

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 095 - 02795 County Tyler District McElroy  
Quad Shirley 7 1/2" Pad Name Gorby Field/Pool Name \_\_\_\_\_  
Farm name James Ira & Paulette M. Gorby Well Number 3  
Operator (as registered with the OOG) 24610  
Address 429 Simonton Road City Ellenboro State WV Zip 26346

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4368672.74 Easting 517423.33  
Landing Point of Curve Northing 4368993.65 Easting 517556.57  
Bottom Hole Northing 4370341.64 Easting 516800.90

Elevation (ft) 1,279' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Based Mud (SOBM), K-49 (Base Oil), Barite, Anco Mul P, Anco Mul OW, Anco Mul XL, Anco Mul Mod  
Anco Mul OW Claytone 3, Lime, Calcium Chloride Powder, Phalt S, Mica, Cal-Carb

Date permit issued 7-21-2022 Date drilling commenced 8-30-2022 Date drilling ceased 12-7-2022  
Date completion activities began 12-17-2022 Date completion activities ceased 12-27-2022  
Verbal plugging (Y/N) N Date permission granted n/a Granted by n/a

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 215' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft n/a Void(s) encountered (Y/N) depths N  
Coal depth(s) ft n/a Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

**APPROVED**  
Reviewed by: [Signature]  
03/15/2024  
9-20-23

API 47- 095 - 02795 Farm name James Ira & Paulette M. Gorby Well number Gorby 3

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	18.625"	30'	New	n/a	n/a	Grouted
Surface	17.5"	13.375"	378'	New	48# J-55	42	Yes
Coal							
Intermediate 1	11"	8.625"	2,498'	New	24# J-55	2,455'-250'	Yes
Intermediate 2							
Intermediate 3							
Production	7.875"	5.5"	12,389'	New	20# P-110	n/a	Yes
Tubing							
Packer type and depth set	n/a						

Comment Details Surface CTS with 20% OH excess / Intermediate 1 CTS with 30% OH excess / Production 300' from surface with 15 % OH excess

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	n/a	n/a	n/a	n/a	CTS	8 hours
Surface	Class A	310	15.6	1.19	365	CTS	8 hours
Coal							
Intermediate 1	Class A	729	15.6	1.19	870	CTS	8 hours
Intermediate 2							
Intermediate 3							
Production	Class A	1,871	14.5	1.19	2,223	300'	8 hours
Tubing							

Drillers TD (ft) 12,436' Loggers TD (ft) 12,436'  
 Deepest formation penetrated Marcellus Plug back to (ft) n/a  
 Plug back procedure n/a

Kick off depth (ft) 6,447'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic


Well cored  Yes  No Conventional  Sidewall  Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
5.5" vertical centralizers every 500' horizontal and curve centralizers every other joint or one every 84'  
8.625" int. casing bow spring centralizers ran every 400'  
13.375" surface casing centralizing basket ran on 2nd joint and 2nd to last joint

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_ RECEIVED \_\_\_\_\_  
 Office of Oil and Gas

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_ MAY 24 2023

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_ WV Department of Environmental Protection

03/15/2024 

API 47- 095 - 02797 Farm name James Ira & Paulette M. Gorby Well number Gorby 3

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	12-17-22	12311	12198	72	MARCELLUS
2	12-17-22	12160	11996	72	MARCELLUS
3	12-17-22	11944	11786	72	MARCELLUS
4	12-18-22	11722	11568	72	MARCELLUS
5	12-18-22	11520	11358	72	MARCELLUS
6	12-18-22	11294	11136	72	MARCELLUS
7	12-19-22	11083	10898	72	MARCELLUS
8	12-19-22	10842	10764	72	MARCELLUS
9	12-20-22	10600	10430	72	MARCELLUS
10	12-20-22	10384	10222	72	MARCELLUS
11	12-20-22	10166	10004	72	MARCELLUS
12	12-21-22	9944	9788	72	MARCELLUS
13	12-21-22	9737	9574	72	MARCELLUS
14	12-21-22	9522	9365	72	MARCELLUS
15	12-22-22	9298	9102	72	MARCELLUS
16	12-22-22	9052	8884	72	MARCELLUS

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

MAY 24 2023

Complete a separate record for each stimulation stage.

