



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 21, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for GORBY 6
47-095-02797-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a white background. The signature is stylized and cursive.

James A. Martin
Chief

Operator's Well Number: GORBY 6
Farm Name: JAMES IRA & PAULETTE M 
U.S. WELL NUMBER: 47-095-02797-00-00
Horizontal 6A New Drill
Date Issued: 7/21/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: Gorby 6 Well Pad Name: Gorby

3) Farm Name/Surface Owner: James Ira & Paulette M. Gorby Public Road Access: Big Run off Indian Creek Rd.

4) Elevation, current ground: 1279.0 Elevation, proposed post-construction: 1279.0

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b)If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Depth 6,960.0', Total Depth 12,563'

8) Proposed Total Vertical Depth: 6,960'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12,563' ✓

11) Proposed Horizontal Leg Length: 5,014.4' ✓

12) Approximate Fresh Water Strata Depths: 215' ✓

13) Method to Determine Fresh Water Depths: Well Record 47-095-02141 ✓

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14) Approximate Saltwater Depths: N/A ✓

JUN 16 2022

15) Approximate Coal Seam Depths: 1,690' ✓

WV Department of
Environmental Protection

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30'	49 Cu ft/CTS
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300'	375 Cu ft/CTS
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800'	1,250 Cu ft/CTS
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100'	2,224 Cu ft/CTS
Production	5 1/2	New	P110	23 lb./ft.	12,563'	12,563'	4,146.7 Cu ft/CTS
Tubing	N/A						(1,500 ft from Surface)
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Lead 2.30CF/sack; Tail 1.33CF/sack
Production	5 1/2	7 7/8	0.415	16,800	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

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PACKERS

Kind:	N/A			WV Department of Environmental Protection
Sizes:	N/A			
Depths Set:	N/A			

*DCW
6-7-2022*

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, FRESHWATER-(should be surface since we changed it on casing/tubing??) and intermediate holes. Using a directional rig, we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per state 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.64

22) Area to be disturbed for well pad only, less access road (acres): 8.69

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 42' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

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24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride.
7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62.

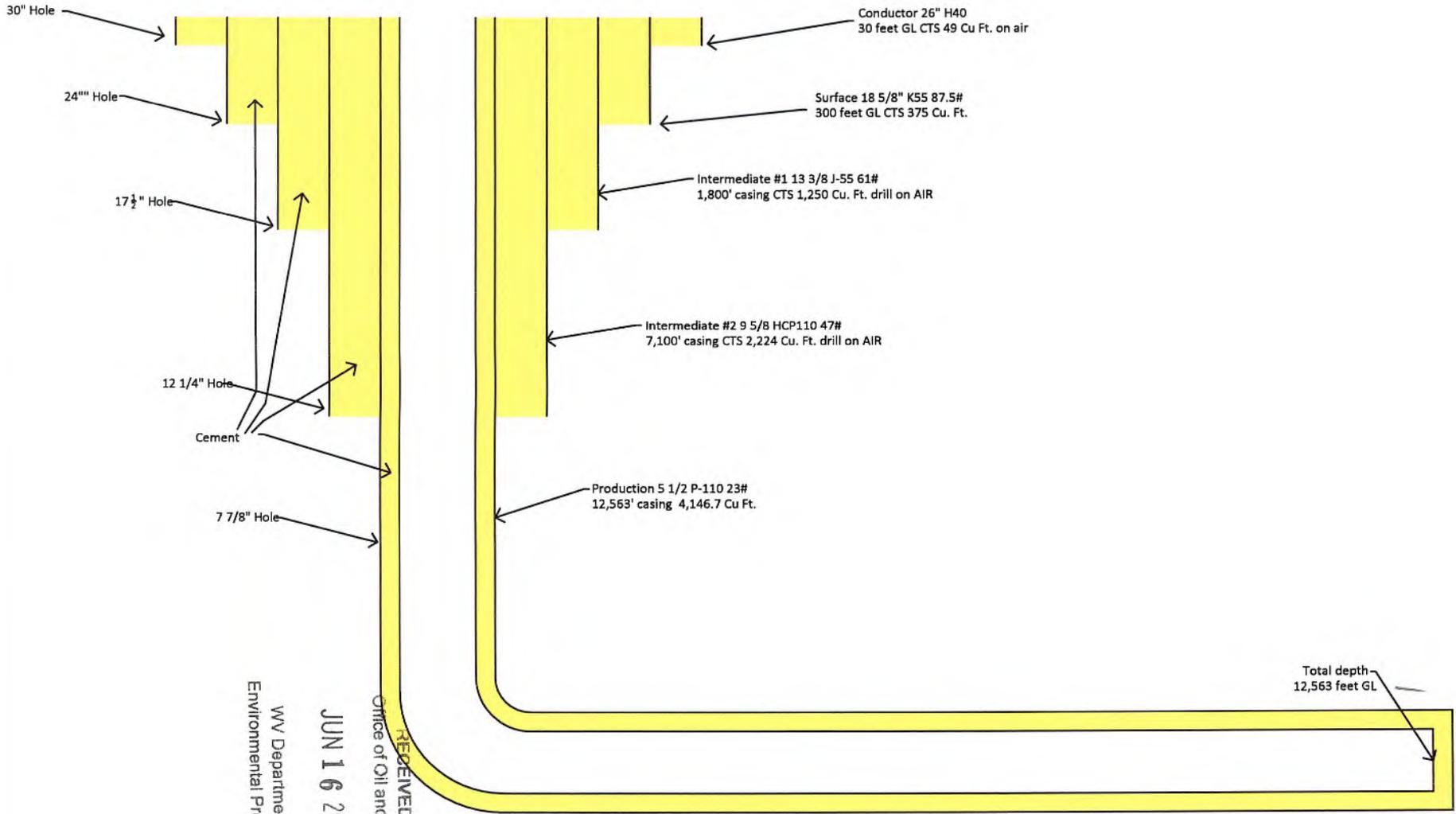
25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name: Gorby 6
GL Elevation: 1279.0'

District: McElroy
County: Tyler
State: West Virginia



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Total depth
12,563 feet GL

Well Site Safety Plan Anti-Collision Schematic

Well Name: Gorby 6

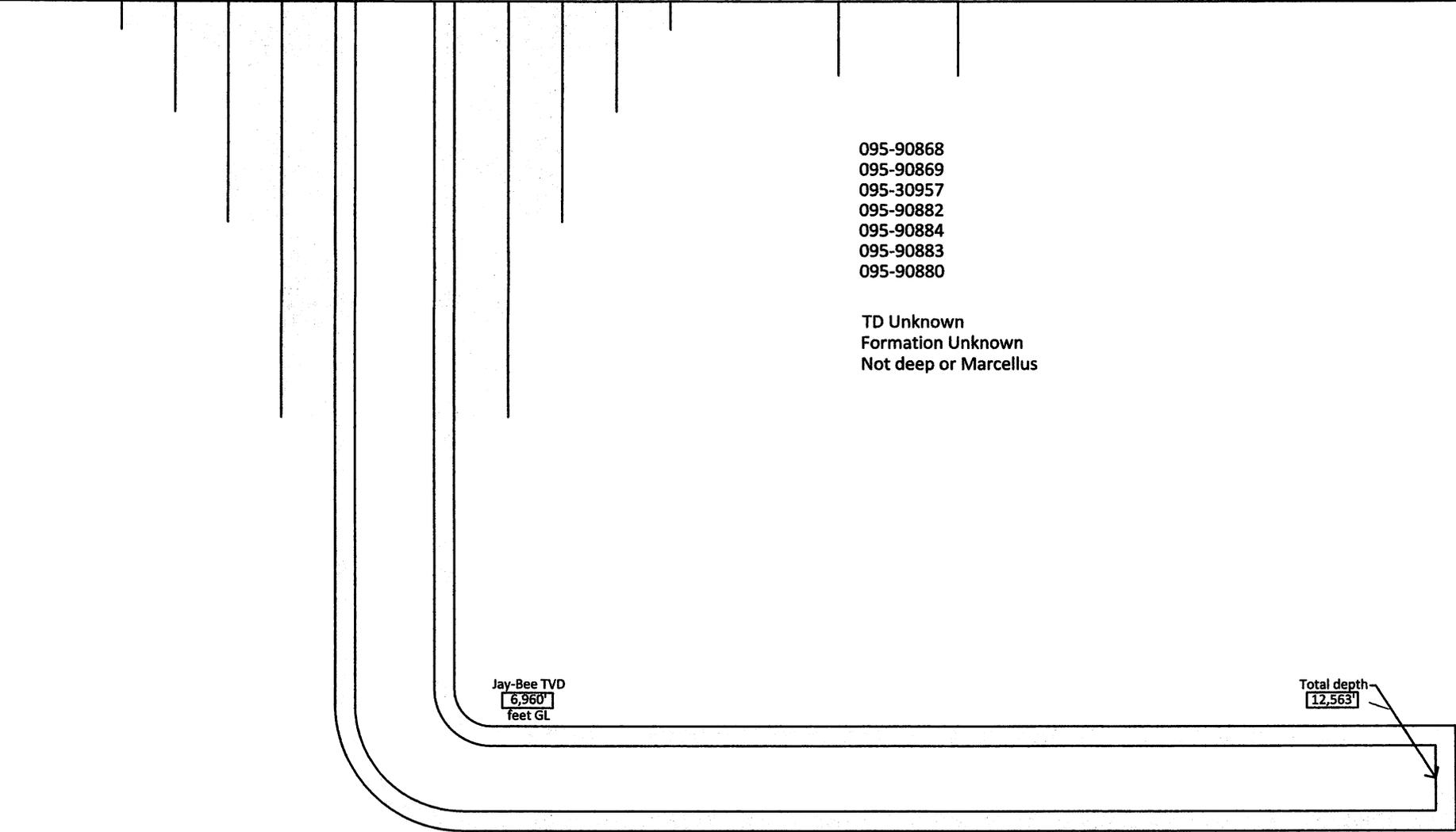
GL Elevation: 1279.0'

District: McElroy

County: Tyler

State: West Virginia

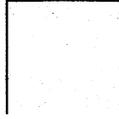
API
See Below
Elev. Unknown



Area of Review

Gorby 6 - API Pending

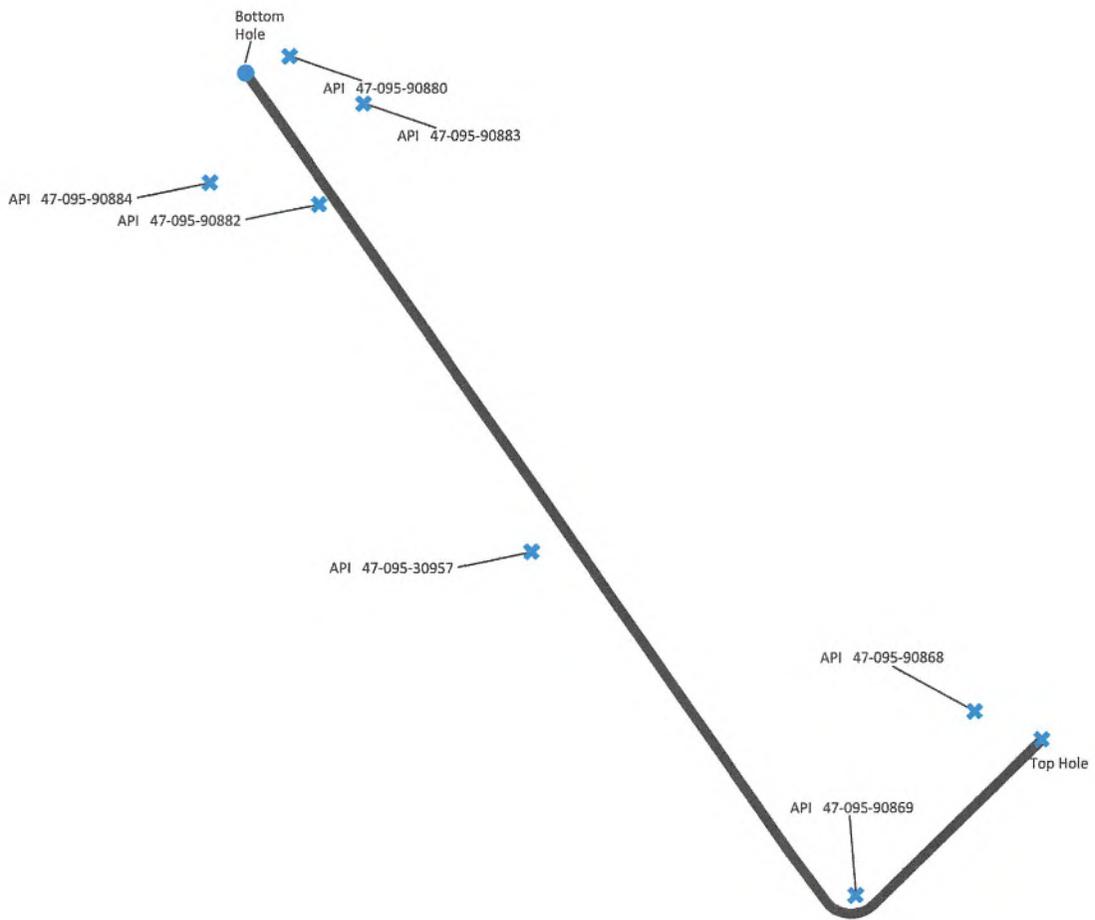
API
See Below
Elev. Unknown



095-90868
095-90869
095-30957
095-90882
095-90884
095-90883
095-90880

TD Unknown
Formation Unknown
Not deep or Marcellus

Well Site Safety Plan Anti-Collision Schematic Gorby 6



WW-9
(4/16)

