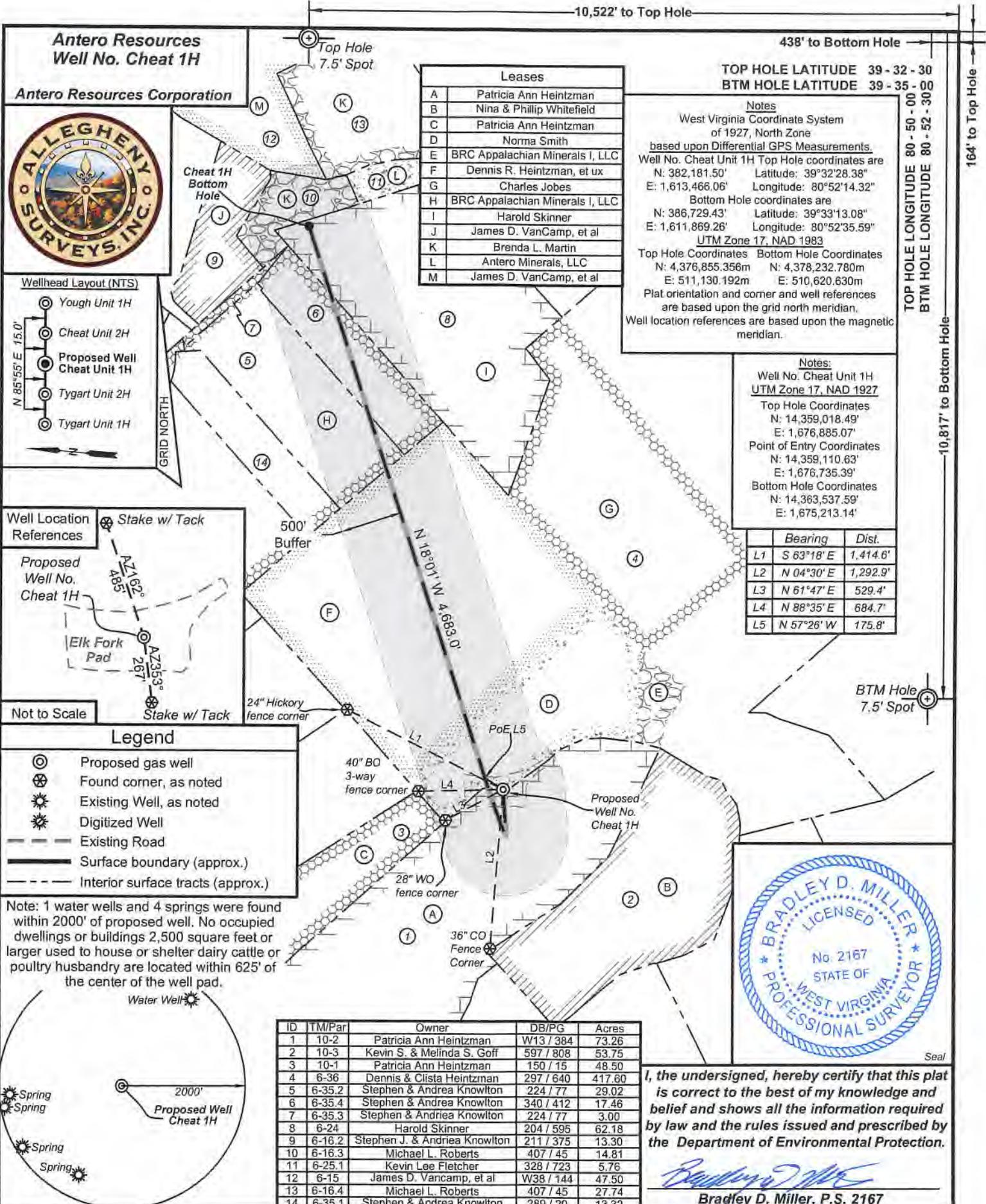
From the U.S Post Office in Sistersville, head southeast on Wells St toward Elizabeth St for 72 ft. Turn left at the 1st cross street onto Elizabeth St 272 ft. Elizabeth St turns right and becomes WV-2 S/Chelsea St for 1 mile. Continue straight onto WV-18S for 6.9 miles. Turn left onto WV-180N for 0.5 miles. Lease road will be on your right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373



Antero Resources Corporation
Appalachian Basin
Elk Fork Pad
Tyler County

Quadrangle: Porter Falls
Watershed: Outlet Middle Island Creek
District: Ellsworth
Date: 3-26-2019



Leases	
A	Patricia Ann Heintzman
B	Nina & Phillip Whitefield
C	Patricia Ann Heintzman
D	Norma Smith
E	BRC Appalachian Minerals I, LLC
F	Dennis R. Heintzman, et ux
G	Charles Jobes
H	BRC Appalachian Minerals I, LLC
I	Harold Skinner
J	James D. VanCamp, et al
K	Brenda L. Martin
L	Antero Minerals, LLC
M	James D. VanCamp, et al

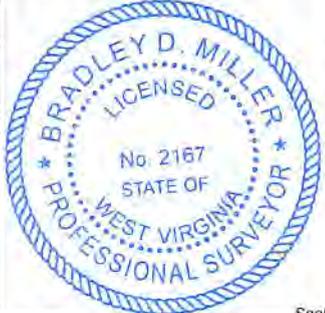
TOP HOLE LATITUDE 39 - 32 - 30
 BTM HOLE LATITUDE 39 - 35 - 00

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Cheat Unit 1H Top Hole coordinates are
 N: 382,181.50' Latitude: 39°32'28.38"
 E: 1,613,466.06' Longitude: 80°52'14.32"
 Bottom Hole coordinates are
 N: 386,729.43' Latitude: 39°33'13.08"
 E: 1,611,869.26' Longitude: 80°52'35.59"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,376,855.356m N: 4,378,232.780m
 E: 511,130.192m E: 510,620.630m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Cheat Unit 1H
 UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,359,018.49'
 E: 1,676,885.07'
 Point of Entry Coordinates
 N: 14,359,110.63'
 E: 1,676,735.39'
 Bottom Hole Coordinates
 N: 14,363,537.59'
 E: 1,675,213.14'