WV Department of  
Environmental Protection  
Amount of  
Water (bbls)  
Amount of  
Nitrogen/other (units)

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12-17-22	69.9	6617	6910	4673	265633	9064	N/A
2	12-17-22	69.8	6365	6436	4749	261944	8439	N/A
3	12-17-22	69.9	6299	6221	4446	261482	8588	N/A
4	12-18-22	69.8	6286	5896	4856	260926	8594	N/A
5	12-18-22	70.4	6248	5733	4940	261942	8591	N/A
6	12-19-22	69.9	6196	5708	4940	259933	8543	N/A
7	12-19-22	70	6327	6646	4757	261487	8534	N/A
8	12-19-22	69.9	6183	5786	4973	261029	8494	N/A
9	12-20-22	70	6157	7223	4761	262009	8498	N/A
10	12-20-22	69.9	6143	6279	4897	261222	8536	N/A
11	12-21-22	69.9	6123	6970	4854	260968	8504	N/A
12	12-21-22	70	6081	6664	4919	261171	8127	N/A
13	12-21-22	69.9	6039	6536	4976	260844	8402	N/A
14	12-22-22	69.9	6031	6186	5006	261215	8225	N/A
15	12-22-22	70.1	5963	6442	4982	260174	8170	N/A
16	12-22-22	70.1	6067	6442	5072	233058	8203	N/A

Please insert additional pages as applicable.

03/15/2024  






**WR-35 FORMATION DATA**

<b>PAD-WELL</b>	<b>Gorby 3</b>		
<b>ELEVATION</b>	<b>1279</b>		
<b>PERMIT</b>	<b>47- 95-02795</b>		
	<b>TOP TVD</b>	<b>BOTTOM TVD</b>	
<b>Carroll Sand</b>	<b>388</b>	<b>410</b>	
<b>Murphy Sand</b>	<b>493</b>	<b>505</b>	
<b>1st Cow Run Sand</b>	<b>597</b>	<b>639</b>	
<b>Little Dunkard Sand</b>	<b>766</b>	<b>811</b>	
<b>Dunkard Sand</b>	<b>837</b>	<b>860</b>	
<b>sandstone</b>	<b>951</b>	<b>966</b>	
<b>2nd Cow Run Sand</b>	<b>1011</b>	<b>1048</b>	
<b>Gas Sand</b>	<b>1417</b>	<b>1427</b>	
<b>1st Salt</b>	<b>1470</b>	<b>1506</b>	
<b>2nd Salt</b>	<b>1643</b>	<b>1671</b>	
<b>3rd Salt</b>	<b>1870</b>	<b>1909</b>	
<b>Maxon</b>	<b>2138</b>	<b>2153</b>	
<b>Big Lime</b>	<b>2180</b>	<b>2230</b>	
<b>Big Injun</b>	<b>2244</b>	<b>2448</b>	show oil
<b>Berea</b>	<b>2788</b>	<b>2791</b>	
<b>Gordon</b>	<b>3025</b>	<b>3038</b>	
<b>Fifth</b>	<b>3223</b>	<b>3235</b>	
<b>Warren</b>	<b>3694</b>	<b>3750</b>	
<b>Riley</b>	<b>4890</b>	<b>4918</b>	
<b>Benson</b>	<b>5243</b>	<b>5253</b>	Show gas
<b>Alexander</b>	<b>5520</b>	<b>5584</b>	
<b>Hamilton</b>	<b>5870</b>	<b>6240</b>	
<b>Upper Marcellus (Geneseo)</b>	<b>6820</b>	<b>6851</b>	
<b>Purcell (Tully Lm)</b>	<b>6851</b>	<b>6855</b>	
<b>Marcellus</b>	<b>6899</b>		Show gas
<b>Cherry Valley</b>	<b>6921</b>		
<b>Onondaga</b>			

