

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-095-02794 County Tyler District McElroy  
Quad Shirley 7 1/2" Pad Name Gorby Field/Pool Name \_\_\_\_\_  
Farm name James Ira & Paulette M. Gorby Well Number 1  
Operator (as registered with the OOG) 24610  
Address 429 Simonton Road City Ellenboro State WV Zip 26346

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4368682.62 Easting 517407.72  
Landing Point of Curve Northing 4368582.26 Easting 517249.61  
Bottom Hole Northing 4366905.10 Easting 517908.60

Elevation (ft) 1,279' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod  
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 7-21-2022 Date drilling commenced 8-22-22 Date drilling ceased 10-24-22  
Date completion activities began 1-3-2023 Date completion activities ceased 1-10-2023  
Verbal plugging (Y/N) N Date permission granted n/a Granted by n/a

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 215' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft n/a Void(s) encountered (Y/N) depths N  
Coal depth(s) ft n/a Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**APPROVED**

Reviewed by:

JM  
03/15/2024  
9-20-23

API 47- 095 - 02794 Farm name James Ira & Paulette M. Gorby Well number Gorby 1

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	20"	18.625"	30'	New	n/a	n/a	Grouted
Surface	17.5"	13.375"	376'	New	48# J-55	42	Yes
Coal							
Intermediate 1	11"	8.625"	2,509'	New	24# J-55	287'-2466'	Yes
Intermediate 2							
Intermediate 3							
Production	7.875"	5.5"	13,187'	New	20# P-110	n/a	Yes
Tubing							
Packer type and depth set		n/a					

Comment Details Surface CTS with 20% OH excess / Intermediate 1 CTS with 30% OH excess / Production 300' from surface with 15 % OH excess

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	n/a	n/a	n/a	n/a	CTS	8 hours
Surface	Class A	310	15.6	1.19	317	CTS	8 hours
Coal							
Intermediate 1	Class A	749	15.6	1.19	892	CTS	8 hours
Intermediate 2							
Intermediate 3							
Production	Class A	2,000	14.5	1.19	2,375	300'	8 hours
Tubing							

Drillers TD (ft) 13,237 Loggers TD (ft) 13,237  
 Deepest formation penetrated Marcellus Plug back to (ft) n/a  
 Plug back procedure n/a

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Kick off depth (ft) 6,445'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

5.5" vertical centralizers every 500' horizontal and curve centralizers every other joint or one every 84'

8.625" int. casing bow spring centralizers ran every 400'

13.375" surface casing centralizing basket ran on 2nd joint and 2nd to last joint

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

03/15/2024

API 47- 095 - 02794 Farm name James Ira & Paulette M. Gorby Well number Gorby 1

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	1-3-23	13150	13020	72	MARCELLUS
2	1-3-23	12945	12774	72	MARCELLUS
3	1-3-23	12719	12566	72	MARCELLUS
4	1-3-23	12520	12354	72	MARCELLUS
5	1-4-23	12295	12114	72	MARCELLUS
6	1-4-23	12068	11910	72	MARCELLUS
7	1-5-23	11858	11682	72	MARCELLUS
8	1-5-23	11638	11470	72	MARCELLUS
9	1-5-23	11420	11258	72	MARCELLUS
10	1-5-23	11208	11046	72	MARCELLUS
11	1-6-23	11000	10830	72	MARCELLUS
12	1-6-23	10805	10552	72	MARCELLUS
13	1-6-23	10502	10342	72	MARCELLUS
14	1-7-23	10294	10120	72	MARCELLUS
15	1-7-23	10041	9860	72	MARCELLUS
16	1-7-23	9787	9630	72	MARCELLUS

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	1-3-23	70.3	7275	6471	4246	237707	8524	N/A
2	1-3-23	70.3	6640	7136	4529	257945	8592	N/A
3	1-3-23	70.1	6456	6500	5096	260726	8598	N/A
4	1-4-23	70	6387	6030	4892	259982	8348	N/A
5	1-4-23	70	6324	6604	4876	261269	8366	N/A
6	1-4-23	70.1	6404	6089	5066	259982	8296	N/A
7	1-5-23	70	6451	6120	4641	260873	8356	N/A
8	1-5-23	70	6446	6104	4884	262366	8366	N/A
9	1-5-23	69.9	6256	5909	4937	259935	8277	N/A
10	1-6-23	70	6410	5983	4368	253605	8201	N/A
11	1-6-23	69.9	6341	6067	4024	260083	8342	N/A
12	1-6-23	70	6267	5661	4694	260528	8259	N/A
13	1-6-23	69.9	6165	6294	4456	260741	8222	N/A
14	1-7-23	70	6161	5852	4739	261196	8314	N/A
15	1-7-23	70.2	6393	6937	4982	260668	8274	N/A
16	1-7-23	70	6349	7332	4845	260533	8208	N/A

Please insert additional pages as applicable.