	Bearing	Dist.
L1	S 63°18' E	1,414.6'
L2	N 04°30' E	1,292.9'
L3	N 61°47' E	529.4'
L4	N 88°35' E	684.7'
L5	N 57°26' W	175.8'

ID	TM/Par	Owner	DB/PG	Acres
1	10-2	Patricia Ann Heintzman	W13 / 384	73.26
2	10-3	Kevin S. & Melinda S. Goff	597 / 808	53.75
3	10-1	Patricia Ann Heintzman	150 / 15	48.50
4	6-36	Dennis & Clista Heintzman	297 / 640	417.60
5	6-35.2	Stephen & Andrea Knowlton	224 / 77	29.02
6	6-35.4	Stephen & Andrea Knowlton	340 / 412	17.46
7	6-35.3	Stephen & Andrea Knowlton	224 / 77	3.00
8	6-24	Harold Skinner	204 / 595	62.18
9	6-16.2	Stephen J. & Andria Knowlton	211 / 375	13.30
10	6-16.3	Michael L. Roberts	407 / 45	14.81
11	6-25.1	Kevin Lee Fletcher	328 / 723	5.76
12	6-15	James D. Vancamp, et al	W38 / 144	47.50
13	6-16.4	Michael L. Roberts	407 / 45	27.74
14	6-35.1	Stephen & Andrea Knowlton	289 / 20	13.32



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167

FILE NO: 44-54-E-19
 DRAWING NO: Cheat 1H Well Plat
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE: November 5 2020
 OPERATOR'S WELL NO. Cheat 1H
 API WELL NO. HGA
 47 - 095 - 02719
 STATE COUNTY PERMIT

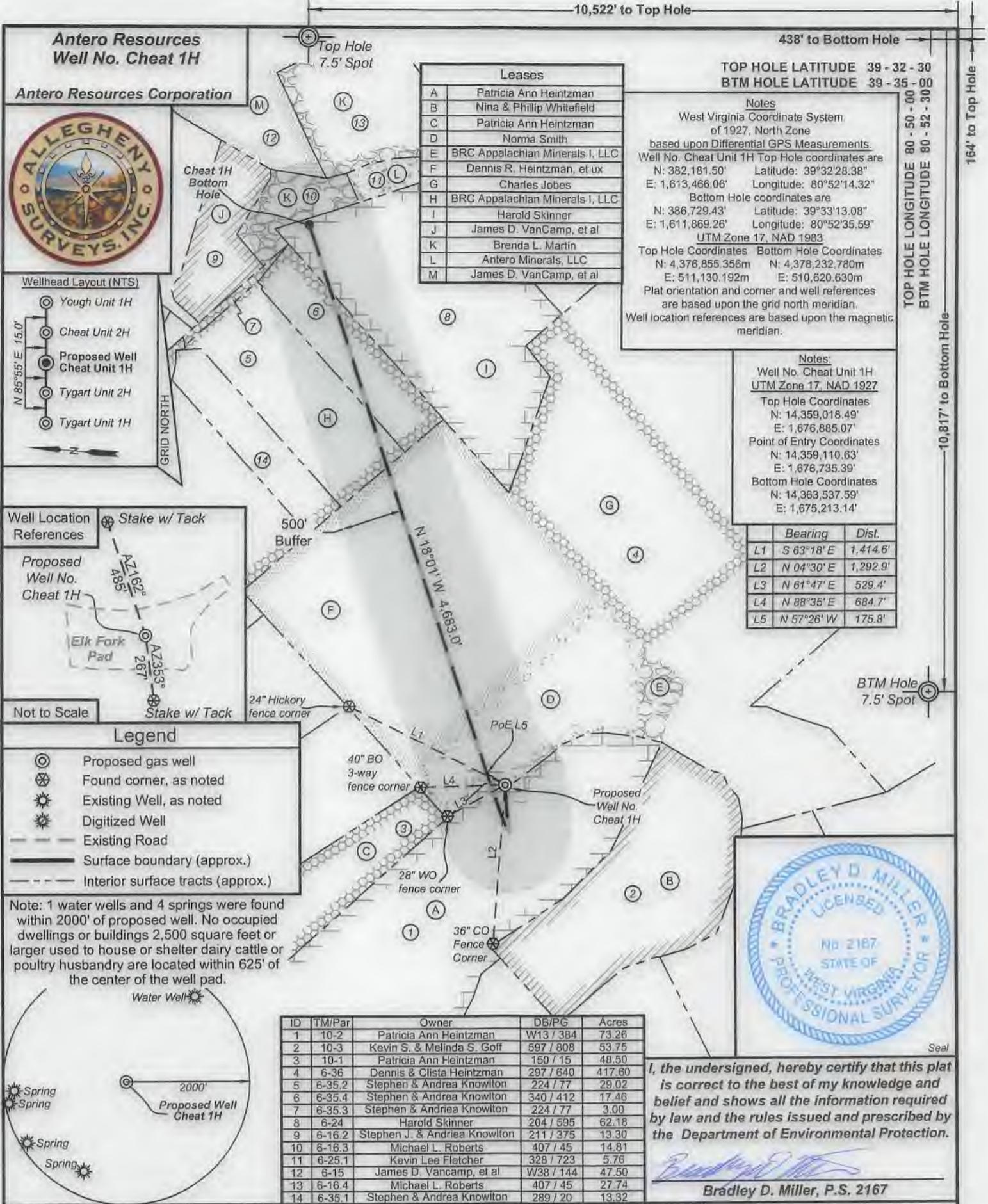
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 1,126' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Porters Falls
 DISTRICT: Ellsworth COUNTY: Tyler