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/17/2022
Job End Date:	12/27/2022
State:	West Virginia
County:	Tyler
API Number:	47-095-02795-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	Gorby 3
Latitude:	39.46746200
Longitude:	-80.79745000
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,891
Total Base Water Volume (gal):	7,967,931
Total Base Non Water Volume:	0

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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Supplied by Operator	Base Fluid					
			Water	7732-18-5	100.00000	91.75159	
Hydrochloric Acid	CWS	Clean Perforations					
				Listed Below			

DynaScale™ 3511	CWS	Scale Inhibitor					
				Listed Below			
CalGuard™ 9100	CWS	Corrosion Inhibitor					
				Listed Below			
Sand (Proppant)	CWS	Propping Agent					
				Listed Below			
USB-123	CWS	Microbiocide					
				Listed Below			
DynaRate™ 6459	CWS	Friction Reducer					
				Listed Below			
Other Chemical (s)	Listed Above	See Trade Name (s) List					
				Listed Below			

Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.

		Crystalline silica (Quartz)	14808-60-7	100.00000	7.92992	
		Hydrochloric acid	7647-01-0	37.00000	0.20515	
		Calcite	471-34-1	1.00000	0.04283	
		Illite	12173-60-3	1.00000	0.03647	
		Biotite	1302-27-8	0.10000	0.00793	
		Apatite	64476-38-6	0.10000	0.00793	
		Goethite	1310-14-1	0.10000	0.00793	
		Ilmenite	98072-94-7	0.10000	0.00365	
		Glutaraldehyde	111-30-8	14.00000	0.00336	

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			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00072	
			Ethanol	64-17-5	3.00000	0.00072	
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3.00000	0.00072	
			Ethylene Glycol	107-21-1	40.00000	0.00034	
			Diethylene glycol, monomethyl ether	34590-94-8	20.00000	0.00017	
			Ammonium chloride ((NH4)Cl)	12125-02-9	5.00000	0.00010	
			Distillates (petroleum), hydrotreated light	64742-47-8	3.00000	0.00010	
			Formic acid	64-18-6	10.00000	0.00008	
			Tar bases, quinolone derivs, benzyl chloride- quatenized	72480-70-7	10.00000	0.00008	
			Cinnamaldehyde	104-55-2	10.00000	0.00008	
			Ethoxylated Alcohols	68131-39-5	10.00000	0.00008	
			Isopropyl alcohol	67-63-0	5.00000	0.00004	
			Organic Acid Ether	Proprietary			Proprietary CAS & Additive Concentration
			Proprietary Polymer 1	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Salt	Proprietary			Proprietary CAS & Additive Concentration
			Inorganic Acid Salt	Proprietary			Proprietary CAS & Additive Concentration

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

\*\*\* If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

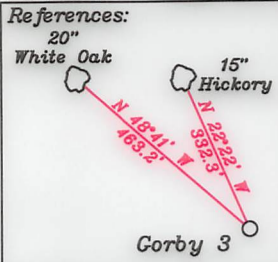
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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WV Department of Environmental Protection

LATITUDE 39-30-00 N (TH)

Top Hole 1,632'

LATITUDE 39-30-00 N (BH) Bottom Hole 3,662'



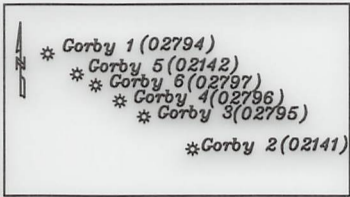
Notes:  
1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.  
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	N43°29'W	617.7'
L2	S74°02'E	897.2'

— LEGEND —

- 500' from Bore Path
- - - Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- (A) Well Bore Tracts

