



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 9, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for T1-03-5
47-095-02808-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a white background.

James A. Martin
Chief

Operator's Well Number: T1-03-5
Farm Name: Edsel Hoover, Jr., Eileen Young
U.S. WELL NUMBER: 47-095-02808-00-00
Horizontal 6A New Drill
Date Issued: 8/9/2022

Promoting a healthy environment.

08/12/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08/12/2022

WW-6B
(04/15)

API NO. 47-095 -
OPERATOR WELL NO. T1-03-5 ✓
Well Pad Name: T1-03

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: T1-03-5 ✓ Well Pad Name: T1-03

3) Farm Name/Surface Owner: Donald J. & Judith A. Lisby Public Road Access: Big Run off Indian Creek Rd.

4) Elevation, current ground: 724.0' Elevation, proposed post-construction: 724.0'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other

(b) If Gas Shallow _____ X Deep _____
Horizontal _____ X _____

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6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s) Marcellus Target Depth 6,400', Total Depth 15,881'
WV Department of Environmental Protection

8) Proposed Total Vertical Depth: 6,400' ✓

9) Formation at Total Vertical Depth: Marcellus ✓

10) Proposed Total Measured Depth: 15,881' ✓

11) Proposed Horizontal Leg Length: 8,599.7' ✓

12) Approximate Fresh Water Strata Depths: 65-90' ✓

13) Method to Determine Fresh Water Depths: Well Record 47-095-02093 ✓

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

API NO. 47-095 -
OPERATOR WELL NO. T1-03-5
Well Pad Name: T1-03

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30' ✓	49 Cu ft/CTS
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300' ✓	375 Cu ft/CTS
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800 ✓	1,250 Cu ft/CTS
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100' ✓	2,224 Cu ft/CTS
Production	5 1/2	New	P110	23 lb./ft.	15,881'	15,881' ✓	4,146.7 Cu ft/CTS
Tubing	N/A						(1,500ft from Surface)
Liners	N/A						

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Lead 2.30CF/sack; Tail 1.33CF/sack
Production	5 1/2	7 7/8	0.415	16,800 ✓	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

SM

WW-6B
(10/14)

4709502808
API NO. 47-095 -
OPERATOR WELL NO. T1-03-5
Well Pad Name: T1-03

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, FRESHWATER-(should be surface since we changed it on casing/tubing??) and intermediate holes. Using a directional rig, we will drill the production holes.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per state 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 1.21

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22) Area to be disturbed for well pad only, less access road (acres): 2.47

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 42' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride.
7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62.

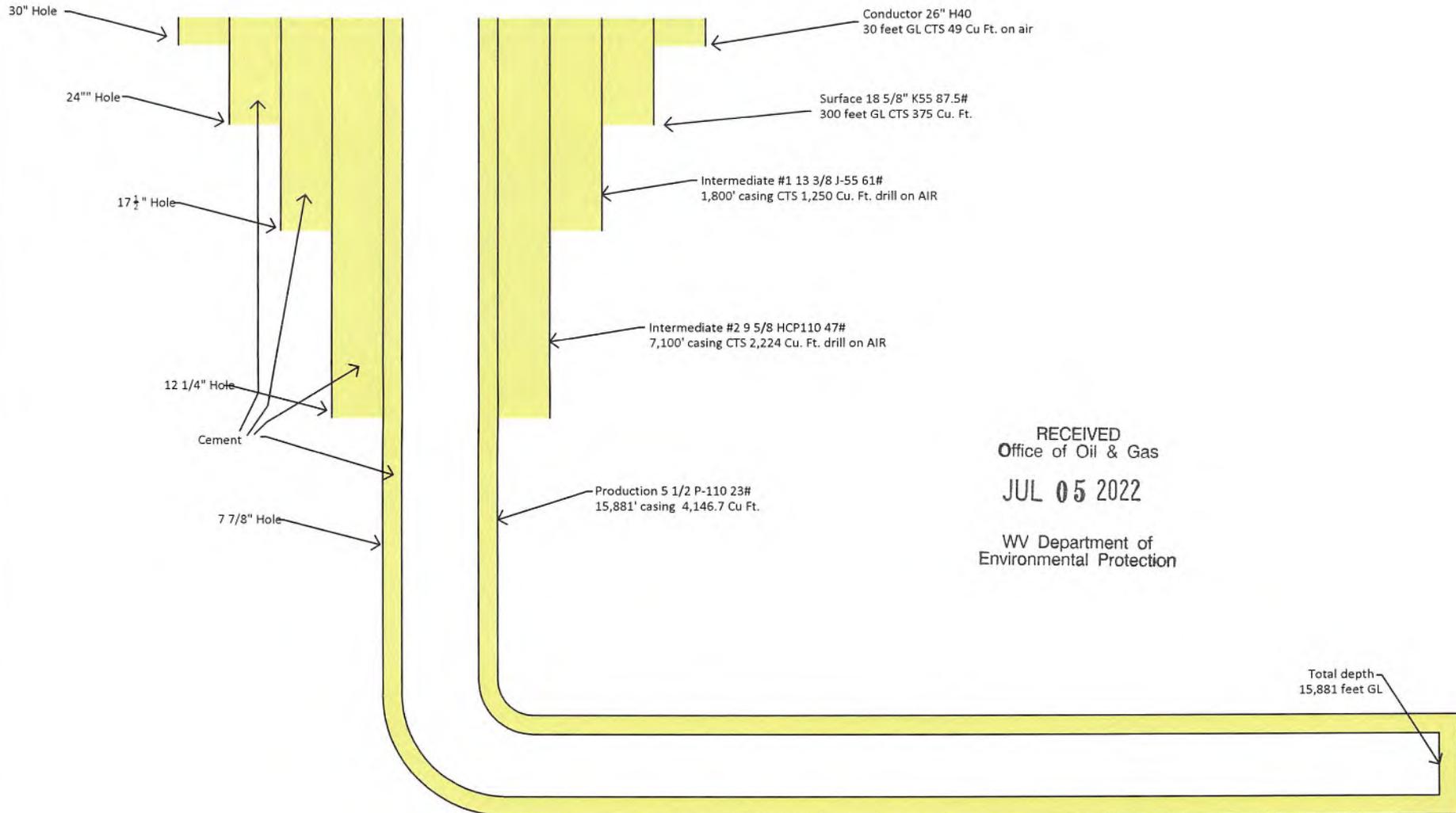
25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name: T1-03 5
GL Elevation: 724.0'