API Number 47 - 095 - _____
Operator's Well No. Gorby 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

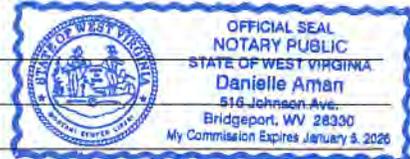
-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*
Company Official (Typed Name) Emily Potesta
Company Official Title Land Department



Subscribed and sworn before me this 15th day of June, 2022

Danielle Aman Notary Public

My commission expires Jan. 5, 2026

*DCW
6-7-2022*

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 27.64 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Annual Ryegrass 40

Perennial Ryegrass 10

See well plan Page 4

Creeping Red Fescue 30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Douglas Newton

JUN 16 2022

Comments: _____

WV Department of
Environmental Protection

Title: Oil & Gas Inspector Supervisor Date: 6-7-2022

Field Reviewed? () Yes () No

WW-9

PROPOSED GORBY PAD

SUPPLEMENT PG 1

2 of 2

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED. TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H: 1V SLOPE. ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

Randall J Broda
Family Trust
T.M. 5-6-2
57.66 Ac.

FM Macintyre Est.
& Estella Macintyre
et al
T.M. 5-6-49
82.2 Ac.

James Ira &
Paulette M Gorby
T.M. 5-6-46
22.64 Ac.

James Ira &
Paulette M Gorby
T.M. 5-6-44
93.82 Ac.

James Ira &
Paulette M Gorby
T.M. 5-6-47
16.30 Ac.

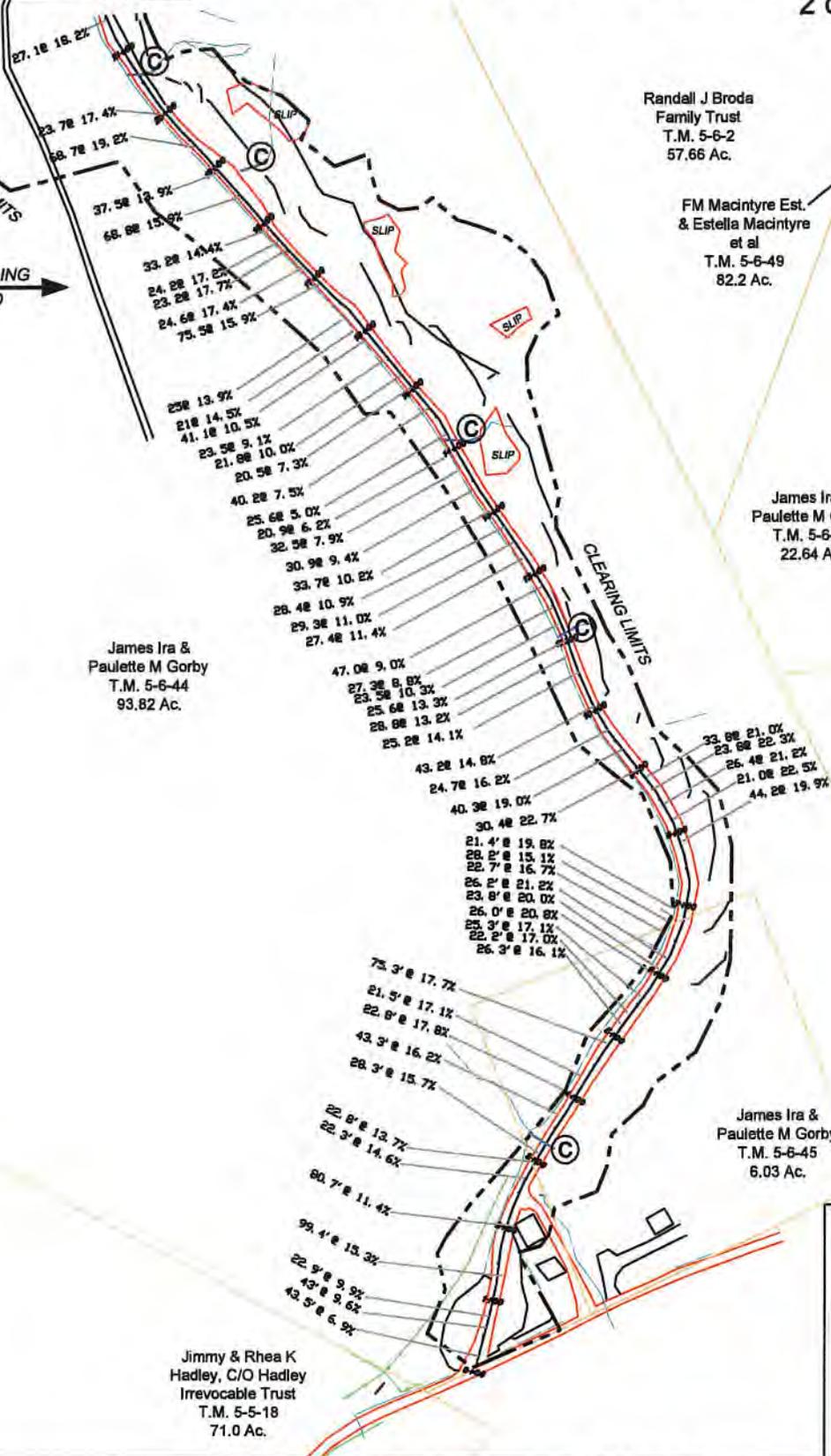
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James Ira &
Paulette M Gorby
T.M. 5-6-46.1
1.64 Ac.

James Ira &
Paulette M Gorby
T.M. 5-6-45
6.03 Ac.

Jimmy & Rhea K
Hadley, C/O Hadley
Irrevocable Trust
T.M. 5-5-18
71.0 Ac.



LEGEND

- Dwellings
- C Culvert
- Sediment and Erosion Control
- Clearing Limits (LOD)
- Edge of Road & Existing Pad
- Stream
- Field Fence
- Property Line

Jackson Surveying Inc.
3418 E. Pike St. #12
Charlottesville, WV 25305
Phone: 504-028-5881

TOPD SECTION:		OPERATOR:	
SHIRLEY 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	JAY BEE OIL & GAS INC.	
TYLER	McELROY	429 SIMONTON RD.	
DRAWN BY	PROJECT	DATE	SCALE
J.D.C.	GORBY	05-24-2022	NONE

Jay Bee Oil & Gas
DRILLING
into the future

Gorby 6

WELL SITE SAFETY PLAN

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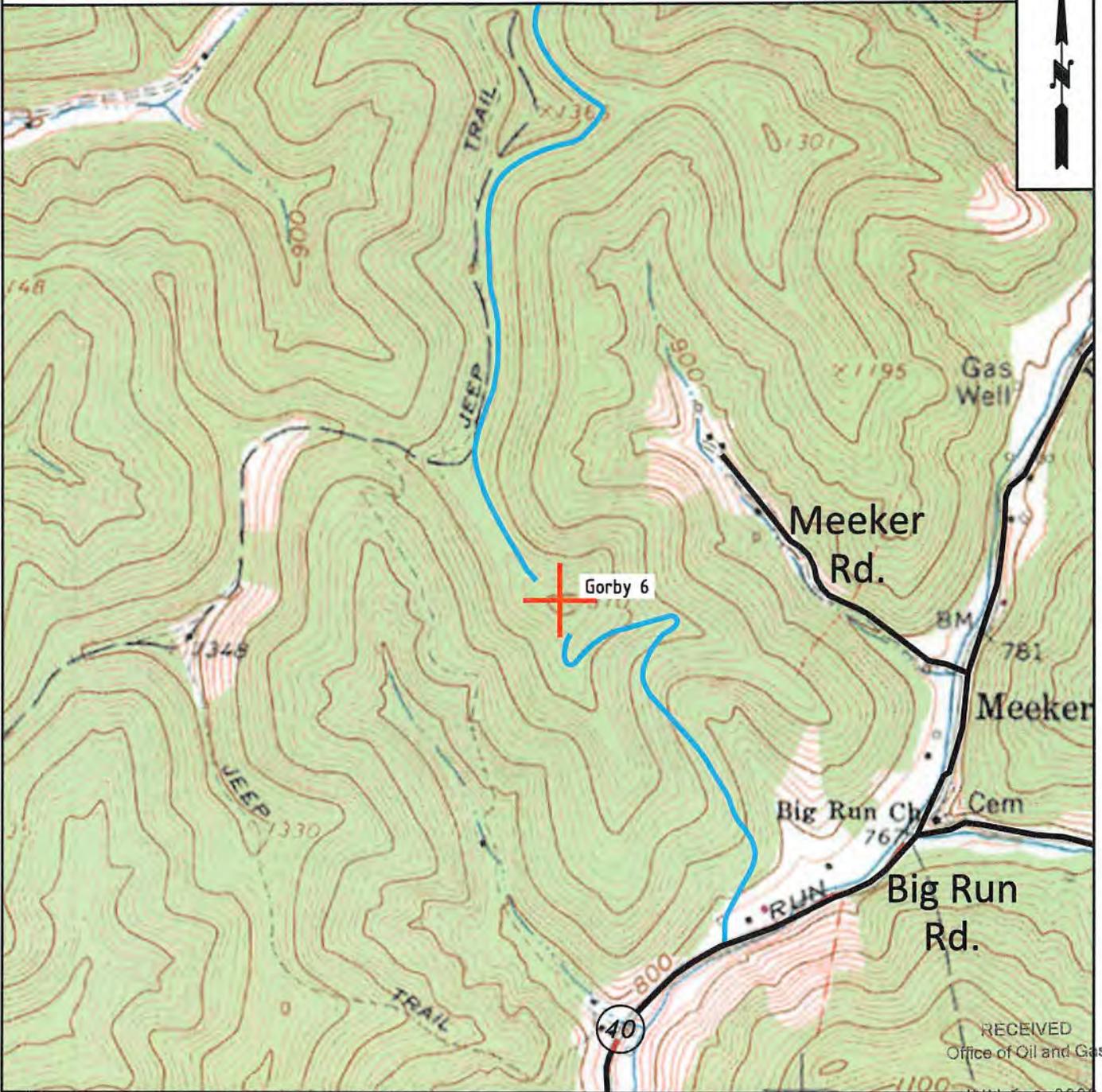
JAY-BEE OIL & GAS, INC

*DCW
6-7-2022*

WW-9

PROPOSED GORBY 6

Supplement Pg 2



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Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY BEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

SHIRLEY 7.5'

SCALE:

1" = 1000'