SURFACE OWNER: Patricia Ann Heintzman; Harold Skinner; BRC Appalachian Minerals I, LLC; ACREAGE: 73.26 62.18; 76.25; 33.8125;
 ROYALTY OWNER: Patricia Ann Heintzman; Norma Smith; Dennis R. Heintzman, et ux; LEASE NO: ACREAGE: 93.6985; 98.2;

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,000' TVD 12,400' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313



Antero Resources Well No. Cheat 1H

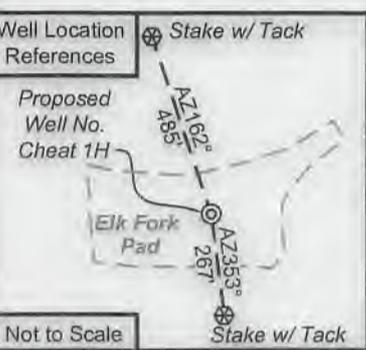
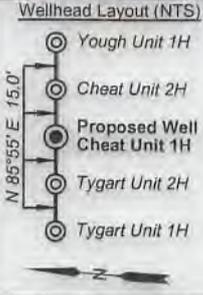
Antero Resources Corporation



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F	Dennis R. Heintzman, et ux
G	Charles Jobes
H	BRC Appalachian Minerals I, LLC
I	Harold Skinner
J	James D. VanCamp, et al
K	Brenda L. Martin
L	Antero Minerals, LLC
M	James D. VanCamp, et al

TOP HOLE LATITUDE 39 - 32 - 30
BTM HOLE LATITUDE 39 - 35 - 00

Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Cheat Unit 1H Top Hole coordinates are
N: 382,181.50' Latitude: 39°32'28.38"
E: 1,613,466.06' Longitude: 80°52'14.32"
Bottom Hole coordinates are
N: 386,729.43' Latitude: 39°33'13.08"
E: 1,611,869.26' Longitude: 80°52'35.59"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,376,855.356m N: 4,378,232.780m
E: 511,130.192m E: 510,620.630m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.



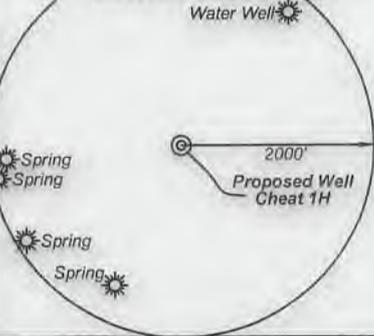
Notes:
Well No. Cheat Unit 1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,359,018.49'
E: 1,676,885.07'
Point of Entry Coordinates
N: 14,359,110.63'
E: 1,676,735.39'
Bottom Hole Coordinates
N: 14,363,537.59'
E: 1,675,213.14'

Bearing	Dist.
L1	S 63°18' E 1,414.6'
L2	N 04°30' E 1,292.9'
L3	N 61°47' E 529.4'
L4	N 88°35' E 684.7'
L5	N 57°26' W 175.8'

Legend

- ⊙ Proposed gas well
- ⊗ Found corner, as noted
- ⊙ Existing Well, as noted
- ⊙ Digitized Well
- Existing Road
- Surface boundary (approx.)
- - - Interior surface tracts (approx.)

Note: 1 water wells and 4 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



ID	TM/Par	Owner	DB/PG	Acres
1	10-2	Patricia Ann Heintzman	W13 / 384	73.26
2	10-3	Kevin S. & Melinda S. Goff	597 / 808	53.75
3	10-1	Patricia Ann Heintzman	150 / 15	48.50
4	6-36	Dennis & Clista Heintzman	297 / 640	417.60
5	6-35.2	Stephen & Andrea Knowlton	224 / 77	29.02
6	6-35.4	Stephen & Andrea Knowlton	340 / 412	17.46
7	6-35.3	Stephen & Andrea Knowlton	224 / 77	3.00
8	6-24	Harold Skinner	204 / 595	62.18
9	6-16.2	Stephen J. & Andrea Knowlton	211 / 375	13.30
10	6-16.3	Michael L. Roberts	407 / 45	14.81
11	6-25.1	Kevin Lee Fletcher	328 / 723	5.76
12	6-15	James D. Vancamp, et al	W38 / 144	47.50
13	6-16.4	Michael L. Roberts	407 / 45	27.74
14	6-35.1	Stephen & Andrea Knowlton	289 / 20	13.32



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167

FILE NO: 44-54-E-19
DRAWING NO: Cheat 1H Well Plat
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 5 2020
OPERATOR'S WELL NO. Cheat 1H
API WELL NO H4A
47 - 095 - 02714
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: As-Built 1,126' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Porters Falls
DISTRICT: Ellsworth COUNTY: Tyler
SURFACE OWNER: Patricia Ann Heintzman BRC Appalachian Minerals I, LLC; ACREAGE: 73.26 76.25; 33.8125;
ROYALTY OWNER: Patricia Ann Heintzman; Norma Smith; Dennis R. Heintzman, et ux; LEASE NO: ACREAGE: 93.6985; 98.2;
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,000' TVD 12,400' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

Operator's Well Number Cheat Unit 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Patricia Ann Heintzman Lease</u>			
Patricia Ann Heintzman	Antero Resources Corporation	1/8+	0594/0309
<u>Dennis R. Heintzman et ux Lease</u>			
Dennis R. Heintzman et ux	Stone Energy Corporation	1/8+	0397/0726
Stone Energy Corporation	Antero Resources Appalachian Corporation	Assignment	0447/0767
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Norma Smith Lease</u>			
Norma Smith	Antero Resources Corporation	1/8+	0467/0551
<u>BRC Appalachian Minerals I LLC Lease</u>			
BRC Appalachian Minerals I LLC	Statoil USA Onshore Properties	Assignment	0378/0764
Statoil USA Onshore Properties	EQT Production Company	Assignment	0539/0239
EQT Production Company	Antero Resources Corporation	Assignment	0663/0001

