



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 21, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

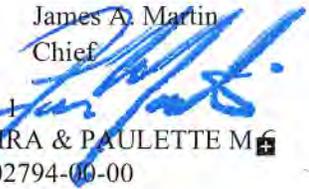
Re: Permit approval for GORBY 1
47-095-02794-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: GORBY 1
Farm Name: JAMES IRA & PAULETTE M 
U.S. WELL NUMBER: 47-095-02794-00-00
Horizontal 6A New Drill
Date Issued: 7/21/2022

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: Gorby 1 Well Pad Name: Gorby

3) Farm Name/Surface Owner: James Ira & Paulette M. Gorby Public Road Access: Big Run off Indian Creek Rd.

4) Elevation, current ground: 1279.0 Elevation, proposed post-construction: 1279.0

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Depth 6,960.0', Total Depth 13,291'

8) Proposed Total Vertical Depth: 6,960'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13,291'

11) Proposed Horizontal Leg Length: 5,885.7'

12) Approximate Fresh Water Strata Depths: 215' ✓

13) Method to Determine Fresh Water Depths: Well Record 47-095-02141 ✓

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 1,690' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A ✓

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17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30'	49 Cu ft/CTS ✓
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300'	375 Cu ft/CTS ✓
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800'	1,250 Cu ft/CTS ✓
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100'	2,224 Cu ft/CTS ✓
Production	5 1/2	New	P110	23 lb./ft.	13,291'	13,291'	4,146.7 Cu ft/CTS ✓
Tubing	N/A						(1,500 ft from Surface)
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Lead 2.30CF/sack; Tail 1.33CF/sack
Production	5 1/2	7 7/8	0.415	16,800	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

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PACKERS

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Kind:	N/A			WV Department of Environmental Protection
Sizes:	N/A			
Depths Set:	N/A			

DCW
6-7-2022

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, FRESHWATER-(should be surface since we changed it on casing/tubing??) and intermediate holes. Using a directional rig, we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per state 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.64

22) Area to be disturbed for well pad only, less access road (acres): 8.69

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 42' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

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24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride.
7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62.

25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.

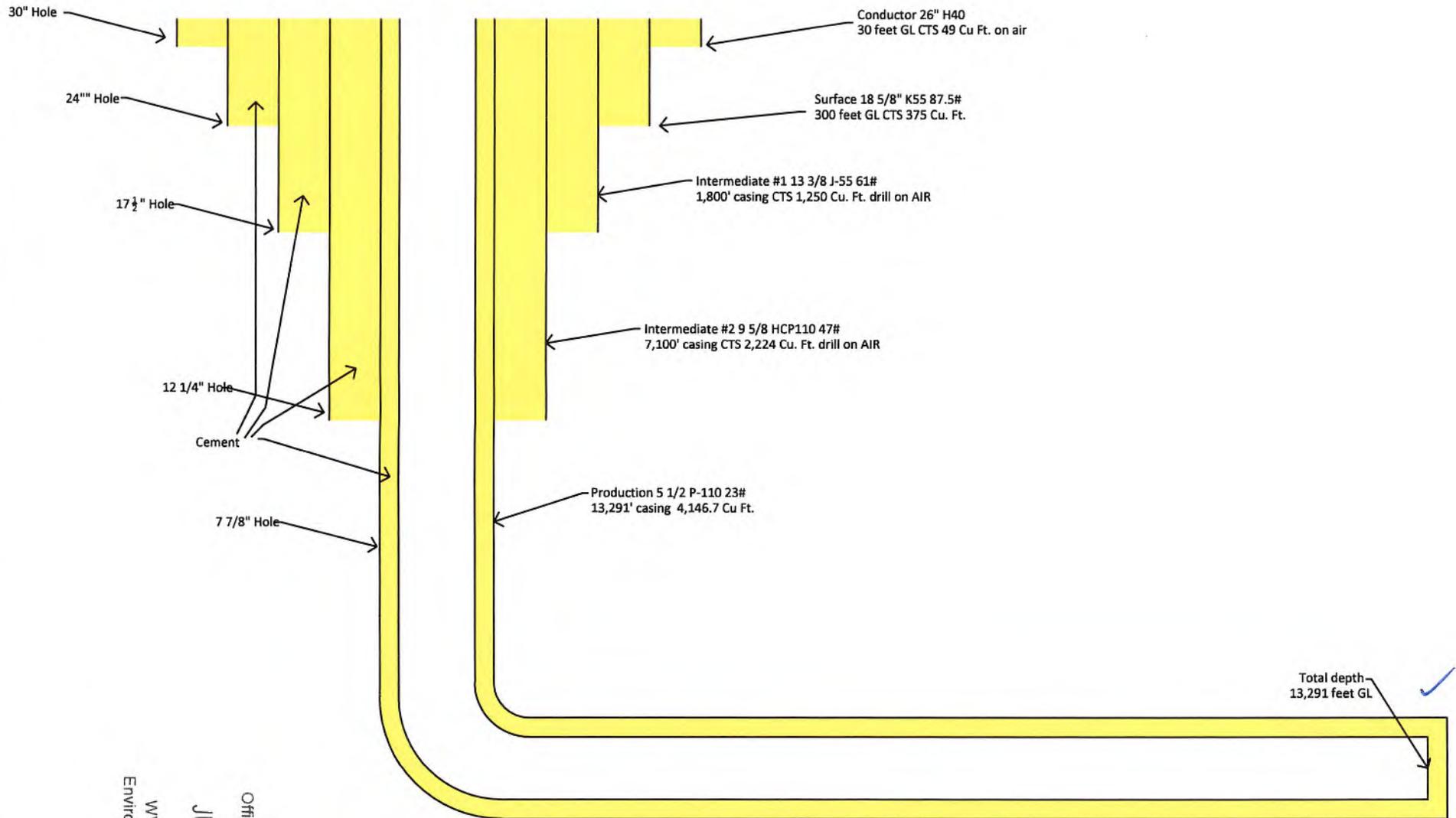
Well Name: Gorby 1

GL Elevation: 1279.0'

District: McElroy

County: Tyler

State: West Virginia



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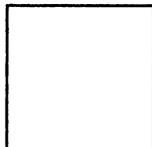
Area of Review

Gorby 1 - API Pending

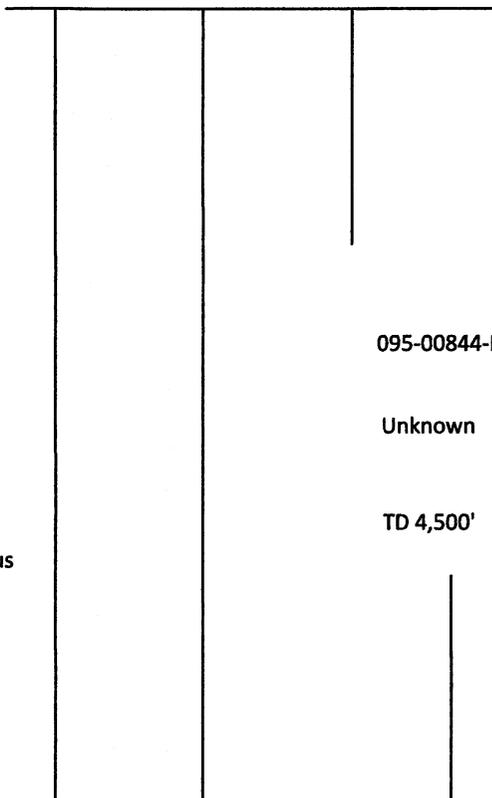
API
See Below
Elev. Unknown

API
095-30662
2671'

API
095-00844-P
785'



095-90868
095-90869
905-70720



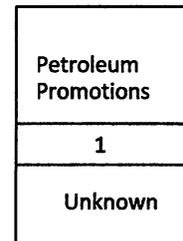
095-00844-P

Unknown

TD 4,500'



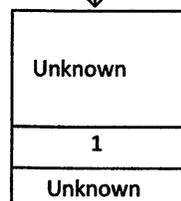
TD Unknown
Formation Unknown
Not deep or Marcellus



095-30662

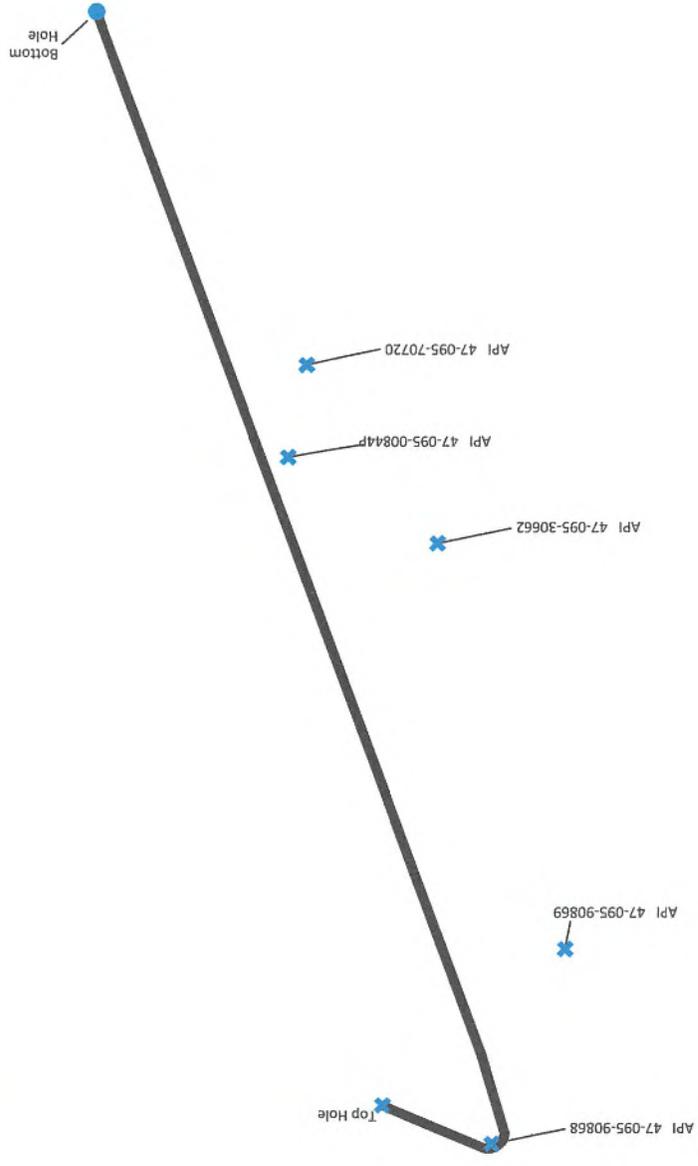
Unknown

TD 4,500'



Well Site Safety Plan Anti-Collision Schematic

Gorby 1



WW-9
(4/16)

API Number 47 - 095 - _____
Operator's Well No. Gorby 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MULVIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*
Company Official (Typed Name) Emily Potesta
Company Official Title Land Department

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Environmental Protection

Subscribed and sworn before me this 13 day of June

Theresa K Ritter

My commission expires May 12, 2033

20 22

Notary Public

Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 27.64 EOP Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>
<u>See well plan Page 4</u>	

Seed Type	lbs/acre
<u>Perennial Ryegrass</u>	<u>10</u>
<u>Creeping Red Fescue</u>	<u>30</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newton

Comments: _____

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Title: Oil & Gas Inspector Supervisor Date: 6-7-2022

Field Reviewed? () Yes () No

WW-9

PROPOSED GORBY PAD

SUPPLEMENT PG 1

1 of 2



Jay-Bee Oil & Gas, Inc.
T.M. 5-2-28
69.29 Ac.

Tracy Lynn Brown et al
T.M. 5-6-1
40.8 Ac.

Larry Shawn Caine
T.M. 5-5-21
29.01 Ac.

Randall J Broda Family Trust
T.M. 5-6-2
57.66 Ac.

James Ira & Paulette M Gorby
T.M. 5-6-44
93.82 Ac.

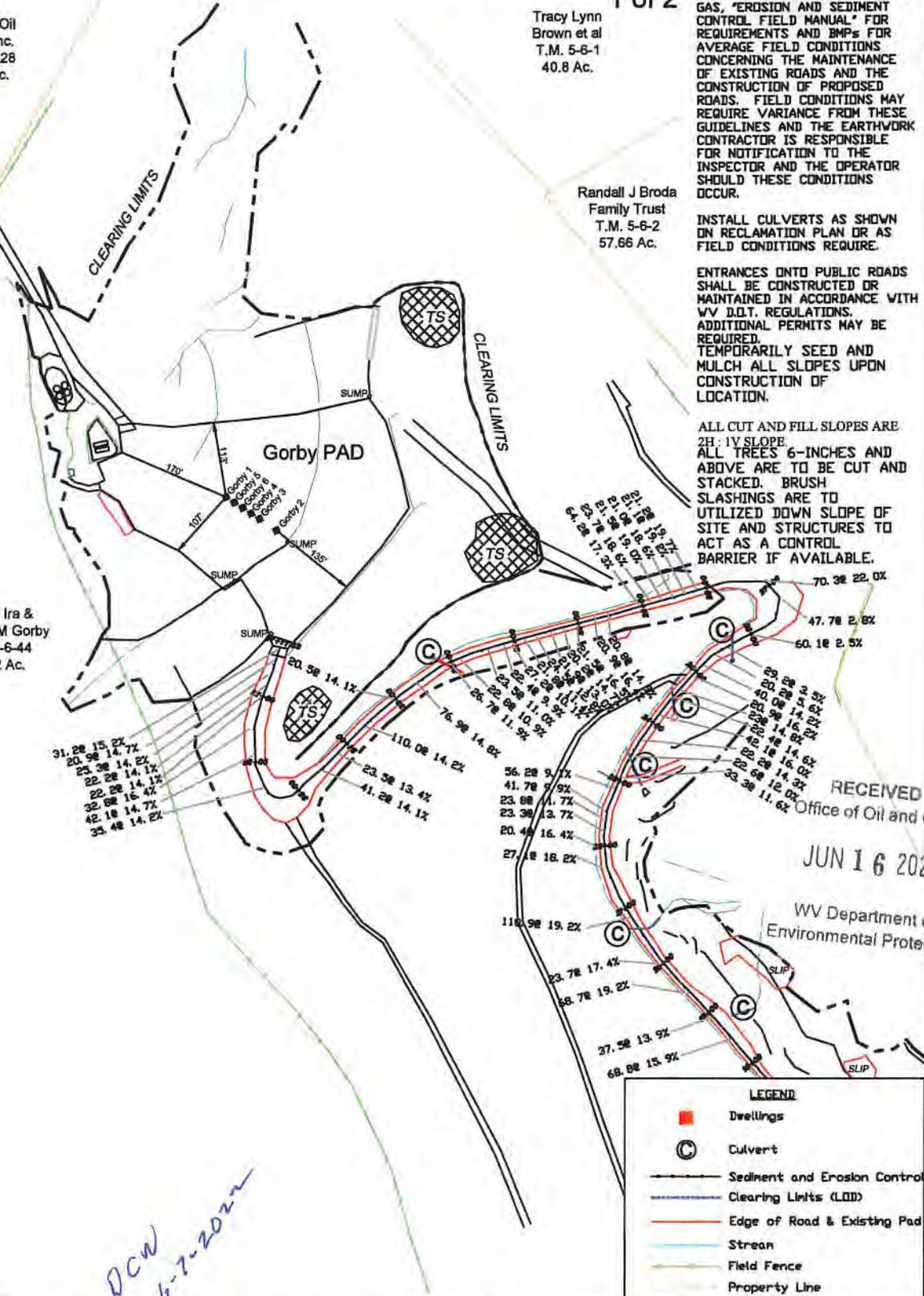
Jimmy & Rhea K Hadley, C/O Hadley Irrevocable Trust
T.M. 5-5-19
45.08 Ac.

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED. TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H:1V SLOPE. ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.