District: McElroy
County: Tyler
State: West Virginia



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4709502808

WW-9
(4/16)

4709502808

API Number 47 - 095 -
Operator's Well No. T1-03-5

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Big Run of Outlet Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

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Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

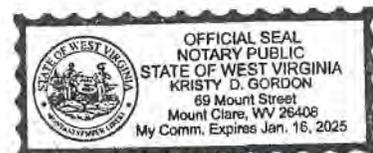
Company Official (Typed Name) Emily Potesta

Company Official Title Land Department

Subscribed and sworn before me this 30th day of June, 2022

Kristy D. Gordon Notary Public

My commission expires January 16, 2025



08/12/2022

SM

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 3.68 (0.5 ac revegetated) Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40
See well plan Page 4	

Seed Type	lbs/acre
Perennial Ryegrass	10
Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: *[Signature]*

Comments: WV Department of Environmental Protection

Title: Oil & Gas Inspector Date: 6/15/22

Field Reviewed? (X) Yes () No

WW-9

**PROPOSED T1-03 PAD
T1-03-5**

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

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ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

WV Department of Environmental Protection

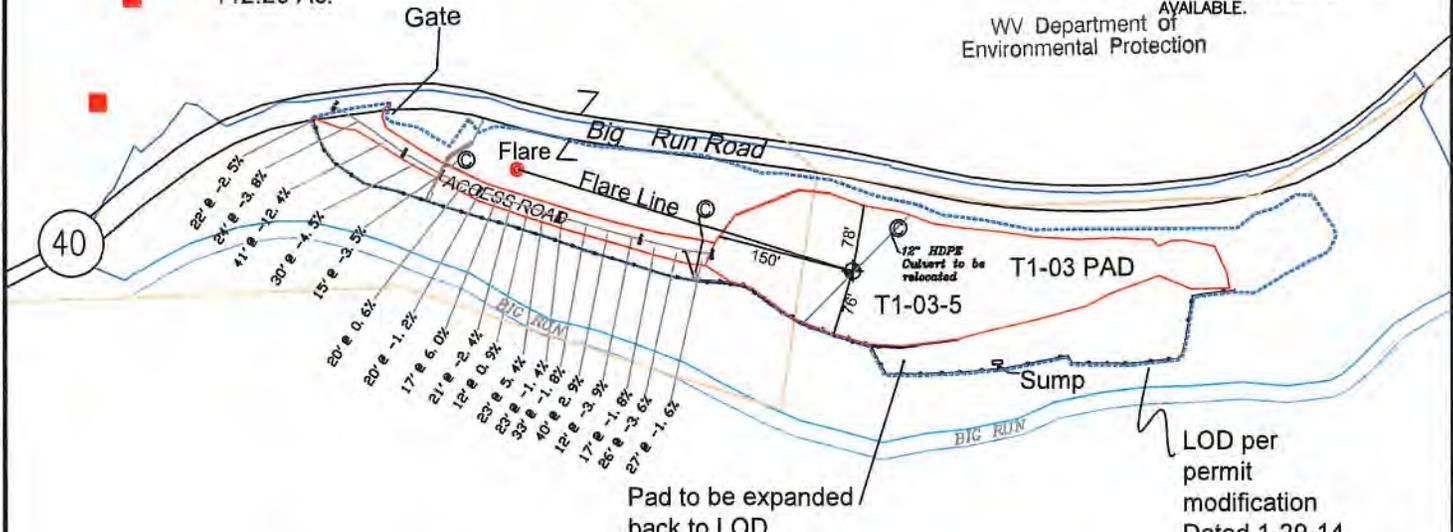
DRAWING NOT TO SCALE

PREVAILING WIND

Jackson 1/2 Int.
Eileen R. Young 1/4 Int.
Edsel Hoover Jr. 1/4 Int.
TM.5-15
112.25 Ac.