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1
(5/13)

Operator's Well No. Cheat Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Harold Skinner Lease</u>	Harold Skinner	Antero Resources Corporation	1/8+	0576/0102

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator: Antero Resources Corporation

By: Tim Rady

Its: VP of Land

WV Department of
Environmental Protection

*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act

4709502719

November 10, 2020

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Cheat Unit 1H
Quadrangle: Porters Falls 7.5'
Tyler County/Ellsworth District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Cheat Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Cheat Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

THOMAS KUHN

Thomas Kuhn
Senior Landman

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WV Department of
Environmental Protection

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Tyler Star News

Public Notice Date: 9/16/2020 & 9/23/2020

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Antero Resources Corporation

Well Number: Cheat Unit 1H

Address: 1615 Wynkoop St. Denver, CO 80202

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Tyler</u>
District:	<u>Ellsworth</u>	Quadrangle:	<u>Porters Falls 7.5'</u>
UTM Coordinate NAD83 Northing:	<u>4376855.356m</u>		
UTM coordinate NAD83 Easting:	<u>511130.192m</u>		
Watershed:	<u>Outlet Middle Island Creek (Point Pleasant Creek in ad)</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

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WV Department of
Environmental Protection

TYLER STAR NEWS

PAD entrance

PUBLIC NOTICE OF APPLICATION FOR NATURAL GAS HORIZONTAL WELL DRILLING PERMIT, pursuant to West Virginia Code Section 22-6A-10(e).

Antero Resources Corporation, 1615 Wynkoop Street, Denver, CO 80202, is applying for a permit for a natural gas horizontal well, Cheat Unit 1H, located at approximately UTM NAD 83 Easting 510807.53m, UTM NAD 83 Northing 4377005.09m in Point Pleasant Creek Watershed, Border Falls 7.5' Quadrangle, Ellsworth District, Tyler County, WV which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period. To convert the coordinates above into longitude and latitude, visit: http://tags.dep.wv.gov/convert/utm_conus.php. To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingList.aspx to sign up.

Any interested person may submit written comments or request a copy of the proposed permit application. Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

Comments may be submitted online at https://apps.dep.wv.gov/ogp/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Emailed or written comments must reference the county, well number, and operator and be received within 30 days of the date of the last publication. Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15.00, whether mailed or obtained at DEP headquarters.

For information related to horizontal drilling, and all horizontal well applications filed in this state, visit: www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx

Antero Resources Corporation
TSN 9/16 9/23 4034

Sistersville, WV September 23, 2020

State of West Virginia, County of Tyler:

Personally appeared before the undersigned, a Notary Public,

Eric Anderson who, being duly sworn, states that he is the manager of the Tyler Star News, a weekly newspaper of general circulation, published at Sistersville, County of Tyler, State of West Virginia, and that a copy of the

notice attached hereto was published for 2 successive

weeks in the Tyler Star News, beginning on the 16th day

of September, 2020 and ending on the 23rd day

of September, 2020.

Eric Anderson

Manager, Tyler Star News

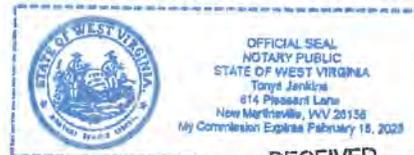
Subscribed and sworn to before me, a Notary Public of said County, on this 23rd day of September, 2020.

Tonya Jenkins

Notary Public

My Commission Expires:

Printers Fee _____



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Office of Oil and Gas

NOV 12 2020

WV Department of Environmental Protection

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 11/9/20

API No. 47- 095 - _____
Operator's Well No. Cheat Unit 1H
Well Pad Name: Elk Fork Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511130.192m</u>
County:	<u>Tyler</u>		Northing:	<u>4376855.356m</u>
District:	<u>Ellsworth</u>	Public Road Access:	<u>Elk Fork Road</u>	
Quadrangle:	<u>Porters Falls 7.5'</u>	Generally used farm name:	<u>Patricia Ann Heintzman</u>	
Watershed:	<u>Outlet Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED
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Required Attachments:

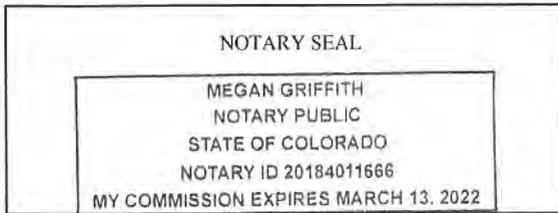
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Base Unit Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WV Department of
 Environmental Protection
 NOV 12 2020
 State Environmental Legal
 Office of Oil and Gas

Certification of Notice is hereby given:

THEREFORE, I Diana Hoff, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Diana Hoff <i>Diana O. Hoff</i></u>		<u>Denver, CO 80202</u>
Its:	<u>Senior VP of Operations</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>mgriffith@anteroresources.com</u>



Subscribed and sworn before me this 10th day of November 2020
Megan Griffith Notary Public
 My Commission Expires 3/13/2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

WW-6A
(9-13)

API NO. 47- 095 -
OPERATOR WELL NO. Cheat Unit 1H
Well Pad Name: Elk Fork Pad

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/10/20 **Date Permit Application Filed:** 11/10/20

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: None Within 1500'
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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WV Department of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

4709502719
API NO. 47-095
OPERATOR WELL NO. Cheat Unit 1H
Well Pad Name: Elk Fork Pad

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310 *Diana O. Hoff*
Email: mgriffith@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

MEGAN GRIFFITH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20184011666
MY COMMISSION EXPIRES MARCH 13, 2022

Subscribed and sworn before me this 10th day of November '20
[Signature] Notary Public
My Commission Expires 3/13/2022

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WW-6A Notice of Application Attachment (ELK FORK PAD):**List of Surface Owner(s) with Proposed Disturbance associated with Elk Fork Well Pad:**

WELL PAD – These owners were notified of all well work permit applications and have executed signed Surface Use Agreements with Antero Resources Corporation.