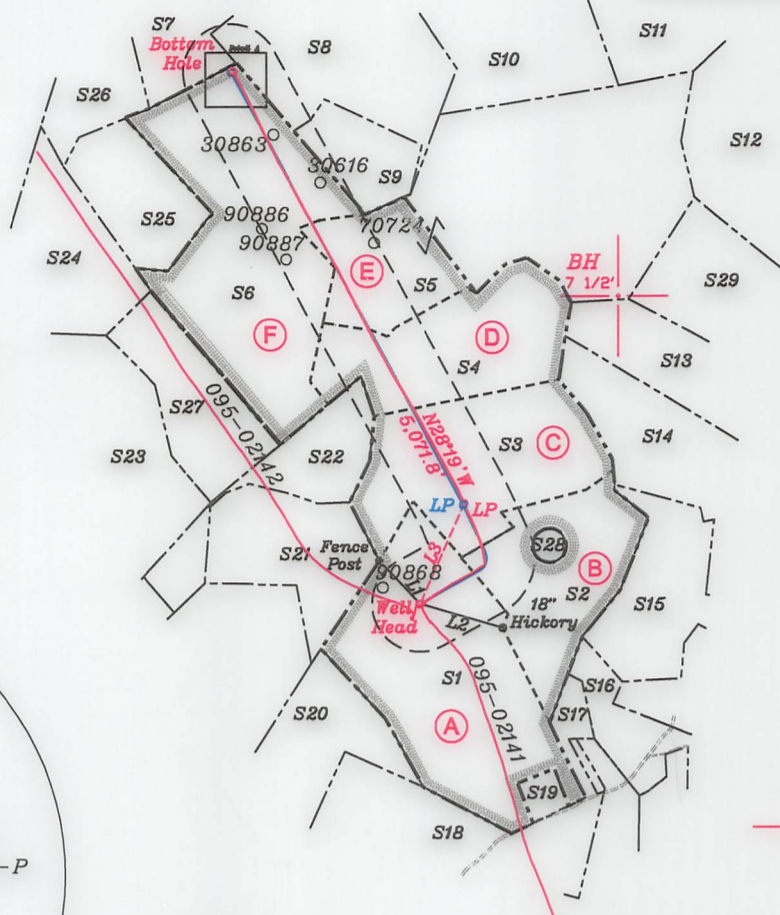
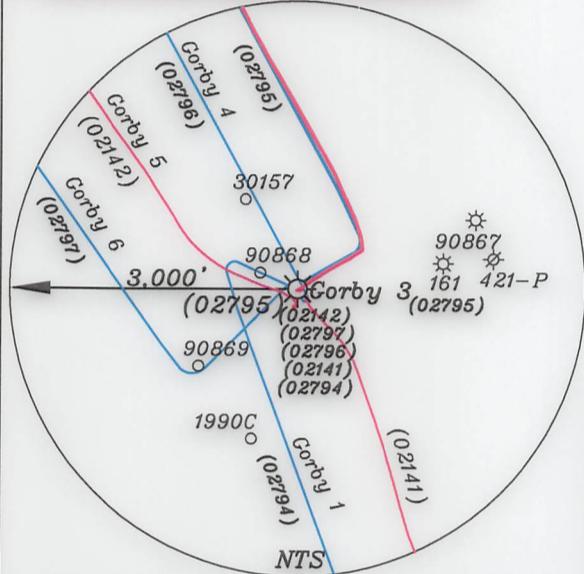
NUMBER	DIRECTION	DISTANCE
L3	N23°30'E	1140.4'



**Top Hole**  
Geo NAD 83- 39.467460 N, 80.797448 W  
UTM NAD 83(Meters)-4368672.74 N, 517423.33 E  
UTM NAD 83(Feet)-14332887.16 N, 1697579.70 E

**Landing Point**  
Geo NAD 83- 39.470348 N, 80.795891 W  
UTM NAD 83(Meters)-4368993.65 N, 517556.57 E  
UTM NAD 83(Feet)-14333939.99 N, 1698016.86 E

**Bottom Hole**  
Geo NAD 83- 39.482510 N, 80.804642 W  
UTM NAD 83(Meters)-4370341.64 N, 516800.90 E  
UTM NAD 83(Feet)-14338362.55 N, 1695537.63 E