Melvin Nichols
T.M. 11/49
133.71 Acres

Donald J. & Judith A. Lisby
T.M. 10/4
80 Acres



Pad to be expanded back to LOD

LOD per permit modification Dated 1-29-14 Order # 2014-W-1

LEGEND

- Dwellings
- Culvert
- Sediment and Erosion Control
- Clearing Limits (LOD)
- Edge of Road & Existing Pad
- Stream
- Field Fence
- Property Line

NOTE: CULVERTS ARE 18" HDPE UNLESS OTHERWISE DESIGNATED



Jackson Surveying Inc.
2418 E Pike St. #112
Clarksburg, WV 26302
Phone: 804-683-5861

TOPO SECTION:	
SHIRLEY 7.5'	
COUNTY	DISTRICT
TYLER	McELROY
DRAWN BY	PROJECT
J.D.C.	T1-03-5

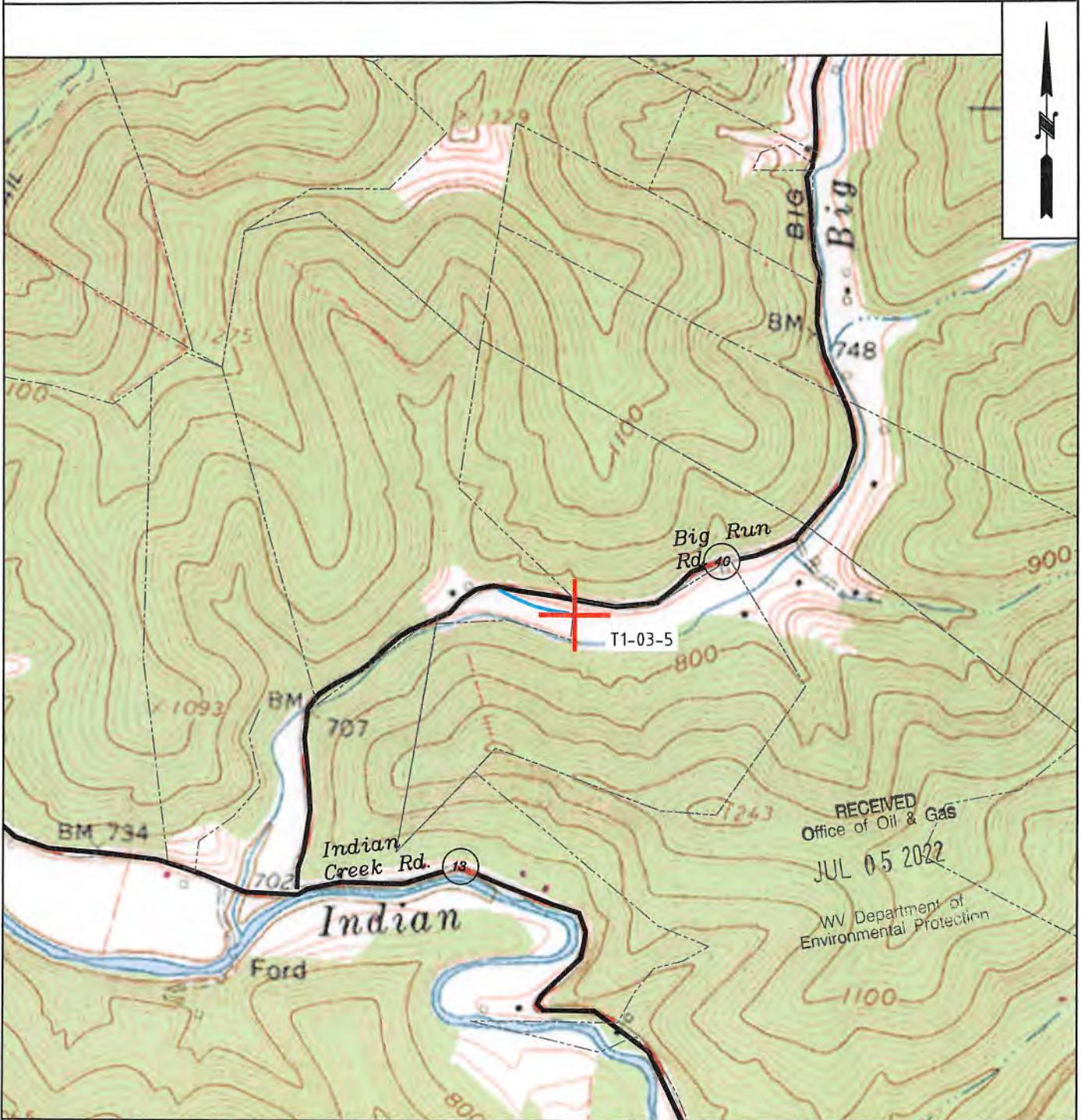
OPERATOR:	
PREPARED FOR:	
JAY BEE OIL & GAS INC. 3570 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
06-08-2022	NONE

