



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 4, 2021
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for WHITMORE 1H
47-095-02726-00-00

Lateral Extension + 13028'

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WHITMORE
Farm Name: ROGER D. BLIZZARD & RUTH E. SPENCER
U.S. WELL NUMBER: 47-095-02726-00-00
Horizontal 6A New Drill
Date Modification Issued: May 4, 2021

Promoting a healthy environment.

05/07/2021



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

April 16, 2021

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Ms. Laura Adkins
601 57th Street
Charleston, WV 25304

Ms. Laura Adkins:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for the following approved wells on the existing Blizzard Pad: Whitmore Unit 1H (API # 47-095-02726).

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the updated POE & Measured Depth
- REVISED Form WW-6A1, which shows the new leases we will be drilling into
- REVISED Mylar Plat, which shows the new Lateral Length & Estimated Measured Depth
- AOR & As-Built Design

If you have any questions please feel free to contact me at (303) 357-7223.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "MGriffith", with a long horizontal flourish extending to the right.

Megan Griffith
Permitting Agent
Antero Resources Corporation

Enclosures

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Office of Oil and Gas

APR 20 2021

WV Department of
Environmental Protection

05/07/2021

WW-6B
(04/15)

API NO. 47-095 - 02726

OPERATOR WELL NO. Whitmore Unit 1H

Well Pad Name: Blizzard Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Ellsworth Shirley 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Whitmore Unit 1H Well Pad Name: Blizzard Pad

3) Farm Name/Surface Owner: Roger D. Blizzard & Ruth E. Spencer Public Road Access: US Route 34

4) Elevation, current ground: 1004' Elevation, proposed post-construction: ~1004'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s): Marcellus Shale: 7000' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

*DmH
4-29-21*

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26100'

11) Proposed Horizontal Leg Length: 16833'

12) Approximate Fresh Water Strata Depths: 16'

13) Method to Determine Fresh Water Depths: 47-095-02274

14) Approximate Saltwater Depths: 1430', 1813'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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MAY 03 2021

WW-6B
(04/15)

API NO. 47-095 - 02726
 OPERATOR WELL NO. Whitmore Unit 1H
 Well Pad Name: Blizzard Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	80	80	CTS, 77 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300	300	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	26100	26100	6769 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

*DMH
4-29-21*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-HFOZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

RECEIVED
Office of Oil and Gas

MAY 03 2021

WW-6B
(10/14)

API NO. 47- 095 - 02726

OPERATOR WELL NO. Whitmore Unit 1H

Well Pad Name: Blizzard Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): Existing 26.80 acres

22) Area to be disturbed for well pad only, less access road (acres): Existing 9.52 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

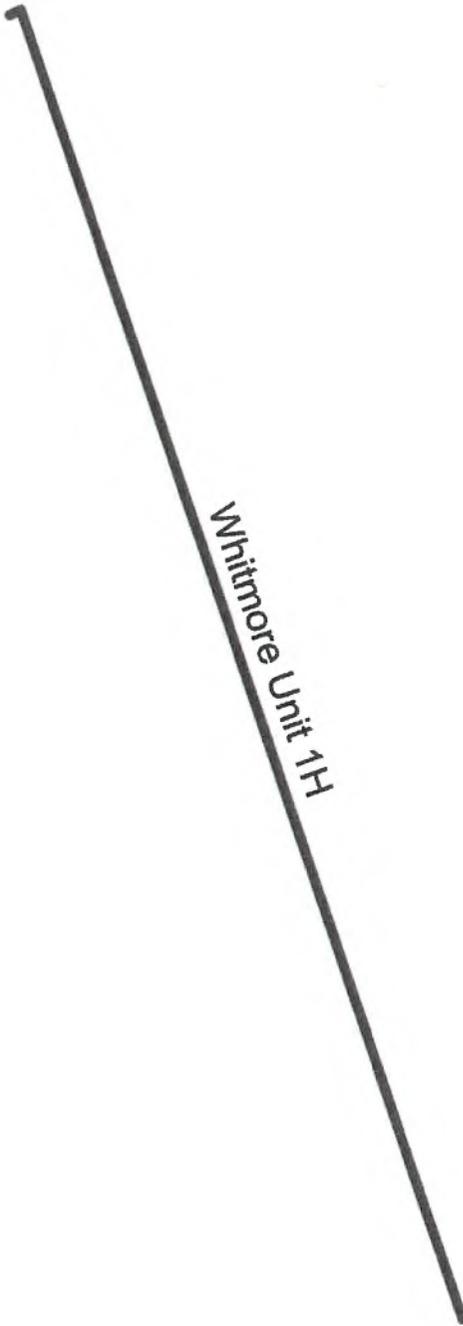
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