03/15/2024

API 47-095 - 02794 Farm name James Ira & Paulette M. Gorby Well number Gorby 1

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	1-8-23	9587	9426	72	MARCELLUS
18	1-8-23	9376	9194	72	MARCELLUS
19	1-8-23	9152	8946	72	MARCELLUS
20	1-8-23	8891	8726	72	MARCELLUS
21	1-9-23	8685	8514	72	MARCELLUS
22	1-9-23	8456	8276	72	MARCELLUS
23	1-9-23	8217	8031	72	MARCELLUS
24	1-10-23	7982	7801	72	MARCELLUS
25	1-10-23	7732	7574	72	MARCELLUS
26	1-10-23	7534	7306	72	MARCELLUS
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Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
17	1-8-23	70.1	8277	5574	5045	260932	8277	N/A
18	1-8-23	69.8	8276	6177	5059	260693	8276	N/A
19	1-8-23	69.8	6401	7027	5276	260270	8155	N/A
20	1-9-23	69.7	6219	5830	4772	260929	8211	N/A
21	1-9-23	69.9	6235	6603	4754	261083	8256	N/A
22	1-9-23	69.9	6101	6165	5099	261148	8165	N/A
23	1-10-23	69.8	6109	6032	4955	261129	8180	N/A
24	1-10-23	69.9	5940	6078	4861	280572	8177	N/A
25	1-10-23	69.9	6023	6417	5081	260647	8216	N/A
26	1-10-23	70	5881	6197	4964	261413	8120	N/A

Please insert additional pages as applicable.

03/15/2024



API 47- 095 - 02794 Farm name James Ira & Paulette M. Gorby Well number 1 Gorby 1

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>Marcellus Shale (landing point)</u>	<u>6,916'</u>	TVD	<u>7,386'</u> MD
<u>Marcellus Shale (bottom hole)</u>	<u>6,958'</u>		<u>13,237'</u>
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 2,641 psi Bottom Hole 2,641 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 6072.2 mcfpd Oil 48 bpd NGL 0 bpd Water 288 bpd GAS MEASURED BY  
 Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
SEE ATTACHED	0		0		SEE ATTACHED

Please insert additional pages as applicable.

Drilling Contractor Falcon Drilling LLC  
Address 102 Broadway Street, Suite 300 City Carnegie State PA Zip 15106

Logging Company Stratagraph NE Inc  
Address 116 Ellsworth Ave. City Marietta State OH Zip 45750

Cementing Company American Cementing  
Address 1213 Stonecreek Road City New Philidelphia State OH Zip 44663

Stimulating Company Cal-Frac  
Address Suite 500-407-8 Ave. Southwest City Calgary State Alberta Zip T2P 1E5

Please insert additional pages as applicable.

Completed by Andrew Neill *filed by E. Potesta* Telephone (740) 885-9635  
Signature Andrew Neill Title Drilling & Completions Manager Date 4/20/2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