TM 6 PCL 36

Owner: Dennis & Clista Heintzman ✓
Address: 980 Sand Gap Road
Pennsboro, WV 26145

TM 10 PCL 2

Owner: Patricia Ann Heintzman ✓
Address: 605 Elk Fork Road
Middlebourne, WV 26149

ROAD AND/OR OTHER DISTURBANCE – These owners has executed a signed Agreement with Antero Resources Corporation. However, they were only notified if their tract is overlying the oil and gas leasehold being developed by the proposed well work as outlined in WV Code 22-6A-10(b)(2).

TM 10 PCL 1

Owner: Patricia Ann Heintzman ✓
Address: 605 Elk Fork Road
Middlebourne, WV 26149

TM 10 PCL 64

Owner: John E. Roberts ✓
Address: 433 Elk Fork Road
Middlebourne, WV 26175

TM 6 PCL 40

Owner: Alan D. Wyke ✓
Address: 544 Veterans Highway
New Martinsville, WV 26155

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**CERTIFIED MAIL RECEIPT
MULTIPLE WELLS - ELK FOR PAD
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER**

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Instructions

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Trans. #:	513594238	Priority Mail® Postage:	\$7.75
Print Date:	11/11/2020	Total:	\$7.75
Ship Date:	11/11/2020		
Expected Delivery Date:	11/16/2020		

From: MEGAN GRIFFITH
1615 WYNKOOP ST
DENVER CO 80202-1106

To: DENNIS HEINTZMAN
980 SAND GAP RD
PENNSBORO WV 26415-3051

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Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.75
Total:	\$7.75
From: MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106	
To: JOHN E ROBERTS 433 ELK FORK RD MIDDLEBOURNE WV 26149-7599	
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Trans. #: 513594238	Priority Mail® Postage: \$7.75
Print Date: 11/11/2020	Total: \$7.75
Ship Date: 11/11/2020	
Expected	
Delivery Date: 11/16/2020	
From: MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106	
To: ALAN D WYKE 544 VETERANS HWY N MARTINSVILLE WV 26155-7456	

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Trans. #:	513594238
Print Date:	11/11/2020
Ship Date:	11/11/2020
Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.75
Total:	\$7.75
From: MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106	
To: PATRICIA A HEINTZMAN 605 ELK FORK RD MIDDLEBOURNE WV 26149-7600	

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WW-6A4
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 09/16/2020 **Date Permit Application Filed:** 11/10/2020

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: PLEASE SEE ATTACHMENT
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>511130.192m</u>
County: <u>Tyler</u>		Northing: <u>4376855.356m</u>
District: <u>Ellsworth</u>	Public Road Access: <u>Elk Fork Road</u>	
Quadrangle: <u>Porter Falls 7.5'</u>	Generally used farm name: <u>Patricia Ann Heintzman</u>	
Watershed: <u>Outlet Middle Island Creek</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Appalachian Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mgriffith@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Megan Griffith
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mgriffith@anteroresources.com
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A4 Notice of Intent to Drill Attachment:

Surface Owners:

Tax Parcel ID: 2-6-36

Owner: Dennis & Clista Heintzman
Address: 7223 Tyler Highway
Sistersville, WV 26175

Tax Parcel ID: 2-10-2

Owner: Patricia Ann Heintzman
Address: 605 Elk Fork Road
Middlebourne, WV 26149

Tax Parcel ID: 2-10-64

Owner: John E. Roberts
Address: 433 Elk Fork Road
Middlebourne, WV 26175

Tax Parcel ID: 2-6-40

Owner: Alan D. Wyke
Address: 544 Veterans Highway
New Martinsville, WV 26155

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Trans. #: 513594238	Priority Mail® Postage: \$7.75
Print Date: 11/11/2020	Total: \$7.76
Ship Date: 11/11/2020	
Expected Delivery Date: 11/16/2020	
From: MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106	
To: JOHN E ROBERTS 433 ELK FORK RD MIDDLEBOURNE WV 26149-7599	
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5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

USPS TRACKING # :	
9405 5036 9930 0123 5005 92	
Trans. #:	513594238
Print Date:	11/11/2020
Ship Date:	11/11/2020
Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.75
Total:	\$7.75
From:	MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106
To:	DENNIS HEINTZMAN 980 SAND GAP RD PENNSBORO WV 26415-3051
<small>* Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid label/s can be requested online 30 days from the print date.</small>	



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WV Department of Environmental Protection



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4709502719

**CERTIFIED MAIL RECEIPT
MULTIPLE WELLS - ELK FOR PAD
WW-6A4 NOTICE OF INTENT TO DRILL
TO SURFACE OWNER**

Cut on dotted line.