08/12/2022

WW-9

PROPOSED T1-03-5

SUPPLEMENT PG 2



OPERATOR	TOPO SECTION	LEASE NAME
JAY BEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	SHIRLEY 7.5'	T1-03
	SCALE: 1" = 1000'	DATE: DATE: 04-11-2022

T1-03-5

WELL SITE SAFETY PLAN

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JAY-BEE OIL & GAS, INC

08/12/2022

SM

4709502808



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: T1-03-5 Plat

Permitting Office:

Enclosed with this application, you will find the corresponding T1-03-5 Plat. This document was prepared by Jackson Surveying. If you would have any questions concerning this matter, please feel free to contact our office at the number listed below, or Dave Jackson at 304-623-5851.

Sincerely,

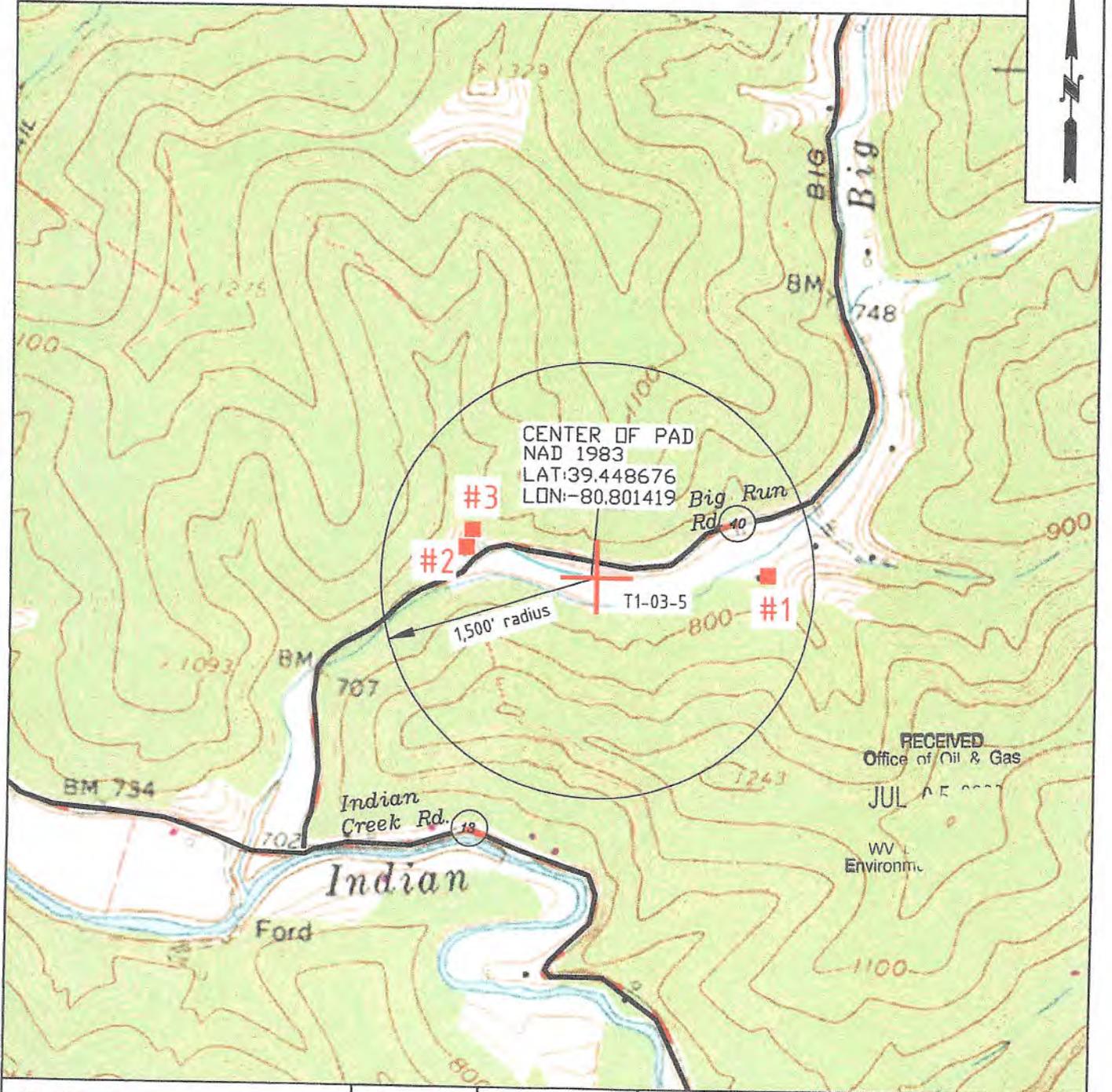
Emily Potesta
Land Manager Assistant