**03/15/2024**

**WR-35 FORMATION DATA**

<b>PAD-WELL</b>	<b>Gorby 1</b>		
<b>ELEVATION</b>	<b>1279</b>		
<b>PERMIT</b>	<b>47-095-02794</b>		
	<b>TOP TVD</b>	<b>BOTTOM TVD</b>	
<b>Carroll Sand</b>	<b>370</b>	<b>390</b>	
<b>Murphy Sand</b>	<b>490</b>	<b>499</b>	
<b>1st Cow Run Sand</b>	<b>597</b>	<b>635</b>	
<b>Little Dunkard Sand</b>	<b>733</b>	<b>750</b>	
<b>Dunkard Sand</b>	<b>832</b>	<b>849</b>	
<b>sandstone</b>	<b>947</b>	<b>961</b>	
<b>2nd Cow Run Sand</b>	<b>1004</b>	<b>1042</b>	
<b>Gas Sand</b>	<b>1411</b>	<b>1426</b>	
<b>1st Salt</b>	<b>1469</b>	<b>1498</b>	
<b>2nd Salt</b>	<b>1615</b>	<b>1705</b>	
<b>3rd Salt</b>	<b>1877</b>	<b>1930</b>	
<b>Maxon</b>	<b>2112</b>	<b>2120</b>	
<b>Big Lime</b>	<b>2163</b>	<b>2225</b>	
<b>Big Injun</b>	<b>2240</b>	<b>2423</b>	
<b>Berea</b>	<b>2784</b>	<b>2787</b>	
<b>Gordon</b>	<b>3017</b>	<b>3032</b>	
<b>Fifth</b>	<b>3227</b>	<b>3235</b>	
<b>Warren</b>	<b>3693</b>	<b>3743</b>	
<b>Riley</b>	<b>4883</b>	<b>4917</b>	
<b>Benson</b>	<b>5240</b>	<b>5242</b>	
<b>Alexander</b>	<b>5573</b>	<b>5623</b>	
<b>Hamilton</b>	<b>5866</b>	<b>6507</b>	
<b>Upper Marcellus (Geneseo)</b>	<b>6810</b>	<b>6840</b>	
<b>Purcell (Tully Lm)</b>	<b>6840</b>	<b>6844</b>	
<b>Marcellus</b>	<b>6889</b>	<b>Show gas</b>	
<b>Cherry Valley</b>			
<b>Onondaga</b>			

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## Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/3/2023
Job End Date:	1/11/2023
State:	West Virginia
County:	Tyler
API Number:	47-095-02794-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Gorby 1
Latitude:	39.46754770
Longitude:	-80.79762970
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,934
Total Base Water Volume (gal):	9,279,940
Total Base Non Water Volume:	0



### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Supplied by Operator	Base Fluid					
			Water	7732-18-5	100.00000	91.68853	
DynaScale™ 3511	CWS	Scale Inhibitor					
				Listed Below			

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Hydrochloric Acid	CWS	Clean Perforations					
				Listed Below			
DynaRate™ 6459	CWS	Friction Reducer					
				Listed Below			
USB-123	CWS	Microbiocide					
				Listed Below			
CalGuard™ 9100	CWS	Corrosion Inhibitor					
				Listed Below			
Sand (Proppant)	CWS	Propping Agent					
				Listed Below			
Other Chemical (s)	Listed Above	See Trade Name (s) List					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

			Crystalline silica (Quartz)	14808-60-7	100.00000	7.98824	
			Hydrochloric acid	7647-01-0	37.00000	0.20918	
			Calcite	471-34-1	1.00000	0.04292	
			Illite	12173-60-3	1.00000	0.03696	
			Apatite	64476-38-6	0.10000	0.00799	
			Biotite	1302-27-8	0.10000	0.00799	
			Goethite	1310-14-1	0.10000	0.00799	
			Ilmenite	98072-94-7	0.10000	0.00370	
			Glutaraldehyde	111-30-8	14.00000	0.00339	

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			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3.00000	0.00073	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00073	
			Ethanol	64-17-5	3.00000	0.00073	
			Ethylene Glycol	107-21-1	40.00000	0.00028	
			Diethylene glycol, monomethyl ether	34590-94-8	20.00000	0.00014	
			Distillates (petroleum), hydrotreated light	64742-47-8	3.00000	0.00010	
			Ammonium chloride ((NH4)Cl)	12125-02-9	5.00000	0.00010	
			Tar bases, quinolone derivs, benzyl chloride- quatenized	72480-70-7	10.00000	0.00007	
			Ethoxylated Alcohols	68131-39-5	10.00000	0.00007	
			Formic acid	64-18-6	10.00000	0.00007	
			Cinnamaldehyde	104-55-2	10.00000	0.00007	
			Isopropyl alcohol	67-63-0	5.00000	0.00003	
			Inorganic Acid Salt	Proprietary			Proprietary CAS & Additive Concentration
			Organic Acid Ether	Proprietary			Proprietary CAS & Additive Concentration
			Proprietary Polymer 1	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Salt	Proprietary			Proprietary CAS & Additive Concentration

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

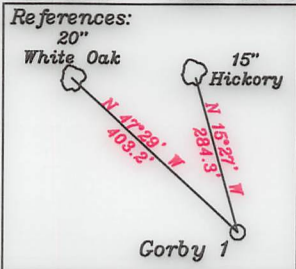
\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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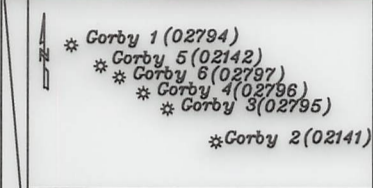