LEASE NAME

GORBY WV Department of
Environmental Protection

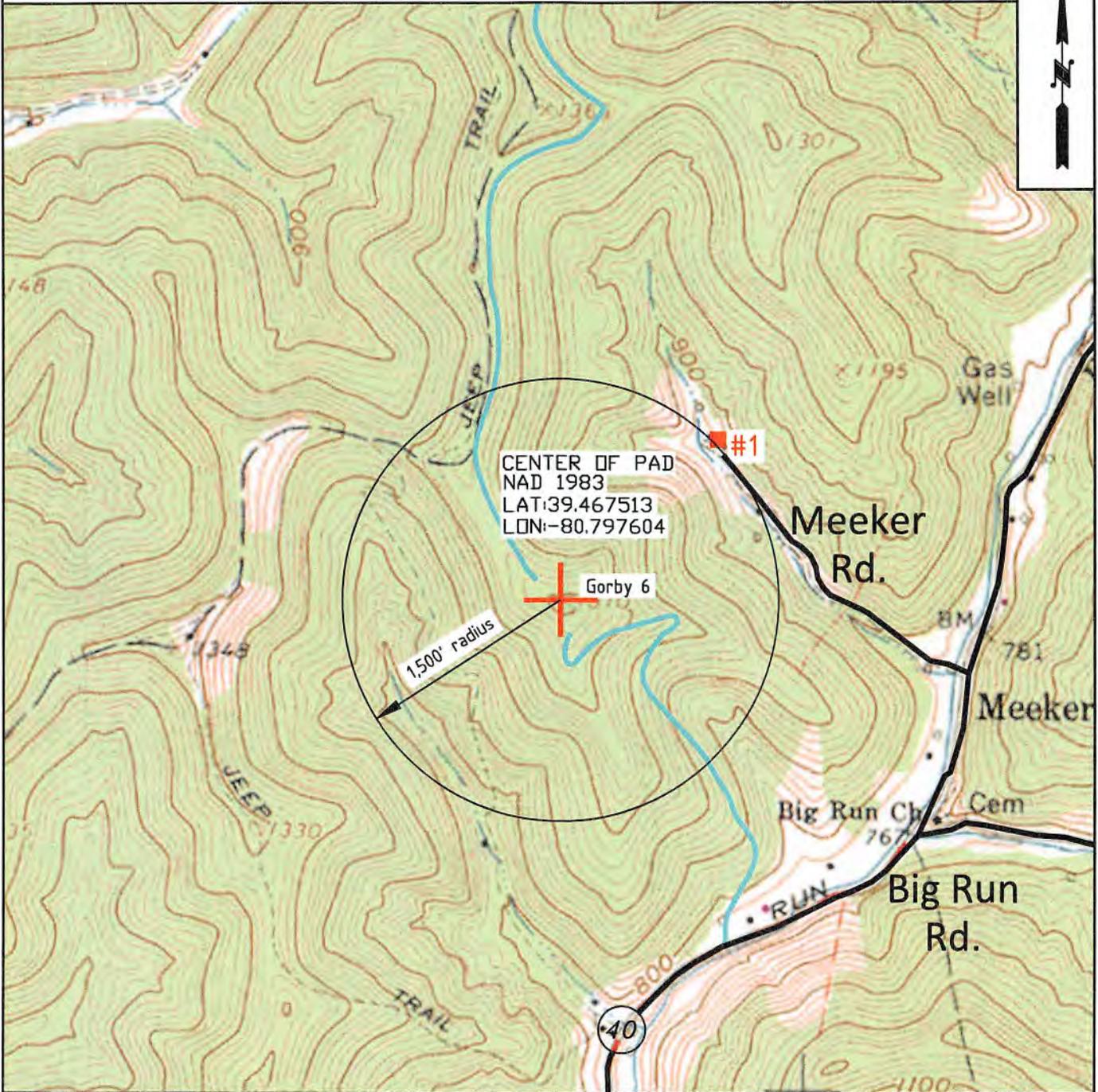
DATE:

DATE: 05-24-2022

PROPOSED GORBY 6

EXHIBIT 3

There appears to be One (1) residence within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY BEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

SHIRLEY 7.5'

SCALE:

1" = 1000'

LEASE NAME

GORBY

DATE:

DATE: 05-24-2022

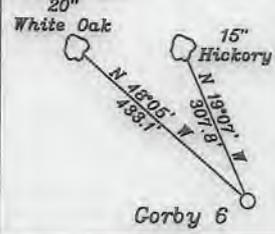
RESIDENCES WITHIN 1500' OF GORBY WELL PAD					
WELL: Gorby 6	There appear to be One (1) Residences & Zero (0)				
DISTRICT: McElroy	Businesses, Zero (0) Churches, Schools or Emergency Facilities				
COUNTY: Tyler	within 1500' of the Gorby Well Pad.				
STATE: WV					
	Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
House/Cabin	#1	05-06-01	Brown, Tracy Lynn et al	440 Meekers Rd:	19 Dorman Rd, Wheeling WV 26003

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Office of Oil and Gas

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WV Department of
Environmental Protection

References:



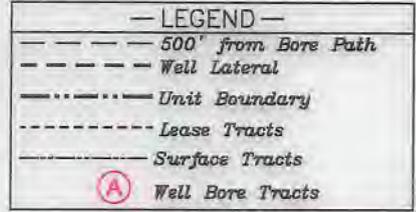
LATITUDE 39-30-00 N (BH)

Bottom Hole 6,008'

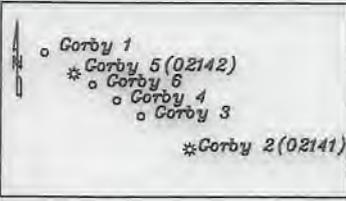
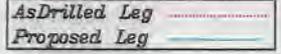
Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	N42°46'W	588.2'
L2	S73°29'E	926.4'



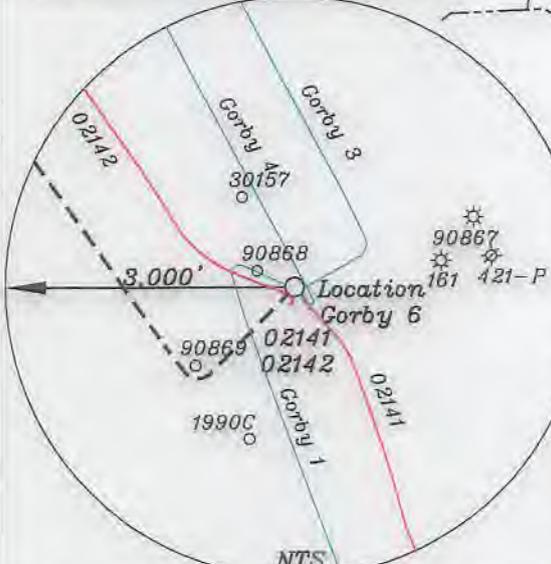
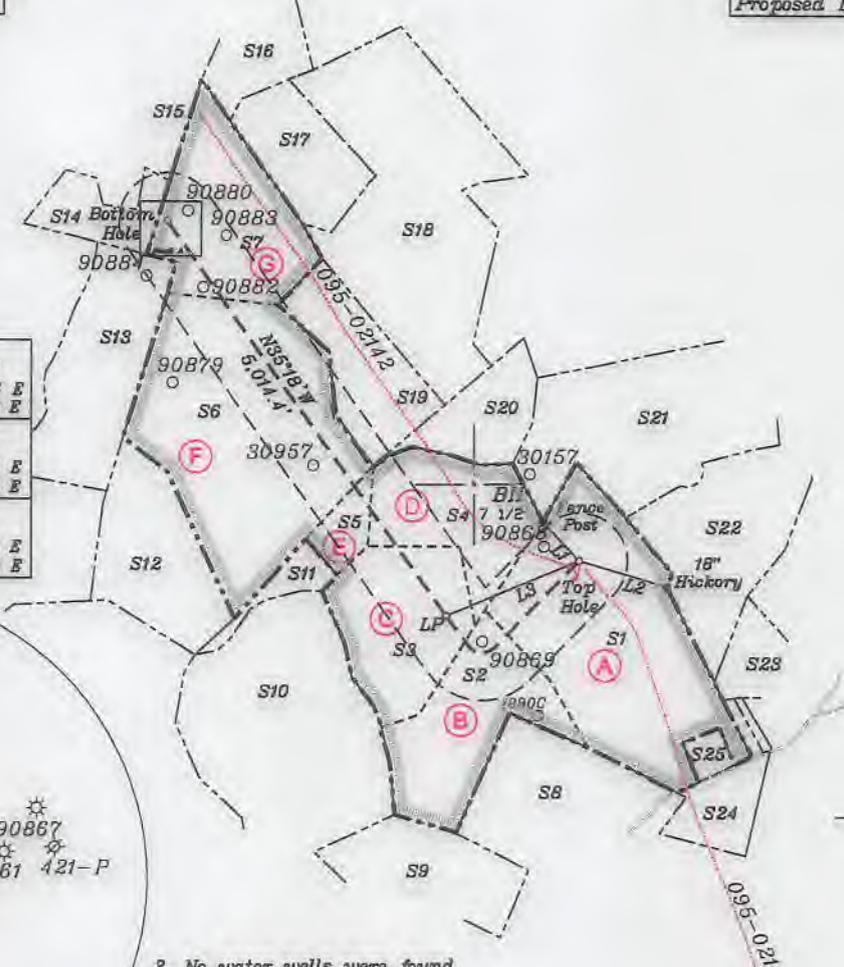
NUMBER	DIRECTION	DISTANCE
L3	S68°51'W	1,504.4'



Top Hole
 Geo NAD 83- 39.467504 N, 80.797540 W
 UTM NAD 83(Meters)-4388677.63 N, 517416.44 E
 UTM NAD 83(Feet)-14332903.18 N, 1697553.82 E

Landing Point
 Geo NAD 83- 39.465958 N, 80.802481 W
 UTM NAD 83(Meters)-4388505.17 N, 516990.74 E
 UTM NAD 83(Feet)-14332337.38 N, 1696180.46 E

Bottom Hole
 Geo NAD 83- 39.477076 N, 80.812957 W
 UTM NAD 83(Meters)-4389737.14 N, 516087.08 E
 UTM NAD 83(Feet)-14336379.26 N, 1693195.70 E



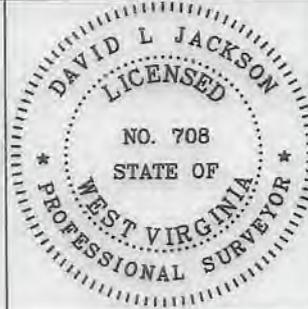
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE June 09, 2022
 OPERATOR'S WELL NO. Corby 6
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE COUNTY 47 - 095 - 02797 PERMIT _____
 (IF 'GAS') PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1279.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER James Ira & Paulette M Gorby ACREAGE 105.5 Ac.
 OIL & GAS ROYALTY OWNER James Ira & Paulette M Gorby LEASE ACREAGE 105.5 Ac.
 LEASE NO. See Page 2

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,960'; TMD = 12,563'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

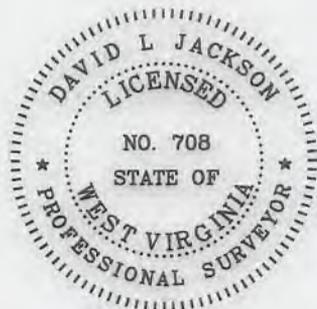
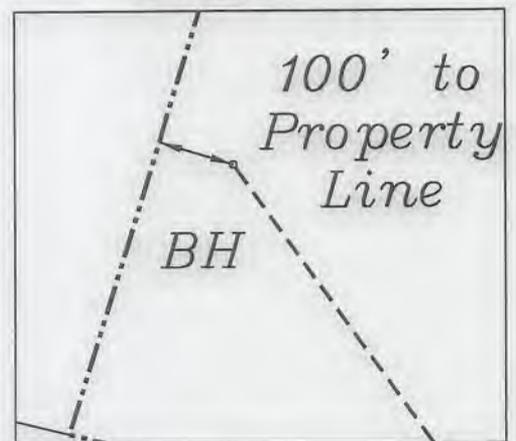
Top Hole 11,837'
 Bottom Hole 8,350'
 LONGITUDE 80-47-30 W (BH)
 LONGITUDE 80-47-30 W (TH)

form ww6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-06-44	JAMES IRA & PAULETTE M GORBY	105.5
B	S2	05-05-19	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	52
C	S3	05-05-20	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	49.88
D	S4	05-05-21	LARRY SHAWN CAINE	41.62
E	S5	02-28-41	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	10.66
F	S6	02-28-38	BOYD W WEEKLEY	113.89
G	S7	02-22-32	RICHARD GRODSKY & DAVID LANGWORTHY & ROBERT BROOKS	53
	S8	05-05-18	JIMMIE L & RHEA K HADLEY IRREVOCABLE TRUST	87.1
	S9	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
	S10	05-05-16	LAURA L GARGASZ	90.13
	S11	02-28-37	JULIA A SMITH	15
	S12	02-28-36	JIM & SANDRA F YOUNG	46.5
	S13	02-22-33	WILMA WEEKLEY	65.75
	S14	02-22-23	ANTHONY B PARR	17
	S15	02-22-24	RUTH WEEKLEY EST	19.5
	S16	02-22-25	PAUL RICHARD BAKER	39.98
	S17	02-22-31	RICHARD GRODSKY & DAVID LONGWORTHY & ROBERT BROOKS	36
	S18	02-22-29 & 30	WSD PROPERTIES LLC	116
	S19	02-28-40	WSD PROPERTIES LLC	20.42
	S20	05-06-01	TRACI LYNN BROWN ET AL	66
	S21	05-06-02	RANDALL J BRODA TRUSTEE RANDALL J BRODA FAMILY TR II	54.29
	S22	05-06-47	JAMES IRA & PAULETTE M GORBY	16.73
	S23	05-06-46	JAMES IRA & PAULETTE M GORBY	18.74
	S24	05-06-45	JAMES I & PAULETTE M GORBY	4