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LEGEND

- Dwellings
- C Culvert
- Sediment and Erosion Control
- Clearing Limits (LOD)
- Edge of Road & Existing Pad
- Stream
- Field Fence
- Property Line

*DCW
6-7-2022*

Jackson Surveying Inc.
2415 E. Pine St. #112
Clarksburg, WV 26303
Phone: 304-825-8981

TOPD SECTION:		OPERATOR:	
SHIRLEY 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	JAY BEE OIL & GAS INC. 429 SIMONTON RD. ELLENBORO, WV 26346	
TYLER	McELROY	DATE	SCALE
DRAWN BY	PROJECT	05-24-2022	NONE
J.D.C.	GORBY		

Jay Bee Oil & Gas
DRILLING
into the future

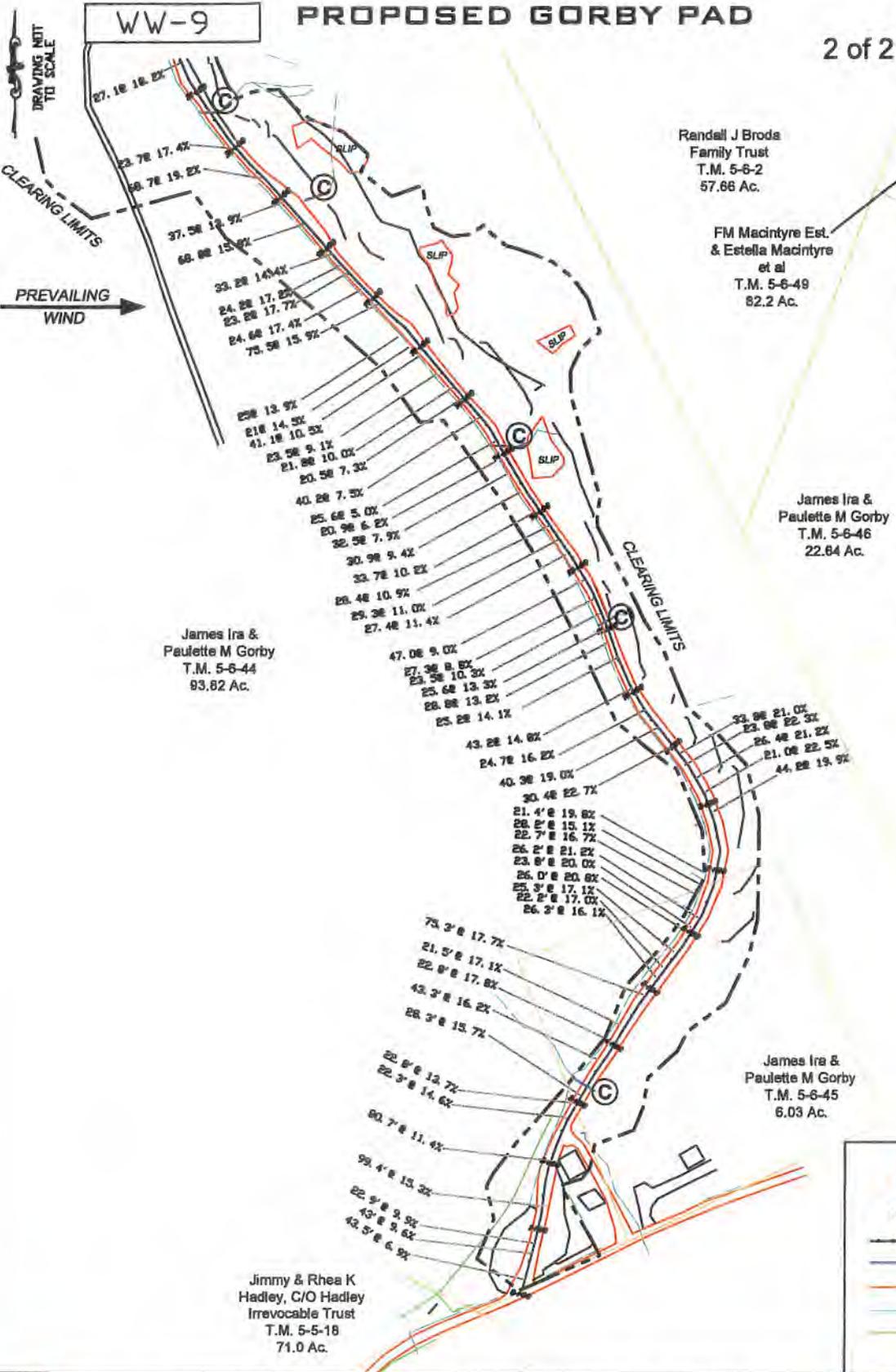
PROPOSED GORBY PAD

WW-9

DRAWING NOT TO SCALE

CLEARING LIMITS

PREVAILING WIND



REFERENCE IS HEREBY MADE TO THE WV DEP. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

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James Ira & Paulette M Gorby
T.M. 5-6-47
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James Ira & Paulette M Gorby
T.M. 5-6-46.1
1.64 Ac.

LEGEND

- Dwellings
- C Culvert
- Sediment and Erosion Control
- Clearing Limits (LDD)
- Edge of Road & Existing Pad
- Stream
- Field Fence
- Property Line

Jackson Surveying Inc.
415 E. Pike St. #12
Martinsburg, WV 26002
Phone: 504-829-8881

TOPSO SECTION:		OPERATOR:	
SHIRLEY 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	JAY BEE OIL & GAS INC.	
TYLER	McELROY	129 SIMONTON RD.	
DRAWN BY:		DATE	SCALE
J.D.C.	GORBY	05-24-2022	NONE

Jay Bee Oil & Gas
DRILLING
into the future

Gorby 1

WELL SITE SAFETY PLAN

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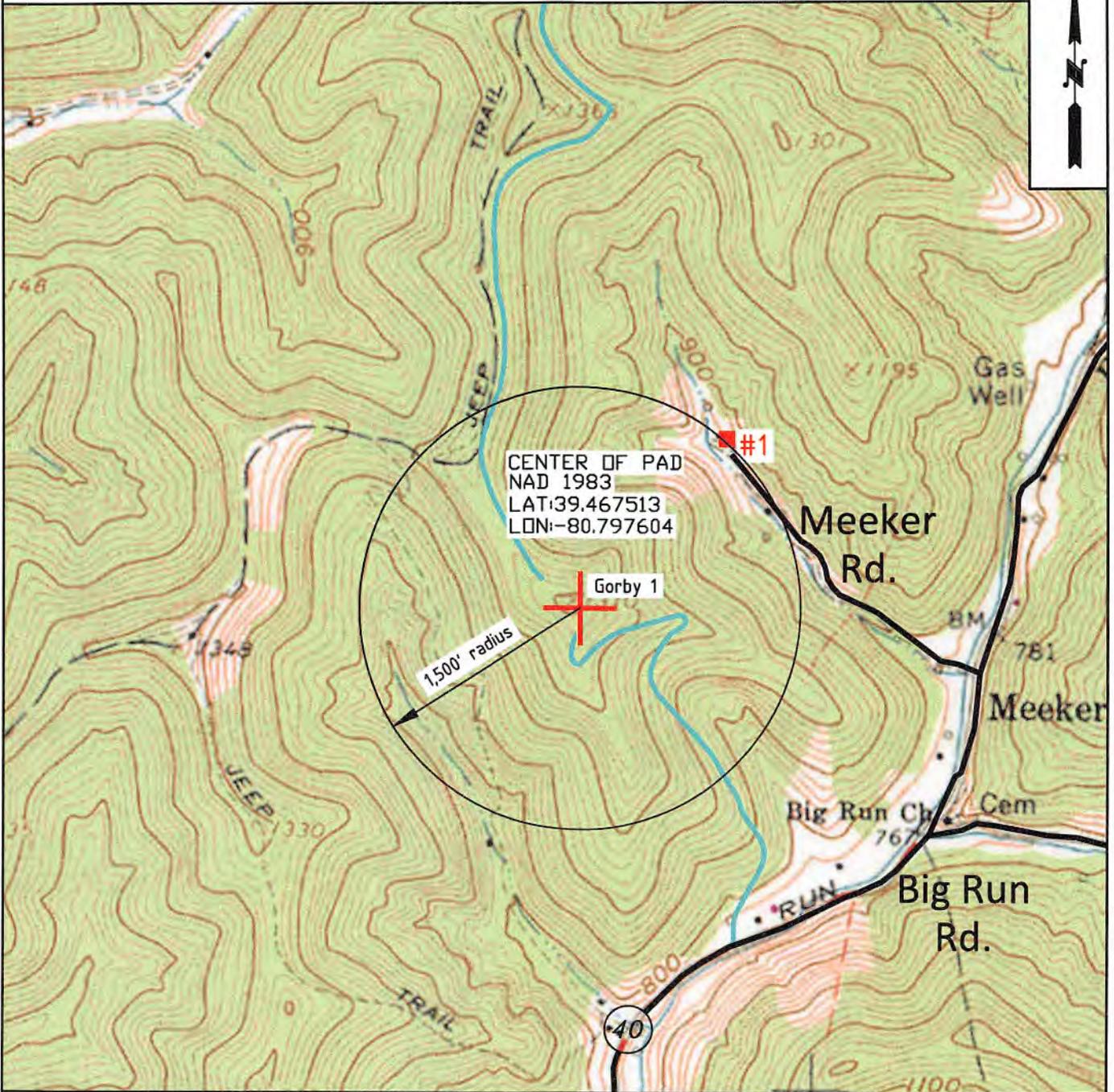
*DCW
6-7-2022*

JAY-BEE OIL & GAS, INC

PROPOSED GORBY 1

EXHIBIT 3

There appears to be One (1) residence within 1,500'.

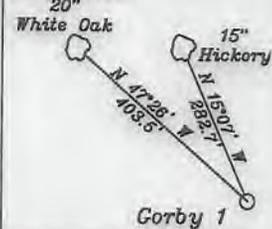


OPERATOR	TOPO SECTION	LEASE NAME
JAY BEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	SHIRLEY 7.5'	GORBY
	SCALE: 1" = 1000'	DATE: DATE: 05-24-2022

RESIDENCES WITHIN 1500' OF GORBY WELL PAD					
WELL: Gorby 1	There appear to be One (1) Residences & Zero (0)				
DISTRICT: McElroy	Businesses, Zero (0) Churches, Schools or Emergency Facilities				
COUNTY: Tyler	within 1500' of the Gorby Well Pad.				
STATE: WV					
	Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
House/Cabin	#1	05-06-01	Brown, Tracy Lynn et al	440 Meekers Rd:	19 Dorman Rd, Wheeling WV 26003

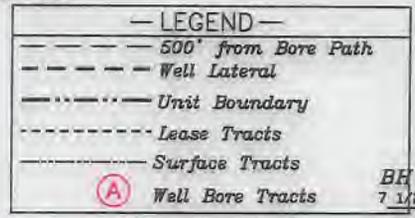
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References:

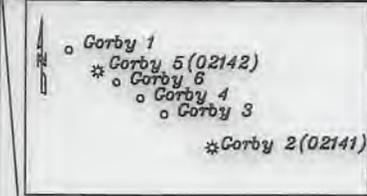


Notes:

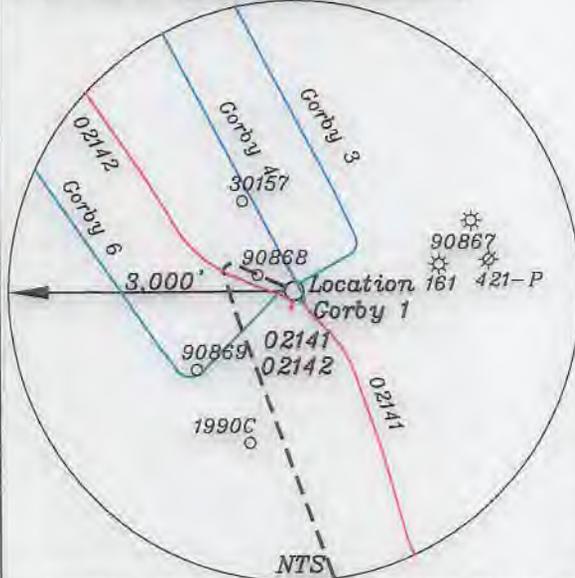
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.



NUMBER	DIRECTION	DISTANCE
L1	N42°01'W	559.1'
L2	S72°58'E	955.2'
NUMBER	DIRECTION	DISTANCE
L3	S55°19'W	614.8'



Top Hole	
Geo NAD 83-	39.467548 N, 80.797630 W
UTM NAD 83(Meters)	-4368682.49 N, 517407.70 E
UTM NAD 83(Feet)	-14332919.13 N, 16977528.42 E
Landing Point	
Geo NAD 83-	39.468567 N, 80.799402 W
UTM NAD 83(Meters)	-4368573.32 N, 517255.47 E
UTM NAD 83(Feet)	-14332580.96 N, 1697028.98 E
Bottom Hole	
Geo NAD 83-	39.451501 N, 80.791865 W
UTM NAD 83(Meters)	-4368902.77 N, 517907.85 E
UTM NAD 83(Feet)	-14327080.17 N, 1699168.67 E



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE June 09, 2022
 OPERATOR'S WELL NO. Corby 1
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE COUNTY 47 - 095 - 02794 H44 PERMIT _____
 (IF 'GAS') PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1279.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER James Ira & Paulette M Gorby ACREAGE 105.5 Ac.
 OIL & GAS ROYALTY OWNER James Ira & Paulette M Gorby LEASE ACREAGE 105.5 Ac.
 LEASE NO. See Page 2

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

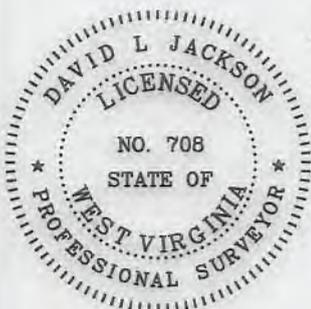
PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,960'; TMD = 13,291'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

LONGITUDE 80-47-30 W (BH) Bottom Hole 2,489'
 LONGITUDE 80-47-30 W (TH) Top Hole 11,821'

form wv6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-06-44	JAMES IRA & PAULETTE M GORBY	105.5
B	S2	05-05-21	LARRY SHAWN CAINE	41.62
C	S3	05-05-19	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	52
D	S4	05-05-18	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	87.1
E	S5	p/o 05-05-18 & p/o 05-06-42	DANIEL L HADLEY	5.52
F	S6	05-06-42	JIMMIE L & RHEA K IRREVOCABLE TRUST	29.551
G	S7	05-06-42.3	RICHARD C WARNER	2.02
H	S8	05-06-42.5	RICHARD C WARNER	5.38
I	S9	05-06-40	ANTHONY ANDREW & AMY JO HAUGHT	93
J	S10	05-06-41	DONALD J & JUDITH A LISBY	115
	S11	05-06-02	RANDALL J BRODA TRUSTEE RANDALL J BRODA FAMILY TR II	54.29
	S12	05-06-47	JAMES IRA & PAULETTE M GORBY	16.73
	S13	05-06-46	JAMES IRA & Y PAULETTE M GORBY	18.74
	S14	05-06-45	JAMES I & PAULETTE M GORBY	4
	S15	05-06-39	COASTAL FOREST RESOURCES CO d/b/a COASTAL TIMBERLANDS CO	23
	S16	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & LINDA LOU HOOVER	108
	S17	05-11-02	KATHY ANN ET AL SEAGO	32.25
	S18	05-11-03	COASTAL FOREST RESOURCES CO	119
	S19	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	S20	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	S21	05-06-42.2	RICHARD C WARNER	1.925
	S22	05-06-42.4	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	1.055
	S23	05-06-43	JAMES D & MARSHA L DOTSON	1.2
	S24	05-06-54	MICHELLE DENISE HADLEY	2.899
	S25	05-05-16	LAURA L GARGASZ	90.13
	S26	05-05-20	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	49.88
	S27	02-28-41	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	10.66
	S28	02-28-40	WSD PROPERTIES LLC	20.42
	S29	05-06-01	TRACI LYNN BROWN ET AL	66

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna A. Alexander, et al	400/418	105.50
B	5-5-21	T3125	Peggy Barnes, et al	446/499	41.62
C	5-5-19	T3127C	Larry Shawn Caine, et al	373/54	52.00
D	5-5-18	T3127B	Larry Shawn Caine, et al	373/54	87.10
E	p/o 05-05-18 & p/o 05-06-42	(p/o T3127B &) p/o FOUT T34	Susan Jean Ash, et al	461/143	5.52
F	5-6-42	FOUT T34	Susan Jean Ash, et al	461/143	29.55
G	5-6-42.3	FOUT T34	Susan Jean Ash, et al	461/143	2.02
H	5-6-42.5	FOUT T34	Susan Jean Ash, et al	461/143	5.38
I	5-6-40	T1-03	Donna A. Alexander, et al	392/332	93.00
J	5-6-41	T1-03	Donna A. Alexander, et al	392/332	115.00



P.S. 708

David L Jackson



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-095-02714
WELL #: Gorby 1
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 06/09/2022

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Land Department

WW-6A1
(5/13)

Operator's Well No. Gorby 1

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

TRACT	Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A	T3129T2	Antero "Trade 1"	Jay-Bee		417/523
B	T3125	Stone Trade	Jay-Bee		
C/D/E	T3127B/C	Gastar/White Oak	Jay-Bee		411-79
E/F/H	FOUT T34	Antero "Trade 3"	Jay-Bee		478-196