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PROPOSED T1-03-5

EXHIBIT 3

There appears to be Three (3) residences within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR	TOPO SECTION	LEASE NAME
JAY BEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	SHIRLEY 7.5'	T1-03
	SCALE: 1" = 1000'	DATE: DATE: 01-17-2022

08/12/2022

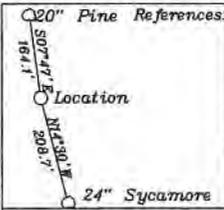
FORM WW-6

LATITUDE 39-27-30 N

Top Hole 2983'

LATITUDE 39-30-00 N

Bottom Hole 7,026'



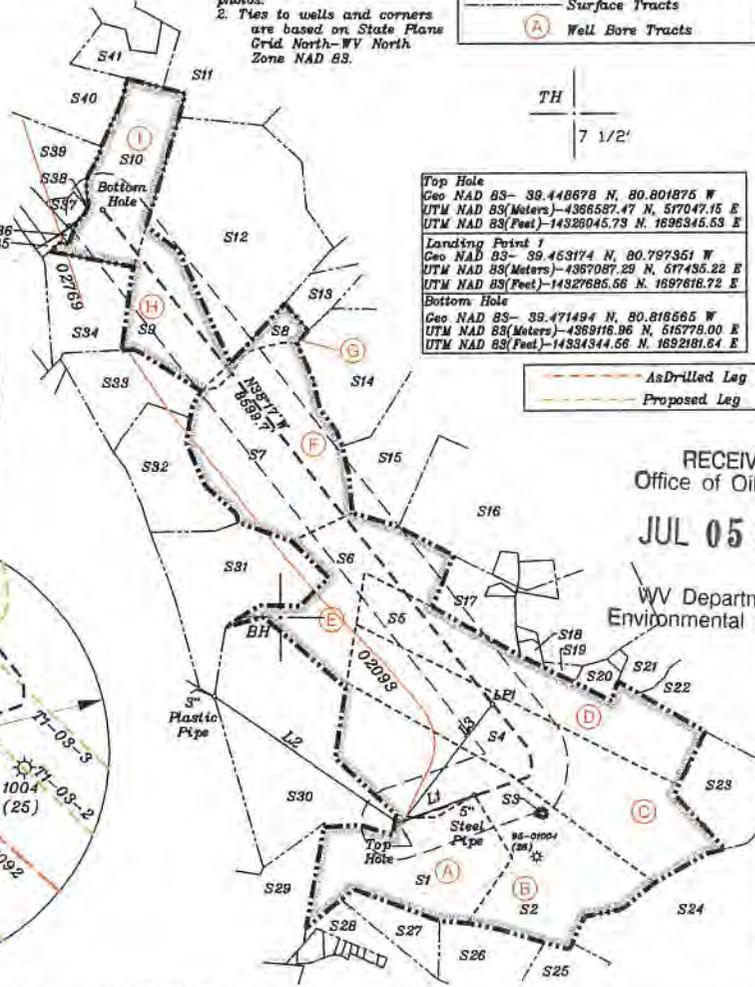
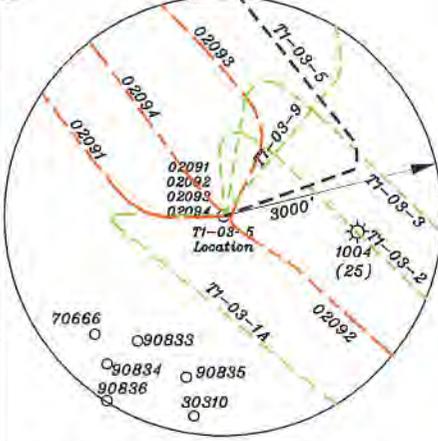
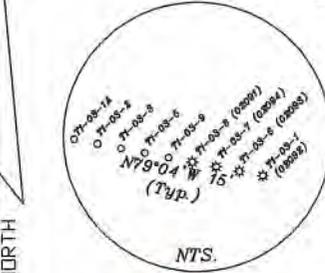
NUMBER	DIRECTION	DISTANCE
L1	N70°10' E	1114.4'
L2	N55°30' W	3,045.0'
L3	N38°47' E	2076.8'

Notes:
1. All wells within 500' of the horizontal leg are shown on this plat are based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plans Grid North-WV North Zone NAD 83.