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna A. Alexander, et al	400/418	105.50
B	5-5-19	T3127C	Larry Shawn Caine, et al	373/54	52.00
C	5-5-20	T3127D	Larry Shawn Caine, et al	373/54	49.88
D	5-5-21	T3125	Peggy Barnes, et al	446/499	41.62
E	2-28-41	T3126B	Collingwood Appalachian Minerals I, LLC, et al	369/300	10.66
F	2-28-38	T3124-T16	Beulah Adams, et al	405/820	113.89
G	2-22-32	T3123	Beulah Adams, et al	409/31	53.00

Detail A



P.S. 708 *David L Jackson*



Jay Bee Oil & Gas
DRILLING into the future

API #: 47-095-02117
WELL #: Gorby 6
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 06/09/2022

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Land Department

WW-6A1
(5/13)

Operator's Well No. Gorby 6

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

TRACT	Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A	T3129T2	Antero "Trade 1"	Jay-Bee		417/523
B/C	T3127C/D	Gastar/White Oak	Jay-Bee		411/79
D	T3125	Stone Trade	Jay-Bee		
E	T3126B	Stat "Trade 2"	Jay-Bee		512/387
F	T3124-T16	Antero "Trade 3, Trade 4 R3"	Jay-Bee		478/196, 549/610
G	T3123	Antero "Trade 4 R3"	Jay-Bee		549/610

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- U.S. Army Corps of Engineers
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Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - Gorby 6 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	5-6-44	T3129T2	Donna	A.	Alexander	JAY-BEE	≤12.5%	400/418	105.50
A	5-6-44	T3129T2	Cheryl		Barrick	JAY-BEE	≤12.5%	395/204	105.50
A	5-6-44	T3129T2	Terry		Bennett	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Shelley	R.	Bennett-Criss	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Lisa		Blair	JAY-BEE	≤12.5%	392/238	105.50
A	5-6-44	T3129T2	Larry	Lee	Blankenship, Sr.	BLUESTONE	≤12.5%	404/71	105.50
A	5-6-44	T3129T2	Glayda		Blizzard	JAY-BEE	≤12.5%	406/740	105.50
A	5-6-44	T3129T2	David		Bowyer	JAY-BEE	≤12.5%	407/751	105.50
A	5-6-44	T3129T2	Corey	Stephen	Bush	JAY-BEE	≤12.5%	410/260	105.50
A	5-6-44	T3129T2	Jon		Cain	JAY-BEE	≤12.5%	391/242	105.50
A	5-6-44	T3129T2	Ronald	Lee	Camp	JAY-BEE	≤12.5%	391/617	105.50
A	5-6-44	T3129T2	David	Wayne	Carroll	JAY-BEE	≤12.5%	410/405	105.50
A	5-6-44	T3129T2	Loretta		Carroll	JAY-BEE	≤12.5%	421/303	105.50
A	5-6-44	T3129T2	Mary	Jane	Carroll	JAY-BEE	≤12.5%	410/230	105.50
A	5-6-44	T3129T2	Ronald	Eugene	Carroll	JAY-BEE	≤12.5%	405/608	105.50
A	5-6-44	T3129T2	Russell	Allen	Carroll	JAY-BEE	≤12.5%	423/222	105.50
A	5-6-44	T3129T2	Charmaine	S.	Conklin	JAY-BEE	≤12.5%	391/625	105.50
A	5-6-44	T3129T2	Roger		Cronin	JAY-BEE	≤12.5%	419/700	105.50
A	5-6-44	T3129T2	Bruce	T.	Daniels	JAY-BEE	≤12.5%	412/527	105.50
A	5-6-44	T3129T2	Robin	Michael	Dawe	JAY-BEE	≤12.5%	431/589	105.50
A	5-6-44	T3129T2	Andrea	Marie	Dawe Yang	JAY-BEE	≤12.5%	431/592	105.50
A	5-6-44	T3129T2	Georgia	Cindy	Dawson	JAY-BEE	≤12.5%	405/614	105.50
A	5-6-44	T3129T2	Shirley		Deulley	JAY-BEE	≤12.5%	406/751	105.50
A	5-6-44	T3129T2	Darlana	G.	Dirk	JAY-BEE	≤12.5%	406/754	105.50
A	5-6-44	T3129T2	Thelma		Dotson	JAY-BEE	≤12.5%	395/212	105.50
A	5-6-44	T3129T2	Edward		Dover	BLUESTONE	≤12.5%	371/452	105.50
A	5-6-44	T3129T2	Lisa		Evans	JAY-BEE	≤12.5%	406/825	105.50
A	5-6-44	T3129T2	Carrie	Allison Stephens	Fitch	JAY-BEE	≤12.5%	412/536	105.50
A	5-6-44	T3129T2	Jenna		Fleming	JAY-BEE	≤12.5%	405/620	105.50
A	5-6-44	T3129T2	John	B.	Francis	JAY-BEE	≤12.5%	406/828	105.50
A	5-6-44	T3129T2	Rebecca		Frederick	JAY-BEE	≤12.5%	419/706	41.62
A	5-6-44	T3129T2	Debby	J.	Gannoe	JAY-BEE	≤12.5%	400/418	52.00
A	5-6-44	T3129T2	Charles	E.	Gatrell	JAY-BEE	≤12.5%	427/810	87.10
A	5-6-44	T3129T2	Donald	R.	Gatrell	BLUESTONE	≤12.5%	406/819	5.52
A	5-6-44	T3129T2	June	E.	Gatrell	JAY-BEE	≤12.5%	421/312	29.55
A	5-6-44	T3129T2	Richard	K.	Gattrell	JAY-BEE	≤12.5%	406/822	2.02
A	5-6-44	T3129T2	John	Brian	Geurin	JAY-BEE	≤12.5%	405/614	5.38
A	5-6-44	T3129T2	William	Bill	Geurin	JAY-BEE	≤12.5%	405/614	93.00
A	5-6-44	T3129T2	Martha	Louise	Godfrey Rogers	JAY-BEE	≤12.5%	387/305	115.00
A	5-6-44	T3129T2	Martha	E.	Gooden	JAY-BEE	≤12.5%	392/281	115.00
A	5-6-44	T3129T2	Mr. and Mrs. James		Gorby	JAY-BEE	≤12.5%	396/608	115.00
A	5-6-44	T3129T2	Maryann		Goswick	JAY-BEE	≤12.5%	423/295	115.00
A	5-6-44	T3129T2	Edward	E.	Green	JAY-BEE	≤12.5%	423/301	115.00
A	5-6-44	T3129T2	Gary	R.	Green	JAY-BEE	≤12.5%	423/298	115.00
A	5-6-44	T3129T2	Patricia	A.	Hall	JAY-BEE	≤12.5%	406/819	115.00
A	5-6-44	T3129T2	Daniel		Haskins	JAY-BEE	≤12.5%	405/326	115.00

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A	5-6-44	T3129T2	Daniel	K.	Warner	JAY-BEE	≤12.5%	395/234	115.00
A	5-6-44	T3129T2	Gerald	D.	Warner	JAY-BEE	≤12.5%	405/629	115.00
A	5-6-44	T3129T2	Herbert	D.	Warner	JAY-BEE	≤12.5%	387/323	115.00
A	5-6-44	T3129T2	Richard	C.	Warner	JAY-BEE	≤12.5%	407/591	115.00
A	5-6-44	T3129T2	Robert	Leslie	Warner	JAY-BEE	≤12.5%	395/243	115.00
A	5-6-44	T3129T2	Roger	A.	Warner	JAY-BEE	≤12.5%	410/480	115.00
A	5-6-44	T3129T2	Samuel	B.	Warner Jr.	JAY-BEE	≤12.5%	395/239	115.00
A	5-6-44	T3129T2	Gerald		Warner, Jr.	JAY-BEE	≤12.5%	389/236	115.00
A	5-6-44	T3129T2	Virginia		Waterman	JAY-BEE	≤12.5%	405/611	115.00
A	5-6-44	T3129T2	Susan	Stoneking	Webb	JAY-BEE	≤12.5%	430/129	115.00
A	5-6-44	T3129T2	Robert	J.	Whaley	JAY-BEE	≤12.5%	390/348	115.00
A	5-6-44	T3129T2	Roger	L.	Whaley	JAY-BEE	≤12.5%	391/285	115.00
A	5-6-44	T3129T2	Sherry	L.	Whelpley	JAY-BEE	≤12.5%	391/247	115.00
A	5-6-44	T3129T2	Estate of Connie	S.	Willey	JAY-BEE	≤12.5%	410/468	115.00
A	5-6-44	T3129T2	Karon		Witherow	JAY-BEE	≤12.5%	421/346	115.00
A	5-6-44	T3129T2	Anita L. Canute Trust			JAY-BEE	≤12.5%	405/631	115.00
A	5-6-44	T3129T2	Black Gold Group, LTD			JAY-BEE	≤12.5%	423/225	115.00
A	5-6-44	T3129T2	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	115.00
A	5-6-44	T3129T2	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	115.00
A	5-6-44	T3129T2	Community Minerals, LLC			JAY-BEE	≤12.5%	405/614	115.00
A	5-6-44	T3129T2	Jay-Bee Royalty LLC			JAY-BEE	≤12.5%	431/325	115.00
A	5-6-44	T3129T2	McCulliss Oil & Gas, Inc.			JAY-BEE	≤12.5%	406/834	115.00
A	5-6-44	T3129T2	McCulliss Resources Co., Inc.			JAY-BEE	≤12.5%	406/834	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			BLUESTONE	≤12.5%	369/563	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	405/634	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	408/666	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	415/808	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	421/336	115.00
A	5-6-44	T3129T2	Onodaga Holding Co., LLC			JAY-BEE	≤12.5%	427/789	115.00
A	5-6-44	T3129T2	OXY USA Inc.			BRC	≤12.5%	369/300	115.00
B	5-5-19	T3127C	Larry	Shawn	Caine	GASTAR	≤12.5%	373/54	52.00
B	5-5-19	T3127C	Jimmie	Lee	Hadley	GASTAR	≤12.5%	373/57	52.00
B	5-5-19	T3127C	Larry	Francis	Hadley	GASTAR	≤12.5%	373/51	52.00
C	5-5-20	T3127D	Larry	Shawn	Caine	GASTAR	≤12.5%	373/54	49.88
C	5-5-20	T3127D	Jimmie	Lee	Hadley	GASTAR	≤12.5%	373/57	49.88
C	5-5-20	T3127D	Larry	Francis	Hadley	GASTAR	≤12.5%	373/51	49.88
D	5-5-21	T3125	Peggy		Barnes	JAY-BEE	≤12.5%	446/499	41.62
D	5-5-21	T3125	Patsy		Bartram	JAY-BEE	≤12.5%	443/208	41.62
D	5-5-21	T3125	Cherie		Bauman	JAY-BEE	≤12.5%	439/95	41.62
D	5-5-21	T3125	Brenda		Bowling	JAY-BEE	≤12.5%	439/98	41.62
D	5-5-21	T3125	Janice	Lee	Bowling	JAY-BEE	≤12.5%	439/101	41.62
D	5-5-21	T3125	Barbara	J.	Caine	STONE ENERGY	≤12.5%	401/195	41.62
D	5-5-21	T3125	Marie	Terry	Colton	JAY-BEE	≤12.5%	435/541	41.62
D	5-5-21	T3125	Gary		Dillon	JAY-BEE	≤12.5%	443/256	41.62
D	5-5-21	T3125	Ronald	P.	Dunlap	JAY-BEE	≤12.5%	443/521	41.62
D	5-5-21	T3125	Sandra	Marie	Fought	JAY-BEE	≤12.5%	448/384	41.62
D	5-5-21	T3125	Joseph	D.	Gatrell, Jr.	JAY-BEE	≤12.5%	446/453	41.62
D	5-5-21	T3125	Carol		Goff	JAY-BEE	≤12.5%	441/442	41.62
D	5-5-21	T3125	David		Goff	JAY-BEE	≤12.5%	441/445	41.62