Instructions

1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. **DO NOT PHOTO COPY OR ALTER LABEL.**
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Click-N-Ship® Label Record

USPS TRACKING # :
9405 6036 9930 0123 5005 92

Trans. #:	513594238	Priority Mail® Postage:	\$7.76
Print Date:	11/11/2020	Total:	\$7.76
Ship Date:	11/11/2020		
Expected Delivery Date:	11/16/2020		

From: MEGAN GRIFFITH
1615 WYNKOOP ST
DENVER CO 80202-1106

To: DENNIS HEINTZMAN
980 SAND GAP RD
PENNSBORO WV 26415-3051

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Ship Date:	11/11/2020
Expected	
Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.75
Total:	\$7.75
From:	MEGAN GRIFFITH 1815 WYNKOOP ST DENVER CO 80202-1106
To:	PATRICIA A HEINTZMAN 605 ELK FORK RD MIDDLEBOURNE WV 26149-7600
<small>* Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 11/10/2020 **Date Permit Application Filed:** 11/10/2020

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: PLEASE SEE ATTACHMENT Name: PLEASE SEE ATTACHMENT
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 511130.192m
County: Tyler Northing: 4376855.356m
District: Ellsworth Public Road Access: Elk Fork Road
Quadrangle: Porters Falls 7.5' Generally used farm name: Patricia Ann Heintzman
Watershed: Outlet Middle Island Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: mgriffith@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5 Notice of Planned Operation to Surface Owner Attachment:**Surface Owners:**Tax Parcel ID: 2-6-36

Owner: Dennis & Clista Heintzman ✓
Address: 7223 Tyler Highway
Sistersville, WV 26175

Tax Parcel ID: 2-10-2

Owner: Patricia Ann Heintzman ✓
Address: 605 Elk Fork Road
Middlebourne, WV 26149

Tax Parcel ID: 2-10-64

Owner: John E. Roberts
Address: 433 Elk Fork Road
Middlebourne, WV 26175

Tax Parcel ID: 2-6-40

Owner: Alan D. Wyke
Address: 544 Veterans Highway
New Martinsville, WV 26155

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Office of Oil and Gas
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WV Department of
Environmental Protection

**CERTIFIED MAIL RECEIPT
MULTIPLE WELLS - ELK FOR PAD
WW-6A5 NOTICE OF PLANNED OPERATION TO SURFACE OWNER**

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Instructions

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Trans. #:	513594238
Print Date:	11/11/2020
Ship Date:	11/11/2020
Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.76
Total:	\$7.76
From:	MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106
To:	DENNIS HEINTZMAN 980 SAND GAP RD PENNSBORO WV 26415-3051
<small>* Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	

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Total:	<u>\$7.75</u>
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To: PATRICIA A HEINTZMAN 605 ELK FORK RD MIDDLEBOURNE WV 26149-7600	
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9405 5036 9930 0123 5005 85	
Trans. #:	513594238
Print Date:	11/11/2020
Ship Date:	11/11/2020
Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	\$7.75
Total:	\$7.75
From:	MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106
To:	JOHN E ROBERTS 433 ELK FORK RD MIDDLEBOURNE WV 26149-7599

✓

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USPS TRACKING # :	
9405 5036 9930 0123 5005 78	
Trans. #:	513594238
Print Date:	11/11/2020
Ship Date:	11/11/2020
Expected Delivery Date:	11/16/2020
Priority Mail® Postage:	<u>\$7.75</u>
Total:	<u>\$7.75</u>
From: MEGAN GRIFFITH 1615 WYNKOOP ST DENVER CO 80202-1106	
To: ALAN D WYKE 544 VETERANS HWY N MARTINSVILLE WV 26155-7456	

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

November 9, 2020

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Elk Fork Pad, Tyler County
Cheat Unit 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2017-0767 which has been issued to Antero Resources for access to the State Road for a well site located off Tyler County Route 11/6 SLS MP 0.33.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Megan Griffith
Antero Resources
CH, OM, D-6
File

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Environmental Protection

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

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 WV Department of Environmental Protection

ELK FORK WELL PAD & WATER CONTAINMENT PAD SITE DESIGN & CONSTRUCTION PLAN, EROSION & SEDIMENT CONTROL PLANS

ELLSWORTH DISTRICT, TYLER COUNTY, WEST VIRGINIA
POINT PLEASANT CREEK & ELK FORK WATERSHEDS
USGS 7.5 EADEN CITY & PORTER FALLS QUAD MAPS

LOCATION COORDINATES:

77° 40' 00" W 37° 00' 00" N
UTM ZONE 18 Q UG 800000 4900000
UTM ZONE 18 Q UG 800000 4900000
UTM ZONE 18 Q UG 800000 4900000

POINTS OF INTEREST:

POINT OF INTEREST 1: 800000 4900000
POINT OF INTEREST 2: 800000 4900000
POINT OF INTEREST 3: 800000 4900000

DESCRIPTION OF PAD:

AREA: 1000 SQ FT
PERIMETER: 1000 FT
AREA: 1000 SQ FT
PERIMETER: 1000 FT

GENERAL DESCRIPTION:

THE ABOVE DESCRIBED WELL PAD AND WATER CONTAINMENT PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF MANGROVE WILDLIFE HABITAT.

FLOODPLAIN NOTES:

THE PROPOSED SITE IS NOT IN A FLOOD ZONE AS PER FEMA FLOOD ZONE MAPPING.

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION HAS REVIEWED THE UTILITY RECORDS FOR THE LOCATION OF UTILITIES PRIOR TO THIS PROJECT DESIGN. IT IS THE COMPANY'S POLICY TO CONDUCT A PRELIMINARY MISS UTILITY SURVEY PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENTRANCE PERMIT FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

FRESH AND SALTWATER WATERSHEDS FROM CONSTRUCTION ARE AS OF 2018 BY MISTAKE ECOLOGY & TO REVIEW THE SITE SITE PLANS AND DESIGN FOR ANY MORE LINES WITHIN THE WATERSHED DURING THE USE OF ANY SORTS OF LOGGING (MATERIAL) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION DIVISION. THE PROPOSED SITE IS NOT IN A FLOOD ZONE AS PER FEMA FLOOD ZONE MAPPING. THE MAP WAS PREPARED BY ANTIPOD DESIGN AND SUBMITTED THE RESULTS OF THE FIELD INSPECTION THAT WAS CONDUCTED ON THE PROPOSED SITE. THE RESULTS OF THE FIELD INSPECTION ARE AS FOLLOWS: THE PROPOSED SITE IS NOT IN A FLOOD ZONE AS PER FEMA FLOOD ZONE MAPPING. THE PROPOSED SITE IS NOT IN A FLOOD ZONE AS PER FEMA FLOOD ZONE MAPPING. THE PROPOSED SITE IS NOT IN A FLOOD ZONE AS PER FEMA FLOOD ZONE MAPPING.