LEGEND

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts

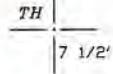
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 825' from the center of the proposed pad. No producing trout stream is located within 300' of LOD. There is a permit modification dated 1/29/14 with a waiver for the distance of the LOD from Big Run.



Top Hole
Geo NAD 83- 39.448678 N, 80.801875 W
UTM NAD 83(Meters)- 4386587.47 N, 577047.15 E
UTM NAD 83(Feet)-14326045.73 N, 1896345.63 E

Landing Point 1
Geo NAD 83- 39.453174 N, 80.797351 W
UTM NAD 83(Meters)- 4387087.29 N, 577435.22 E
UTM NAD 83(Feet)-14327685.56 N, 1897618.72 E

Bottom Hole
Geo NAD 83- 39.471494 N, 80.816665 W
UTM NAD 83(Meters)- 4389116.96 N, 515778.00 E
UTM NAD 83(Feet)-14334344.56 N, 1692181.64 E



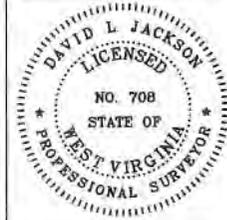
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE June 11, 2022
OPERATOR'S WELL NO. T1-03-5
API WELL NO. 47-095-02508

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 724.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Donald J. Lisby and Judith A. Lisby ACREAGE 80 ac.
OIL & GAS ROYALTY OWNER J.E. Spence LEASE ACREAGE 639 ac.
LEASE NO. T1-03 See Page 2

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

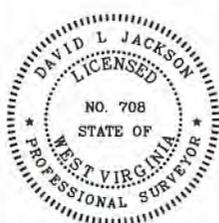
PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD: 6,400'; TMD 15,881'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS: 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

08/12/2022

form wv6

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-10-04	DONALD J LISBY & JUDITH A LISBY	80
B	S2	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	S3	05-11-01	HENRY WRIGHT HRS	0.29
C	S4	05-06-41	DONALD J LISBY & JUDITH LISBY	115
D	S5	05-06-40	ANTHONY ANDREW HAUGHT & AMY JO HAUGHT	93
E	S6	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
F	S7	05-05-16	LAURA L GARGASZ	91.13
G	S8	02-28-37	JULIA A SMITH	15
H	S9	02-28-36	JIM & SANDRA F YOUNG	46.5
I	S10	02-22-33	WEEKLEY WILMA	65.75
	S11	02-22-32	RICHARD GRODSKY & DAVID LANGWORTHY & ROBERT BROOKS	53
	S12	02-28-38	BOYD W WEEKLEY	113.89
	S13	02-28-41	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	10.66
	S14	05-05-20	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	49.88
	S15	05-05-19	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	52
	S16	05-05-18	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	87.1
	S17	05-06-42.1	BRIAN K & KATHRYN A HAYDEN	19.349
	S18	05-06-42.2	RICHARD C WARNER	1.925
	S19	05-06-42.3	RICHARD C WARNER	2.02
	S20	05-06-42.5	RICHARD C WARNER	5.38
	S21	05-06-39	COASTAL FOREST RESOURCES CO d/b/a COASTAL TIMBERLANDS CO	23
	S22	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & RONALD HOOVER	108
	S23	05-11-02	KATHY ANN SEAGO ET AL	32.25
	S24	05-11-03	COASTAL FOREST RESOURCES CO	119
	S25	05-11-48	SD & ME SPENCER ESTATE	18.25
	S26	p/o 05-10-12	JOSEPH BOYD	35
	S27	p/o 05-10-12	JOSEPH BOYD	10.25
	S28	05-10-11	LONNIE C & DEBBIE K FREY	85
	S29	05-10-03	JASON M & AIMEE L STEVENS	27.25
	S30	05-05-15	EDSEL HOOVER , TERRY & TERESA JACKSON, & EILEEN YOUNG	112.25
	S31	05-05-13 & 14	LAURA L GARGASZ	62.5
	S32	05-05-12	JOANNE GRAFF, JEANNE MCMULLEN & JOYCE WHARTON	63.38
	S33	05-05-11	JAMES F JOHNSON	32
	S34	02-28-35	SHIRL N BAKER JR	32
	S35	02-28-42	ROBERT H ANDERSON	0.99
	S36	02-28-34	SHIRL NORMAN BAKER JR	0.5
	S37	02-28-45	BRIAN W PARR & REBECCA J PARR	4.552
	S38	02-28-44	SHIRL N BAKER JR ET AL	0.02
	S39	02-22-35	ALFRED L EDDY	52.96
	S40	02-22-34	RAYMOND LOU PARR , BRUCE & MICHAEL MAHAN	55.25
	S41	02-22-23	ANTHONY B PARR	17

RECEIVED
Office of Oil & Gas
'JUL 05 2022
WV Department of
Environmental Protection