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- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - Gorby 1 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna	A.	Alexander	JAY-BEE	≤12.5%	400/418	105.50
A	5-6-44	T3129T2	Cheryl		Barrick	JAY-BEE	≤12.5%	395/204	105.50
A	5-6-44	T3129T2	Terry		Bennett	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Shelley	R.	Bennett-Criss	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Lisa		Blair	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Larry	Lee	Blankenship, Sr.	BLUESTONE	≤12.5%	404/71	105.50
A	5-6-44	T3129T2	Gladya		Blizzard	JAY-BEE	≤12.5%	406/740	105.50
A	5-6-44	T3129T2	David		Bowyer	JAY-BEE	≤12.5%	407/751	105.50
A	5-6-44	T3129T2	Corey	Stephen	Bush	JAY-BEE	≤12.5%	410/260	105.50
A	5-6-44	T3129T2	Jon		Cain	JAY-BEE	≤12.5%	391/242	105.50
A	5-6-44	T3129T2	Ronald	Lee	Camp	JAY-BEE	≤12.5%	391/617	105.50
A	5-6-44	T3129T2	Russell	Allen	Carroll	JAY-BEE	≤12.5%	423/222	105.50
A	5-6-44	T3129T2	Ronald	Eugene	Carroll	JAY-BEE	≤12.5%	405/608	105.50
A	5-6-44	T3129T2	Mary	Jane	Carroll	JAY-BEE	≤12.5%	410/230	105.50
A	5-6-44	T3129T2	David	Wayne	Carroll	JAY-BEE	≤12.5%	410/405	105.50
A	5-6-44	T3129T2	Loretta		Carroll	JAY-BEE	≤12.5%	421/303	105.50
A	5-6-44	T3129T2	Charmaine	S.	Conklin	JAY-BEE	≤12.5%	391/625	105.50
A	5-6-44	T3129T2	Roger		Cronin	JAY-BEE	≤12.5%	419/700	105.50
A	5-6-44	T3129T2	Bruce	T.	Daniels	JAY-BEE	≤12.5%	412/527	105.50
A	5-6-44	T3129T2	Robin	Michael	Dawe	JAY-BEE	≤12.5%	431/589	105.50
A	5-6-44	T3129T2	Andrea	Marie	Dawe Yang	JAY-BEE	≤12.5%	431/592	105.50
A	5-6-44	T3129T2	Georgia	Cindy	Dawson	JAY-BEE	≤12.5%	405/614	105.50
A	5-6-44	T3129T2	Shirley		Deulley	JAY-BEE	≤12.5%	406/751	105.50
A	5-6-44	T3129T2	Darlana	G.	Dirk	JAY-BEE	≤12.5%	406/754	105.50
A	5-6-44	T3129T2	Thelma		Dotson	JAY-BEE	≤12.5%	395/212	105.50
A	5-6-44	T3129T2	Edward		Dover	BLUESTONE	≤12.5%	371/452	105.50
A	5-6-44	T3129T2	Lisa		Evans	JAY-BEE	≤12.5%	406/825	105.50
A	5-6-44	T3129T2	Carrie	Allison Stephens	Fitch	JAY-BEE	≤12.5%	412/536	105.50
A	5-6-44	T3129T2	Jenna		Fleming	JAY-BEE	≤12.5%	405/620	105.50
A	5-6-44	T3129T2	John	B.	Francis	JAY-BEE	≤12.5%	406/828	105.50
A	5-6-44	T3129T2	Rebecca		Frederick	JAY-BEE	≤12.5%	419/706	41.62
A	5-6-44	T3129T2	Debby	J.	Gannoe	JAY-BEE	≤12.5%	400/418	52.00
A	5-6-44	T3129T2	June	E.	Gatrell	JAY-BEE	≤12.5%	421/312	29.55
A	5-6-44	T3129T2	Charles	E.	Gatrell	JAY-BEE	≤12.5%	427/810	87.10
A	5-6-44	T3129T2	Donald	R.	Gatrell	BLUESTONE	≤12.5%	406/819	5.52
A	5-6-44	T3129T2	Richard	K.	Gattrell	JAY-BEE	≤12.5%	406/822	2.02
A	5-6-44	T3129T2	William	Bill	Geurin	JAY-BEE	≤12.5%	405/614	93.00
A	5-6-44	T3129T2	John	Brian	Geurin	JAY-BEE	≤12.5%	405/614	5.38
A	5-6-44	T3129T2	Martha	Louise	Godfrey Rogers	JAY-BEE	≤12.5%	387/305	115.00
A	5-6-44	T3129T2	Martha	E.	Gooden	JAY-BEE	≤12.5%	392/281	115.00
A	5-6-44	T3129T2	Mr. and Mrs. James		Gorby	JAY-BEE	≤12.5%	396/608	115.00
A	5-6-44	T3129T2	Maryann		Goswick	JAY-BEE	≤12.5%	423/295	115.00
A	5-6-44	T3129T2	Edward	E.	Green	JAY-BEE	≤12.5%	423/301	115.00
A	5-6-44	T3129T2	Gary	R.	Green	JAY-BEE	≤12.5%	423/298	115.00
A	5-6-44	T3129T2	Patricia	A.	Hall	JAY-BEE	≤12.5%	406/819	115.00
A	5-6-44	T3129T2	Daniel		Haskins	JAY-BEE	≤12.5%	405/326	115.00
A	5-6-44	T3129T2	Betsy	J.	Helmick	JAY-BEE	≤12.5%	391/268	115.00

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A	5-6-44	T3129T2	Amy		Hoffman	JAY-BEE	≤12.5%	422/214	115.00
A	5-6-44	T3129T2	Lynda		Huston	JAY-BEE	≤12.5%	405/623	115.00
A	5-6-44	T3129T2	OXY	USA	Inc.	BRC	≤12.5%	369/300	115.00
A	5-6-44	T3129T2	Joan		Lamp	JAY-BEE	≤12.5%	391/306	115.00
A	5-6-44	T3129T2	Carmalee		Litteral	BLUESTONE	≤12.5%	371/466	115.00
A	5-6-44	T3129T2	Rockford	Energy,	LLC	JAY-BEE	≤12.5%	404/551	115.00
A	5-6-44	T3129T2	Robert		Loughley	JAY-BEE	≤12.5%	425/419	115.00
A	5-6-44	T3129T2	Carlana	M.	Martin	JAY-BEE	≤12.5%	406/831	115.00
A	5-6-44	T3129T2	Ronald	H.	Massey	JAY-BEE	≤12.5%	422/202	115.00
A	5-6-44	T3129T2	Teresa	A.	McCoy	JAY-BEE	≤12.5%	410/486	115.00
A	5-6-44	T3129T2	Kathey		Miller	JAY-BEE	≤12.5%	407/51	115.00
A	5-6-44	T3129T2	Kevin	Winfield	Monroe	JAY-BEE	≤12.5%	422/211	115.00
A	5-6-44	T3129T2	Brent		Monroe	JAY-BEE	≤12.5%	422/208	115.00
A	5-6-44	T3129T2	Glenn	W.	Morgan	JAY-BEE	≤12.5%	422/606	115.00
A	5-6-44	T3129T2	Leslie		Mullin	JAY-BEE	≤12.5%	406/786	115.00
A	5-6-44	T3129T2	Linda		Mynahan	JAY-BEE	≤12.5%	392/238	115.00
A	5-6-44	T3129T2	Darrin		Neilson	JAY-BEE	≤12.5%	422/199	115.00
A	5-6-44	T3129T2	Helen	Jeanette	Nelson	JAY-BEE	≤12.5%	391/314	115.00
A	5-6-44	T3129T2	Laila		Paxton	BLUESTONE	≤12.5%	406/842	115.00
A	5-6-44	T3129T2	Timothy	Michael	Peasak	JAY-BEE	≤12.5%	406/743	115.00
A	5-6-44	T3129T2	Margie		Rice	JAY-BEE	≤12.5%	425/503	115.00
A	5-6-44	T3129T2	Freda	Stoneking	Richards	JAY-BEE	≤12.5%	390/807	115.00
A	5-6-44	T3129T2	Gary	Neil	Riggs	JAY-BEE	≤12.5%	387/313	115.00
A	5-6-44	T3129T2	Teresa		Rose	JAY-BEE	≤12.5%	407/54	115.00
A	5-6-44	T3129T2	Tobin		Ross	JAY-BEE	≤12.5%	405/617	115.00
A	5-6-44	T3129T2	Christina		Rush	JAY-BEE	≤12.5%	425/397	115.00
A	5-6-44	T3129T2	Helen	F.	Sanford	JAY-BEE	≤12.5%	423/368	115.00
A	5-6-44	T3129T2	Roger	L.	Scott	JAY-BEE	≤12.5%	390/352	115.00
A	5-6-44	T3129T2	Victoria	L.	Seguin	JAY-BEE	≤12.5%	410/471	115.00
A	5-6-44	T3129T2	Larry	G.	Sellers	JAY-BEE	≤12.5%	422/205	115.00
A	5-6-44	T3129T2	Reggie	L.	Sellers	JAY-BEE	≤12.5%	422/205	115.00
A	5-6-44	T3129T2	Donna	A.	Shepherd	JAY-BEE	≤12.5%	391/268	115.00
A	5-6-44	T3129T2	Kathy		Smearman	JAY-BEE	≤12.5%	410/474	115.00
A	5-6-44	T3129T2	Willard	L.	Snyder	JAY-BEE	≤12.5%	391/268	115.00
A	5-6-44	T3129T2	Marla	A.	Speerstra	BLUESTONE	≤12.5%	369/566	115.00
A	5-6-44	T3129T2	Cory	A	Spencer	JAY-BEE	≤12.5%	410/477	115.00
A	5-6-44	T3129T2	Amanda	R	Spencer-Beckman	JAY-BEE	≤12.5%	410/477	115.00
A	5-6-44	T3129T2	Raymon	Lee	Stephens	JAY-BEE	≤12.5%	407/48	115.00
A	5-6-44	T3129T2	James	B.	Stoneking	JAY-BEE	≤12.5%	422/606	115.00
A	5-6-44	T3129T2	Jerry	E.	Stoneking	JAY-BEE	≤12.5%	387/309	115.00
A	5-6-44	T3129T2	Samuel	K.	Stoneking, Jr.	JAY-BEE	≤12.5%	416/152	115.00
A	5-6-44	T3129T2	Gary	D.	Thomas	JAY-BEE	≤12.5%	400/418	115.00
A	5-6-44	T3129T2	Steven	L.	Thomas	JAY-BEE	≤12.5%	400/418	115.00
A	5-6-44	T3129T2	Cheryl	Diane	Tingler	JAY-BEE	≤12.5%	423/321	115.00
A	5-6-44	T3129T2	Kevin	W.	Tingler	JAY-BEE	≤12.5%	406/703	115.00
A	5-6-44	T3129T2	Rich	Nico Lee	Toscani	JAY-BEE	≤12.5%	422/246	115.00
A	5-6-44	T3129T2	Ken		Travis	JAY-BEE	≤12.5%	418/521	115.00
A	5-6-44	T3129T2	Greg		Travis	JAY-BEE	≤12.5%	421/333	115.00
A	5-6-44	T3129T2	George	G.	Vaught, Jr.	JAY-BEE	≤12.5%	406/834	115.00
A	5-6-44	T3129T2	Roger	A.	Warner	JAY-BEE	≤12.5%	410/480	115.00

WV Department of
 Environmental Protection

JUN 16 2022

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A	5-6-44	T3129T2	Richard	C.	Warner	JAY-BEE	≤12.5%	407/591	115.00
A	5-6-44	T3129T2	Herbert	D.	Warner	JAY-BEE	≤12.5%	387/323	115.00
A	5-6-44	T3129T2	Gerald	D.	Warner	JAY-BEE	≤12.5%	405/629	115.00
A	5-6-44	T3129T2	Daniel	K.	Warner	JAY-BEE	≤12.5%	395/234	115.00
A	5-6-44	T3129T2	Robert	Leslie	Warner	JAY-BEE	≤12.5%	395/243	115.00
A	5-6-44	T3129T2	Samuel	B.	Warner Jr.	JAY-BEE	≤12.5%	395/239	115.00
A	5-6-44	T3129T2	Gerald		Warner, Jr.	JAY-BEE	≤12.5%	389/236	115.00
A	5-6-44	T3129T2	Virginia		Waterman	JAY-BEE	≤12.5%	405/611	115.00
A	5-6-44	T3129T2	Susan	Stoneking	Webb	JAY-BEE	≤12.5%	430/129	115.00
A	5-6-44	T3129T2	Robert	J.	Whaley	JAY-BEE	≤12.5%	390/348	115.00
A	5-6-44	T3129T2	Roger	L.	Whaley	JAY-BEE	≤12.5%	391/285	115.00
A	5-6-44	T3129T2	Sherry	L.	Whelpley	JAY-BEE	≤12.5%	391/247	115.00
A	5-6-44	T3129T2	Estate of Connie	S.	Willey	JAY-BEE	≤12.5%	410/468	115.00
A	5-6-44	T3129T2	Karon		Witherow	JAY-BEE	≤12.5%	421/346	115.00
A	5-6-44	T3129T2	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	115.00
A	5-6-44	T3129T2	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			BLUESTONE	≤12.5%	369/563	115.00
A	5-6-44	T3129T2	Community Minerals, LLC			JAY-BEE	≤12.5%	405/614	115.00
A	5-6-44	T3129T2	Anita L. Canute Trust			JAY-BEE	≤12.5%	405/631	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	405/634	115.00
A	5-6-44	T3129T2	McCulliss Oil & Gas, Inc.			JAY-BEE	≤12.5%	406/834	115.00
A	5-6-44	T3129T2	McCulliss Resources Co., Inc.			JAY-BEE	≤12.5%	406/834	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	408/666	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	415/808	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	421/336	115.00
A	5-6-44	T3129T2	Black Gold Group, LTD			JAY-BEE	≤12.5%	423/225	115.00
A	5-6-44	T3129T2	Onondaga Holding Co., LLC			JAY-BEE	≤12.5%	427/789	115.00
A	5-6-44	T3129T2	Jay-Bee Royalty LLC			JAY-BEE	≤12.5%	431/325	115.00
B	5-5-21	T3125	Peggy		Barnes	JAY-BEE	≤12.5%	446/499	41.62
B	5-5-21	T3125	Patsy		Bartram	JAY-BEE	≤12.5%	443/208	41.62
B	5-5-21	T3125	Cherie		Bauman	JAY-BEE	≤12.5%	439/95	41.62
B	5-5-21	T3125	Janice	Lee	Bowling	JAY-BEE	≤12.5%	439/101	41.62
B	5-5-21	T3125	Brenda		Bowling	JAY-BEE	≤12.5%	439/98	41.62
B	5-5-21	T3125	Barbara	J.	Caine	STONE ENERGY	≤12.5%	401/195	41.62
B	5-5-21	T3125	Marie	Terry	Colton	JAY-BEE	≤12.5%	435/541	41.62
B	5-5-21	T3125	Gary		Dillon	JAY-BEE	≤12.5%	443/256	41.62
B	5-5-21	T3125	Ronald	P.	Dunlap	JAY-BEE	≤12.5%	443/521	41.62
B	5-5-21	T3125	Sandra	Marie	Fought	JAY-BEE	≤12.5%	448/384	41.62
B	5-5-21	T3125	Joseph	D.	Gatrell, Jr.	JAY-BEE	≤12.5%	446/453	41.62
B	5-5-21	T3125	Lorrie	D.	Goff	JAY-BEE	≤12.5%	439/115	41.62
B	5-5-21	T3125	Kenneth	W.	Goff	JAY-BEE	≤12.5%	439/118	41.62
B	5-5-21	T3125	Carol		Goff	JAY-BEE	≤12.5%	441/442	41.62
B	5-5-21	T3125	David		Goff	JAY-BEE	≤12.5%	441/445	41.62
B	5-5-21	T3125	Larry	Francis	Hadley	STONE ENERGY	≤12.5%	401/193	41.62
B	5-5-21	T3125	Jimmie	Lee	Hadley	STONE ENERGY	≤12.5%	401/191	41.62
B	5-5-21	T3125	Ramona	D.	Hendershot	JAY-BEE	≤12.5%	443/292	41.62
B	5-5-21	T3125	David	Alan	Kelley	JAY-BEE	≤12.5%	443/162	41.62
B	5-5-21	T3125	Kenneth	Lane	Kelley	JAY-BEE	≤12.5%	443/165	41.62
B	5-5-21	T3125	Steven	Wayne	Kelley	JAY-BEE	≤12.5%	443/168	41.62
B	5-5-21	T3125	Frances	Shuman	Kinney	JAY-BEE	≤12.5%	441/460	41.62

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B	5-5-21	T3125	June	Terry	Knode	JAY-BEE	≤12.5%	435/553	41.62
B	5-5-21	T3125	Doris	Jean	Morris	JAY-BEE	≤12.5%	443/360	41.62
B	5-5-21	T3125	Larry	J.	Sadler	JAY-BEE	≤12.5%	443/387	41.62
B	5-5-21	T3125	Terry	J.	Sadler	JAY-BEE	≤12.5%	443/390	41.62
B	5-5-21	T3125	William	Jack	Sadler	JAY-BEE	≤12.5%	443/393	41.62
B	5-5-21	T3125	Asa	Thomas	Sadler	JAY-BEE	≤12.5%	443/411	41.62
B	5-5-21	T3125	John	Michael	Sadler, Jr.	JAY-BEE	≤12.5%	443/396	41.62
B	5-5-21	T3125	Karen	S.	Santaniello	JAY-BEE	≤12.5%	443/174	41.62
B	5-5-21	T3125	Lueva	M.	Shuman	JAY-BEE	≤12.5%	446/471	41.62
B	5-5-21	T3125	Robert		Shuman	JAY-BEE	≤12.5%	443/402	41.62
B	5-5-21	T3125	Velma	Jean	Smith	JAY-BEE	≤12.5%	439/42	41.62
B	5-5-21	T3125	Marsha	L.	Smith	JAY-BEE	≤12.5%	439/39	41.62
B	5-5-21	T3125	Kathy		Taylor	JAY-BEE	≤12.5%	443/411	41.62
B	5-5-21	T3125	Wayne	A.	Terry	JAY-BEE	≤12.5%	435/498	41.62
B	5-5-21	T3125	John	D.	Terry	JAY-BEE	≤12.5%	435/586	41.62
B	5-5-21	T3125	Karen	L.	Terry	JAY-BEE	≤12.5%	435/589	41.62
B	5-5-21	T3125	Denver	Lee	Terry	JAY-BEE	≤12.5%	435/583	41.62
B	5-5-21	T3125	Ford Family	Irrevocable	Trust	JAY-BEE	≤12.5%	435/565	41.62
B	5-5-21	T3125	Janet	Goff	Urban	JAY-BEE	≤12.5%	441/334	41.62
B	5-5-21	T3125	Heirs of Rickie	L.	West	JAY-BEE	≤12.5%	448/500	41.62
B	5-5-21	T3125	Mary	"Marty" Smith	Zimmerman	JAY-BEE	≤12.5%	443/189	41.62
B	5-5-21	T3125	HM Wickland LLC			JAY-BEE	≤12.5%	439/64	41.62
B	5-5-21	T3125	JB Exploration I, LLC			JAY-BEE	≤12.5%	448/500	41.62
C	5-5-19	T3127C	Larry	Shawn	Caine	GASTAR	≤12.5%	373/54	52.00
C	5-5-19	T3127C	Larry	Francis	Hadley	GASTAR	≤12.5%	373/51	52.00
C	5-5-19	T3127C	Jimmie	Lee	Hadley	GASTAR	≤12.5%	373/57	52.00
D	5-5-18	T3127B	Larry	Shawn	Caine	GASTAR	≤12.5%	373/54	87.10
D	5-5-18	T3127B	Larry	Francis	Hadley	GASTAR	≤12.5%	373/51	87.10
D	5-5-18	T3127B	Jimmie	Lee	Hadley	GASTAR	≤12.5%	373/57	87.10
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Susan	Jean	Ash	JAY-BEE	≤12.5%	461/143	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Cooper	Christian	Cain	JAY-BEE	≤12.5%	446/447	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Joan	L.	Chase (Alexander Solo	JAY-BEE	≤12.5%	483/715	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Susan	Watson	Connors	JAY-BEE	≤12.5%	461/152	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Sarah		Decorvet-Foley	JAY-BEE	≤12.5%	443/692 446/520	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Peter M.,Sr.	& Melissa M.	Foley	JAY-BEE	≤12.5%	443/692 446/520	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	OXY	USA,	Inc.	BRC	≤12.5%	369/300	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Ann	Watson	Luzader	JAY-BEE	≤12.5%	461/150	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Linda	K.	Moore	JAY-BEE	≤12.5%	485/15	5.52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Donald	R.	Reynolds	JAY-BEE	≤12.5%	435/669	5.52