*Note: Attach additional sheets as needed.

PERMIT MODIFICATION API # 47-095-02726



Antero Resources Corporation

Whitmore Unit 1H - AOR



REMARKS
No Wells of Interest

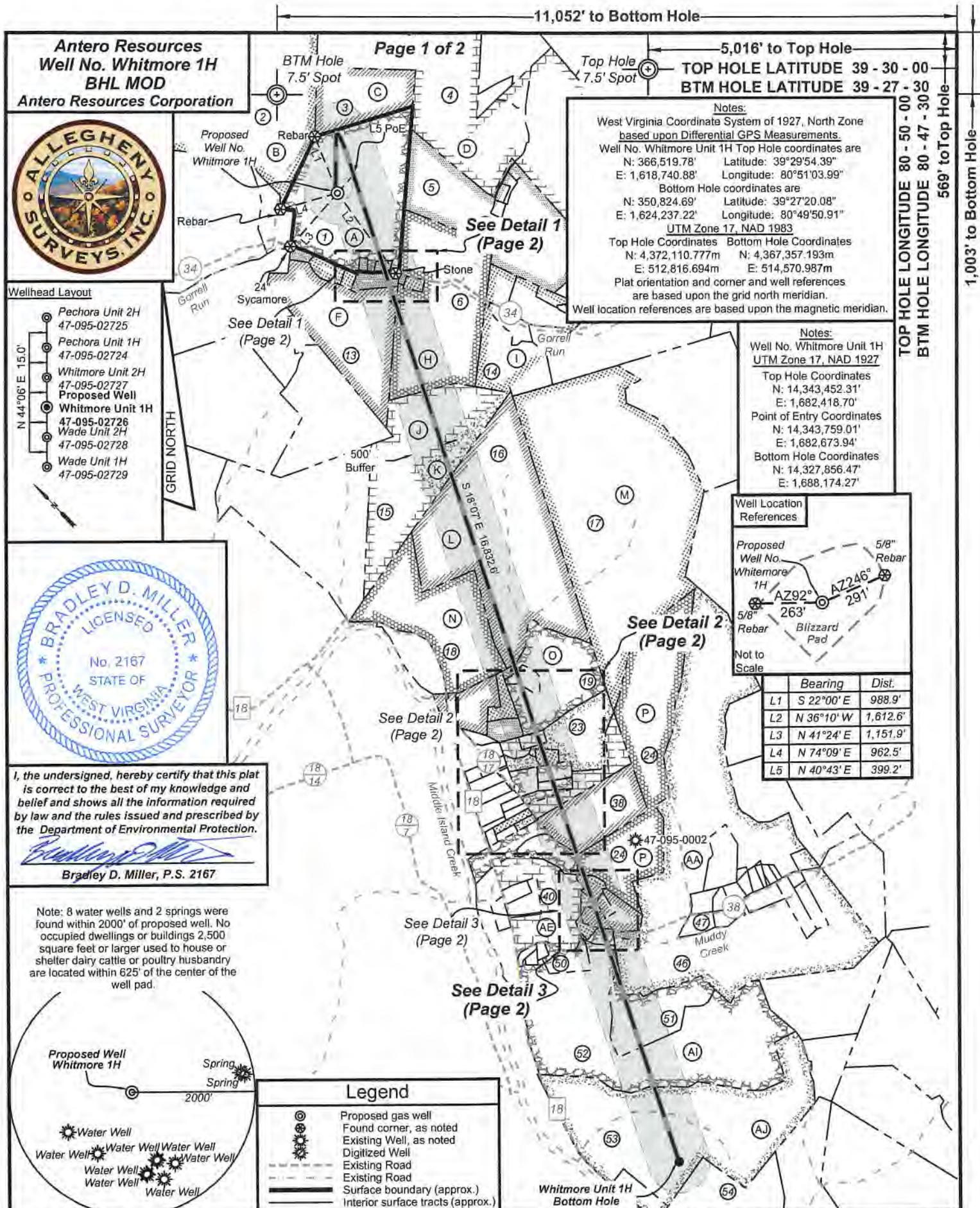
January 21, 2020

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MAY 03 2021

WV Department of
Environmental Protection

05/07/2021



Antero Resources
Well No. Whitmore 1H
BHL MOD
Antero Resources Corporation



Wellhead Layout

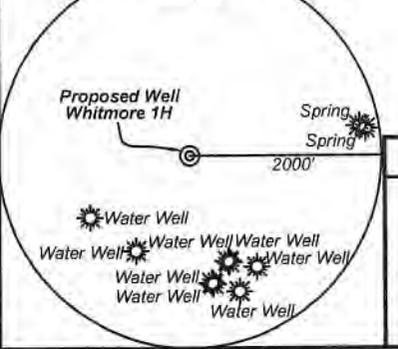
Pechora Unit 2H	47-095-02725
Pechora Unit 1H	47-095-02724
Whitmore Unit 2H	47-095-02727
Proposed Well	
Whitmore Unit 1H	47-095-02726
Wade Unit 2H	47-095-02728
Wade Unit 1H	47-095-02729



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
Bradley D. Miller, P.S. 2167

Note: 8 water wells and 2 springs were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



Legend

	Proposed gas well
	Found corner, as noted
	Existing Well, as noted
	Digitized Well
	Existing Road
	Surface boundary (approx.)
	Interior surface tracts (approx.)

Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements
 Well No. Whitmore Unit 1H Top Hole coordinates are
 N: 366,519.78' Latitude: 39°29'54.39"
 E: 1,618,740.88' Longitude: 80°51'03.99"
 Bottom Hole coordinates are
 N: 350,824.69' Latitude: 39°27'20.08"
 E: 1,624,237.22' Longitude: 80°49'50.91"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,372,110.777m N: 4,367,357.193m