P.S. 708 *David L Jackson*

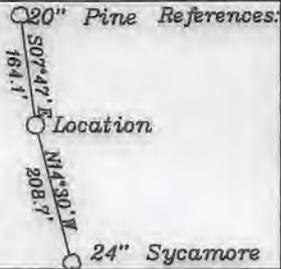
Tract	District Tax Map/Parcel	dl Tract #	Lessors, Grantors, etc.	Deed Book/Page
A	05-10-04	p/o T1-02	Bernice Baker, et al	320/342
B	05-11-49	p/o T1-02	Sara L. Anselberger, et al	390/311
C	05-06-41	p/o T1-02	Sara L. Anselberger, et al	390/311
D	05-06-40	p/o T1-02	Sara L. Anselberger, et al	390/311
E	05-05-17	T1020	RBC Appalachian Minerals, LLC, et al	366/648
F	05-05-16	T1020 & W008	Mary Ann Ketchum	210/726
G	05-05-22	T1020A	Went Oil & Gas Company Inc., et al	463/794
H	02-28-36	T1020	Jim & Sandra Young	327/969
I	02-22-31	T1020A	Beulah Adams, et al	409/9



OPERATOR'S
WELL #: T1-03-5
DISTRICT: McElroy
COUNTY: Tyler
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 06/11/2022
45-02808

08/12/2022



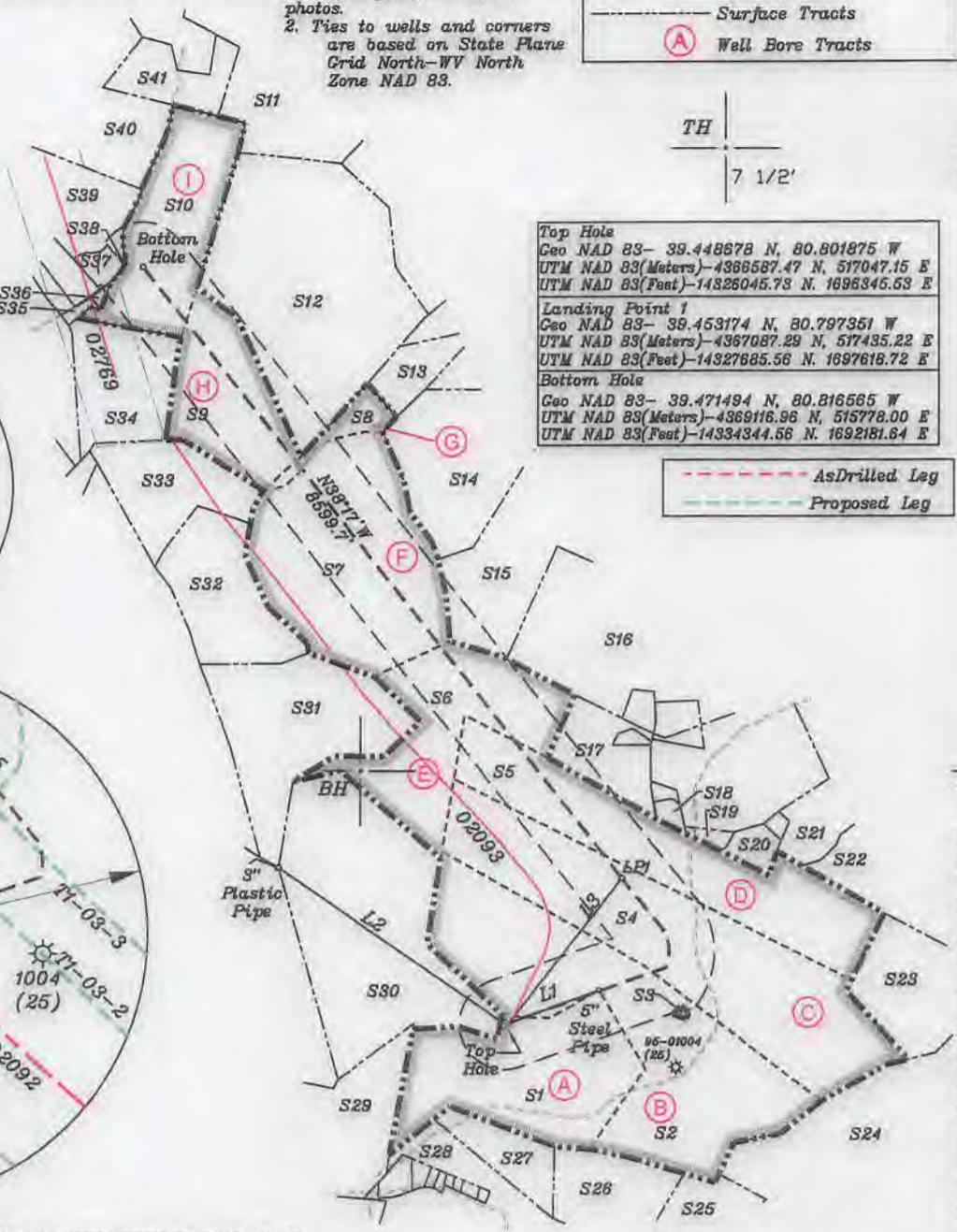
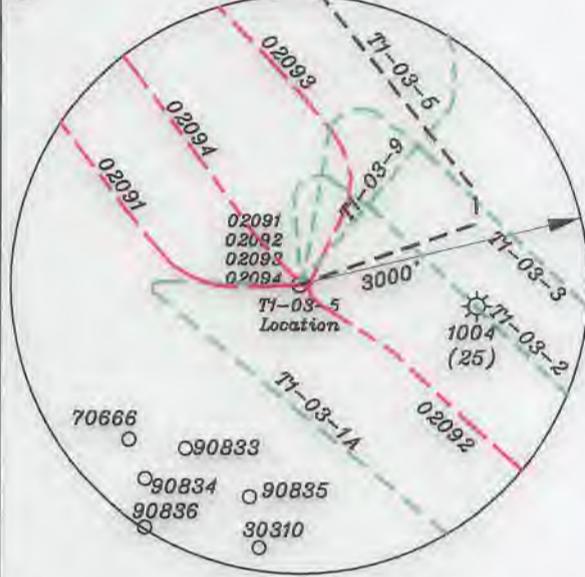
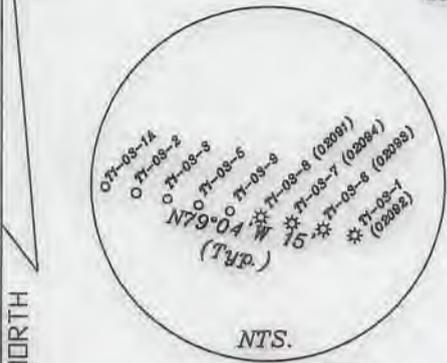
NUMBER	DIRECTION	DISTANCE
L1	N70°10' E	1114.4'
L2	N55°30' W	3,045.0'
L3	N38°47' E	2076.8'