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D	5-5-21	T3125	Kenneth	W.	Goff	JAY-BEE	≤12.5%	439/118	41.62
D	5-5-21	T3125	Lorrie	D.	Goff	JAY-BEE	≤12.5%	439/115	41.62
D	5-5-21	T3125	Jimmie	Lee	Hadley	STONE ENERGY	≤12.5%	401/191	41.62
D	5-5-21	T3125	Larry	Francis	Hadley	STONE ENERGY	≤12.5%	401/193	41.62
D	5-5-21	T3125	Ramona	D.	Hendershot	JAY-BEE	≤12.5%	443/292	41.62
D	5-5-21	T3125	David	Alan	Kelley	JAY-BEE	≤12.5%	443/162	41.62
D	5-5-21	T3125	Kenneth	Lane	Kelley	JAY-BEE	≤12.5%	443/165	41.62
D	5-5-21	T3125	Steven	Wayne	Kelley	JAY-BEE	≤12.5%	443/168	41.62
D	5-5-21	T3125	Frances	Shuman	Kinney	JAY-BEE	≤12.5%	441/460	41.62
D	5-5-21	T3125	June	Terry	Knode	JAY-BEE	≤12.5%	435/553	41.62
D	5-5-21	T3125	Doris	Jean	Morris	JAY-BEE	≤12.5%	443/360	41.62
D	5-5-21	T3125	Asa	Thomas	Sadler	JAY-BEE	≤12.5%	443/411	41.62
D	5-5-21	T3125	Larry	J.	Sadler	JAY-BEE	≤12.5%	443/387	41.62
D	5-5-21	T3125	Terry	J.	Sadler	JAY-BEE	≤12.5%	443/390	41.62
D	5-5-21	T3125	William	Jack	Sadler	JAY-BEE	≤12.5%	443/393	41.62
D	5-5-21	T3125	John	Michael	Sadler, Jr.	JAY-BEE	≤12.5%	443/396	41.62
D	5-5-21	T3125	Karen	S.	Santaniello	JAY-BEE	≤12.5%	443/174	41.62
D	5-5-21	T3125	Lueva	M.	Shuman	JAY-BEE	≤12.5%	446/471	41.62
D	5-5-21	T3125	Robert		Shuman	JAY-BEE	≤12.5%	443/402	41.62
D	5-5-21	T3125	Marsha	L.	Smith	JAY-BEE	≤12.5%	439/39	41.62
D	5-5-21	T3125	Velma	Jean	Smith	JAY-BEE	≤12.5%	439/42	41.62
D	5-5-21	T3125	Kathy		Taylor	JAY-BEE	≤12.5%	443/411	41.62
D	5-5-21	T3125	Denver	Lee	Terry	JAY-BEE	≤12.5%	435/583	41.62
D	5-5-21	T3125	John	D.	Terry	JAY-BEE	≤12.5%	435/586	41.62
D	5-5-21	T3125	Karen	L.	Terry	JAY-BEE	≤12.5%	435/589	41.62
D	5-5-21	T3125	Wayne	A.	Terry	JAY-BEE	≤12.5%	435/498	41.62
D	5-5-21	T3125	Ford Family	Irrevocable	Trust	JAY-BEE	≤12.5%	435/565	41.62
D	5-5-21	T3125	Janet	Goff	Urban	JAY-BEE	≤12.5%	441/334	41.62
D	5-5-21	T3125	Heirs of Rickie	L.	West	JAY-BEE	≤12.5%	448/500	41.62
D	5-5-21	T3125	Mary	"Marty" Smith	Zimmerman	JAY-BEE	≤12.5%	443/189	41.62
D	5-5-21	T3125	HM Wickland LLC			JAY-BEE	≤12.5%	439/64	41.62
D	5-5-21	T3125	JB Exploration I, LLC			JAY-BEE	≤12.5%	448/500	41.62
E	2-28-41	T3126B	Collingwood Appalachian Minerals I, LLC			BRC	≤12.5%	369/300	10.66
E	2-28-41	T3126B	Collingwood Appalachian Minerals III, LLC			BRC	≤12.5%	369/300	10.66
E	2-28-41	T3126B	OXY USA, Inc.			BRC	≤12.5%	369/300	10.66
F	2-28-38	T3124-T16	Beulah		Adams	PETROEDGE	≤12.5%	405/820	113.89
F	2-28-38	T3124-T16	Lucille		Adams	PETROEDGE	≤12.5%	406/36	113.89
F	2-28-38	T3124-T16	Timothy	D.	Adams	PETROEDGE	≤12.5%	412/711	113.89
F	2-28-38	T3124-T16	Vernon	Lee	Adams (Jackson)	JAY-BEE	≤12.5%	571/778	113.89
F	2-28-38	T3124-T16	Brently	K	Archer	JAY-BEE	≤12.5%	400/732	113.89
F	2-28-38	T3124-T16	Clara	Sue	Baker	JAY-BEE	≤12.5%	416/21	113.89
F	2-28-38	T3124-T16	Shirl	Norman	Baker, Jr.	PETROEDGE	≤12.5%	403/311	113.89
F	2-28-38	T3124-T16	David		Barle	JAY-BEE	≤12.5%	425/353	113.89
F	2-28-38	T3124-T16	Glen		Barle	JAY-BEE	≤12.5%	425/353	113.89
F	2-28-38	T3124-T16	Terry		Barnes	PETROEDGE	≤12.5%	412/703	113.89
F	2-28-38	T3124-T16	Boyd	McClellan	Bennett	JAY-BEE	≤12.5%	571/778	113.89
F	2-28-38	T3124-T16	Carl	Norman	Bennett	PETROEDGE	≤12.5%	406/552	113.89
F	2-28-38	T3124-T16	Mary	E.	Bennett	PETROEDGE	≤12.5%	423/104	113.89
F	2-28-38	T3124-T16	Pamela	Colson	Bennett	PETROEDGE	≤12.5%	406/585	113.89

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 Office of Oil and Gas
 JUN 16 2022
 WV Department of
 Environmental Protection

F	2-28-38	T3124-T16	Theresa		Bennett	JAY-BEE	≤12.5%	408/194	113.89
F	2-28-38	T3124-T16	Judy	M.	Berkshire	PETROEDGE	≤12.5%	447/71	113.89
F	2-28-38	T3124-T16	Theresa	L.	Berkshire Plank	PETROEDGE	≤12.5%	449/226	113.89
F	2-28-38	T3124-T16	June	A.	Birmingham	JAY-BEE	≤12.5%	412/369	113.89
F	2-28-38	T3124-T16	Connie	L.	Billitier	PETROEDGE	≤12.5%	418/651	113.89
F	2-28-38	T3124-T16	Janice	M.	Bonner	PETROEDGE	≤12.5%	400/736	113.89
F	2-28-38	T3124-T16	David		Bowyer	PETROEDGE	≤12.5%	406/554	113.89
F	2-28-38	T3124-T16	Debra		Bretz	JAY-BEE	≤12.5%	425/353	113.89
F	2-28-38	T3124-T16	Charlotte	Claybourne	Carrino	PETROEDGE	≤12.5%	432/436	113.89
F	2-28-38	T3124-T16	Sherry	Mega	Claybourne	PETROEDGE	≤12.5%	432/391	113.89
F	2-28-38	T3124-T16	Leonna	Marie	Cline	JAY-BEE	≤12.5%	410/150	113.89
F	2-28-38	T3124-T16	Brian		Cochran	PETROEDGE	≤12.5%	408/149	113.89
F	2-28-38	T3124-T16	Brian		Cochran	PETROEDGE	≤12.5%	408/139	113.89
F	2-28-38	T3124-T16	Jeannie	A.	Corfield	STATOIL	≤12.5%	512/169	113.89
F	2-28-38	T3124-T16	Bruce		Crawford	PETROEDGE	≤12.5%	406/10	113.89
F	2-28-38	T3124-T16	Clemit	Delmas	Crawford	PETROEDGE	≤12.5%	406/34	113.89
F	2-28-38	T3124-T16	Kelci	D.	Crawford	PETROEDGE	≤12.5%	402/788	113.89
F	2-28-38	T3124-T16	Kia	M.	Crawford	PETROEDGE	≤12.5%	402/788	113.89
F	2-28-38	T3124-T16	Keith	E.	Crawford, Jr.	PETROEDGE	≤12.5%	405/717	113.89
F	2-28-38	T3124-T16	Linda		Cuprik	PETROEDGE	≤12.5%	404/481	113.89
F	2-28-38	T3124-T16	Robert	E.	Eastham	JAY-BEE	≤12.5%	424/437	113.89
F	2-28-38	T3124-T16	Roger	L.	Eastham	JAY-BEE	≤12.5%	504/84	113.89
F	2-28-38	T3124-T16	William	M.	Eastham	JAY-BEE	≤12.5%	427/290	113.89
F	2-28-38	T3124-T16	Marie	S.	Eddy	JAY-BEE	≤12.5%	416/29	113.89
F	2-28-38	T3124-T16	Bruce		Elder	JAY-BEE	≤12.5%	407/793	113.89
F	2-28-38	T3124-T16	David		Elder	JAY-BEE	≤12.5%	410/420	113.89
F	2-28-38	T3124-T16	Joseph		Elder	JAY-BEE	≤12.5%	417/345	113.89
F	2-28-38	T3124-T16	Kenneth		Elder	JAY-BEE	≤12.5%	416/33	113.89
F	2-28-38	T3124-T16	Loranna	Lynne	Ferrell	JAY-BEE	≤12.5%	410/150	113.89
F	2-28-38	T3124-T16	Howard		Hallmark	ANTERO	≤12.5%	502/425	113.89
F	2-28-38	T3124-T16	Flora	M.	Hays	JAY-BEE	≤12.5%	417/355	113.89
F	2-28-38	T3124-T16	Beverly		Henderson	PETROEDGE	≤12.5%	400/728	113.89
F	2-28-38	T3124-T16	Stephen	R.	Henderson	PETROEDGE	≤12.5%	396/580	113.89
F	2-28-38	T3124-T16	Una	Mae	Henderson	PETROEDGE	≤12.5%	425/415	113.89
F	2-28-38	T3124-T16	C.	William	Henderson, Jr.	PETROEDGE	≤12.5%	396/389	113.89
F	2-28-38	T3124-T16	Joyce		Hinchee	PETROEDGE	≤12.5%	404/481	113.89
F	2-28-38	T3124-T16	Laila	Ilene	Holder	PETROEDGE	≤12.5%	406/32	113.89
F	2-28-38	T3124-T16	Estate of Janice		Hood	PETROEDGE	≤12.5%	447/25	113.89
F	2-28-38	T3124-T16	Vickie	L.	Hossman	STATOIL	≤12.5%	508/531	113.89
F	2-28-38	T3124-T16	Ronald L.	& Lura Lea	Huffman	PETROEDGE	≤12.5%	408/149	113.89
F	2-28-38	T3124-T16	Ronald L.	& Lura Lea	Huffman	PETROEDGE	≤12.5%	408/139	113.89
F	2-28-38	T3124-T16	Brett	Lynn	Ivers	PETROEDGE	≤12.5%	449/124	113.89
F	2-28-38	T3124-T16	Heirs of Jack	Bruce	Ivers	JAY-BEE	≤12.5%	571/778	113.89
F	2-28-38	T3124-T16	Kenneth	Andrew	Ivers	STATOIL	≤12.5%	456/745	113.89
F	2-28-38	T3124-T16	Almeda	Sue	James	PETROEDGE	≤12.5%	410/809	113.89
F	2-28-38	T3124-T16	John		Kallay	JAY-BEE	≤12.5%	446/793	113.89
F	2-28-38	T3124-T16	Stella	W.	Kinkes	JAY-BEE	≤12.5%	422/232	113.89
F	2-28-38	T3124-T16	Richard	L.	Kinkes, Sr.	JAY-BEE	≤12.5%	485/193	113.89
F	2-28-38	T3124-T16	Alice	Carol	Kuprowicz	PETROEDGE	≤12.5%	404/481	113.89

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Office of Oil and Gas
JUN 16 2022
WV Department of
Environmental Protection