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E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Larry		Strausbaugh	JAY-BEE	≤12.5%	483/541	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	John	Charles	Watson	JAY-BEE	≤12.5%	461/146	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	James	Frederick	Watson	JAY-BEE	≤12.5%	461/143	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Gail		Watson	JAY-BEE	≤12.5%	461/148	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	J&N Management LLC			JAY-BEE	≤12.5%	380/396	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Consolidated Minerals LLC			JAY-BEE	≤12.5%	443/692 446/520 446/505	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Liberty Trust Company, Ltd., Custodian FBO Gavin Glenn IRA			JAY-BEE	≤12.5%	443/692 446/520 446/505	5-52
E	5-6-42.6	(p/o T3127B & p/o FOUT T34	Jay-Bee Royalty, LLC			JAY-BEE	≤12.5%	461/143	5-52
E	5-6-42.6	p/o T3127B (& p/o FOUT T34)	Larry	Shawn	Caine	GASTAR	≤12.5%	373/54	5-52
E	5-6-42.6	p/o T3127B (& p/o FOUT T34)	Larry	Francis	Hadley	GASTAR	≤12.5%	373/51	5-52
E	5-6-42.6	p/o T3127B (& p/o FOUT T34)	Jimmie	Lee	Hadley	GASTAR	≤12.5%	373/57	5-52
F	5-6-42	FOUT T34	Susan	Jean	Ash	JAY-BEE	≤12.5%	461/143	29.55
F	5-6-42	FOUT T34	Cooper	Christian	Cain	JAY-BEE	≤12.5%	446/447	29.55
F	5-6-42	FOUT T34	Joan	L.	Chase (Alexander Solo	JAY-BEE	≤12.5%	483/715	29.55
F	5-6-42	FOUT T34	Susan	Watson	Connors	JAY-BEE	≤12.5%	461/152	29.55
F	5-6-42	FOUT T34	Sarah		Decorvet-Foley	JAY-BEE	≤12.5%	443/692 446/520	29.55
F	5-6-42	FOUT T34	Peter M.,Sr.	& Melissa M.	Foley	JAY-BEE	≤12.5%	443/692 446/520	29.55
F	5-6-42	FOUT T34	OXY	USA,	Inc.	BRC	≤12.5%	369/300	29.55
F	5-6-42	FOUT T34	Ann	Watson	Luzader	JAY-BEE	≤12.5%	461/150	29.55
F	5-6-42	FOUT T34	Linda	K.	Moore	JAY-BEE	≤12.5%	485/15	29.55
F	5-6-42	FOUT T34	Donald	R.	Reynolds	JAY-BEE	≤12.5%	435/669	29.55
F	5-6-42	FOUT T34	Larry		Strausbaugh	JAY-BEE	≤12.5%	483/541	29.55
F	5-6-42	FOUT T34	John	Charles	Watson	JAY-BEE	≤12.5%	461/146	29.55
F	5-6-42	FOUT T34	James	Frederick	Watson	JAY-BEE	≤12.5%	461/143	29.55
F	5-6-42	FOUT T34	Gail		Watson	JAY-BEE	≤12.5%	461/148	29.55
F	5-6-42	FOUT T34	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	29.55
F	5-6-42	FOUT T34	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	29.55
F	5-6-42	FOUT T34	J&N Management LLC			JAY-BEE	≤12.5%	380/396	29.55
F	5-6-42	FOUT T34	Consolidated Minerals LLC			JAY-BEE	≤12.5%	443/692 446/520 446/505	29.55

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F	5-6-42	FOUT T34	Liberty Trust Company, Ltd., Custodian FBO Gavin Glenn IRA			JAY-BEE	≤12.5%	443/692 446/520 446/505	29.55
F	5-6-42	FOUT T34	Jay-Bee Royalty, LLC			JAY-BEE	≤12.5%	461/143	29.55
G	5-6-42.3	FOUT T34	Susan	Jean	Ash	JAY-BEE	≤12.5%	461/143	2.02
G	5-6-42.3	FOUT T34	Cooper	Christian	Cain	JAY-BEE	≤12.5%	446/447	2.02
G	5-6-42.3	FOUT T34	Joan	L.	Chase (Alexander Solo	JAY-BEE	≤12.5%	483/715	2.02
G	5-6-42.3	FOUT T34	Susan	Watson	Connors	JAY-BEE	≤12.5%	461/152	2.02
G	5-6-42.3	FOUT T34	Sarah		Decorvet-Foley	JAY-BEE	≤12.5%	443/692 446/520	2.02
G	5-6-42.3	FOUT T34	Peter M.,Sr.	& Melissa M.	Foley	JAY-BEE	≤12.5%	443/692 446/520	2.02
G	5-6-42.3	FOUT T34	OXY	USA,	Inc.	BRC	≤12.5%	369/300	2.02
G	5-6-42.3	FOUT T34	Ann	Watson	Luzader	JAY-BEE	≤12.5%	461/150	2.02
G	5-6-42.3	FOUT T34	Linda	K.	Moore	JAY-BEE	≤12.5%	485/15	2.02
G	5-6-42.3	FOUT T34	Donald	R.	Reynolds	JAY-BEE	≤12.5%	435/669	2.02
G	5-6-42.3	FOUT T34	Larry		Strausbaugh	JAY-BEE	≤12.5%	483/541	2.02
G	5-6-42.3	FOUT T34	John	Charles	Watson	JAY-BEE	≤12.5%	461/146	2.02
G	5-6-42.3	FOUT T34	James	Frederick	Watson	JAY-BEE	≤12.5%	461/143	2.02
G	5-6-42.3	FOUT T34	Gail		Watson	JAY-BEE	≤12.5%	461/148	2.02
G	5-6-42.3	FOUT T34	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	2.02
G	5-6-42.3	FOUT T34	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	2.02
G	5-6-42.3	FOUT T34	J&N Management LLC			JAY-BEE	≤12.5%	380/396	2.02
G	5-6-42.3	FOUT T34	Consolidated Minerals LLC			JAY-BEE	≤12.5%	443/692 446/520 446/505	2.02
G	5-6-42.3	FOUT T34	Liberty Trust Company, Ltd., Custodian FBO Gavin Glenn IRA			JAY-BEE	≤12.5%	443/692 446/520 446/505	2.02
G	5-6-42.3	FOUT T34	Jay-Bee Royalty, LLC			JAY-BEE	≤12.5%	461/143	2.02
H	5-6-42.5	FOUT T34	Susan	Jean	Ash	JAY-BEE	≤12.5%	461/143	5.38
H	5-6-42.5	FOUT T34	Cooper	Christian	Cain	JAY-BEE	≤12.5%	446/447	5.38
H	5-6-42.5	FOUT T34	Joan	L.	Chase (Alexander Solo	JAY-BEE	≤12.5%	483/715	5.38
H	5-6-42.5	FOUT T34	Susan	Watson	Connors	JAY-BEE	≤12.5%	461/152	5.38
H	5-6-42.5	FOUT T34	Sarah		Decorvet-Foley	JAY-BEE	≤12.5%	443/692 446/520	5.38
H	5-6-42.5	FOUT T34	Peter M.,Sr.	& Melissa M.	Foley	JAY-BEE	≤12.5%	443/692 446/520	5.38
H	5-6-42.5	FOUT T34	OXY	USA,	Inc.	BRC	≤12.5%	369/300	5.38
H	5-6-42.5	FOUT T34	Ann	Watson	Luzader	JAY-BEE	≤12.5%	461/150	5.38
H	5-6-42.5	FOUT T34	Linda	K.	Moore	JAY-BEE	≤12.5%	485/15	5.38
H	5-6-42.5	FOUT T34	Donald	R.	Reynolds	JAY-BEE	≤12.5%	435/669	5.38
H	5-6-42.5	FOUT T34	Larry		Strausbaugh	JAY-BEE	≤12.5%	483/541	5.38
H	5-6-42.5	FOUT T34	John	Charles	Watson	JAY-BEE	≤12.5%	461/146	5.38
H	5-6-42.5	FOUT T34	James	Frederick	Watson	JAY-BEE	≤12.5%	461/143	5.38
H	5-6-42.5	FOUT T34	Gail		Watson	JAY-BEE	≤12.5%	461/148	5.38
H	5-6-42.5	FOUT T34	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	5.38
H	5-6-42.5	FOUT T34	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	5.38
H	5-6-42.5	FOUT T34	J&N Management LLC			JAY-BEE	≤12.5%	380/396	5.38
H	5-6-42.5	FOUT T34	Consolidated Minerals LLC			JAY-BEE	≤12.5%	443/692 446/520 446/505	5.38
H	5-6-42.5	FOUT T34	Liberty Trust Company, Ltd., Custodian FBO Gavin Glenn IRA			JAY-BEE	≤12.5%	443/692 446/520 446/505	5.38

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H	5-6-42.5	FOUT T34	Jay-Bee Royalty, LLC			JAY-BEE	≤12.5%	461/143	5.38
I	5-6-40	T1-03	Donna	A.	Alexander	JAY-BEE	≤12.5%	392/332	93.00
I	5-6-40	T1-03	Cynthia		Allison	JAY-BEE	≤12.5%	391/384	93.00
I	5-6-40	T1-03	Bruce		Baker	JAY-BEE	≤12.5%	399/159	93.00
I	5-6-40	T1-03	Jeff		Baker	JAY-BEE	≤12.5%	400/835	93.00
I	5-6-40	T1-03	Penny		Balder	JAY-BEE	≤12.5%	401/16	93.00
I	5-6-40	T1-03	Judith	A.	Baldwin	JAY-BEE	≤12.5%	393/394	93.00
I	5-6-40	T1-03	Melanie	Kay	Balser	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Donna	Ann	Barkley	JAY-BEE	≤12.5%	391/380	93.00
I	5-6-40	T1-03	Kathryn		Barnard	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Kathryn		Barnard	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	James	A.	Barrick	JAY-BEE	≤12.5%	396/610	93.00
I	5-6-40	T1-03	Larry	G.	Barrick	JAY-BEE	≤12.5%	396/610	93.00
I	5-6-40	T1-03	Dana	P.	Barrick	JAY-BEE	≤12.5%	396/610	93.00
I	5-6-40	T1-03	Robert	S.	Barrick	JAY-BEE	≤12.5%	396/610	93.00
I	5-6-40	T1-03	Cheryl		Barrick	JAY-BEE	≤12.5%	395/204	93.00
I	5-6-40	T1-03	Larry	A.	Beegle	JAY-BEE	≤12.5%	401/40	93.00
I	5-6-40	T1-03	Jeffrey	A.	Beegle	JAY-BEE	≤12.5%	401/40	93.00
I	5-6-40	T1-03	Vernon	F.	Beegle	JAY-BEE	≤12.5%	401/40	93.00
I	5-6-40	T1-03	Terry		Bennett	JAY-BEE	≤12.5%	392/238	93.00
I	5-6-40	T1-03	Naomi		Blair	JAY-BEE	≤12.5%	390/309	93.00
I	5-6-40	T1-03	Lisa		Blair	JAY-BEE	≤12.5%	392/238	93.00
I	5-6-40	T1-03	Larry	Lee	Blankenship, Sr.	JAY-BEE	≤12.5%	390/235	93.00
I	5-6-40	T1-03	Glayda		Blizzard	JAY-BEE	≤12.5%	390/277	93.00
I	5-6-40	T1-03	Maynard	Paul	Braniff	JAY-BEE	≤12.5%	387/610	93.00
I	5-6-40	T1-03	Traci	L.	Brown	JAY-BEE	≤12.5%	392/245	93.00
I	5-6-40	T1-03	Sonya		Brown	JAY-BEE	≤12.5%	401/432	93.00
I	5-6-40	T1-03	Michelle	R.	Burdette-Taylor	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Michelle	R.	Burdette-Taylor	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Jon		Cain	JAY-BEE	≤12.5%	391/242	93.00
I	5-6-40	T1-03	Dianna		Calandros	JAY-BEE	≤12.5%	403/531	93.00
I	5-6-40	T1-03	Ronald		Camp	JAY-BEE	≤12.5%	391/326	93.00
I	5-6-40	T1-03	Lisa	J.	Campbell	JAY-BEE	≤12.5%	391/693	93.00
I	5-6-40	T1-03	Johna	R.	Campbell	JAY-BEE	≤12.5%	391/693	93.00
I	5-6-40	T1-03	Anita		Canute	JAY-BEE	≤12.5%	390/321	93.00
I	5-6-40	T1-03	Lisa		Cardani	JAY-BEE	≤12.5%	398/122	93.00
I	5-6-40	T1-03	Ronald	Eugene	Carroll	JAY-BEE	≤12.5%	399/143	93.00
I	5-6-40	T1-03	David	Wayne	Carroll	JAY-BEE	≤12.5%	399/139	93.00
I	5-6-40	T1-03	Stephanie		Cennamo	JAY-BEE	≤12.5%	391/362	93.00
I	5-6-40	T1-03	Brenda	S.	Clark	JAY-BEE	≤12.5%	403/535	93.00
I	5-6-40	T1-03	Nancy	L.	Cline	JAY-BEE	≤12.5%	399/147	93.00
I	5-6-40	T1-03	Anthony	Michael	Cline	JAY-BEE	≤12.5%	389/249	93.00
I	5-6-40	T1-03	Charmaine	S.	Conklin	JAY-BEE	≤12.5%	391/625	93.00
I	5-6-40	T1-03	Susan	Y.	Crim	JAY-BEE	≤12.5%	400/368	93.00
I	5-6-40	T1-03	Shelley	R.	Criss	JAY-BEE	≤12.5%	392/238	93.00
I	5-6-40	T1-03	Kathryn		DaCarlantonio	JAY-BEE	≤12.5%	401/20	93.00
I	5-6-40	T1-03	Judy	L	Danforth	JAY-BEE	≤12.5%	401/424	93.00
I	5-6-40	T1-03	Traci	Renee	Davis	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Brenda		Davis	JAY-BEE	≤12.5%	400/827	93.00
I	5-6-40	T1-03	Georgia	Cindy	Dawson	JAY-BEE	≤12.5%	391/145	93.00