3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

**Top Hole**  
Geo NAD 83- 39.467460 N, 80.797450 W  
UTM NAD 83(Meters)-4368672.77 N, 517423.18 E  
UTM NAD 83(Feet)-14332887.23 N, 1697579.22 E

**Landing Point**  
Geo NAD 83- 39.470286 N, 80.795906 W  
UTM NAD 83(Meters)-4368986.69 N, 517555.25 E  
UTM NAD 83(Feet)-14333917.18 N, 1698012.52 E

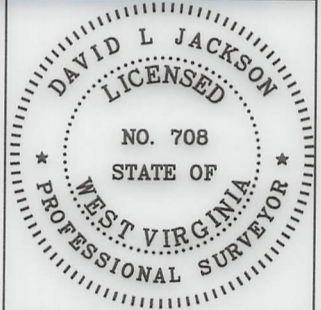
**Bottom Hole**  
Geo NAD 83- 39.482481 N, 80.804716 W  
UTM NAD 83(Meters)-4370338.45 N, 516794.59 E  
UTM NAD 83(Feet)-14338352.06 N, 1695516.91 E

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. 1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 200  
PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
Division of Environmental Protection  
OFFICE OF OIL AND GAS

DATE May 2, 2023  
OPERATOR'S WELL NO. Corby 3  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL \_\_\_\_\_ STATE 47 COUNTY 095 PERMIT 02795  
(IF "GAS") PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X

LOCATION: ELEVATION 1,279.2' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)  
DISTRICT McElroy COUNTY Tyler  
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER James Ira Gorby & Paulette M Gorby ACREAGE 105.5 Ac.  
OIL & GAS ROYALTY OWNER James Ira Gorby & Paulette M Gorby LEASE ACREAGE 105.5 Ac. LEASE NO. See Page 2

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled

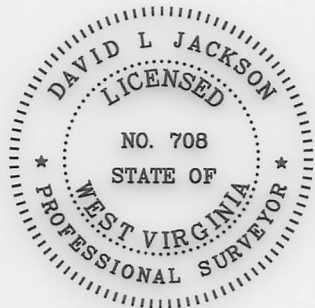
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,917'; TMD = 12,436'  
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan  
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Top Hole 11,853'  
Bottom Hole 6,371'  
LONGITUDE 80-47-30 W (BH)  
LONGITUDE 80-47-30 W (TH)

form wwb

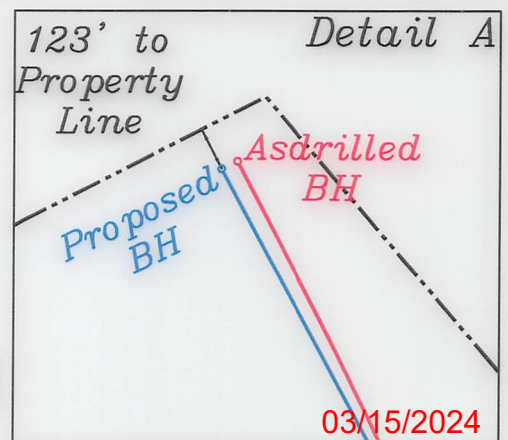
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-06-44	JAMES IRA & PAULETTE M GORBY	105.5
B	S2	05-06-02	RANDALL J BRODA TRUSTEE RANDALL J BRODA FAMILY TR II	54.29
C	S3	05-06-01	TRACI LYNN BROWN ET AL	66
D	S4	05-02-28	JAY BEE OIL & GAS INC	73
E	S5	05-02-15	LEO W WIKER & JOHN S. WIKER, III & WILLIAM J. WIKER	155.27
F	S6	02-22-29 & 30	WSD PROPERTIES LLC	116
	S7	02-22-26	JOHN W SOLE (LIFE)	28
	S8	02-22-27	C W WEEKLEY HRS; JAMES A WEEKLEY HRS; JEAN ANN GUMP & GAIL F HEADLEY	58.5
	S9	02-22-28	WSD PROPERTIES LLC	20
	S10	05-02-01	JACK HAIR & JEFFREY K HAIR	53.31
	S11	05-02-02	JACK ALTON HAIR & JEFFREY HAIR	53.75
	S12	05-02-17	JACK A HAIR & JEFFREY K HAIR	85
	S13	05-02-29	PHILLIP TODD NICHOLS	34.341
	S14	05-06-03	REBECCA DIANE BAKER	47.25
	S15	05-06-08	JASON M FILLMORE	44.184
	S16	05-06-49	F M MCINTYRE EST & ESTELLA MCINTYRE ET AL	85.89
	S17	05-06-46	JAMES IRA & PAULETTE M GORBY	18.74
	S18	05-05-18	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	87.1
	S19	05-06-45	JAMES I & PAULETTE M GORBY	4
	S20	05-05-19	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	52
	S21	05-05-21	LARRY SHAWN CAINE	41.62
	S22	02-28-40	WSD PROPERTIES LLC	20.42
	S23	02-28-38	BOYD W WEEKLEY	113.89
	S24	02-22-32	RICHARD GRODSKY & DAVID LANGWORTHY & ROBERT BROOKS	53
	S25	02-22-31	RICHARD GRODSKY & DAVID LONGWORTHY & ROBERT BROOKS	36
	S26	02-22-25	PAUL RICHARD BAKER	39.98
	S27	02-28-39	WSD PROPERTIES LLC	35
	S28	05-06-2.1	TRACI LYNN BROWN ET AL	2.21
	S29	05-2-29.1	MORSE BRANDT FAMILY TRUST	34.341