F	2-28-38	T3124-T16	Brian	C.	Lapp	PETROEDGE	≤12.5%	400/734	113.89
F	2-28-38	T3124-T16	Kevin	L.	Lapp	PETROEDGE	≤12.5%	400/734	113.89
F	2-28-38	T3124-T16	Leota Faye	Mead	Lee	PETROEDGE	≤12.5%	404/202	113.89
F	2-28-38	T3124-T16	Michael	L.	Lough	PETROEDGE	≤12.5%	398/60	113.89
F	2-28-38	T3124-T16	Linda	J.	Macri	STATOIL	≤12.5%	514/791	113.89
F	2-28-38	T3124-T16	Nancy	L.	Mains	ANTERO	≤12.5%	504/365	113.89
F	2-28-38	T3124-T16	Laura	Roelofsz	May	ANTERO	≤12.5%	519/56	113.89
F	2-28-38	T3124-T16	Linda		McCain	JAY-BEE	≤12.5%	427/294	113.89
F	2-28-38	T3124-T16	Benjamin	R.	Miller	PETROEDGE	≤12.5%	396/285	113.89
F	2-28-38	T3124-T16	Randy	G.	Miller	PETROEDGE	≤12.5%	428/523	113.89
F	2-28-38	T3124-T16	Robert	A.	Miller	PETROEDGE	≤12.5%	428/523	113.89
F	2-28-38	T3124-T16	Rondi	Ann	Mosteller	JAY-BEE	≤12.5%	410/150	113.89
F	2-28-38	T3124-T16	Audist	S.	Pancake	JAY-BEE	≤12.5%	412/318	113.89
F	2-28-38	T3124-T16	Barbara	A.	Parr	ANTERO	≤12.5%	445/402	113.89
F	2-28-38	T3124-T16	Benny		Parr	STATOIL	≤12.5%	477/727	113.89
F	2-28-38	T3124-T16	Dale	H.	Parr	ANTERO	≤12.5%	500/108	113.89
F	2-28-38	T3124-T16	Haley		Parr	STATOIL	≤12.5%	452/426	113.89
F	2-28-38	T3124-T16	Hayden		Parr	STATOIL	≤12.5%	452/426	113.89
F	2-28-38	T3124-T16	Joseph	& Ellen	Parr	ANTERO	≤12.5%	444/202	113.89
F	2-28-38	T3124-T16	Kyleigh	M.	Parr	STATOIL	≤12.5%	452/426	113.89
F	2-28-38	T3124-T16	Raymond		Parr	STATOIL	≤12.5%	480/276	113.89
F	2-28-38	T3124-T16	Shyann	N.	Parr	STATOIL	≤12.5%	452/426	113.89
F	2-28-38	T3124-T16	Wanda	Jean	Parr	STATOIL	≤12.5%	466/245	113.89
F	2-28-38	T3124-T16	Grant	M.	Pfendler	JAY-BEE	≤12.5%	571/778	113.89
F	2-28-38	T3124-T16	Eleanor		Polito	ANTERO	≤12.5%	501/222	113.89
F	2-28-38	T3124-T16	Tisha	M.	Potts	PETROEDGE	≤12.5%	405/717	113.89
F	2-28-38	T3124-T16	Beverly	Ann	Roberts	PETROEDGE	≤12.5%	418/662	113.89
F	2-28-38	T3124-T16	Trena		Ross	PETROEDGE	≤12.5%	406/42	113.89
F	2-28-38	T3124-T16	Kathryn		Smith	PETROEDGE	≤12.5%	398/629	113.89
F	2-28-38	T3124-T16	Debra	L.	Snider	JAY-BEE	≤12.5%	430/101	113.89
F	2-28-38	T3124-T16	Heirs of Pearl	Bennett	Sobieraj	JAY-BEE	≤12.5%	541/778	113.89
F	2-28-38	T3124-T16	Kimberly		Sowers	PETROEDGE	≤12.5%	449/151	113.89
F	2-28-38	T3124-T16	Jana	M	Stenson	PETROEDGE	≤12.5%	400/732	113.89
F	2-28-38	T3124-T16	Larry		Stevens	PETROEDGE	≤12.5%	404/481	113.89
F	2-28-38	T3124-T16	Mark		Stevens	PETROEDGE	≤12.5%	404/481	113.89
F	2-28-38	T3124-T16	Vernon	Alan	Stevens	PETROEDGE	≤12.5%	408/184 408/192 408/165	113.89
F	2-28-38	T3124-T16	Eleanor		Stewart	ANTERO	≤12.5%	429/513	113.89
F	2-28-38	T3124-T16	Debra	J.	Tetrick	PETROEDGE	≤12.5%	413/527	113.89
F	2-28-38	T3124-T16	Donna	Bennett	Thomas	JAY-BEE	≤12.5%	410/298	113.89
F	2-28-38	T3124-T16	Freda	L.	Thompson	JAY-BEE	≤12.5%	412/499	113.89
F	2-28-38	T3124-T16	Paul		Turjan	PETROEDGE	≤12.5%	406/40	113.89
F	2-28-38	T3124-T16	Michael	E.	Tusic	PETROEDGE	≤12.5%	416/746	113.89
F	2-28-38	T3124-T16	Karen		Vann	PETROEDGE	≤12.5%	428/523	113.89
F	2-28-38	T3124-T16	Sue	Ann	Walter	PETROEDGE	≤12.5%	397/310	113.89
F	2-28-38	T3124-T16	Stephanie	Rainett	Walters	JAY-BEE	≤12.5%	410/150	113.89
F	2-28-38	T3124-T16	Heirs of Obid	Robert	Weekley	JAY-BEE	≤12.5%	571/778	113.89
F	2-28-38	T3124-T16	Larry	L.	Weekley	PETROEDGE	≤12.5%	406/550	113.89

F	2-28-38	T3124-T16	Lorraine	B.	Weekley	PETROEDGE	≤12.5%	396/387	113.89
F	2-28-38	T3124-T16	Ronald	D.	Weekley	JAY-BEE	≤12.5%	410/150	113.89
F	2-28-38	T3124-T16	Victor	Allen	Weekley	PETROEDGE	≤12.5%	396/387	113.89
F	2-28-38	T3124-T16	Wilma	Mae	Weekley	PETROEDGE	≤12.5%	401/251	113.89
F	2-28-38	T3124-T16	Sandra	Fay	Young	JAY-BEE	≤12.5%	416/38	113.89
F	2-28-38	T3124-T16	Constance		Ziadeh	PETROEDGE	≤12.5%	406/583	113.89
F	2-28-38	T3124-T16	Connie		Zimmermann	PETROEDGE	≤12.5%	398/58	113.89
F	2-28-38	T3124-T16	Five Star Resources			PETROEDGE	≤12.5%	404/825	113.89
F	2-28-38	T3124-T16	Five Star Resources			PETROEDGE	≤12.5%	405/719	113.89
F	2-28-38	T3124-T16	Five Star Resources			PETROEDGE	≤12.5%	400/730; 398/75; 404/827	113.89
F	2-28-38	T3124-T16	Garnet Gas Corporation			STATOIL	≤12.5%	480/231	113.89
F	2-28-38	T3124-T16	Sistersville General Hospital			PETROEDGE	≤12.5%	400/726	113.89
F	2-28-38	T3124-T16	Trust for the Use & Benefit of David Roelefsz, a minor			PETROEDGE	≤12.5%	397/310	113.89
F	2-28-38	T3124-T16	United Spinal Assoc			PETROEDGE	≤12.5%	397/312	113.89
G	2-22-32	T3123	Beulah		Adams	PETROEDGE	≤12.5%	409/31	53.00
G	2-22-32	T3123	Dean		Adams	STATOIL	≤12.5%	499/625 & 499/619	53.00
G	2-22-32	T3123	Lucille		Adams	PETROEDGE	≤12.5%	409/38	53.00
G	2-22-32	T3123	Timothy	David	Adams	PETROEDGE	≤12.5%	411/592	53.00
G	2-22-32	T3123	Brently	K	Archer	PETROEDGE	≤12.5%	407/675	53.00
G	2-22-32	T3123	Clara	Sue	Baker	JAY-BEE	≤12.5%	416/21	53.00
G	2-22-32	T3123	Shirl	Norman	Baker	JAY-BEE	≤12.5%	416/25	53.00
G	2-22-32	T3123	David		Barle	JAY-BEE	≤12.5%	425/353	53.00
G	2-22-32	T3123	Glen		Barle	JAY-BEE	≤12.5%	425/353	53.00
G	2-22-32	T3123	Terry	Adams	Barnes	PETROEDGE	≤12.5%	415/37	53.00
G	2-22-32	T3123	Carl	Norman	Bennett	PETROEDGE	≤12.5%	408/846	53.00
G	2-22-32	T3123	Mary	E	Bennett	PETROEDGE	≤12.5%	423/118	53.00
G	2-22-32	T3123	Pamela	Colson	Bennett	PETROEDGE	≤12.5%	407/662	53.00
G	2-22-32	T3123	Judy	A	Berkshire	PETROEDGE	≤12.5%	447/44	53.00
G	2-22-32	T3123	June		Birmingham	JAY-BEE	≤12.5%	407/766	53.00
G	2-22-32	T3123	Connie	Lea	Billiter	PETROEDGE	≤12.5%	418/697	53.00
G	2-22-32	T3123	Earl	F.	Black	STATOIL	≤12.5%	503/567 & 503/432	53.00
G	2-22-32	T3123	Stanley	William	Black	STATOIL	≤12.5%	503/570 & 503/576	53.00
G	2-22-32	T3123	Janice	M	Bonner	PETROEDGE	≤12.5%	407/361	53.00
G	2-22-32	T3123	David		Bowyer	PETROEDGE	≤12.5%	407/669	53.00
G	2-22-32	T3123	Debra		Bretz	JAY-BEE	≤12.5%	425/353	53.00
G	2-22-32	T3123	Robert		Brooks	JAY-BEE	≤12.5%	532/657	53.00
G	2-22-32	T3123	Bonnie		Cage	STATOIL	≤12.5%	500/382 & 500/394	53.00
G	2-22-32	T3123	Charlotte	Claybourne	Carrino	PETROEDGE	≤12.5%	432/460	53.00
G	2-22-32	T3123	Diane	D.	Chilcote	STATOIL	≤12.5%	500/391 & 500/385	53.00
G	2-22-32	T3123	Elmer		Clements	STATOIL	≤12.5%	499/477 & 499/474	53.00
G	2-22-32	T3123	Robert		Clements	STATOIL	≤12.5%	484/244 & 484/665	53.00
G	2-22-32	T3123	Leona	Marie	Cline	JAY-BEE	≤12.5%	410/150	53.00
G	2-22-32	T3123	Jeannie	A	Corfield	STATOIL	≤12.5%	512/166	53.00

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JUN 16 2012

WV Department of
Environmental Protection

G	2-22-32	T3123	Bruce		Crawford	PETROEDGE	≤12.5%	408/236	53.00
G	2-22-32	T3123	Delmas		Crawford	PETROEDGE	≤12.5%	407/673	53.00
G	2-22-32	T3123	Kelci	D.	Crawford	PETROEDGE	≤12.5%	402/788	53.00
G	2-22-32	T3123	Kia	M.	Crawford	PETROEDGE	≤12.5%	402/788	53.00
G	2-22-32	T3123	Keith	E.	Crawford, Jr.	PETROEDGE	≤12.5%	407/671	53.00
G	2-22-32	T3123	Linda		Cuprik	PETROEDGE	≤12.5%	407/368	53.00
G	2-22-32	T3123	Jesse	Wayne	Degarmo	STATOIL	≤12.5%	500/482 & 500/479	53.00
G	2-22-32	T3123	Robert	E	Eastham	JAY-BEE	≤12.5%	424/437	53.00
G	2-22-32	T3123	Roger	L	Eastham	JAY-BEE	≤12.5%	418/546	53.00
G	2-22-32	T3123	William		Eastham	JAY-BEE	≤12.5%	427/290	53.00
G	2-22-32	T3123	Marie		Eddy	JAY-BEE	≤12.5%	416/29	53.00
G	2-22-32	T3123	David		Elder	JAY-BEE	≤12.5%	407/789	53.00
G	2-22-32	T3123	Kenneth		Elder	JAY-BEE	≤12.5%	416/33	53.00
G	2-22-32	T3123	Joseph	N	Elder, Jr.	JAY-BEE	≤12.5%	407/796	53.00
G	2-22-32	T3123	Betty		Fazenbaker	STATOIL	≤12.5%	499/525 & 499/528	53.00
G	2-22-32	T3123	Loranna	Weekley	Ferrell	JAY-BEE	≤12.5%	410/150	53.00
G	2-22-32	T3123	Candis	Lynn	Goudy	STATOIL	≤12.5%	491/505 & 491/502	53.00
G	2-22-32	T3123	Richard		Grodsky	JAY-BEE	≤12.5%	532/642	53.00
G	2-22-32	T3123	Howard		Hallmark	ANTERO	≤12.5%	502/429	53.00
G	2-22-32	T3123	Flora		Hays	JAY-BEE	≤12.5%	407/802	53.00
G	2-22-32	T3123	Beverly	Sue	Henderson	PETROEDGE	≤12.5%	406/518	53.00
G	2-22-32	T3123	Stephen	R	Henderson	PETROEDGE	≤12.5%	406/524	53.00
G	2-22-32	T3123	Una	Mae	Henderson	JAY-BEE	≤12.5%	425/415	53.00
G	2-22-32	T3123	Charles	William	Henderson, Jr.	PETROEDGE	≤12.5%	406/530	53.00
G	2-22-32	T3123	Joyce		Hinchee	PETROEDGE	≤12.5%	407/368	53.00
G	2-22-32	T3123	Ilene		Holder	PETROEDGE	≤12.5%	408/252	53.00
G	2-22-32	T3123	Estate of Janice		Hood	PETROEDGE	≤12.5%	447/411	53.00
G	2-22-32	T3123	Vickie	L	Hossman	STATOIL	≤12.5%	511/594	53.00
G	2-22-32	T3123	Kenneth	Andrew	Ivers	STATOIL	≤12.5%	460/159	53.00
G	2-22-32	T3123	Almeda	Sue	James	PETROEDGE	≤12.5%	410/814	53.00
G	2-22-32	T3123	Donna		Kalam	STATOIL	≤12.5%	512/737 & 512/46	53.00
G	2-22-32	T3123	Stella	A	Kinkes	JAY-BEE	≤12.5%	422/232	53.00
G	2-22-32	T3123	Richard	L	Kinkes, Sr.	JAY-BEE	≤12.5%	485/193	53.00
G	2-22-32	T3123	Alice	Carol	Kuprowicz	PETROEDGE	≤12.5%	407/368	53.00
G	2-22-32	T3123	David		Langworthy	JAY-BEE	≤12.5%	532/642	53.00
G	2-22-32	T3123	Brian	C.	Lapp	PETROEDGE	≤12.5%	407/370	53.00
G	2-22-32	T3123	Kevin	L.	Lapp	PETROEDGE	≤12.5%	407/370	53.00
G	2-22-32	T3123	Leota Faye	Mead	Lee	PETROEDGE	≤12.5%	418/252	53.00
G	2-22-32	T3123	Michaelle	K.	Lee	STATOIL	≤12.5%	499/553 & 499/556	53.00
G	2-22-32	T3123	Sue		Leonhart	STATOIL	≤12.5%	503/472 & 503/475	53.00
G	2-22-32	T3123	Michael		Lough	PETROEDGE	≤12.5%	404/444	53.00
G	2-22-32	T3123	Linda	J	Macri	STATOIL	≤12.5%	514/785	53.00
G	2-22-32	T3123	Nancy	Eastham	Mains	ANTERO	≤12.5%	504/357	53.00
G	2-22-32	T3123	Toby		Martin	STATOIL	≤12.5%	499/628 & 499/622	53.00
G	2-22-32	T3123	Laura	Roelefsz	May	ANTERO	≤12.5%	519/56	53.00