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I	5-6-40	T1-03	Antoinette		Dereska	JAY-BEE	≤12.5%	391/384	93.00
I	5-6-40	T1-03	Shirley		Deulley	JAY-BEE	≤12.5%	391/671	93.00
I	5-6-40	T1-03	Darlana	G.	Dirk	JAY-BEE	≤12.5%	398/391	93.00
I	5-6-40	T1-03	Glenn	Scott	Donnan	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Glenn	Scott	Donnan	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	James	Martin	Donnan, II	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	James	Martin	Donnan, II	JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Edward	L.	Dover	JAY-BEE	≤12.5%	398/359	93.00
I	5-6-40	T1-03	Rodney	L.	Dunn	JAY-BEE	≤12.5%	391/206	93.00
I	5-6-40	T1-03	Rodney	L.	Dunn	JAY-BEE	≤12.5%	391/206	93.00
I	5-6-40	T1-03	Florence	Spencer	Durant	JAY-BEE	≤12.5%	390/243	93.00
I	5-6-40	T1-03	Tonya	A.	Edge	JAY-BEE	≤12.5%	391/193	93.00
I	5-6-40	T1-03	Phillip	Rodney	Edge	JAY-BEE	≤12.5%	390/227	93.00
I	5-6-40	T1-03	Gary	L.	Edminister	JAY-BEE	≤12.5%	390/457	93.00
I	5-6-40	T1-03	Lisa		Evans	JAY-BEE	≤12.5%	390/273	93.00
I	5-6-40	T1-03	Roger	Carl	Ferrell	JAY-BEE	≤12.5%	393/398	93.00
I	5-6-40	T1-03	Jenna		Fleming	JAY-BEE	≤12.5%	398/126	93.00
I	5-6-40	T1-03	Colene	Miller	Flynn	JAY-BEE	≤12.5%	398/150	93.00
I	5-6-40	T1-03	John	B.	Francis	JAY-BEE	≤12.5%	398/256	93.00
I	5-6-40	T1-03	Debby	J.	Gannoe	JAY-BEE	≤12.5%	392/332	93.00
I	5-6-40	T1-03	Doris	Lea	Gatrell	JAY-BEE	≤12.5%	390/317	93.00
I	5-6-40	T1-03	Donald	R.	Gatrell	JAY-BEE	≤12.5%	390/436	93.00
I	5-6-40	T1-03	Richard	K.	Gattrell	JAY-BEE	≤12.5%	389/282	93.00
I	5-6-40	T1-03	William	Bill	Geurin	JAY-BEE	≤12.5%	391/145	93.00
I	5-6-40	T1-03	John	Brian	Geurin	JAY-BEE	≤12.5%	391/145	93.00
I	5-6-40	T1-03	Tammy	L.	Glover	JAY-BEE	≤12.5%	391/193	93.00
I	5-6-40	T1-03	Martha	E.	Gooden	JAY-BEE	≤12.5%	392/281	93.00
I	5-6-40	T1-03	Patricia	A.	Hall	JAY-BEE	≤12.5%	390/436	93.00
I	5-6-40	T1-03	Dan		Haskins	JAY-BEE	≤12.5%	398/130	93.00
I	5-6-40	T1-03	Betsy	J.	Helmick	JAY-BEE	≤12.5%	387/598	93.00
I	5-6-40	T1-03	Timothy	M	Heslep	JAY-BEE	≤12.5%	389/241	93.00
I	5-6-40	T1-03	Jerry	L.	Hines	JAY-BEE	≤12.5%	410/304	93.00
I	5-6-40	T1-03	Jim		Hines	JAY-BEE	≤12.5%	398/134	93.00
I	5-6-40	T1-03	Lynn	Ann	Hoover	JAY-BEE	≤12.5%	403/527	93.00
I	5-6-40	T1-03	Linda	Woodburn	Hoover	JAY-BEE	≤12.5%	391/197	93.00
I	5-6-40	T1-03	Lois	Yvonne	Hoover	JAY-BEE	≤12.5%	398/138	93.00
I	5-6-40	T1-03	Edsel		Hoover, Jr.	JAY-BEE	≤12.5%	391/185	93.00
I	5-6-40	T1-03	Marion	Gene	Huffman	JAY-BEE	≤12.5%	390/267	93.00
I	5-6-40	T1-03	Carrie		Hulin	JAY-BEE	≤12.5%	401/388	93.00
I	5-6-40	T1-03	Patricia	A.	Hupp	JAY-BEE	≤12.5%	398/252	93.00
I	5-6-40	T1-03	Lynda		Huston	JAY-BEE	≤12.5%	398/387	93.00
I	5-6-40	T1-03	Terry	A.	Jackson	JAY-BEE	≤12.5%	391/193	93.00
I	5-6-40	T1-03	Timothy	L.	Jackson	JAY-BEE	≤12.5%	391/193	93.00
I	5-6-40	T1-03	Jimmy	Duain	Jenkins	JAY-BEE	≤12.5%	401/36	93.00
I	5-6-40	T1-03	Debbie		Keathley	JAY-BEE	≤12.5%	398/236	93.00
I	5-6-40	T1-03	Sharon	Jane	Kirk	JAY-BEE	≤12.5%	391/189	93.00
I	5-6-40	T1-03	Joan		Lamp	JAY-BEE	≤12.5%	391/306	93.00
I	5-6-40	T1-03	Ruth	Ann	Leone	JAY-BEE	≤12.5%	400/839	93.00
I	5-6-40	T1-03	Carmalee		Litteral	JAY-BEE	≤12.5%	398/248	93.00
I	5-6-40	T1-03	Tricia	M.	Long	JAY-BEE	≤12.5%	391/193	93.00

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I	5-6-40	T1-03	Shirley	Jean	Loudin	JAY-BEE	≤12.5%	392/298	93.00
I	5-6-40	T1-03	Mary	Lee	Ludwig	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Amber	Day	Luther	JAY-BEE	≤12.5%	391/384	93.00
I	5-6-40	T1-03	Linda	K.	Manning	JAY-BEE	≤12.5%	401/404	93.00
I	5-6-40	T1-03	Carlana	M.	Martin	JAY-BEE	≤12.5%	398/395	93.00
I	5-6-40	T1-03	Karen		Mason	JAY-BEE	≤12.5%	396/606	93.00
I	5-6-40	T1-03	Naomi		Mattern	JAY-BEE	≤12.5%	398/142	93.00
I	5-6-40	T1-03	Teresa	A.	McCoy	JAY-BEE	≤12.5%	390/223	93.00
I	5-6-40	T1-03	I. L. Morris	and	Mike Ross, Inc.	JAY-BEE	≤12.5%	442/93	93.00
I	5-6-40	T1-03	Michelle	Dawn	Miller	JAY-BEE	≤12.5%	400/381	93.00
I	5-6-40	T1-03	Brenda		Miller	JAY-BEE	≤12.5%	391/380	93.00
I	5-6-40	T1-03	Marsheena		Miller	JAY-BEE	≤12.5%	398/146	93.00
I	5-6-40	T1-03	Kathy		Miller	JAY-BEE	≤12.5%	398/232	93.00
I	5-6-40	T1-03	Linda		Mynahan	JAY-BEE	≤12.5%	392/238	93.00
I	5-6-40	T1-03	Helen	Jeanette	Nelson	JAY-BEE	≤12.5%	391/314	93.00
I	5-6-40	T1-03	Gary	"Scott"	Nichols	JAY-BEE	≤12.5%	391/697	93.00
I	5-6-40	T1-03	Elden	Fred	Nichols	JAY-BEE	≤12.5%	391/679	93.00
I	5-6-40	T1-03	Melvin		Nichols	JAY-BEE	≤12.5%	391/683	93.00
I	5-6-40	T1-03	Pamela	Sue	Parks	JAY-BEE	≤12.5%	401/36	93.00
I	5-6-40	T1-03	Laila		Paxton	JAY-BEE	≤12.5%	392/316	93.00
I	5-6-40	T1-03	Timothy	Michael	Peasak	JAY-BEE	≤12.5%	393/370	93.00
I	5-6-40	T1-03	Amanda	Dawn	Pessler	JAY-BEE	≤12.5%	389/249	93.00
I	5-6-40	T1-03	Michael	E.	Peterson	JAY-BEE	≤12.5%	393/327	93.00
I	5-6-40	T1-03	Deborah	J.	Peterson	JAY-BEE	≤12.5%	393/327	93.00
I	5-6-40	T1-03	Judy	Cooper	Pettit	JAY-BEE	≤12.5%	398/244	93.00
I	5-6-40	T1-03	Jack	William	Pettit	JAY-BEE	≤12.5%	398/272	93.00
I	5-6-40	T1-03	Clyde	H.	Pierson	JAY-BEE	≤12.5%	400/847 393/386 399/131 401/32	93.00
I	5-6-40	T1-03	Willard		Postlewait	JAY-BEE	≤12.5%	393/311	93.00
I	5-6-40	T1-03	Carolyn	L.	Rexroad	JAY-BEE	≤12.5%	398/240	93.00
I	5-6-40	T1-03	Carolyn	L.	Rexroad	JAY-BEE	≤12.5%	398/240	93.00
I	5-6-40	T1-03	Judy	A.	Rexrode	JAY-BEE	≤12.5%	398/264	93.00
I	5-6-40	T1-03	Freda		Richards	JAY-BEE	≤12.5%	390/807	93.00
I	5-6-40	T1-03	Gary	Neil	Riggs	JAY-BEE	≤12.5%	387/313	93.00
I	5-6-40	T1-03	Jacqueline		Riggs	JAY-BEE	≤12.5%	396/206	93.00
I	5-6-40	T1-03	Diane		Robinson	JAY-BEE	≤12.5%	398/236	93.00
I	5-6-40	T1-03	Martha Louise	Godfrey	Rogers	JAY-BEE	≤12.5%	387/305	93.00
I	5-6-40	T1-03	Teresa		Rose	JAY-BEE	≤12.5%	390/289	93.00
I	5-6-40	T1-03	Nancy		Rosenburg	JAY-BEE	≤12.5%	391/687	93.00
I	5-6-40	T1-03	Tobin		Ross	JAY-BEE	≤12.5%	396/614	93.00
I	5-6-40	T1-03	Marsha	D. Spencer	Saflin	JAY-BEE	≤12.5%	389/249	93.00
I	5-6-40	T1-03	Theresa		Sayger	JAY-BEE	≤12.5%	392/351	93.00
I	5-6-40	T1-03	Roger	L.	Scott	JAY-BEE	≤12.5%	390/352	93.00
I	5-6-40	T1-03	Vickie		Seguin	JAY-BEE	≤12.5%	390/215	93.00
I	5-6-40	T1-03	Donna	A.	Shepherd	JAY-BEE	≤12.5%	387/598	93.00
I	5-6-40	T1-03	Brenda	Wright	Sherwood	JAY-BEE	≤12.5%	391/368	93.00
I	5-6-40	T1-03	Madeline	Kay	Shinn	JAY-BEE	≤12.5%	387/610	93.00
I	5-6-40	T1-03	Norman	Darrell	Sleper	JAY-BEE	≤12.5%	403/539	93.00
I	5-6-40	T1-03	Kathy		Smearman	JAY-BEE	≤12.5%	390/251	93.00

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I	5-6-40	T1-03	Billie	Jo	Smith	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Marcella	Ann	Snyder	JAY-BEE	≤12.5%	387/610	93.00
I	5-6-40	T1-03	Willard	L.	Snyder	JAY-BEE	≤12.5%	387/598	93.00
I	5-6-40	T1-03	Marla	A.	Speerstra	JAY-BEE	≤12.5%	390/281	93.00
I	5-6-40	T1-03	Cory	A	Spencer	JAY-BEE	≤12.5%	391/322	93.00
I	5-6-40	T1-03	Paul	Anthony	Spencer	JAY-BEE	≤12.5%	390/432	93.00
I	5-6-40	T1-03	Allen	C.	Spencer	JAY-BEE	≤12.5%	390/329	93.00
I	5-6-40	T1-03	Wanda	D.	Spencer	JAY-BEE	≤12.5%	392/320	93.00
I	5-6-40	T1-03	Thomas	Dale	Spencer	JAY-BEE	≤12.5%	390/440	93.00
I	5-6-40	T1-03	Roger	Dean	Spencer	JAY-BEE	≤12.5%	398/162	93.00
I	5-6-40	T1-03	Larry	F.	Spencer	JAY-BEE	≤12.5%	400/843	93.00
I	5-6-40	T1-03	Robin	Gay	Spencer	JAY-BEE	≤12.5%	389/245	93.00
I	5-6-40	T1-03	Clayton	M.	Spencer	JAY-BEE	≤12.5%	390/325	93.00
I	5-6-40	T1-03	Deanna	M.	Spencer	JAY-BEE	≤12.5%	399/165	93.00
I	5-6-40	T1-03	Stephen	P.	Spencer	JAY-BEE	≤12.5%	396/194	93.00
I	5-6-40	T1-03	Stephen	P.	Spencer	JAY-BEE	≤12.5%	396/194	93.00
I	5-6-40	T1-03	Carolyn	S.	Spencer	JAY-BEE	≤12.5%	401/420	93.00
I	5-6-40	T1-03	Thomas	Warren	Spencer	JAY-BEE	≤12.5%	398/158	93.00
I	5-6-40	T1-03	George		Spencer	JAY-BEE	≤12.5%	390/247	93.00
I	5-6-40	T1-03	Samantha		Spencer	JAY-BEE	≤12.5%	390/297	93.00
I	5-6-40	T1-03	Alexandra		Spencer	JAY-BEE	≤12.5%	390/301	93.00
I	5-6-40	T1-03	Larry		Spencer	JAY-BEE	≤12.5%	391/338	93.00
I	5-6-40	T1-03	Rocklyn		Spencer -Dicey	JAY-BEE	≤12.5%	399/155	93.00
I	5-6-40	T1-03	Clinton	K.	Spencer, Jr.	JAY-BEE	≤12.5%	401/412	93.00
I	5-6-40	T1-03	Robert	W.	Spencer, Jr.	JAY-BEE	≤12.5%	389/249	93.00
I	5-6-40	T1-03	Amanda	R.	Spencer-Beckman	JAY-BEE	≤12.5%	391/322	93.00
I	5-6-40	T1-03	Amy	Lynn White	Stasik	JAY-BEE	≤12.5%	403/505	93.00
I	5-6-40	T1-03	Chase	Edward	Stephens	JAY-BEE	≤12.5%	393/382	93.00
I	5-6-40	T1-03	Raymon	Lee	Stephens	JAY-BEE	≤12.5%	393/374	93.00
I	5-6-40	T1-03	Carolyn	Rae	Stephens	JAY-BEE	≤12.5%	392/324	93.00
I	5-6-40	T1-03	Nicole	Spencer	Stevenson	JAY-BEE	≤12.5%	390/305	93.00
I	5-6-40	T1-03	Leonard	Bruce	Stoneking	JAY-BEE	≤12.5%	390/461	93.00
I	5-6-40	T1-03	Jerry	E.	Stoneking	JAY-BEE	≤12.5%	387/309	93.00
I	5-6-40	T1-03	Samuel		Stoneking, Jr.	JAY-BEE	≤12.5%	387/300	93.00
I	5-6-40	T1-03	Leah		Stztraky	JAY-BEE	≤12.5%	399/169	93.00
I	5-6-40	T1-03	David	L.	Summers	JAY-BEE	≤12.5%	393/317	93.00
I	5-6-40	T1-03	Gary	D.	Thomas	JAY-BEE	≤12.5%	392/332	93.00
I	5-6-40	T1-03	Steven	L.	Thomas	JAY-BEE	≤12.5%	392/332	93.00
I	5-6-40	T1-03	Cheryl	Diane	Tingler	JAY-BEE	≤12.5%	390/239	93.00
I	5-6-40	T1-03	Kevin	W.	Tingler	JAY-BEE	≤12.5%	390/207	93.00
I	5-6-40	T1-03	Donna Lou	Spencer	Trost	JAY-BEE	≤12.5%	401/24	93.00
I	5-6-40	T1-03	Roger	A.	Warner	JAY-BEE	≤12.5%	390/255	93.00
I	5-6-40	T1-03	Herbert	D.	Warner	JAY-BEE	≤12.5%	387/323	93.00
I	5-6-40	T1-03	Daniel	K.	Warner	JAY-BEE	≤12.5%	395/234	93.00
I	5-6-40	T1-03	Robert	Leslie	Warner	JAY-BEE	≤12.5%	395/243	93.00
I	5-6-40	T1-03	Gerald		Warner, Jr.	JAY-BEE	≤12.5%	389/236	93.00
I	5-6-40	T1-03	Virginia		Waterman	JAY-BEE	≤12.5%	390/285	93.00
I	5-6-40	T1-03	Donald	R.	Way	JAY-BEE	≤12.5%	391/354	93.00
I	5-6-40	T1-03	Susan	Stoneking	Webb	JAY-BEE	≤12.5%	400/825	93.00
I	5-6-40	T1-03	Trina	J.	Welch	JAY-BEE	≤12.5%	391/193	93.00