 E: 512,816.694m E: 514,570.987m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Whitmore Unit 1H UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,343,452.31'
 E: 1,682,418.70'
 Point of Entry Coordinates
 N: 14,343,759.01'
 E: 1,682,673.94'
 Bottom Hole Coordinates
 N: 14,327,856.47'
 E: 1,688,174.27'



Bearing	Dist.
L1 S 22°00' E	988.9'
L2 N 36°10' W	1,612.6'
L3 N 41°24' E	1,151.9'
L4 N 74°09' E	962.5'
L5 N 40°43' E	399.2'

FILE NO: 120-54-E-19
 DRAWING NO: Whitmore 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 2021
 OPERATOR'S WELL NO. Whitmore 1H
 API WELL NO MOD
 47 - 095 - 02726
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 1,004' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Shirley
 DISTRICT: Ellsworth COUNTY: Tyler
 SURFACE OWNER: Roger D. Blizzard, Carollee J. Daniell, AMP Fund II, LP, Kendra K. Wyker, James T. & Ada L. Johnson, Brian M. Weigle, Rebecca Lynn Gebhardt, Melissa D. Matson, Enoch Family Irrevocable Trust, Randall L. Wise, Haessly Land & Timber, LLC, E. Lorna Howard Testamentary Trust, Loretta L. Baker, Lee Roy Ferguson, et ux
 ROYALTY OWNER: Heritage Resources - Marcellus Minerals (3), LLC; Alfred Lonzo Eddy; The Swan Living Trust; LEASE NO: ACREAGE: 102.62
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,000' TVD 26,100' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313