TECHNICAL NOTES:

A SURVEY INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA S&P, INC. ON MARCH 2019. THE REPORT PREPARED BY PENNSYLVANIA S&P, INC. DATES MAY 11, 2019. THE RESULTS OF THE SURVEY INVESTIGATION, THE PLANS AND SPECIFICATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SURVEY INVESTIGATION REPORT BY PENNSYLVANIA S&P, INC. FOR ADDITIONAL INFORMATION, AS NECESSARY.

PROJECT CONTACTS:

ANTERO RESOURCES CORPORATION
200 W. MAIN ST., SUITE 1000
MARTINSBURG, WV 26150
PHONE: (304) 842-1000
FAX: (304) 842-1002

SE SERVICES - ENVIRONMENTAL ENGINEER & REGULATORY MANAGER
OFFICE: (304) 842-4000 FAX: (304) 475-3700
CELL: (304) 507-4933

MARCO ENGINEERS - ENVIRONMENTAL MANAGER
2011 JOHN WALKER DRIVE
MARTINSBURG, WV 26150
PHONE: (304) 842-4100 FAX: (304) 842-4100

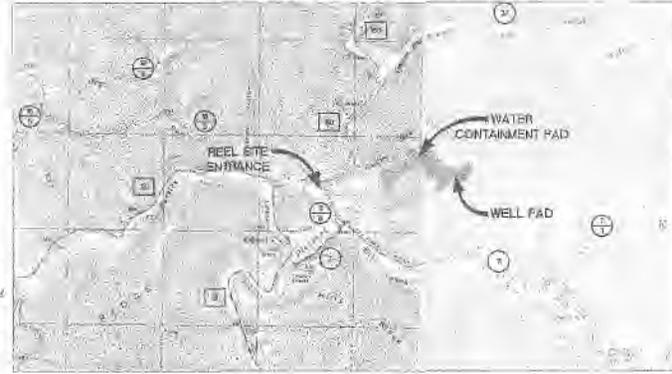
ENGINEER/DESIGNER
SAVITRI ENGINEERING, INC.
2000 S. 10TH ST. - SUITE 1000
OFFICE: (304) 842-1822 CELL: (304) 842-1822

REGULATORY CONTACT
MISTAKE ECOLOGY, INC.
2000 S. 10TH ST. - SUITE 1000
OFFICE: (304) 842-1822 CELL: (304) 842-1822

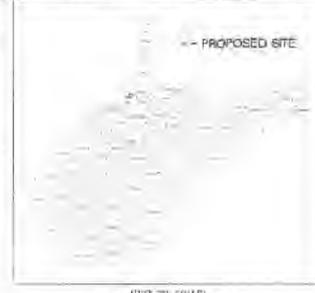
REGULATORY CONTACT
MISTAKE ECOLOGY, INC.
2000 S. 10TH ST. - SUITE 1000
OFFICE: (304) 842-1822 CELL: (304) 842-1822

RESTRICTIONS NOTES:

1. THESE ARE TO BE USED IN ACCORDANCE WITH THE STREAMS AND WATERSHEDS ACT AND THE REGULATIONS THEREOF.
2. THESE ARE TO BE USED IN ACCORDANCE WITH THE STREAMS AND WATERSHEDS ACT AND THE REGULATIONS THEREOF.
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WEST VIRGINIA COUNTY MAP



TYLER COUNTY ROAD MAP



1:800 TO SCALE

SCALE 1" = 500'

DESIGN CERTIFICATION:
THE DRAWING, CONSTRUCTION NOTES AND REFERENCE DRAWINGS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE WILDLIFE, FISHERIES AND ENVIRONMENTAL PROTECTION, TITLE 20, ARTICLE 20-2-1.

MISS Utility of West Virginia
1-800-245-4666
West Virginia State Law
(Section XIV, Chapter 2A-C)
Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!

SHEET INDEX:

- 1 - COVER SHEET
- 2 - GENERAL NOTES
- 3 - MATERIAL QUANTITIES
- 4 - SOILS CORRELATIONS & ASS. CORRELATIONS
- 5 - EROSION CONTROL PLAN
- 6 - SEDIMENT CONTROL PLAN
- 7 - EROSION CONTROL PLAN
- 8 - EROSION CONTROL PLAN
- 9 - EROSION CONTROL PLAN
- 10 - EROSION CONTROL PLAN
- 11 - EROSION CONTROL PLAN
- 12 - EROSION CONTROL PLAN
- 13 - EROSION CONTROL PLAN
- 14 - EROSION CONTROL PLAN
- 15 - EROSION CONTROL PLAN
- 16 - EROSION CONTROL PLAN
- 17 - EROSION CONTROL PLAN
- 18 - EROSION CONTROL PLAN
- 19 - EROSION CONTROL PLAN
- 20 - EROSION CONTROL PLAN
- 21 - EROSION CONTROL PLAN
- 22 - EROSION CONTROL PLAN

PROPERTY/ADJACENT DISTURBANCE AREAS	Total Area
Access Road (1) (1.200)	12.27
Well Pad	0.91
Water Containment Pad	0.97
Access Road (2) (1.100)	1.10
Total Affected Area	15.25
Impacts to Jack S. & Elsie C. Waters Wetland	
Access Road (1)	1.20
Well Pad	0.91
Water Containment Pad	0.97
Access Road (2)	1.10
Total Affected Area	4.18
Impacts to Dennis R. & Elsie C. Waters Wetland	
Access Road (1)	1.20
Well Pad	0.91
Water Containment Pad	0.97
Access Road (2)	1.10
Total Affected Area	4.18
Impacts to Patrick A. Waters Wetland	
Access Road (1)	1.20
Well Pad	0.91
Water Containment Pad	0.97
Access Road (2)	1.10
Total Affected Area	4.18