JUN 16 2022
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G	2-22-32	T3123	Lynn Linda	Eastham	McGinn	JAY-BEE	≤12.5%	427/294	53.00
G	2-22-32	T3123	Benjamin	R.	Mittler	PETROEDGE	≤12.5%	408/261	53.00
G	2-22-32	T3123	Randy	G.	Mittler	PETROEDGE	≤12.5%	428/516	53.00
G	2-22-32	T3123	Robert	A.	Mittler	PETROEDGE	≤12.5%	428/516	53.00
G	2-22-32	T3123	Rondi		Mosteller	JAY-BEE	≤12.5%	410/150	53.00
G	2-22-32	T3123	Henry		Myrick	STATOIL	≤12.5%	486/476 & 486/464	53.00
G	2-22-32	T3123	Audist		Pancake	JAY-BEE	≤12.5%	408/644	53.00
G	2-22-32	T3123	Barbara	A.	Parr	ANTERO	≤12.5%	445/402	53.00
G	2-22-32	T3123	Benny		Parr	STATOIL	≤12.5%	486/446	53.00
G	2-22-32	T3123	Dale	H	Parr	ANTERO	≤12.5%	500/110	53.00
G	2-22-32	T3123	Haley		Parr	STATOIL	≤12.5%	512/752	53.00
G	2-22-32	T3123	Hayden		Parr	STATOIL	≤12.5%	512/752	53.00
G	2-22-32	T3123	Johnnie		Parr	STATOIL	≤12.5%	484/265	53.00
G	2-22-32	T3123	Joseph		Parr	ANTERO	≤12.5%	444/202	53.00
G	2-22-32	T3123	Kyleigh	M.	Parr	STATOIL	≤12.5%	512/752	53.00
G	2-22-32	T3123	Raymond		Parr	STATOIL	≤12.5%	484/268	53.00
G	2-22-32	T3123	Shyann	N.	Parr	STATOIL	≤12.5%	512/752	53.00
G	2-22-32	T3123	Theresa	Berkshire	Plank	STATOIL	≤12.5%	449/307	53.00
G	2-22-32	T3123	Eleanor Mae	Eastham	Polito	ANTERO	≤12.5%	501/271	53.00
G	2-22-32	T3123	Tisha	M.	Potts	PETROEDGE	≤12.5%	407/671	53.00
G	2-22-32	T3123	Trena		Ross	PETROEDGE	≤12.5%	408/844	53.00
G	2-22-32	T3123	Bernard		Shorts	STATOIL	≤12.5%	500/398 & 503/573	53.00
G	2-22-32	T3123	John	L.	Shorts, III	STATOIL	≤12.5%	484/389 & 486/431	53.00
G	2-22-32	T3123	Kathryn		Smith	PETROEDGE	≤12.5%	409/40	53.00
G	2-22-32	T3123	Debra	Eastham	Snider	JAY-BEE	≤12.5%	430/101	53.00
G	2-22-32	T3123	Kimberly	B	Sowers	PETROEDGE	≤12.5%	449/323	53.00
G	2-22-32	T3123	Jana	M	Stenson	PETROEDGE	≤12.5%	407/675	53.00
G	2-22-32	T3123	Larry		Stevens	PETROEDGE	≤12.5%	407/368	53.00
G	2-22-32	T3123	Mark		Stevens	PETROEDGE	≤12.5%	407/368	53.00
G	2-22-32	T3123	Eleanor		Stewart	ANTERO	≤12.5%	429/513	53.00
G	2-22-32	T3123	Doreen	Black	Tausch	STATOIL	≤12.5%	492/842 & 492/848	53.00
G	2-22-32	T3123	Debra Jo	Adams	Tetrick	PETROEDGE	≤12.5%	413/553	53.00
G	2-22-32	T3123	Freda		Thompson	JAY-BEE	≤12.5%	407/580	53.00
G	2-22-32	T3123	Paul		Turjan	PETROEDGE	≤12.5%	407/366	53.00
G	2-22-32	T3123	Michael		Tusic	PETROEDGE	≤12.5%	419/819	53.00
G	2-22-32	T3123	Beverly	Ann	Tusic Roberts	PETROEDGE	≤12.5%	418/656	53.00
G	2-22-32	T3123	Karen		Vann	PETROEDGE	≤12.5%	428/516	53.00
G	2-22-32	T3123	Sue	Ann	Walter	PETROEDGE	≤12.5%	408/141	53.00
G	2-22-32	T3123	Stephanie	R	Walters	JAY-BEE	≤12.5%	410/150	53.00
G	2-22-32	T3123	Larry		Weekley	PETROEDGE	≤12.5%	408/796	53.00
G	2-22-32	T3123	Lorraine		Weekley	PETROEDGE	≤12.5%	406/528	53.00
G	2-22-32	T3123	Ronald	D	Weekley	JAY-BEE	≤12.5%	410/150	53.00
G	2-22-32	T3123	Wilma		Weekley	PETROEDGE	≤12.5%	406/526	53.00
G	2-22-32	T3123	Jack	C	White	PETROEDGE	≤12.5%	408/841	53.00
G	2-22-32	T3123	Sandra	Fay	Young	JAY-BEE	≤12.5%	416/38	53.00
G	2-22-32	T3123	Constance		Ziadeh	PETROEDGE	≤12.5%	408/256	53.00

G	2-22-32	T3123	Connie	R	Zimmerman	PETROEDGE	≤12.5%	406/532	53.00
G	2-22-32	T3123	Five Star Resources			PETROEDGE	≤12.5%	408/234	53.00
G	2-22-32	T3123	Five Star Resources			STATOIL	≤12.5%	408/145	53.00
G	2-22-32	T3123	H3 LLC			PETROEDGE	≤12.5%	407/785 449/172 446/805	53.00
G	2-22-32	T3123	H3 LLC			PETROEDGE	≤12.5%	432/503 432/413	53.00
G	2-22-32	T3123	Jay-Bee Royalty LLC			JAY-BEE	≤12.5%	531/612 215/752	53.00
G	2-22-32	T3123	Sistersville General Hospital			PETROEDGE	≤12.5%	425/318	53.00
G	2-22-32	T3123	Trust for the Use & Benefit of David Roelefsz, a minor			PETROEDGE	≤12.5%	411/429	53.00
G	2-22-32	T3123	United Spinal Assoc			PETROEDGE	≤12.5%	418/240	53.00

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Gorby 6 Well

Permitting Office:

As you know we have applied for a well permit for the Gorby 6 Well in Tyler County, West Virginia. This pad is located on what we call the T3129T2 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta
Land Manager Assistant

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 06/13/2022

API No. 47- 095 - _____

Operator's Well No. Gorby 6

Well Pad Name: Gorby

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>517,407.70</u>
County: <u>Tyler</u>	Northing: <u>4,368,682.49</u>
District: <u>McElroy</u>	Public Road Access: <u>Big Run off Indian Creek Rd.</u>
Quadrangle: <u>Shirley 7 1/2'</u>	Generally used farm name: <u>James & Paulette Gorby</u>
Watershed: <u>Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p style="text-align: center;">OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p style="text-align: center;">RECEIVED Office of Oil and Gas</p> <p style="text-align: center;">JUN 16 2022</p> <p style="text-align: center;">RECEIVED WV Department of Environmental Protection</p>
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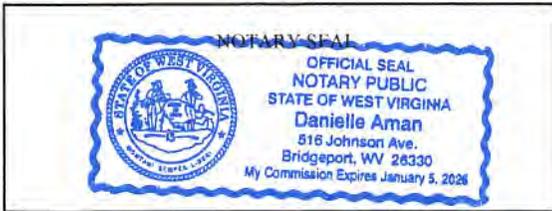
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u>		<u>Ellenboro, WV 26346</u>
Its:	<u>Land Department</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeoil.com</u>



Subscribed and sworn before me this 14th day of June, 2022
Danielle Aman Notary Public
 My Commission Expires Jan. 5, 2026

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 06/01/2022 **Date Permit Application Filed:** 06/13/2022

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a. the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental and Gas Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Department of
Environmental Protection

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 095 -
OPERATOR WELL NO. Gorby 6
Well Pad Name: Gorby

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 1st day of June, 2022.

Danielle Aman Notary Public

My Commission Expires Jan. 5, 2026.

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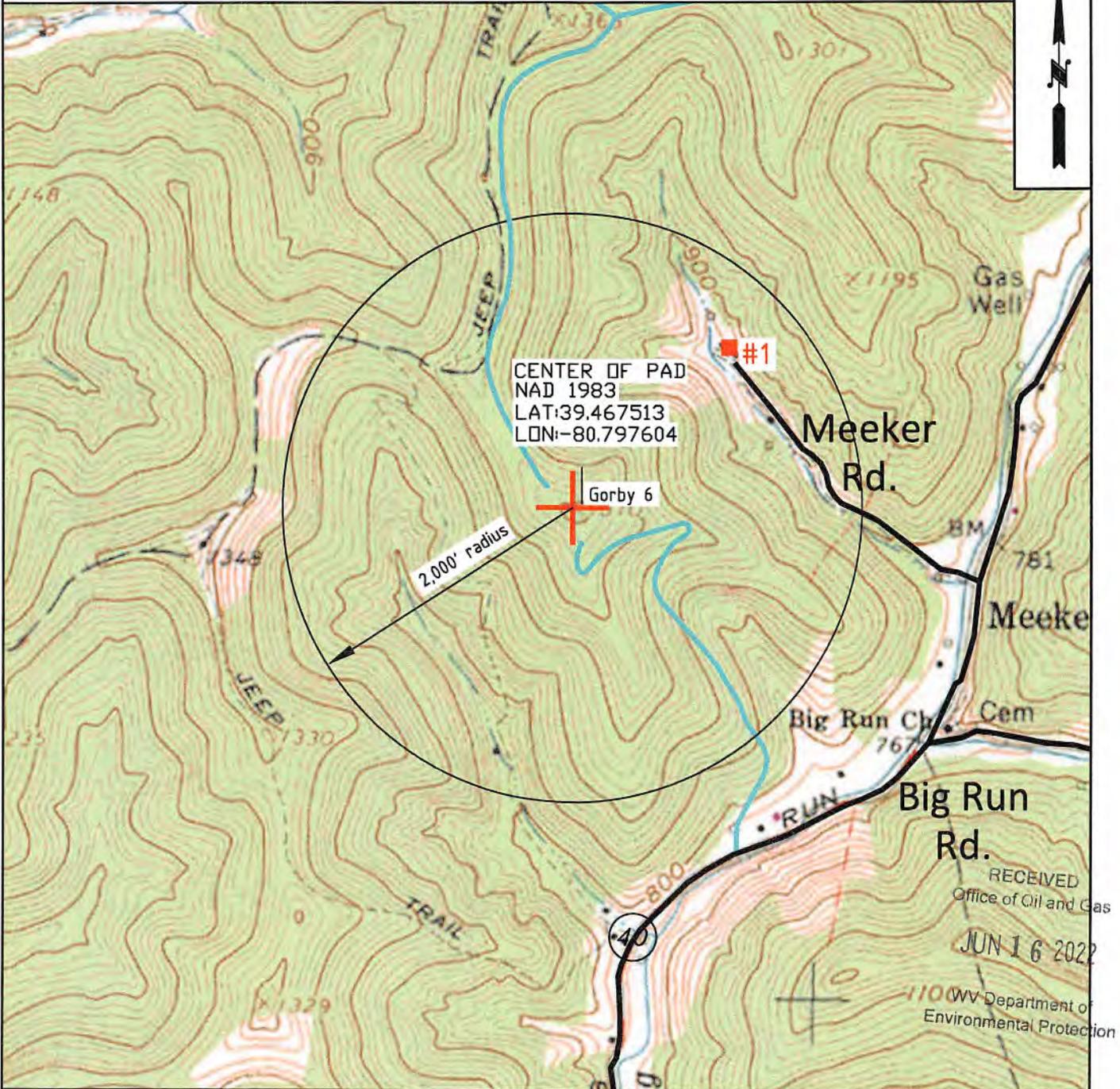
Gorby 6 WW-6A Notifications					
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>CRR Mailed?</u>
Gorby 6	5-6-44	James Ira & Paulette M. Gorby	1979 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 6	5-5-19	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 6	5-5-20	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 6	5-5-21	Larry Shawn Caine	55 Bluegrass Village Morgantown, WV 26501	X	6/1/2022 ✓
Gorby 6	2-28-41	Jimmie L. & Rhea K. Hadley	1643 Big Run Rd. Alma, WV 26320	X	6/1/2022 ✓
Gorby 6	2-28-38	Boyd W. Weekly	c/o Wilma Weekley 1146 Muddy Creek Rd. Middlebourne, WV 26149	X	6/1/2022 ✓
Gorby 6	2-22-32	David Longworthy, et al	c/o David Longworthy 3210 SW Hook Rd. Lees Summit, MO 64082	X	6/1/2022 ✓