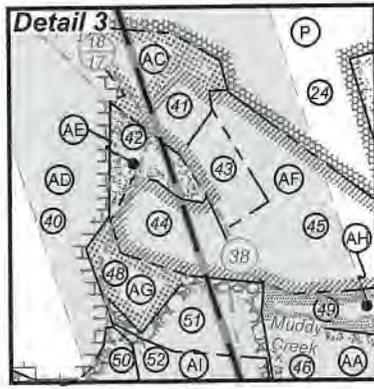
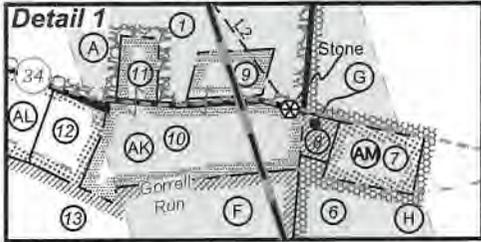
11,052' to Bottom Hole
 5,016' to Top Hole
 TOP HOLE LATITUDE 39 - 30 - 00
 BTM HOLE LATITUDE 39 - 27 - 30
 TOP HOLE LONGITUDE 80 - 50 - 00
 BTM HOLE LONGITUDE 80 - 47 - 30
 569' to Top Hole
 1,003' to Bottom Hole

05/07/2021

Antero Resources
Well No. Whitmore 1H
BHL MOD
Antero Resources Corporation



ID	TM/Par	Owner	DB/PG	Acres
1	15-33	Roger D. Blizzard & Ruth E. Spencer	340/170	102.62
2	15-30	Thomas C. & Jeudeann L. Grnage	458/73	124.08
3	15-31	Roger D. Blizzard & Ruth E. Spencer	342/782	25.00
4	15-38	Rodney A. & Candis L. Nash	351/701	85.48
5	15-32	William S. & Opal Marie Nash	335/188	78.58
6	21-13	Alfred Lonzo Eddy	337/650	98.58
7	21-13.1	Matthew Scott & Christy Lynn Kile	348/191	1.42
8	21-12	Church of Christ	50/6	0.71
9	21-11	Roger D. & Darlene F. Blizzard	186/466	1.00
10	21-10	Roger D. Blizzard & Ruth E. Spencer	340/170	5.00
11	21-9	Clayton M. & Ruth E. Spencer	201/541	0.71
12	21-8.1	Charles M. & Amanda C. Spencer	397/36	1.32
13	21-14	Carl E. & Elsie M. Taylor	391/181	67.91
14	22-1	Robert I. Reed & Floyd W. Reed	321/763	42.32
15	21-53	Haessly Land & Timber LLC	337/101A	89.88
16	22-42	Sharon Christenson, et al	635/420	144.26
17	22-41	Anthony B. Parr	342/763	222.00
18	21-54	Sybill Gorby	WB 34/343	70.00
19	22-43	Loretta Louise Baker	253/131	38.97
20	22-43.2	Forest & Leeann Moore	421/356	3.36
21	22-43.1	Jeffery & Ricki L. Smith	317/507	4.17
22	22-49	Enoch Family Irrevocable Trust	440/433	4.14
23	22-47	Tom J. & Jean A. Gump	628/629	22.30
24	28-9	David & Cheryl L. Barrick	263/606	87.53
25	28-7	Randall L. & Kathryn M. Wise	442/85	9.00
26	22-47.1	Lee Roy & Tracy Ferguson	341/271	2.05
27	22-47.3	Lee Roy & Tracey Ferguson	355/656	2.39
28	22-47.4	Samantha Anderson	591/348	2.36
29	22-47.2	Tara Wright & Michael Thomas	574/143	2.03
30	28-4.5	Shaun R. & Christie L. Curran	344/371	3.36
31	28-4	David A. Mays & Connie S. Gilbert	289/306	3.82
32	28-4.4	Shaun R. & Christie L. Curran	344/371	2.02
33	28-4.3	Jerry T. & Lavonne L. Williams	311/89	1.91
34	28-4.2	Joshua D. Botkins	451/569	1.18
35	28-12	April Watkinson & Thomas Weekley	611/755	1.88
36	28-11	Rodney J. & Kennetta K. Davis	281/348	1.00
37	28-10	Carol Knapp Rev. Trust	435/461	9.20
38	28-8	Carolee J. Daniell	WB 43/267	30.00
39	28-10.1	Jean A. & Tom Gump	556/92	8.20
40	28-17	Kathy Ann Seago, et al	WB41/119	12.11
41	28-18	Justin & Sarah Cumberledge	503/168	2.70
42	28-19	James & Ada Johnson	264/418	1.42
43	28-20.1	Michael & Joyce Mercer	237/131	1.42
44	28-21	Lorraine Weekley	AR49-717	2.30
45	28-20	Michael & Joyce Mercer	237/131	5.98
46	28-31	Victor A. & Lorraine B. Weekley	AR49/717	226.25
47	28-31.4	Victor & Lorraine Weekley	AR 49/717	3.64
48	28-22	Lorraine Weekley	AR49/717	1.35
49	28-29.1	Donald A. Quinif	WB17/139	0.88
50	28-23	Troy & Kelly Smith	OR20/722	3.60
51	28-30	Keith C. Smith	WB35/228	30.13
52	28-29	Keith C. Smith	WB35/228	116.72
53	28-28	Ronald & Linda Hoover	184/383	136.22
54	5-4	Kenneth & Jennifer L. Mason	OR 75/585	52.78