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I	5-6-40	T1-03	Carolyn	Sue	Westbrook	JAY-BEE	≤12.5%	390/263	93.00
I	5-6-40	T1-03	Roy	Donald	Whaley	JAY-BEE	≤12.5%	403/638	93.00
I	5-6-40	T1-03	Robert	J.	Whaley	JAY-BEE	≤12.5%	390/348	93.00
I	5-6-40	T1-03	Roger	L.	Whaley	JAY-BEE	≤12.5%	391/285	93.00
I	5-6-40	T1-03	Deborah	Darlene	Wheatley	JAY-BEE	≤12.5%	401/36	93.00
I	5-6-40	T1-03	Sherry	L.	Whelpley	JAY-BEE	≤12.5%	391/247	93.00
I	5-6-40	T1-03	Kenneth	A.	White	JAY-BEE	≤12.5%	398/520	93.00
I	5-6-40	T1-03	James	C.	White	JAY-BEE	≤12.5%	398/516	93.00
I	5-6-40	T1-03	Benjamin	Curtis	White	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Mitchell	Shawn	White	JAY-BEE	≤12.5%	400/831	93.00
I	5-6-40	T1-03	Cathy		White	JAY-BEE	≤12.5%	391/380	93.00
I	5-6-40	T1-03	Elbert		White	JAY-BEE	≤12.5%	398/524	93.00
I	5-6-40	T1-03	Marsha		Whitmarsh	JAY-BEE	≤12.5%	390/313	93.00
I	5-6-40	T1-03	C.	Gwendolyn	Wildman	JAY-BEE	≤12.5%	393/378	93.00
I	5-6-40	T1-03	Estate of Connie	S.	Wiley	JAY-BEE	≤12.5%	390/259	93.00
I	5-6-40	T1-03	Joseph	Lee	Williams	JAY-BEE	≤12.5%	392/351	93.00
I	5-6-40	T1-03	Michael	Way	Williams	JAY-BEE	≤12.5%	392/351	93.00
I	5-6-40	T1-03	Rodney	D.	Wright	JAY-BEE	≤12.5%	391/153	93.00
I	5-6-40	T1-03	Darrel	D.	Wright	JAY-BEE	≤12.5%	396/190	93.00
I	5-6-40	T1-03	Ronald	L.	Wright	JAY-BEE	≤12.5%	392/355	93.00
I	5-6-40	T1-03	Roger		Wright	JAY-BEE	≤12.5%	391/205	93.00
I	5-6-40	T1-03	Andrew		Wright	JAY-BEE	≤12.5%	401/388	93.00
I	5-6-40	T1-03	Jay		Wright	JAY-BEE	≤12.5%	401/388	93.00
I	5-6-40	T1-03	Jeremy		Wright	JAY-BEE	≤12.5%	401/388	93.00
I	5-6-40	T1-03	Eileen		Young	JAY-BEE	≤12.5%	392/363	93.00
I	5-6-40	T1-03	JayBee Production Company			JAY-BEE	≤12.5%	389/253 391/177 433/618	93.00
I	5-6-40	T1-03	Community Minerals, LLC			JAY-BEE	≤12.5%	391/145	93.00
I	5-6-40	T1-03	Phillip and Rosemary P. Baker			JAY-BEE	≤12.5%	391/201	93.00
I	5-6-40	T1-03	Foss Minerals LLC			JAY-BEE	≤12.5%	391/342	93.00
I	5-6-40	T1-03	Foss Minerals, LLC			JAY-BEE	≤12.5%	391/342	93.00
I	5-6-40	T1-03	Riverwood Resources LLC			JAY-BEE	≤12.5%	391/342	93.00
I	5-6-40	T1-03	Riverwood Resources LLC			JAY-BEE	≤12.5%	391/342	93.00
I	5-6-40	T1-03	Alcris, LLC			JAY-BEE	≤12.5%	391/358	93.00
I	5-6-40	T1-03	Estate of Joyce Neva Jenkins			JAY-BEE	≤12.5%	391/372	93.00
I	5-6-40	T1-03	Beechwood Cemetery			JAY-BEE	≤12.5%	392/371	93.00
I	5-6-40	T1-03	H3 LLC			JAY-BEE	≤12.5%	393/236	93.00
I	5-6-40	T1-03	Charmaine Y. Burdette Rev Living Trust			JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	Charmaine Y. Burdette Rev Living Trust			JAY-BEE	≤12.5%	395/214	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	395/239	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	396/212	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	398/118	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	399/135	93.00
I	5-6-40	T1-03	Community Minerals, LLC			JAY-BEE	≤12.5%	399/151	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	401/408	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	401/416	93.00
I	5-6-40	T1-03	EDCO Minerals, LLC			JAY-BEE	≤12.5%	401/428	93.00
I	5-6-40	T1-03	Jay-Bee Royalty, LLC			JAY-BEE	≤12.5%	403/638 442/93	93.00
I	5-6-40	T1-03	Ridgetop Capital III, LP			JAY-BEE	≤12.5%	434/622	93.00

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J	5-6-41	T1-03	Traci	Renee	Davis	JAY-BEE	≤12.5%	400/831	115.00
J	5-6-41	T1-03	Brenda		Davis	JAY-BEE	≤12.5%	400/827	115.00
J	5-6-41	T1-03	Georgia	Cindy	Dawson	JAY-BEE	≤12.5%	391/145	115.00
J	5-6-41	T1-03	Antoinette		Dereska	JAY-BEE	≤12.5%	391/384	115.00
J	5-6-41	T1-03	Shirley		Deulley	JAY-BEE	≤12.5%	391/671	115.00
J	5-6-41	T1-03	Darlana	G.	Dirk	JAY-BEE	≤12.5%	398/391	115.00
J	5-6-41	T1-03	Glenn	Scott	Donnan	JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	Glenn	Scott	Donnan	JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	James	Martin	Donnan, II	JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	James	Martin	Donnan, II	JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	Edward	L.	Dover	JAY-BEE	≤12.5%	398/359	115.00
J	5-6-41	T1-03	Rodney	L.	Dunn	JAY-BEE	≤12.5%	391/206	115.00
J	5-6-41	T1-03	Rodney	L.	Dunn	JAY-BEE	≤12.5%	391/206	115.00
J	5-6-41	T1-03	Florence	Spencer	Durant	JAY-BEE	≤12.5%	390/243	115.00
J	5-6-41	T1-03	Tonya	A.	Edge	JAY-BEE	≤12.5%	391/193	115.00
J	5-6-41	T1-03	Phillip	Rodney	Edge	JAY-BEE	≤12.5%	390/227	115.00
J	5-6-41	T1-03	Gary	L.	Edminister	JAY-BEE	≤12.5%	390/457	115.00
J	5-6-41	T1-03	Lisa		Evans	JAY-BEE	≤12.5%	390/273	115.00
J	5-6-41	T1-03	Linda		Evans	JAY-BEE	≤12.5%	391/169	115.00
J	5-6-41	T1-03	Sandra	Spencer	Fehn	JAY-BEE	≤12.5%	391/165	115.00
J	5-6-41	T1-03	Roger	Carl	Ferrell	JAY-BEE	≤12.5%	393/398	115.00
J	5-6-41	T1-03	Jenna		Fleming	JAY-BEE	≤12.5%	398/126	115.00
J	5-6-41	T1-03	Colene	Miller	Flynn	JAY-BEE	≤12.5%	398/150	115.00
J	5-6-41	T1-03	John	B.	Francis	JAY-BEE	≤12.5%	398/256	115.00
J	5-6-41	T1-03	Debby	J.	Gannoe	JAY-BEE	≤12.5%	392/332	115.00
J	5-6-41	T1-03	Doris	Lea	Gatrell	JAY-BEE	≤12.5%	390/317	115.00
J	5-6-41	T1-03	Donald	R.	Gatrell	JAY-BEE	≤12.5%	390/436	115.00
J	5-6-41	T1-03	Richard	K.	Gattrell	JAY-BEE	≤12.5%	389/282	115.00
J	5-6-41	T1-03	William	Bill	Geurin	JAY-BEE	≤12.5%	391/145	115.00
J	5-6-41	T1-03	John	Brian	Geurin	JAY-BEE	≤12.5%	391/145	115.00
J	5-6-41	T1-03	Connie	Sue	Gilbert	JAY-BEE	≤12.5%	387/593	115.00
J	5-6-41	T1-03	Tammy	L.	Glover	JAY-BEE	≤12.5%	391/193	115.00
J	5-6-41	T1-03	Martha	E.	Gooden	JAY-BEE	≤12.5%	392/281	115.00
J	5-6-41	T1-03	Kaye	Lynn	Gresham	JAY-BEE	≤12.5%	387/606	115.00
J	5-6-41	T1-03	Patricia	A.	Hall	JAY-BEE	≤12.5%	390/436	115.00
J	5-6-41	T1-03	Dan		Haskins	JAY-BEE	≤12.5%	398/130	115.00
J	5-6-41	T1-03	Betsy	J.	Helmick	JAY-BEE	≤12.5%	387/598	115.00
J	5-6-41	T1-03	Timothy	M	Heslep	JAY-BEE	≤12.5%	389/241	115.00
J	5-6-41	T1-03	Jerry	L.	Hines	JAY-BEE	≤12.5%	410/304	115.00
J	5-6-41	T1-03	Jim		Hines	JAY-BEE	≤12.5%	398/134	115.00
J	5-6-41	T1-03	Lynn	Ann	Hoover	JAY-BEE	≤12.5%	403/527	115.00
J	5-6-41	T1-03	Linda	Woodburn	Hoover	JAY-BEE	≤12.5%	391/197	115.00
J	5-6-41	T1-03	Lois	Yvonne	Hoover	JAY-BEE	≤12.5%	398/138	115.00
J	5-6-41	T1-03	Edsel		Hoover, Jr.	JAY-BEE	≤12.5%	391/185	115.00
J	5-6-41	T1-03	Marion	Gene	Huffman	JAY-BEE	≤12.5%	390/267	115.00
J	5-6-41	T1-03	Carrie		Hulin	JAY-BEE	≤12.5%	401/388	115.00
J	5-6-41	T1-03	Patricia	A.	Hupp	JAY-BEE	≤12.5%	398/252	115.00
J	5-6-41	T1-03	Lynda		Huston	JAY-BEE	≤12.5%	398/387	115.00
J	5-6-41	T1-03	Terry	A.	Jackson	JAY-BEE	≤12.5%	391/193	115.00
J	5-6-41	T1-03	Timothy	L.	Jackson	JAY-BEE	≤12.5%	391/193	115.00

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J	5-6-41	T1-03	Jimmy	Duain	Jenkins	JAY-BEE	≤12.5%	401/36	115.00
J	5-6-41	T1-03	Debbie		Keathley	JAY-BEE	≤12.5%	398/236	115.00
J	5-6-41	T1-03	Sharon	Jane	Kirk	JAY-BEE	≤12.5%	391/189	115.00
J	5-6-41	T1-03	Joan		Lamp	JAY-BEE	≤12.5%	391/306	115.00
J	5-6-41	T1-03	Mary	Jane	Leonaitis	JAY-BEE	≤12.5%	390/213	115.00
J	5-6-41	T1-03	Ruth	Ann	Leone	JAY-BEE	≤12.5%	400/839	115.00
J	5-6-41	T1-03	Donald	and Judith	Lisby	JAY-BEE	≤12.5%	391/219	115.00
J	5-6-41	T1-03	Carmalee		Litteral	JAY-BEE	≤12.5%	398/248	115.00
J	5-6-41	T1-03	Tricia	M.	Long	JAY-BEE	≤12.5%	391/193	115.00
J	5-6-41	T1-03	Shirley	Jean	Loudin	JAY-BEE	≤12.5%	392/298	115.00
J	5-6-41	T1-03	Mary	Lee	Ludwig	JAY-BEE	≤12.5%	400/831	115.00
J	5-6-41	T1-03	Amber	Day	Luther	JAY-BEE	≤12.5%	391/384	115.00
J	5-6-41	T1-03	Linda	K.	Manning	JAY-BEE	≤12.5%	401/404	115.00
J	5-6-41	T1-03	Carlena	M.	Martin	JAY-BEE	≤12.5%	398/395	115.00
J	5-6-41	T1-03	Karen		Mason	JAY-BEE	≤12.5%	396/606	115.00
J	5-6-41	T1-03	Naomi		Mattern	JAY-BEE	≤12.5%	398/142	115.00
J	5-6-41	T1-03	David	Allen	Mays	JAY-BEE	≤12.5%	387/593	115.00
J	5-6-41	T1-03	Teresa	A.	McCoy	JAY-BEE	≤12.5%	390/223	115.00
J	5-6-41	T1-03	I. L. Morris	and	Mike Ross, Inc.	JAY-BEE	≤12.5%	442/93	115.00
J	5-6-41	T1-03	Janie Ann	Spencer	Milburn	JAY-BEE	≤12.5%	390/293	115.00
J	5-6-41	T1-03	Michelle	Dawn	Miller	JAY-BEE	≤12.5%	400/381	115.00
J	5-6-41	T1-03	Brenda		Miller	JAY-BEE	≤12.5%	391/380	115.00
J	5-6-41	T1-03	Marsheena		Miller	JAY-BEE	≤12.5%	398/146	115.00
J	5-6-41	T1-03	Kathy		Miller	JAY-BEE	≤12.5%	398/232	115.00
J	5-6-41	T1-03	Linda		Mynahan	JAY-BEE	≤12.5%	392/238	115.00
J	5-6-41	T1-03	Helen	Jeanette	Nelson	JAY-BEE	≤12.5%	391/314	115.00
J	5-6-41	T1-03	Gary	"Scott"	Nichols	JAY-BEE	≤12.5%	391/697	115.00
J	5-6-41	T1-03	Elden	Fred	Nichols	JAY-BEE	≤12.5%	391/679	115.00
J	5-6-41	T1-03	Melvin		Nichols	JAY-BEE	≤12.5%	391/683	115.00
J	5-6-41	T1-03	Pamela	Sue	Parks	JAY-BEE	≤12.5%	401/36	115.00
J	5-6-41	T1-03	Laila		Paxton	JAY-BEE	≤12.5%	392/316	115.00
J	5-6-41	T1-03	Timothy	Michael	Peasak	JAY-BEE	≤12.5%	393/370	115.00
J	5-6-41	T1-03	Linda	Kay	Pelletier	JAY-BEE	≤12.5%	390/196	115.00
J	5-6-41	T1-03	Amanda	Dawn	Pessler	JAY-BEE	≤12.5%	389/249	115.00
J	5-6-41	T1-03	Michael	E.	Peterson	JAY-BEE	≤12.5%	393/327	115.00
J	5-6-41	T1-03	Deborah	J.	Peterson	JAY-BEE	≤12.5%	393/327	115.00
J	5-6-41	T1-03	Judy	Cooper	Pettit	JAY-BEE	≤12.5%	398/244	115.00
J	5-6-41	T1-03	Jack	William	Pettit	JAY-BEE	≤12.5%	398/272	115.00
J	5-6-41	T1-03	Clyde	H.	Pierson	JAY-BEE	≤12.5%	400/847 393/386 399/131 401/32	115.00
J	5-6-41	T1-03	Willard		Postlewait	JAY-BEE	≤12.5%	393/311	115.00
J	5-6-41	T1-03	Carolyn	L.	Rexroad	JAY-BEE	≤12.5%	398/240	115.00
J	5-6-41	T1-03	Carolyn	L.	Rexroad	JAY-BEE	≤12.5%	398/240	115.00
J	5-6-41	T1-03	Constance	Lynn	Rexroad	JAY-BEE	≤12.5%	387/602	115.00
J	5-6-41	T1-03	Judy	A.	Rexrode	JAY-BEE	≤12.5%	398/264	115.00
J	5-6-41	T1-03	Freda		Richards	JAY-BEE	≤12.5%	390/807	115.00
J	5-6-41	T1-03	Gary	Neil	Riggs	JAY-BEE	≤12.5%	387/313	115.00
J	5-6-41	T1-03	Jacqueline		Riggs	JAY-BEE	≤12.5%	396/206	115.00
J	5-6-41	T1-03	Glenda	Lea	Ripley	JAY-BEE	≤12.5%	398/154	115.00