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PROPOSED GORBY 6

EXHIBIT 3

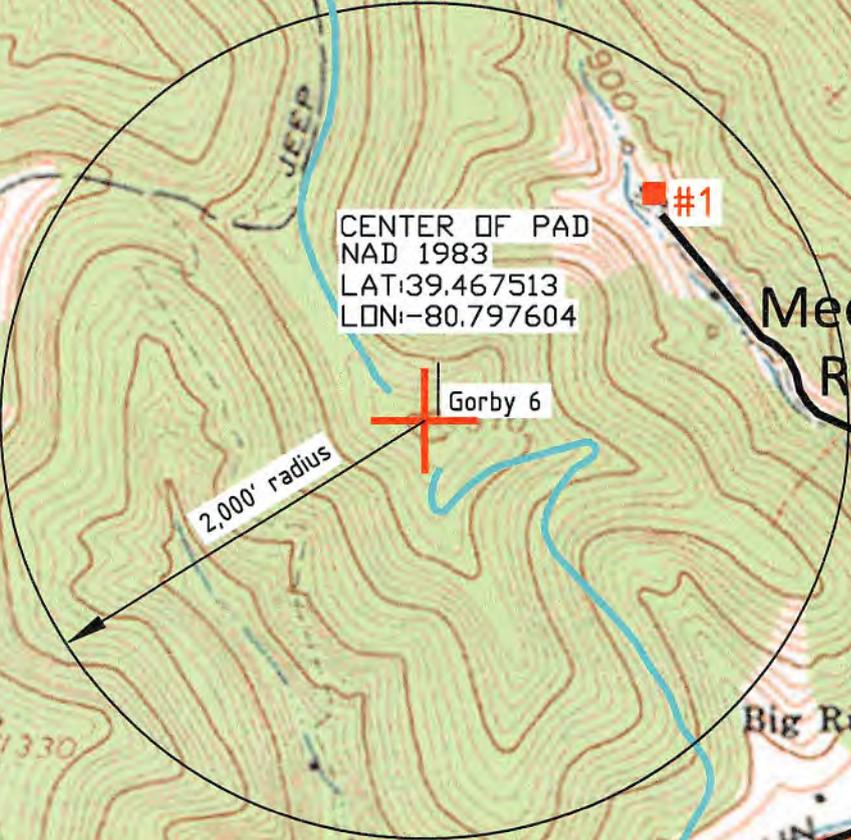
There appears to be One (1) residence within 2,000'.



	OPERATOR	TOPO SECTION	LEASE NAME
	JAY BEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	SHIRLEY 7.5'	GORBY
		SCALE: 1" = 1000'	DATE: DATE: 05-24-2022

Gorby 6 2000' Exhibit

Jay-Bee Oil & Gas, Inc.



CENTER OF PAD
NAD 1983
LAT:39.467513
LON:-80.797604

Gorby 6

#1

Meeker Rd.

Gas Well

Meeke

Big Run Ch

Cem

Big Run Rd.

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RESIDENCES WITHIN 2000' OF GORBY WELL PAD					
WELL: Gorby 6	There appear to be One (1) Residences & Zero (0)				
DISTRICT: McElroy	Businesses, Zero (0) Churches, Schools or Emergency Facilities				
COUNTY: Tyler	within 2000' of the Gorby Well Pad.				
STATE: WV					
	Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
	House/Cabin	#1	05-06-01	Brown, Tracy Lynn et al	440 Meekers Rd: 19 Dorman Rd, Wheeling WV 26003

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 06/01/2022 **Date Permit Application Filed:** 06/13/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST
Address: _____

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>517,407.70</u>
County:	<u>Tyler</u>		Northing:	<u>4,368,682.49</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Big Run off Indian Creek Rd.</u>	
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:	<u>James & Paulette Gorby</u>	
Watershed:	<u>Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com
Facsimile: 304-628-3119

Authorized Representative: Emily Potesta
Address: 429 Simonton Rd. P.O. Box 129 RECEIVED
Ellenboro, WV 26346 Office of Oil and Gas
Telephone: 304-203-0665
Email: epotesta@jaybeeoil.com JUN 16 2022
Facsimile: 304-628-3119

WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Gorby 6 WW-6A4 & WW-6A5 Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
Gorby 6	5-6-44	James Ira & Paulette M. Gorby	1979 Big Run Rd. Alma, WV 26320	X	X	X	6/1/2022

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Gorby 6 WW-6A4 & WW-6A5 Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
Gorby 6	5-6-44	James Ira & Paulette M. Gorby	1979 Big Run Rd. Alma, WV 26320	X	X	X	6/1/2022

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

May 2, 2022

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Gorby Pad, Tyler County
Gorby 6 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0198 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Tyler County Route 40 SLS MP 1.83.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Oil & Gas Inc.
CH, OM, D-6
File

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Environmental Protection



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Land Manager Assistant

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WV Department of
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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Gorby DOH Road Permit

Permitting Office:

Enclose with this permit you will see the documentation we have submitted to WV DOH District 6 for a road review and haul permit in Tyler County, West Virginia. Per their office, we were able to submit the previously approved road permit 06-2013-0198, along with updated information for this unit and roadway/entrance. They advised this would allow them to reopen the previously approved permit, update dates, and reapprove for the current use. We are currently waiting on their final approval, but I wanted to submit our current work with this permit while waiting.

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Land Manager Assistant

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

June 15, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Gorby Pad Flood Zone

Permitting Office:

As you know, we have applied for a well permit for the Gorby Pad in Tyler County, West Virginia. This letter serves as notification to alert you that the proposed well pad site is not located in a flood zone, according to the West Virginia flood plain tool. I am working with the Tyler County Floodplain Manager, and will forward any material that arises from this project.

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Land Manager Assistant



JAY-BEE COMPANIES

JAY-BEE OIL & GAS, INC.
P.O. BOX 380
BRIGDEPORT, WV 26330
(304)-933-3878

Wade Stansberry
Environmental Resource Specialist
WV DEP
601 57th St SE
Charleston, WV 25304

Re: Tyler County Road Permit Approval

Dear Wade,

As we discussed in our last email re: road permits in Tyler County, enclosed you will find 4 copies of our WV DOH District 6 – Tyler County Road permits. They were approved 6/21/2022 by Corey Gast, as extensions of the original road permits. This document will need added to our Gorby Permits, submitted on 6/16/2022. The permit number applicable to our Gorby Pad is 06-2013-0198 Tyler 40.

If you have any questions, please don't hesitate to contact me by email epotesta@jaybeeoil.com or my cell phone 304-203-0665. Thank you!

Sincerely,

A handwritten signature in blue ink that reads "Emily Potesta". The signature is written in a cursive style with a large, sweeping flourish at the end.

Emily Potesta



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

DATE

June 21, 2022

Emily Potesta
Jay-Bee Oil and Gas
429 Simonton Road
PO Box 129
Ellenboro, WV 26346

RE: Permit #06-2012-0691 Tyler 40
06-2013-0198 Tyler 40

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221- 2066 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

A handwritten signature in blue ink that reads "Corey M. Gast".

Corey M. Gast
Oil and Gas Coordinator

CMG:w

GORBY AS-BUILT / MODIFICATION

McELROY DISTRICT, TYLER COUNTY, WV

Prepared for JAY BEE OIL & GAS

Date: April 04, 2022

CENTER PAD
Geographic NAD 83
Latitude: 39.467513
Longitude: -80.797604

UTM, NAD 83 (METERS)
North: 4368678.61
East: 517409.89

CENTER OF ROAD INTERSECTION:
(Sta. 0+00)
Geographic NAD 83
Latitude: 39.461048
Longitude: -80.793685

UTM, NAD 83 (METERS)
North: 4367961.94
East: 517748.63

PAD ENTRANCE:
(Sta. 37+77.83)
Geographic NAD 83
Latitude: 39.466937
Longitude: -80.797330

UTM, NAD 83 (METERS)
North: 4368614.80
East: 517433.61

Sheet Description

- 1 Cover
- 2 Corby Road Plan & Profile
- 3 Corby Road Plan & Profile
- 4 Corby Road Plan & Profile
- 5 Corby Pad Plan
- 6 Corby Pad Cross Sections
- 7 Corby Pad Cross Sections
- 8 Corby Road Rec Plan & Profile
- 9 Corby Road Rec Plan & Profile
- 10 Corby Road Rec Plan & Profile
- 11 Corby Pad Rec Plan
- 12 Details



West Virginia
State Plane
NAD 83
North Zone
RTK GPS

Larry Shuman
Owner
P.B. 492/783
T.M. 05-06-21
41.62 Acres

PSB Properties LLC
D.B. 320/119
T.M. 02-28-40
30.42 Acres

Jimmie L. &
Rhea K. Bledsoe
Irrevocable Trust
D.B. 373/27
T.M. 05-05-19
52 Acres

Travis Lynn Shuman
et al
D.B. 364/211
T.M. 05-06-01
66 Acres

James L. &
Pamela M. Corby
Irrevocable Trust
D.B. 431/225
T.M. 05-06-44
136.6 Acres

Randall J. Birds Trustee
Randall J. Birds Family Trust II
D.B. 419/285
T.M. 05-17-0
54.29 Acres

James L. &
Pamela M. Corby
D.B. 431/225
T.M. 05-06-44
4 Acres

PERMITTED LOD				
OWNER	DEED BOOK/PAGE	TAX MAP# / ACRES	AREA (Square Feet)	
JAY BEE OIL & GAS	134/263	217	475,705.08	
JAY BEE OIL & GAS	307/25	218	291,000.00	
McELROY DISTRICT	NR 242/38	219	147.48	
TOTAL (Sq. Ft.)			866,712.56	
TOTAL (Acres)			19.82	

MODIFIED LOD				
OWNER	DEED BOOK/PAGE	TAX MAP# / ACRES	AREA (Square Feet)	
JAY BEE OIL & GAS	134/263	217	475,705.08	
JAY BEE OIL & GAS	492/25	212	13,841.98	
TOTAL (Sq. Ft.)			489,547.06	
TOTAL (Acres)			11.21	

TOTAL PERMIT LOD- 89.69 AC
TOTAL MODIFIED LOD- 17.99 AC

**WVDEP O&G
ACCEPTED AS-BUILT**
[Signature]
7/19/2022

WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
www.WV811.com



04-04-2022
 Joshua R. Cook RPE 17950; Date:

Scale: 1" = 500'
North Central Engineering, LLC
 Joshua Cook, RPE
 P.O. Box 625
 Bridgeport, WV 26330
 Cell: 304-299-1583
 E-Mail:
 jcook@NorthCentralEngineering.com

Jackson Surveying Inc.
 Cover
 Sheet 1 of 12
 Corby Pad Site &
 Road As-Built &
 Modification
 2495 EAST PINE ST. #12
 CHARLESTON, WV 25301
 304-623-5951