RECEIVED
 Office of Oil and Gas
 APR 20 2021
 WV Department of
 Environmental Protection

Leases			
A	Heritage Resources - Marcellus Minerals, LLC	T	Rebecca Lynn Gebhardt
		U	Melissa D. Maston
B	B. Fred Hill	V	Enoch Family Irrevocable Trust
C	Jerry R. Brown	W	Randall L. Wise, et ux
D	Helen E. Boggs	X	April R. Weekley, et vir
E	William S. Nash, et al	Y	Rodney J. Davis
F	The Swan Living Trust	Z	Carolee J. Daniel
G	Alfred Lonzo Eddy	AA	Kendra K. Wyke
H	Alfred Lonzo Eddy	AB	AMP Fund LP
I	Roberta L. Schickler	AC	Heritage Resources - Marcellus Minerals, LLC
J	Haessly Land & Timber, LLC	AD	Brian M. Weigle
K	City of Sistersville	AE	James T. & Ada L. Johnson
L	E. Lorna Howard Testamentary Trust	AF	Brian M. Weigle
M	Anthony B. Parr	AG	Lorianne B. Weekley
N	Bradley J. Carpenter	AH	Keith C. Smith, et ux
O	Loretta L. Baker	AI	Keith C. & Phyllis J. Smith
P	Heritage Resources - Marcellus Minerals, LLC	AJ	Ronald L. Hoover
Q	Jeffrey D. Smith, et ux	AK	Heritage Resources - Marcellus Minerals, LLC
R	Enoch Family Irrevocable Trust	AL	Virginia Dianne Thompson
S	Lee Roy Ferguson, et ux	AM	Matthew Scot Kile, et ux