Notes:  
1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.  
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

— LEGEND —

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts

NUMBER	DIRECTION	DISTANCE
L1	N42°03'W	558.9'
L2	S72°57'E	955.2'
NUMBER	DIRECTION	DISTANCE
L3	S58°33'W	614.6'

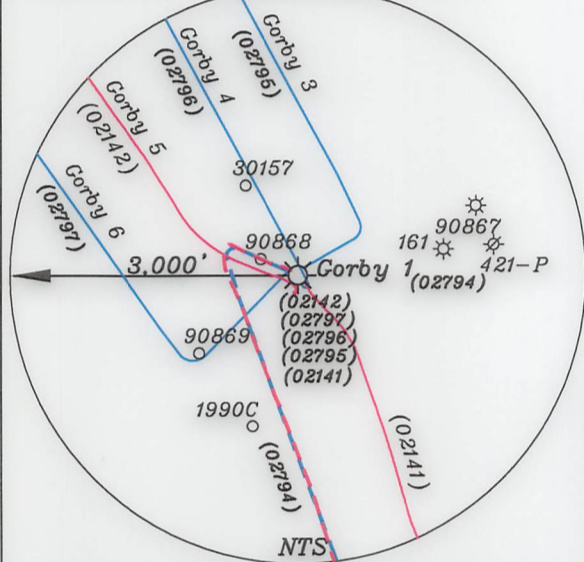


**Top Hole**  
Geo NAD 83- 39.467549 N, 80.797629 W  
UTM NAD 83(Meters)-4368682.62 N, 517407.72 E  
UTM NAD 83(Feet)-14332919.55 N, 1697528.49 E

**Landing Point**  
Geo NAD 83- 39.466648 N, 80.799470 W  
UTM NAD 83(Meters)-4368582.26 N, 517249.61 E  
UTM NAD 83(Feet)-14332590.28 N, 1697009.75 E

**Bottom Hole**  
Geo NAD 83- 39.451522 N, 80.791854 W  
UTM NAD 83(Meters)-4368905.10 N, 517908.60 E  
UTM NAD 83(Feet)-14327087.83 N, 1699171.81 E

NORTH

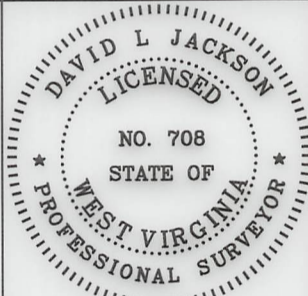


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. 1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 200  
PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
Division of Environmental Protection  
OFFICE OF OIL AND GAS

DATE May 2, 2023  
OPERATOR'S WELL NO. Corby 1  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL GAS LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS") PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X

LOCATION: ELEVATION 1279.3' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)  
DISTRICT McElroy COUNTY Tyler  
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER James Ira & Paulette M Gorby ACREAGE 105.5 Ac.  
OIL & GAS ROYALTY OWNER James Ira & Paulette M Gorby LEASE ACREAGE 03/15/2024 AC.  
LEASE NO. See Page 2

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE DR \_\_\_\_\_  
STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ASDRILLED

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,959'; TMD = 13,237'

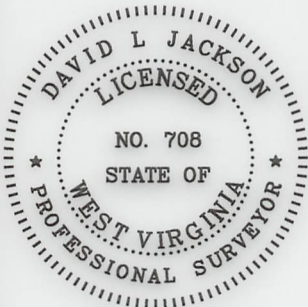
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan  
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

LONGITUDE 80-47-30 W (BH)  
LONGITUDE 80-47-30 W (TH)  
Bottom Hole 2,481'  
Top Hole 11,821'