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna A. Alexander, et al	400/418	105.50
B	5-6-2	RPT4	Sherry K. Brooks, et al	385/278	54.29
C	5-6-1	RPT5	Traci Lynne Brown, et al	393/359	66.00
D	5-2-28	(RPT5 &) RPT7	Darla Dennis, et al	392/245	73.00
E	5-2-15	RPT7	Darla Dennis, et al	392/245	155.27
F	2-22-29 & 30	T3121	Sue Ann Putich	375/820	116.00



P.S. 708

David L Jackson



AsDrilled Leg  
Proposed Leg



Jay Bee Oil & Gas

DRILLING into the future

API #: 47-095-02795  
 WELL #: Gorby 3  
 DISTRICT: McFLROY  
 COUNTY: TYLER  
 STATE: WV

WELL PLAT  
 PAGE 2 OF 2  
 DATE: 05/02/2023



## JAY-BEE COMPANIES

JAY-BEE OIL & GAS, INC.  
P.O. BOX 380  
BRIGDEPORT, WV 26330  
(304)-933-3878

May 9, 2023

WV DEP  
Attn: Wade Stansberry  
601 57<sup>th</sup> St SE  
Charleston, WV 25304

Mr. Stansberry,

Enclosed you will find the Completion Reports for the following Jay-Bee Oil & Gas, Inc wells: Gorby 1, Gorby 3, Gorby 4, Gorby 6. These wells are located in Tyler County, WV. I believe all information is included, and each set of documents is held together with binder clip.

If there are any corrections needed, further information required, or any questions, please don't hesitate to contact me by phone or email. My cell is 304-203-0665, and email is [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com).

Sincerely,

Emily Potesta

*Attached Addendum*

RECEIVED  
Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection

03/15/2024

## **ADDENDUM**

Please note this addendum is for all enclosed Gorby Well Completion Reports:

It will be found during the review of casing and tubing from each permit to completion report that there are discrepancies. During the permitting process, the casing and tubing specifications were submitted as what Jay-Bee Oil & Gas, Inc. currently submits for permit to Utica. These wells were to be permitted for and drilled as Marcellus only. This mistake was not realized until after permits had been approved and drilling had commenced. After speaking with DEP Inspector McCoy at that time, he had advised to continue as we were, and make sure to notify during the completion report process of what had occurred. We were not required or requested to submit a permit modification at that time. If there are any further questions, Inspector McCoy advised he could be contacted at 681-344-3265.

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Office of Oil and Gas

MAY 24 2023

WV Department of  
Environmental Protection