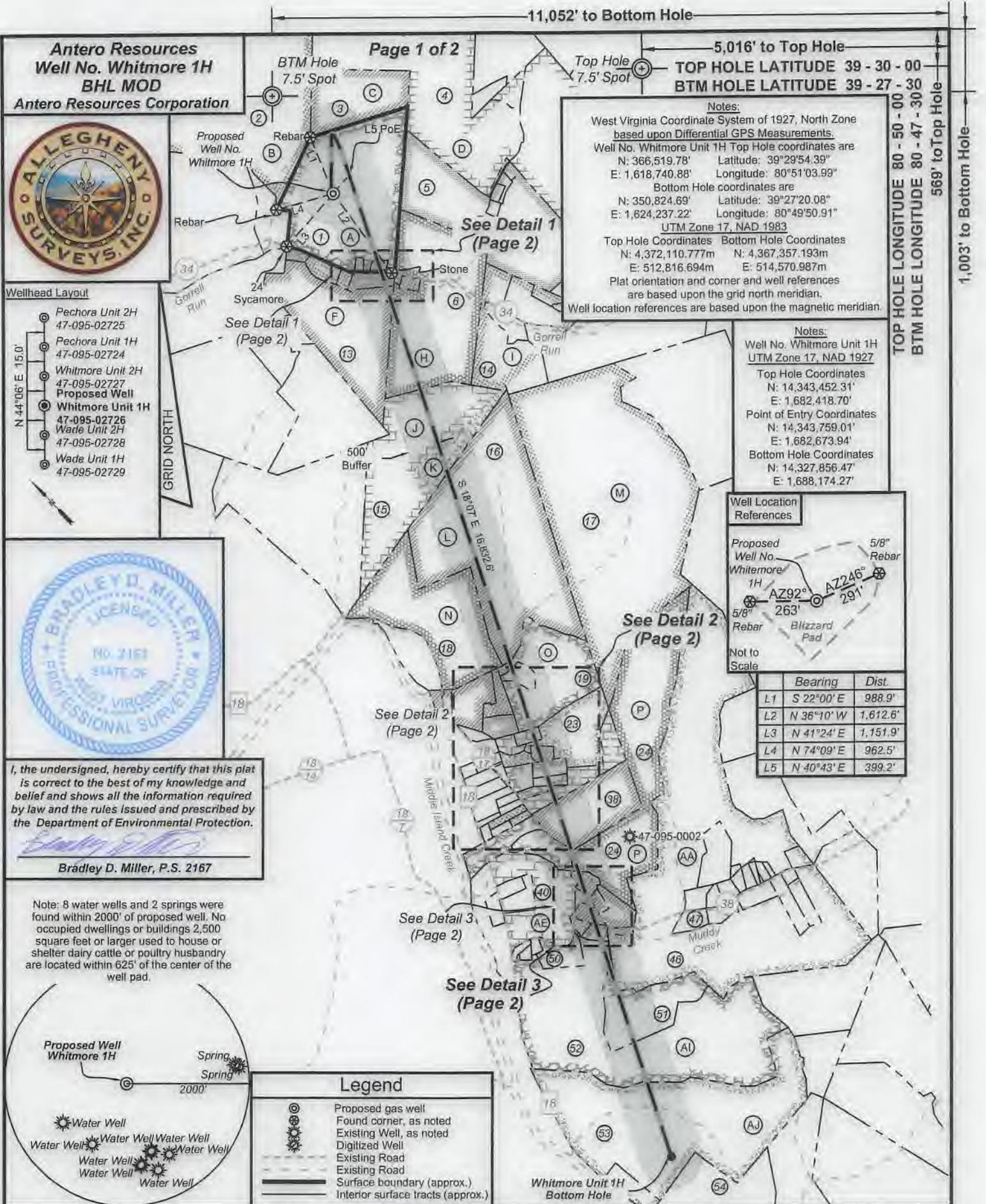
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STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 2021
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 API WELL NO
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 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
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Antero Resources
Well No. Whitmore 1H
BHL MOD
Antero Resources Corporation



- Wellhead Layout**
- Pechora Unit 2H 47-095-02725
 - Pechora Unit 1H 47-095-02724
 - Whitmore Unit 2H 47-095-02727
 - Proposed Well 47-095-02726
 - Whitmore Unit 1H 47-095-02725
 - Wade Unit 2H 47-095-02728
 - Wade Unit 1H 47-095-02729



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Legend

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 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 7 2021
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 API WELL NO. **MD**
 47 - 095 - 02726
 STATE COUNTY PERMIT

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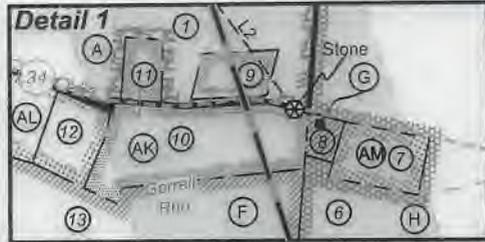
05/07/2021

**Antero Resources
Well No. Whitmore 1H
BHL MOD**

Antero Resources Corporation



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5	15-32	William S. & Opal Marie Nash	335/188	78.58
6	21-13	Alfred Lonzo Eddy	337/650	98.58
7	21-13.1	Matthew Scott & Christy Lynn Kile	348/191	1.42
8	21-12	Church of Christ	50/6	0.71
9	21-11	Roger D. & Darlene F. Blizzard	186/466	1.00
10	21-10	Roger D. Blizzard & Ruth E. Spencer	340/170	5.00
11	21-9	Clayton M. & Ruth E. Spencer	201/541	0.71
12	21-8.1	Charles M. & Amanda C. Spencer	397/36	1.32
13	21-14	Carl E. & Elsie M. Taylor	391/181	67.91
14	22-1	Robert I. Reed & Floyd W. Reed	321/763	42.32
15	21-53	Haessly Land & Timber LLC	337/101A	89.88
16	22-42	Sharon Christenson, et al	635/420	144.26
17	22-41	Anthony B. Parr	342/763	222.00
18	21-54	Sybill Gorby	WB 34/343	70.00
19	22-43	Loretta Louise Baker	253/131	38.97
20	22-43.2	Forest & Leeann Moore	421/356	3.36
21	22-43.1	Jeffery & Ricki L. Smith	317/507	4.17
22	22-49	Enoch Family Irrevocable Trust	440/433	4.14
23	22-47	Tom J. & Jean A. Gump	628/629	22.30
24	28-9	David & Cheryl L. Barick	263/606	87.53
25	28-7	Randall L. & Kathryn M. Wise	442/85	9.00
26	22-47.1	Lee Roy & Tracy Ferguson	341/271	2.05
27	22-47.3	Lee Roy & Tracey Ferguson	355/656	2.39
28	22-47.4	Samantha Anderson	591/348	2.36
29	22-47.2	Tara Wright & Michael Thomas	574/143	2.03
30	28-4.5	Shaun R. & Christie L. Curran	344/371	3.36
31	28-4	David A. Mays & Connie S. Gilbert	289/306	3.82
32	28-4.4	Shaun R. & Christie L. Curran	344/371	2.02
33	28-4.3	Jerry T. & Lavonne L. Williams	311/89	1.91
34	28-4.2	Joshua D. Botkins	451/569	1.18
35	28-12	April Watkinson & Thomas Weekley	611/755	1.88
36	28-11	Rodney J. & Kennetta K. Davis	281/348	1.00
37	28-10	Carol Knapp Rev. Trust	435/461	9.20
38	28-8	Carolee J. Daniell	WB 43/267	30.00
39	28-10.1	Jean A. & Tom Gump	556/92	8.20
40	28-17	Kathy Ann Seago, et al	WB41/119	12.11
41	28-18	Justin & Sarah Cumberledge	503/168	2.70
42	28-19	James & Ada Johnson	264/418	1.42
43	28-20.1	Michael & Joyce Mercer	237/131	1.42
44	28-21	Lorraine Weekley	AR49-717	2.30
45	28-20	Michael & Joyce Mercer	237/131	5.98
46	28-31	Victor A. & Lorraine B. Weekley	AR49/717	226.25
47	28-31.4	Victor & Lorraine Weekley	AR 49/717	3.64
48	28-22	Lorraine Weekley	AR49/717	1.35
49	28-29.1	Donald A. Quinif	WB17/139	0.88
50	28-23	Troy & Kelly Smith	OR20/722	3.60
51	28-30	Keith C. Smith	WB35/228	30.13
52	28-29	Keith C. Smith	WB35/228	116.72
53	28-28	Ronald & Linda Hoover	184/383	136.22
54	5-4	Kenneth & Jennifer L. Mason	OR 75/585	52.78