form ww6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-06-44	JAMES IRA & PAULETTE M GORBY	105.5
B	S2	05-05-21	LARRY SHAWN CAINE	41.62
C	S3	05-05-19	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	52
D	S4	05-05-18	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	87.1
E	S5	p/o 05-05-18 & p/o 05-06-42	DANIEL L HADLEY	5.52
F	S6	05-06-42	JIMMIE L & RHEA K IRREVOCABLE TRUST	29.551
G	S7	05-06-42.3	RICHARD C WARNER	2.02
H	S8	05-06-42.5	RICHARD C WARNER	5.38
I	S9	05-06-40	ANTHONY ANDREW & AMY JO HAUGHT	93
J	S10	05-06-41	DONALD J & JUDITH A LISBY	115
	S11	05-06-02	RANDALL J BRODA TRUSTEE RANDALL J BRODA FAMILY TR II	54.29
	S12	05-06-47	JAMES IRA & PAULETTE M GORBY	16.73
	S13	05-06-46	JAMES IRA & Y PAULETTE M GORBY	18.74
	S14	05-06-45	JAMES I & PAULETTE M GORBY	4
	S15	05-06-39	COASTAL FOREST RESOURCES CO d/b/a COASTAL TIMBERLANDS CO	23
	S16	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & LINDA LOU HOOVER	108
	S17	05-11-02	KATHY ANN ET AL SEAGO	32.25
	S18	05-11-03	COASTAL FOREST RESOURCES CO	119
	S19	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	S20	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	S21	05-06-42.2	RICHARD C WARNER	1.925
	S22	05-06-42.4	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	1.055
	S23	05-06-43	JAMES D & MARSHA L DOTSON	1.2
	S24	05-06-54	MICHELLE DENISE HADLEY	2.899
	S25	05-05-16	LAURA L GARGASZ	90.13
	S26	05-05-20	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	49.88
	S27	02-28-41	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	10.66
	S28	02-28-40	WSD PROPERTIES LLC	20.42
	S29	05-06-01	TRACI LYNN BROWN ET AL	66

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna A. Alexander, et al	400/418	105.50
B	5-5-21	T3125	Peggy Barnes, et al	446/499	41.62
C	5-5-19	T3127C	Larry Shawn Caine, et al	373/54	52.00
D	5-5-18	T3127B	Larry Shawn Caine, et al	373/54	87.10
E	p/o 05-05-18 & p/o 05-06-42	(p/o T3127B &) p/o FOUT T34	Susan Jean Ash, et al	461/143	5.52
F	5-6-42	FOUT T34	Susan Jean Ash, et al	461/143	29.55
G	5-6-42.3	FOUT T34	Susan Jean Ash, et al	461/143	2.02
H	5-6-42.5	FOUT T34	Susan Jean Ash, et al	461/143	5.38
I	5-6-40	T1-03	Donna A. Alexander, et al	392/332	93.00
J	5-6-41	T1-03	Donna A. Alexander, et al	392/332	115.00



P.S. 708

*David L Jackson*

03/15/2024



Jay Bee  
Oil & Gas  
DRILLING  
into the future

API #: 47-095-02794  
WELL #: Gorby 1  
DISTRICT: McELROY  
COUNTY: TYLER  
STATE: WV

WELL PLAT  
PAGE 2 OF 2  
DATE: 05/02/2023



## JAY-BEE COMPANIES

JAY-BEE OIL & GAS, INC.  
P.O. BOX 380  
BRIGDEPORT, WV 26330  
(304)-933-3878

May 9, 2023

WV DEP  
Attn: Wade Stansberry  
601 57<sup>th</sup> St SE  
Charleston, WV 25304

Mr. Stansberry,

Enclosed you will find the Completion Reports for the following Jay-Bee Oil & Gas, Inc wells: Gorby 1, Gorby 3, Gorby 4, Gorby 6. These wells are located in Tyler County, WV. I believe all information is included, and each set of documents is held together with binder clip.

If there are any corrections needed, further information required, or any questions, please don't hesitate to contact me by phone or email. My cell is 304-203-0665, and email is [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com).

Sincerely,

Emily Potesta

*Attached Addendum*

RECEIVED  
Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection

03/15/2024

## **ADDENDUM**

Please note this addendum is for all enclosed Gorby Well Completion Reports:

It will be found during the review of casing and tubing from each permit to completion report that there are discrepancies. During the permitting process, the casing and tubing specifications were submitted as what Jay-Bee Oil & Gas, Inc. currently submits for permit to Utica. These wells were to be permitted for and drilled as Marcellus only. This mistake was not realized until after permits had been approved and drilling had commenced. After speaking with DEP Inspector McCoy at that time, he had advised to continue as we were, and make sure to notify during the completion report process of what had occurred. We were not required or requested to submit a permit modification at that time. If there are any further questions, Inspector McCoy advised he could be contacted at 681-344-3265.

RECEIVED  
Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection