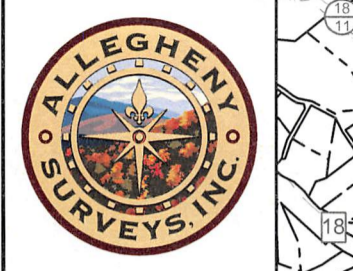


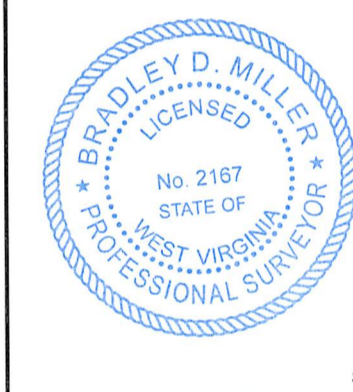
Antero Resources
Well No. Wable 2H
As-Drilled
 Antero Resources Corporation



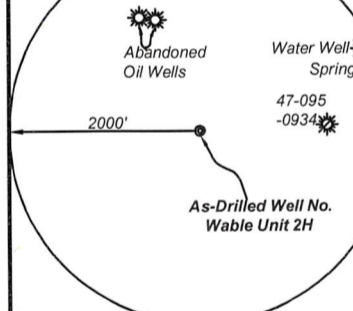
Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



Note: 1 water well and 1 spring were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



| | Bearing | Dist. |
|----|------------|----------|
| L1 | N 67°54' E | 824.7' |
| L2 | N 81°34' E | 1,877.3' |
| L3 | S 73°32' W | 1,327.2' |
| L4 | N 24°48' W | 1,607.5' |

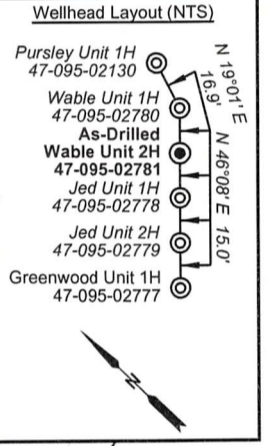
Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

TOP HOLE LATITUDE 39 - 35 - 00
 BTM HOLE LATITUDE 39 - 32 - 30

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Wable Unit 2H Top Hole coordinates are
 N: 383,736.79' Latitude: 39°32'40.06"
 E: 1,589,743.19' Longitude: 80°57'17.43"
 Bottom Hole coordinates are
 N: 368,941.08' Latitude: 39°30'14.26"
 E: 1,592,389.66' Longitude: 80°56'40.61"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,377,208.327m N: 4,372,714.199m
 E: 503,895.012m E: 504,776.411m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Wable Unit 2H As-Drilled POE Coordinates
 West Virginia Coordinate System of 1927, North Zone
 N: 383,151.91'
 E: 1,587,759.24'
 Latitude: 39°32'33.96"
 Longitude: 80°57'42.63"
 UTM Zone 17, NAD 1983
 N: 4,377,020.031m
 E: 503,293.563m



FILE NO: 270-54-L-13
 DRAWING NO: Wable Unit 2H As-Drilled
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 6 2022
 OPERATOR'S WELL NO. Wable Unit 2H
 API WELL NO
 47 - 095 - 02781
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 971.8' WATERSHED: Middle Island Creek QUADRANGLE: Paden City 80; 48.1; 212.4; 3; 9.4; 2.44; 71.93152; 71.99; 466.7273; 61.225; 205.862; 50.0; 8.66; 17.0; 49.66; 140.0; 127.39

DISTRICT: Lincoln Robert D. & Ridgetop Capital, LP; BRC Appalachian Minerals I, LLC (3); Gerald C. Clutter, et ux COUNTY: 03/17/2023
 SURFACE OWNER: Virginia A. Nalley Valerie M. Ritter; Matthew Goodfellow; William P. Ingram; Larry Folger; Stacey Lynn Carney, et vir; Debra Lynn Warner; Dena Raye Grimes; ACREAGE: 80.00
 ROYALTY OWNER: Robert D. Nalley, et ux (2); Robert L. Keller; Kenneth R. Hunt; George E. Miller, et ux; LEASE NO: ACREAGE: 49.66; 140.0; 127.39

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6.267' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 21,687' MD

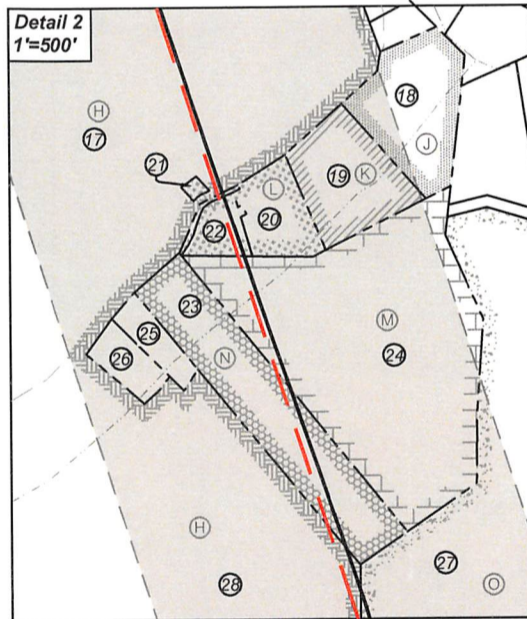
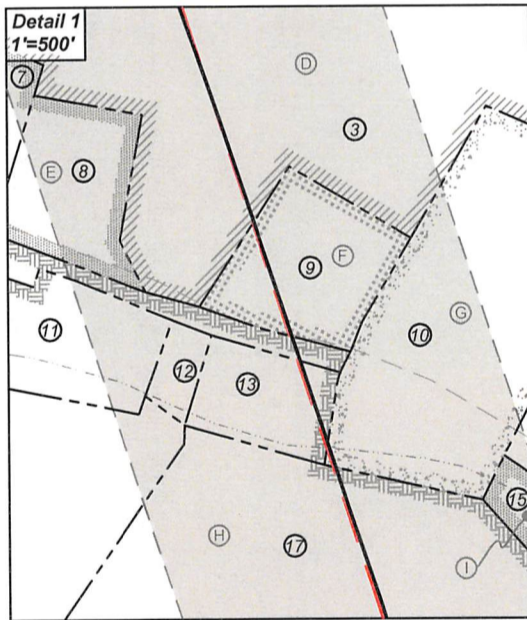
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Wable 2H
As-Drilled
 Antero Resources Corporation



| Leases | |
|--------|---------------------------------|
| A | Robert D. Nalley, et ux |
| B | Robert L. Keller |
| C | Robert D. Nalley, et ux |
| D | Robert D. Nalley, et ux |
| E | Robert D. Nalley, et ux |
| F | Kenneth R. Hunt |
| G | George E. Miller, et ux |
| H | William P. Ingram |
| I | Warren C. Conklin, et ux |
| J | Lisa J. York |
| K | Donald L. Steward, et ux |
| L | Stacey Lynn Carney, et vir |
| M | Dena Raye Grimes |
| N | Valerie M. Ritter |
| O | Matthew Goodfellow |
| P | Leslie R. Tennant |
| Q | Larry Folger |
| R | BRC Appalachian Minerals I, LLC |
| S | BRC Appalachian Minerals I, LLC |
| T | Gerald C. Clutter, et ux |
| U | BRC Appalachian Minerals I, LLC |
| V | Ridgetop Capital, LP |
| W | Ridgetop Capital, LP |
| X | Donald H. Lancaster, Jr. |
| Y | Debra Lynn Warner |
| Z | Donna Smith |