WW-6A1
(5/13)

Operator's Well No. Whitmore Unit 1H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Ronald L. Hoover Lease	Ronald L. Hoover	Antero Resources Corporation	1/8+	0072/0183

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: VP of Land

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Office of Oil and Gas Page 1 of 1

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WV Department of
Environmental Protection

05/07/2021

WW-6A1

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Heritage Resources Marcellus Minerals Lease (TM 28 PCL 31)</u>			
Heritage Resources Marcellus Minerals	Antero Resources Corporation	1/8+	0627/0134
<u>Heritage Resources Marcellus Minerals Lease (TM 28 PCL 31.7)</u>			
Heritage Resources Marcellus Minerals	Antero Resources Corporation	1/8+	0627/0134
<u>Heritage Resources Marcellus Minerals Lease (TM 28 PCL 31.8)</u>			
Heritage Resources Marcellus Minerals	Antero Resources Corporation	1/8+	0627/0134
<u>The Swan Living Trust Lease</u>			
The Swan Living Trust	Antero Resources Corporation	1/8+	0400/0694
<u>Alfred Lonzo Eddy Lease</u>			
Alfred Lonzo Eddy	Petroedge Energy LLC	1/8	0411/0534
Petroedge Energy LLC	ETQ Production Company	Assignment	0539/0239
EQT Production Company	Antero Resources Corporation	Assignment	0663/0001
<u>Haessly Land & Timber LLC Lease</u>			
Haessly Land & Timber LLC	Antero Resources Corporation	1/8+	0087/0713
<u>City of Sistersville Lease</u>			
City of Sistersville	Antero Resources Corporation	1/8	0083/0660
<u>E. Lorna Howard Testamentary Trust Lease</u>			
E. Lorna Howard Testamentary Trust	Antero Resources Corporation	1/8+	0093/0465
<u>Loretta L. Baker Lease</u>			
Loretta L. Baker	Antero Resources Corporation	1/8+	0588/0194
<u>Lee Roy Ferguson et ux Lease</u>			
Lee Roy Ferguson et ux	Antero Resources Corporation	1/8	0098/0440
<u>Melissa D. Maston Lease</u>			
Melissa D. Maston	Antero Resources Corporation	1/8+	0084/0456
<u>Enoch Family Irrevocable Trust Lease</u>			
Enoch Family Irrevocable Trust	Antero Resources Corporation	1/8+	0068/0424
<u>Randall L. Wise et ux Lease</u>			
Randall L. Wise et ux	Antero Resources Corporation	1/8+	0080/0680

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Carolee J. Daniel Lease</u> Carolee J. Daniel	Antero Resources Corporation	1/8+	0084/0365
<u>Heritage Resources Marcellus Minerals Lease (TM 21 PCL 11)</u> Heritage Resources Marcellus Minerals	Antero Resources Corporation	1/8+	0627/0134
<u>Heritage Resources Marcellus Minerals Lease (TM 21 PCL 7)</u> Heritage Resources Marcellus Minerals	Antero Resources Corporation	1/8+	0627/0134
<u>James T. & Ada L. Johnson Lease</u> James T. & Ada L. Johnson	Antero Resources Corporation	1/8+	0583/0566
<u>Brian M. Weigle Lease</u> Brian M. Weigle	Antero Resources Corporation	1/8+	0661/0646
<u>Keith C. & Phyllis J. Smith Lease (TM 28 PCL 29)</u> Keith C. & Phyllis J. Smith	Antero Resources Corporation	1/8+	0547/0461
<u>Kendra K. Wyke Lease</u> Kendra K. Wyke	Antero Resources Corporation	1/8+	0044/0694
<u>Keith C. & Phyllis J. Smith Lease (TM 28 PCL 30)</u> Keith C. & Phyllis J. Smith	Antero Resources Corporation	1/8+	0547/0461

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