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J	5-6-41	T1-03	Diane		Robinson	JAY-BEE	≤12.5%	398/236	115.00
J	5-6-41	T1-03	Martha Louise	Godfrey	Rogers	JAY-BEE	≤12.5%	387/305	115.00
J	5-6-41	T1-03	Teresa		Rose	JAY-BEE	≤12.5%	390/289	115.00
J	5-6-41	T1-03	Nancy		Rosenburg	JAY-BEE	≤12.5%	391/687	115.00
J	5-6-41	T1-03	Tobin		Ross	JAY-BEE	≤12.5%	396/614	115.00
J	5-6-41	T1-03	Marsha	D. Spencer	Saflin	JAY-BEE	≤12.5%	389/249	115.00
J	5-6-41	T1-03	Theresa		Sayger	JAY-BEE	≤12.5%	392/351	115.00
J	5-6-41	T1-03	Roger	L.	Scott	JAY-BEE	≤12.5%	390/352	115.00
J	5-6-41	T1-03	Michael	J	Seckman	JAY-BEE	≤12.5%	401/28	115.00
J	5-6-41	T1-03	Vickie		Seguin	JAY-BEE	≤12.5%	390/215	115.00
J	5-6-41	T1-03	Donna	A.	Shepherd	JAY-BEE	≤12.5%	387/598	115.00
J	5-6-41	T1-03	Brenda	Wright	Sherwood	JAY-BEE	≤12.5%	391/368	115.00
J	5-6-41	T1-03	Madeline	Kay	Shinn	JAY-BEE	≤12.5%	387/610	115.00
J	5-6-41	T1-03	Frank		Simons	JAY-BEE	≤12.5%	393/390	115.00
J	5-6-41	T1-03	Norman	Darrell	Sleper	JAY-BEE	≤12.5%	403/539	115.00
J	5-6-41	T1-03	Kathy		Smearman	JAY-BEE	≤12.5%	390/251	115.00
J	5-6-41	T1-03	Billie	Jo	Smith	JAY-BEE	≤12.5%	400/831	115.00
J	5-6-41	T1-03	Karen	Spencer	Smith	JAY-BEE	≤12.5%	391/161	115.00
J	5-6-41	T1-03	Marcella	Ann	Snyder	JAY-BEE	≤12.5%	387/610	115.00
J	5-6-41	T1-03	Willard	L.	Snyder	JAY-BEE	≤12.5%	387/598	115.00
J	5-6-41	T1-03	Marla	A.	Speerstra	JAY-BEE	≤12.5%	390/281	115.00
J	5-6-41	T1-03	Cory	A	Spencer	JAY-BEE	≤12.5%	391/322	115.00
J	5-6-41	T1-03	Paul	Anthony	Spencer	JAY-BEE	≤12.5%	390/432	115.00
J	5-6-41	T1-03	Allen	C.	Spencer	JAY-BEE	≤12.5%	390/329	115.00
J	5-6-41	T1-03	Wanda	D.	Spencer	JAY-BEE	≤12.5%	392/320	115.00
J	5-6-41	T1-03	Thomas	Dale	Spencer	JAY-BEE	≤12.5%	390/440	115.00
J	5-6-41	T1-03	Roger	Dean	Spencer	JAY-BEE	≤12.5%	398/162	115.00
J	5-6-41	T1-03	Timothy	Douglas	Spencer	JAY-BEE	≤12.5%	387/606	115.00
J	5-6-41	T1-03	Larry	F.	Spencer	JAY-BEE	≤12.5%	400/843	115.00
J	5-6-41	T1-03	Alfred	G.	Spencer	JAY-BEE	≤12.5%	387/295	115.00
J	5-6-41	T1-03	Roger	Gail	Spencer	JAY-BEE	≤12.5%	387/602	115.00
J	5-6-41	T1-03	Robin	Gay	Spencer	JAY-BEE	≤12.5%	389/245	115.00
J	5-6-41	T1-03	David	M.	Spencer	JAY-BEE	≤12.5%	387/606	115.00
J	5-6-41	T1-03	Clayton	M.	Spencer	JAY-BEE	≤12.5%	390/325	115.00
J	5-6-41	T1-03	Deanna	M.	Spencer	JAY-BEE	≤12.5%	399/165	115.00
J	5-6-41	T1-03	Stephen	P.	Spencer	JAY-BEE	≤12.5%	396/194	115.00
J	5-6-41	T1-03	Stephen	P.	Spencer	JAY-BEE	≤12.5%	396/194	115.00
J	5-6-41	T1-03	Stephen	P.	Spencer	JAY-BEE	≤12.5%	396/194	115.00
J	5-6-41	T1-03	Carolyn	S.	Spencer	JAY-BEE	≤12.5%	401/420	115.00
J	5-6-41	T1-03	Thomas	Warren	Spencer	JAY-BEE	≤12.5%	398/158	115.00
J	5-6-41	T1-03	George		Spencer	JAY-BEE	≤12.5%	390/247	115.00
J	5-6-41	T1-03	Samantha		Spencer	JAY-BEE	≤12.5%	390/297	115.00
J	5-6-41	T1-03	Alexandra		Spencer	JAY-BEE	≤12.5%	390/301	115.00
J	5-6-41	T1-03	Larry		Spencer	JAY-BEE	≤12.5%	391/338	115.00
J	5-6-41	T1-03	Rocklyn		Spencer -Dicey	JAY-BEE	≤12.5%	399/155	115.00
J	5-6-41	T1-03	Clinton	K.	Spencer, Jr.	JAY-BEE	≤12.5%	401/412	115.00
J	5-6-41	T1-03	Robert	W.	Spencer, Jr.	JAY-BEE	≤12.5%	389/249	115.00
J	5-6-41	T1-03	Amanda	R.	Spencer-Beckman	JAY-BEE	≤12.5%	391/322	115.00
J	5-6-41	T1-03	Amy	Lynn White	Stasik	JAY-BEE	≤12.5%	403/505	115.00
J	5-6-41	T1-03	Chase	Edward	Stephens	JAY-BEE	≤12.5%	393/382	115.00

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J	5-6-41	T1-03	Raymon	Lee	Stephens	JAY-BEE	≤12.5%	393/374	115.00
J	5-6-41	T1-03	Carolyn	Rae	Stephens	JAY-BEE	≤12.5%	392/324	115.00
J	5-6-41	T1-03	Nicole	Spencer	Stevenson	JAY-BEE	≤12.5%	390/305	115.00
J	5-6-41	T1-03	Leonard	Bruce	Stoneking	JAY-BEE	≤12.5%	390/461	115.00
J	5-6-41	T1-03	Jerry	E.	Stoneking	JAY-BEE	≤12.5%	387/309	115.00
J	5-6-41	T1-03	Samuel		Stoneking, Jr.	JAY-BEE	≤12.5%	387/300	115.00
J	5-6-41	T1-03	Leah		Stztraky	JAY-BEE	≤12.5%	399/169	115.00
J	5-6-41	T1-03	David	L.	Summers	JAY-BEE	≤12.5%	393/317	115.00
J	5-6-41	T1-03	Gary	D.	Thomas	JAY-BEE	≤12.5%	392/332	115.00
J	5-6-41	T1-03	Steven	L.	Thomas	JAY-BEE	≤12.5%	392/332	115.00
J	5-6-41	T1-03	Cheryl	Diane	Tingler	JAY-BEE	≤12.5%	390/239	115.00
J	5-6-41	T1-03	Kevin	W.	Tingler	JAY-BEE	≤12.5%	390/207	115.00
J	5-6-41	T1-03	Donna Lou	Spencer	Trost	JAY-BEE	≤12.5%	401/24	115.00
J	5-6-41	T1-03	Jason	Lee	Underwood	JAY-BEE	≤12.5%	396/622	115.00
J	5-6-41	T1-03	Roger	A.	Warner	JAY-BEE	≤12.5%	390/255	115.00
J	5-6-41	T1-03	Herbert	D.	Warner	JAY-BEE	≤12.5%	387/323	115.00
J	5-6-41	T1-03	Daniel	K.	Warner	JAY-BEE	≤12.5%	395/234	115.00
J	5-6-41	T1-03	Robert	Leslie	Warner	JAY-BEE	≤12.5%	395/243	115.00
J	5-6-41	T1-03	Gerald		Warner, Jr.	JAY-BEE	≤12.5%	389/236	115.00
J	5-6-41	T1-03	Virginia		Waterman	JAY-BEE	≤12.5%	390/285	115.00
J	5-6-41	T1-03	Donald	R.	Way	JAY-BEE	≤12.5%	391/354	115.00
J	5-6-41	T1-03	Susan	Stoneking	Webb	JAY-BEE	≤12.5%	400/825	115.00
J	5-6-41	T1-03	Trina	J.	Welch	JAY-BEE	≤12.5%	391/193	115.00
J	5-6-41	T1-03	Carolyn	Sue	Westbrook	JAY-BEE	≤12.5%	390/263	115.00
J	5-6-41	T1-03	Roy	Donald	Whaley	JAY-BEE	≤12.5%	403/638	115.00
J	5-6-41	T1-03	Robert	J.	Whaley	JAY-BEE	≤12.5%	390/348	115.00
J	5-6-41	T1-03	Roger	L.	Whaley	JAY-BEE	≤12.5%	391/285	115.00
J	5-6-41	T1-03	Deborah	Darlene	Wheatley	JAY-BEE	≤12.5%	401/36	115.00
J	5-6-41	T1-03	Sherry	L.	Whelpley	JAY-BEE	≤12.5%	391/247	115.00
J	5-6-41	T1-03	Kenneth	A.	White	JAY-BEE	≤12.5%	398/520	115.00
J	5-6-41	T1-03	James	C.	White	JAY-BEE	≤12.5%	398/516	115.00
J	5-6-41	T1-03	Benjamin	Curtis	White	JAY-BEE	≤12.5%	400/831	115.00
J	5-6-41	T1-03	Mitchell	Shawn	White	JAY-BEE	≤12.5%	400/831	115.00
J	5-6-41	T1-03	Cathy		White	JAY-BEE	≤12.5%	391/380	115.00
J	5-6-41	T1-03	Elbert		White	JAY-BEE	≤12.5%	398/524	115.00
J	5-6-41	T1-03	Marsha		Whitmarsh	JAY-BEE	≤12.5%	390/313	115.00
J	5-6-41	T1-03	C.	Gwendolyn	Wildman	JAY-BEE	≤12.5%	393/378	115.00
J	5-6-41	T1-03	Estate of Connie	S.	Wiley	JAY-BEE	≤12.5%	390/259	115.00
J	5-6-41	T1-03	Joseph	Lee	Williams	JAY-BEE	≤12.5%	392/351	115.00
J	5-6-41	T1-03	Michael	Way	Williams	JAY-BEE	≤12.5%	392/351	115.00
J	5-6-41	T1-03	Rodney	D.	Wright	JAY-BEE	≤12.5%	391/153	115.00
J	5-6-41	T1-03	Darrel	D.	Wright	JAY-BEE	≤12.5%	396/190	115.00
J	5-6-41	T1-03	Darrel	D.	Wright	JAY-BEE	≤12.5%	396/190	115.00
J	5-6-41	T1-03	Ronald	L.	Wright	JAY-BEE	≤12.5%	392/355	115.00
J	5-6-41	T1-03	Roger		Wright	JAY-BEE	≤12.5%	391/205	115.00
J	5-6-41	T1-03	Andrew		Wright	JAY-BEE	≤12.5%	401/388	115.00
J	5-6-41	T1-03	Jay		Wright	JAY-BEE	≤12.5%	401/388	115.00
J	5-6-41	T1-03	Jeremy		Wright	JAY-BEE	≤12.5%	401/388	115.00
J	5-6-41	T1-03	Eileen		Young	JAY-BEE	≤12.5%	392/363	115.00

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J	5-6-41	T1-03	JayBee Production Company		JAY-BEE	≤12.5%	389/253 391/177 433/618	115.00
J	5-6-41	T1-03	Community Minerals, LLC		JAY-BEE	≤12.5%	391/145	115.00
J	5-6-41	T1-03	Phillip and Rosemary P. Baker		JAY-BEE	≤12.5%	391/201	115.00
J	5-6-41	T1-03	Gladys V. Gregg Revocable Trust		JAY-BEE	≤12.5%	391/330	115.00
J	5-6-41	T1-03	Foss Minerals LLC		JAY-BEE	≤12.5%	391/342	115.00
J	5-6-41	T1-03	Riverwood Resources LLC		JAY-BEE	≤12.5%	391/342	115.00
J	5-6-41	T1-03	Alcris, LLC		JAY-BEE	≤12.5%	391/358	115.00
J	5-6-41	T1-03	Estate of Joyce Neva Jenkins		JAY-BEE	≤12.5%	391/372	115.00
J	5-6-41	T1-03	Beechwood Cemetery		JAY-BEE	≤12.5%	392/371	115.00
J	5-6-41	T1-03	H3 LLC		JAY-BEE	≤12.5%	393/236	115.00
J	5-6-41	T1-03	Charmaine Y. Burdette Rev Living Trust		JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	Charmaine Y. Burdette Rev Living Trust		JAY-BEE	≤12.5%	395/214	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	395/239	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	396/212	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	398/118	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	399/135	115.00
J	5-6-41	T1-03	Community Minerals, LLC		JAY-BEE	≤12.5%	399/151	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	401/408	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	401/416	115.00
J	5-6-41	T1-03	EDCO Minerals, LLC		JAY-BEE	≤12.5%	401/428	115.00
J	5-6-41	T1-03	Waco Oil & Gas Company, Inc.		JAY-BEE	≤12.5%	401/442	115.00
J	5-6-41	T1-03	Jay-Bee Royalty LLC		JAY-BEE	≤12.5%	403/638 442/93	115.00
J	5-6-41	T1-03	Ridgetop Capital III, LP		JAY-BEE	≤12.5%	434/622	115.00
J	5-6-41	T1-03	Jaybee Royalty LLC		JAY-BEE	≤12.5%	78/32 391/149 396/618	115.00

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Gorby 1 Well

Permitting Office:

As you know we have applied for a well permit for the Gorby 1 Well in Tyler County, West Virginia. This pad is located on what we call the T3129T2 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta
Land Manager Assistant

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 06/01/2022

API No. 47- 095 -

Operator's Well No. Gorby 1

Well Pad Name: Gorby

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>4,368,665.47</u>
County: <u>Tyler</u>	UTM NAD 83 Northing: <u>517,434.79</u>
District: <u>McElroy</u>	Public Road Access: <u>Big Run off Indian Creek Rd.</u>
Quadrangle: <u>Shirley 7 1/2'</u>	Generally used farm name: <u>James + Paulette Gorby</u>
Watershed: <u>Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p style="font-size: small;">Office of Oil and Gas</p> <p style="font-size: large; font-weight: bold;">JUN 16 2022</p> <p style="font-size: small;">WV Department of Environmental Protection</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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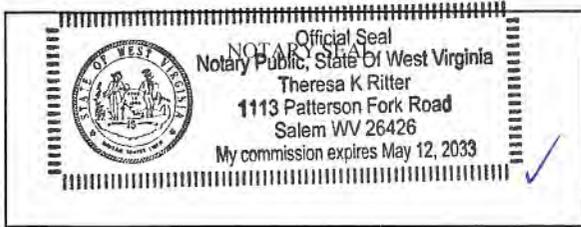
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u>		<u>Ellenboro, WV 26346</u>
Its:	<u>Land Department</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeoil.com</u>



Subscribed and sworn before me this 13 day of June 2022
Theresa K Ritter Notary Public
 My Commission Expires May 12, 2033

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 06/01/2022 **Date Permit Application Filed:** 06/15/2022

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

Name: _____

Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

Name: _____

Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____

Address: _____

COAL OWNER OR LESSEE

Name: _____

Address: _____

COAL OPERATOR

Name: _____

Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST Exhibit 6A

Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____

Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.depot.wv.gov/office-of-oil-and-gas-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

JUN 16 2022

WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

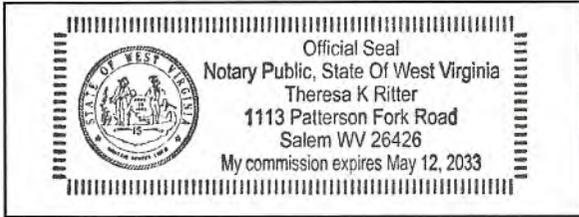
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 1st day of June, 2022.

Theresa K Ritter Notary Public

My Commission Expires May 12, 2033

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JUN 16 2022

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Environmental Protection

Gorby 1 WW-6A Notifications					
Well	TM/Parcel	Name	Address	WW-6A	CRR Mailed?
Gorby 1	5-6-44	James Ira & Paulette M. Gorby	1979 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-5-21	Larry Shawn Caine	55 Bluegrass Village Morgantown, WV 26501	X	6/1/2022 ✓
Gorby 1	5-5-19	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-5-18	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	p/o 5-5-18 & p/o 5-6-42	Daniel L. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-6-42	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-6-42.3	Richard C. Warner	c/o Daniel K Warner, POA 1244 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-6-42.5	Richard C. Warner	c/o Daniel K Warner, POA 1244 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-6-40	Anthony Andrew & Amy Jo Haught	1162 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 1	5-6-41	Donald A. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓

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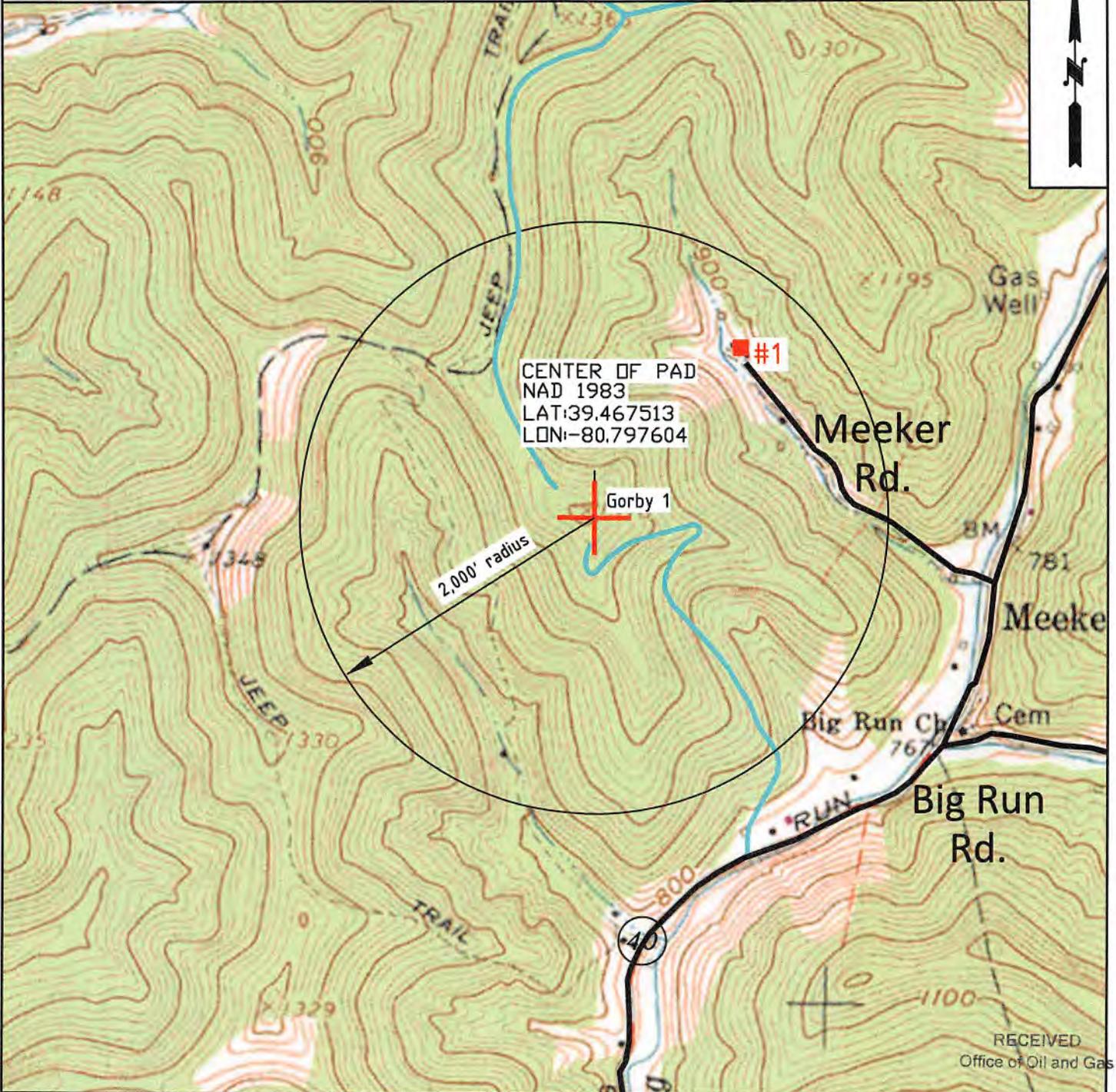
RESIDENCES WITHIN 2000' OF GORBY WELL PAD					
WELL: Gorby 1	There appear to be One (1) Residences & Zero (0)				
DISTRICT: McElroy	Businesses, Zero (0) Churches, Schools or Emergency Facilities				
COUNTY: Tyler	within 2000' of the Gorby Well Pad.				
STATE: WV					
	Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
House/Cabin	#1	05-06-01	Brown, Tracy Lynn et al	440 Meekers Rd:	19 Dorman Rd, Wheeling WV 26003

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PROPOSED GORBY 1

EXHIBIT 3

There appears to be One (1) residence within 2,000'.