Year/Issue	Author	NOI/Title 20/Chapter 2A-C	Approved/Consent	Field Approval/Sign
2020/08/17	MISTAKE ECOLOGY, INC.	APPROVED	APPROVED	APPROVED
2020/08/17	MISTAKE ECOLOGY, INC.	APPROVED	APPROVED	APPROVED

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REVISION

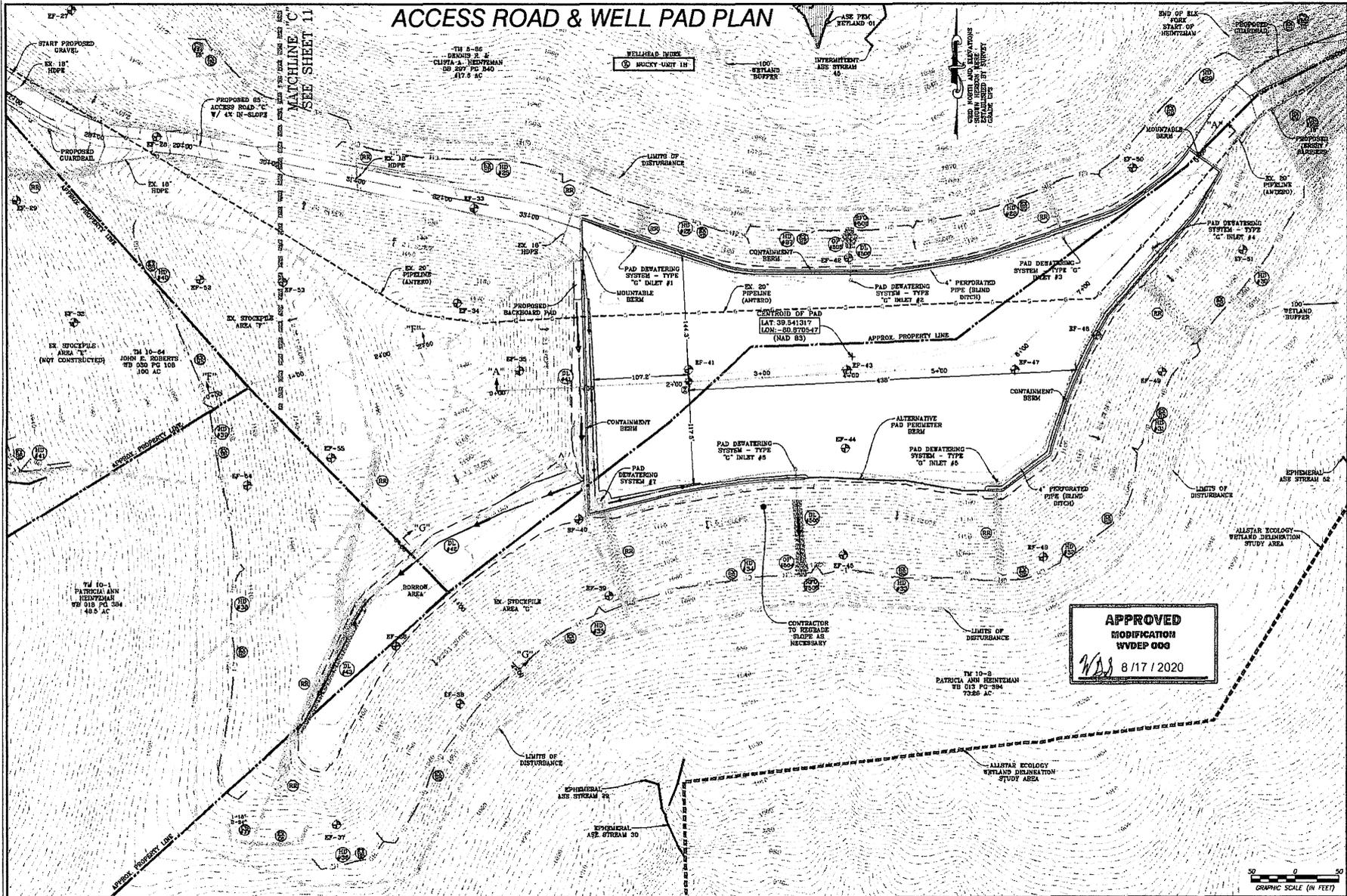
DATE	DESCRIPTION	BY	CHKD
08/17/2020	ISSUED FOR PERMIT	MISTAKE ECOLOGY, INC.	MISTAKE ECOLOGY, INC.

ELK FORK
WELL PAD & WATER CONTAINMENT PAD
ELLSWORTH DISTRICT
TYLER COUNTY, WEST VIRGINIA



DATE: 08/17/2020
SCALE: AS SHOWN
SHEET 1 OF 25

4709502719



ACCESS ROAD & WELL PAD PLAN

ELK FORK
WELL PAD & WATER CONTAINMENT PAD
ELLSWORTH DISTRICT
TYLER COUNTY, WEST VIRGINIA

DATE	REVISION
07/11/2019	REVISED PER EAS & UD MODIFICATION
08/23/2019	REVISED PER CLIENT REQUEST
09/23/2019	REVISED FOR PARTIAL CONSTRUCTION
02/03/2020	REVISED PER CLIENT REQUEST
04/19/2020	REVISED PER CLIENT REQUEST
05/19/2020	REVISED CONTAINMENT BEAK

APPROVED MODIFICATION WVDEP 000
8/17/2020

GRAPHIC SCALE (IN FEET)
0 50 100

DATE 05/31/2019
SCALE 1" = 50'
SHEET 12 OF 33

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