| ID | TM/Par | Owner | Bk/Pg | Acres |
|----|---------|---------------------------------|---------|--------|
| 1 | 8-54 | Robert D. & Virginia A. Nalley | 198/41 | 80.00 |
| 2 | 8-38.3 | Joann & Howard L. Schupbach Jr. | 467/383 | 21.17 |
| 3 | 12-13 | Robert D. & Virginia A. Nalley | 183/452 | 38.75 |
| 4 | 8-38.5 | Donald D. & Alice J. Haight | 300/583 | 21.17 |
| 5 | 8-38.6 | Joann & Howard L. Schupbach Jr. | 467/383 | 21.17 |
| 6 | 8-53 | Robert D. & Virginia A. Nalley | 200/53 | 48.10 |
| 7 | 12-7 | Robert D & Virginia Nalley | 285/385 | 2.04 |
| 8 | 12-8 | Robert D. & Virginia Nalley | 305/151 | 3.80 |
| 9 | 12-11 | Kenneth R. & Mary Joanne Hunt | 231/387 | 3.00 |
| 10 | 12-12 | George & Mary Jo Miller | 195/44 | 9.33 |
| 11 | 12-9.1 | WV DOT, Division of Highways | 332/271 | 6.00 |
| 12 | 12-10 | Joseph E. Miller | 373/702 | 0.88 |
| 13 | 12-9.2 | Joseph E. & Stephanie L. Miller | 422/765 | 2.12 |
| 14 | 12-14 | Robert D. Nalley | 393/662 | 7.35 |
| 15 | 12-28 | Warren C. & Erica N. Conklin | 400/261 | 3.75 |
| 16 | 12-9 | William P. & Joanne M. Ingram | 174/60 | 43.10 |
| 17 | 12-27 | William P. & Joanne Ingram | 156/175 | 183.16 |
| 18 | 12-32 | David R. & Nancy J. Goodfellow | 311/618 | 1.94 |
| 19 | 12-32.1 | Kay K. & Donald L. Steward | 311/676 | 1.66 |
| 20 | 12-31 | Stacey L. & Danny Carney | W53/701 | 0.98 |
| 21 | 12-29 | Pursley Curch of Christ | 510/662 | 0.06 |
| 22 | 12-30 | Pursley Curch of Christ | 510/662 | 0.50 |
| 23 | 12-37 | Valerie Marie Grimes | 379/35 | 3.32 |
| 24 | 12-38 | Dena Grimes | W35/150 | 9.64 |
| 25 | 12-36 | William A. & Tracy Fletcher | 227/51 | 0.46 |
| 26 | 12-27.1 | William & Tracy Fletcher | 379/501 | 0.50 |
| 27 | 12-39 | Stacey Carney, et al | W53/701 | 71.90 |
| 28 | 12-52 | Leslie Ray Tennant | 382/603 | 69.15 |
| 29 | 12-51 | Rickie Lee Littleton | 281/193 | 61.23 |
| 30 | 12-61 | Melinda A. King | 568/757 | 17.00 |
| 31 | 12-62 | Leslie Ray Tennant, et al | 282/305 | 50.00 |
| 32 | 12-60 | Gerald C. & Mary Lou Clutter | 286/350 | 17.50 |
| 33 | 12-63 | Melinda A. King | 568/757 | 8.66 |
| 34 | 12-64 | Ridgetop Capital, LP | 375/206 | 3.33 |
| 35 | 15-9 | Ridgetop Capital, LP | 375/206 | 120.00 |
| 36 | 15-13 | B. F., Ben H. & Ida M. Kile | 174/412 | 140.00 |
| 37 | 15-16 | Mary Ann Devine, et al | W36/282 | 81.67 |
| 38 | 15-17 | Earl & Donna Smith | 191/12 | 127.39 |



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 SURFACE OWNER: Virginia A. Nalley Donald H. Lancaster, Jr.; Donna Smith; Ridgetop Capital, LP; BRC Appalachian Minerals I, LLC (3); Gerald C. Clutter, et ux ACREAGE: 80.00 9.74; 19.75; 71.99; 466.7275;
 ROYALTY OWNER: Robert D. Nalley, et ux (2); Robert L. Keller; Kenneth R. Hunt; George E. Miller, et ux; Stacey Lynn Carney, et vir; Debra Lynn Warner; Dena Raye Grimes; LEASE NO: ACREAGE: 49.66; 140.0; 127.39

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