OPERATOR	JAY BEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	TOPO SECTION	SHIRLEY 7.5'	LEASE NAME	GORBY WV Department of Environmental Protection
		SCALE:	1" = 1000'	DATE:	DATE: 05-24-2022

JUN 16 2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 06/01/2022 **Date Permit Application Filed:** 06/15/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 517,434.79
County: Tyler Northing: 4,368,665.47
District: McElroy Public Road Access: Big Run off Indian Creek Rd.
Quadrangle: Shirley 7 1/2' Generally used farm name: James + Paulette Gorby
Watershed: Middle Island Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: <u>Jay-Bee Oil & Gas, Inc.</u>	Authorized Representative: <u>Emily Potesta</u>
Address: <u>429 Simonton Rd. P.O. Box 129</u> <u>Ellenboro, WV 26346</u>	Address: <u>429 Simonton Rd. P.O. Box 129</u> <u>Ellenboro, WV 26346</u>
Telephone: <u>304-628-3111</u>	Telephone: <u>304-203-0665</u>
Email: <u>epotesta@jaybeeoil.com</u>	Email: <u>epotesta@jaybeeoil.com</u>
Facsimile: <u>304-628-3119</u>	Facsimile: <u>304-628-3119</u>

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JUN 16 2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection

Gorby 1 WW-6A4 & WW-6A5 Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
Gorby 1	5-6-44	James Ira & Paulette M. Gorby	1979 Big Run Rd. Alma, WV 26320	X	X	X	6/1/2022



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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

May 2, 2022

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Gorby Pad, Tyler County
Gorby 1 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0198 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Tyler County Route 40 SLS MP 1.83.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Oil & Gas Inc.
CH, OM, D-6
File

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JUN 16 2022

WV Department of
Environmental Protection



JAY-BEE COMPANIES

JAY-BEE OIL & GAS, INC.
P.O. BOX 380
BRIGDEPORT, WV 26330
(304)-933-3878

Wade Stansberry
Environmental Resource Specialist
WV DEP
601 57th St SE
Charleston, WV 25304

Re: Tyler County Road Permit Approval

Dear Wade,

As we discussed in our last email re: road permits in Tyler County, enclosed you will find 4 copies of our WV DOH District 6 – Tyler County Road permits. They were approved 6/21/2022 by Corey Gast, as extensions of the original road permits. This document will need added to our Gorby Permits, submitted on 6/16/2022. The permit number applicable to our Gorby Pad is 06-2013-0198 Tyler 40.

If you have any questions, please don't hesitate to contact me by email epotesta@jaybeeoil.com or my cell phone 304-203-0665. Thank you!

Sincerely,

Emily Potesta



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

DATE

June 21, 2022

Emily Potesta
Jay-Bee Oil and Gas
429 Simonton Road
PO Box 129
Ellenboro, WV 26346

RE: Permit #06-2012-0691 Tyler 40
06-2013-0198 Tyler 40

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221- 2066 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

A handwritten signature in blue ink that reads "Corey M. Gast".

Corey M. Gast
Oil and Gas Coordinator

CMG:w



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Land Manager Assistant

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JUN 16 2022
WV Department of
Environmental Protection

GORBY AS-BUILT / MODIFICATION

McELROY DISTRICT, TYLER COUNTY, WV

Prepared for JAY BEE OIL & GAS

Date: April 04, 2022



West Virginia
 State Plane
 NAD 83
 North Zone
 RTK EPS

PAD ENTRANCE
 (Sta. 37+77.63)
 Geographic NAD 83
 Latitude: 39.466987
 Longitude: -80.797330

UTM, NAD 83 (SYSTEM)
 North: 4388814.80
 East: 517433.61

CENTER PAD
 Geographic NAD 83
 Latitude: 39.467513
 Longitude: -80.797804

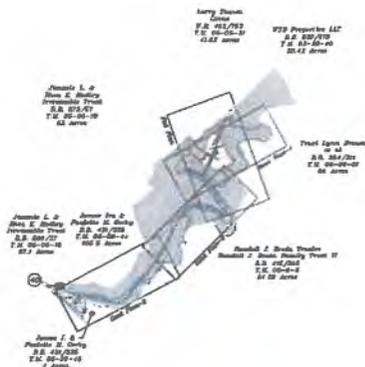
UTM, NAD 83 (SYSTEM)
 North: 4388876.61
 East: 517408.89

CENTER OF ROAD INTERSECTION:
 (Sta. 0+00)
 Geographic NAD 83
 Latitude: 39.461048
 Longitude: -80.793685

UTM, NAD 83 (SYSTEM)
 North: 4387861.94
 East: 517748.63

Sheet Description

- 1 Cover
- 2 Corby Road Plan & Profile
- 3 Corby Road Plan & Profile
- 4 Corby Road Plan & Profile
- 5 Corby Pad Plan
- 6 Corby Pad Cross Sections
- 7 Corby Pad Cross Sections
- 8 Corby Road Rec Plan & Profile
- 9 Corby Road Rec Plan & Profile
- 10 Corby Road Rec Plan & Profile
- 11 Corby Pad Rec Plan
- 12 Details



NO.	DESCRIPTION	DATE	BY	CHKD BY
1	Issue for Review	04/04/22	JAC	JAC
2	Issue for Construction	04/04/22	JAC	JAC
3	Issue for Review	04/04/22	JAC	JAC
4	Issue for Construction	04/04/22	JAC	JAC
5	Issue for Review	04/04/22	JAC	JAC
6	Issue for Construction	04/04/22	JAC	JAC
7	Issue for Review	04/04/22	JAC	JAC
8	Issue for Construction	04/04/22	JAC	JAC
9	Issue for Review	04/04/22	JAC	JAC
10	Issue for Construction	04/04/22	JAC	JAC
11	Issue for Review	04/04/22	JAC	JAC
12	Issue for Construction	04/04/22	JAC	JAC

CALL BEFORE YOU DIG!
 Dial 811 or
 800.268.8848
 www.811.wv.gov



Jackson J. Oak PE 17900

0 200' 200' 200'
 Scale: 1" = 500'

 North Central Engineering, LLC
 Jackson Cook, P.E.
 P.O. Box 638
 Beckley, WV 26316
 Cell: 304-299-1581
 Email: jacob.j.cook@northcentraleng.com

Jackson Surveying Inc.
 Cover
 Sheet 1 of 12
 Corby Pad Site &
 Road As-Built &
 Modification

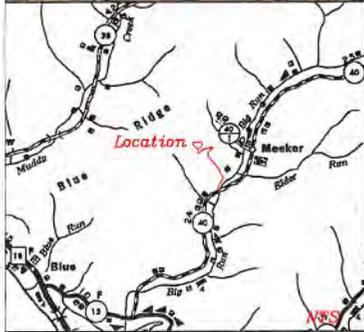
7/13/22



NTS



NTS



NTS

GORBY AS-BUILT / MODIFICATION

McELROY DISTRICT, TYLER COUNTY, WV

Prepared for JAY BEE OIL & GAS

Date: April 04, 2022



West Virginia
State Plane
NAD 83
North Zone
RTK GPS

Larry Shum
Date:
W.B. 462/263
T.M. 02-05-21
41.62 Acres

WJD Properties, LLC
D.B. 320/819
T.M. 02-28-10
33.42 Acres

Jimmie L. R.
Dora K. Hoadley
Inseparable Trust
D.B. 373/67
T.M. 02-05-19
62 Acres

Traci Lynn Brown
et al
D.B. 364/211
T.M. 03-05-01
55 Acres

Jimmie L. R.
Dora K. Hoadley
Inseparable Trust
D.B. 431/225
D.B. 430/227
T.M. 02-05-18
135.6 Acres

Jimmie L. R.
Dora K. Hoadley
Inseparable Trust
D.B. 431/225
T.M. 02-05-18
2 Acres

Randall J. Broda Trustee
Randall J. Broda Family Trust II
D.B. 405/210
T.M. 02-05-02
54.29 Acres

CENTER PAD
Geographic NAD 83
Latitude: 39.467513
Longitude: -80.797604

UTM, NAD 83 (METERS)
North: 4368678.61
East: 517409.89

CENTER OF ROAD INTERSECTION:
(Sta. 0+00)
Geographic NAD 83
Latitude: 39.461048
Longitude: -80.793685

UTM, NAD 83 (METERS)
North: 4367961.94
East: 517748.63

PAD ENTRANCE:
(Sta. 37+77.63)
Geographic NAD 83
Latitude: 39.466937
Longitude: -80.797330

UTM, NAD 83 (METERS)
North: 4368614.80
East: 517433.61

Sheet Description

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- 6 Corby Pad Cross Sections
- 7 Corby Pad Cross Sections
- 8 Corby Road Rec Plan & Profile
- 9 Corby Road Rec Plan & Profile
- 10 Corby Road Rec Plan & Profile
- 11 Corby Pad Rec Plan
- 12 Details

PERMITTED LOD				
OWNER	DEED NUMBER	TAX MAP NUMBER	AREA (Square Feet)	
JAY BEE OIL & GAS	204760	2117	420,015.00	
JAY BEE OIL & GAS	204760	2118	100,000.00	
JAY BEE OIL & GAS	204760	2119	100,000.00	
TOTAL (Sq. Ft.)			620,015.00	
TOTAL (Acres)			14.22	

MODIFIED LOD				
OWNER	DEED NUMBER	TAX MAP NUMBER	AREA (Square Feet)	
JAY BEE OIL & GAS	204760	2117	420,015.00	
JAY BEE OIL & GAS	204760	2118	100,000.00	
JAY BEE OIL & GAS	204760	2119	100,000.00	
TOTAL (Sq. Ft.)			620,015.00	
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JAY BEE OIL & GAS	204760	2117	420,015.00	
JAY BEE OIL & GAS	204760	2118	100,000.00	
JAY BEE OIL & GAS	204760	2119	100,000.00	
TOTAL (Sq. Ft.)			620,015.00	
TOTAL (Acres)			14.22	

TOTAL PERMIT LOD- 22.89 AC.
TOTAL MODIFIED LOD- 17.99 AC.

WEST VIRGINIA 811

CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848





Joshua R. Cook RPE 17950:
Date: 04-04-2022

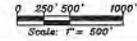
North Central Engineering, LLC
 Joshua Cook, RPE
 P.O. Box 528
 Bridgeport, WV 26330
 Cell: 304-299-1583
 E-Mail: jcook@NorthCentralEngineering.com

Jackson Surveying Inc.
 Cover
 Sheet 1 of 12
 Corby Pad Site &
 Road As-Built &
 Modification

249 EAST FIVE ST. #102
 CHARLESTON, WV 25301
 304-693-5851

**WVDEP OOG
ACCEPTED AS-BUILT**

 7/19/2022



**WVDEP OOG
ACCEPTED AS-BUILT**
JKH 7/19/2022

CENTER PAD
Geographic NAD 83
Latitude: 39.467513
Longitude: -80.797604

UTM, NAD 83 (METERS)
North: 4368678.61
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PAD ENTRANCE:
(Sta. 37+77.63)
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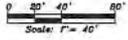
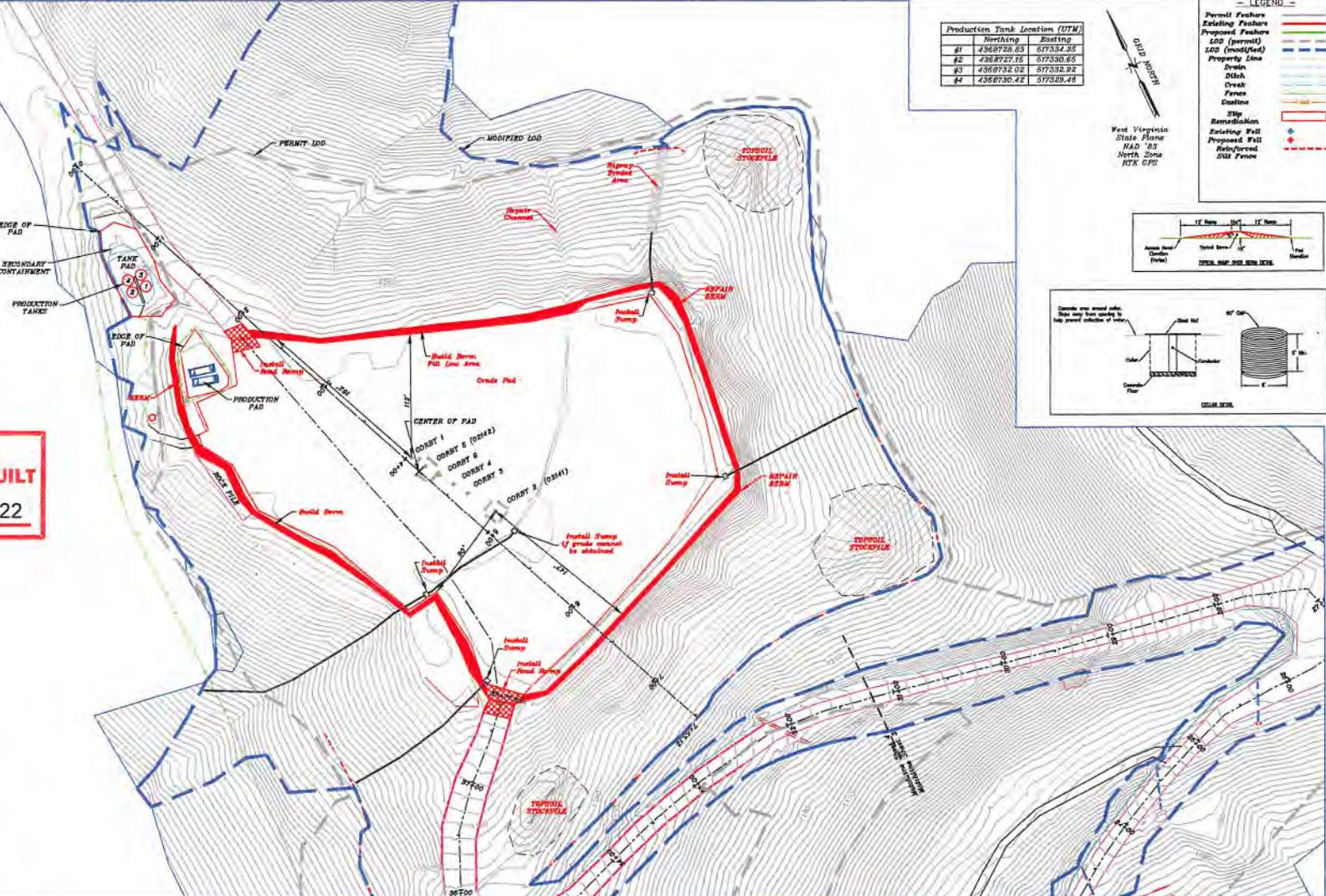
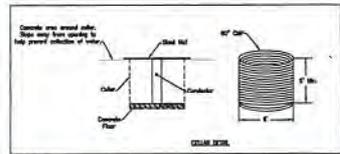
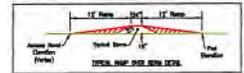
Production Tank Location (UTM)	
#1	#2
Northing	Easting
4368728.63	517334.88
4368727.15	517330.65
4368732.03	517332.92
4368730.42	517329.48



West Virginia
State Plane
NAD 83
North Zone
RTK GPS

— LEGEND —

Feature Type	Symbol/Color
Permit Feature	Red line
Existing Feature	Blue line
Proposed Feature	Green line
LDD (permit)	Blue dashed line
LDD (mod/As-Built)	Blue solid line
Property Line	Black dashed line
Drain	Blue dashed line with arrows
Ditch	Blue dashed line with arrows
Drain Fence	Blue dashed line with arrows
Contours	Brown dashed line
Ship Remediation	Red dashed line
Existing Wall	Red dashed line with dots
Proposed Wall	Red dashed line with dots
Reinforced SUI Fence	Red dashed line with dots



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Jackson Surveying Inc.
Gorby Pad Plan
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