Notes:
 1. All wells within 500' of the horizontal leg are shown on this plat are based upon information taken from DEP mapping, well plats, & aerial photos.
 2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

LEGEND

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts

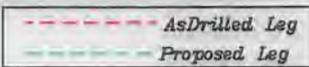
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No producing trout stream is located within 300' of LOD. There is a permit modification dated 1/29/14 with a waiver for the distance of the LOD from Big Run.



Top Hole
 Geo NAD 83- 39.448878 N, 80.801875 W
 UTM NAD 83(Meters)-4366587.47 N, 517047.15 E
 UTM NAD 83(Feet)-14328045.78 N, 1696345.53 E

Landing Point 1
 Geo NAD 83- 39.453174 N, 80.797351 W
 UTM NAD 83(Meters)-4367087.29 N, 517435.22 E
 UTM NAD 83(Feet)-14327685.56 N, 1697618.72 E

Bottom Hole
 Geo NAD 83- 39.471494 N, 80.816585 W
 UTM NAD 83(Meters)-4369116.96 N, 515778.00 E
 UTM NAD 83(Feet)-14334344.56 N, 1692181.64 E

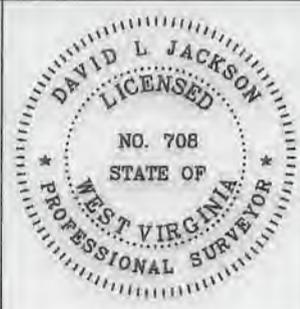


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE June 10, 2022
 OPERATOR'S WELL NO. T1-03-5
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF 'GAS') PRODUCTION STORAGE _____ DEEP _____ SHALLOW

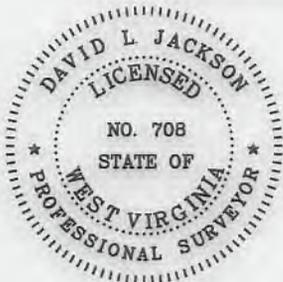
LOCATION: ELEVATION 724.0' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Donald J. Lisby and Judith A. Lisby ACREAGE 80 ac.
 OIL & GAS ROYALTY OWNER J.E. Spence LEASE ACREAGE 0.892/2022
 LEASE NO. T1-03 See Page 2

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD: 6,400'; TMD 15,881'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-10-04	DONALD J LISBY & JUDITH A LISBY	80
B	S2	05-11-49	JUDY NICHOLS (LIFE ESTATE) & MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	S3	05-11-01	HENRY WRIGHT HRS	0.29
C	S4	05-06-41	DONALD J LISBY & JUDITH LISBY	115
D	S5	05-06-40	ANTHONY ANDREW HAUGHT & AMY JO HAUGHT	93
E	S6	05-05-17	BRIAN K & KATHRYN A HAYDEN	61.73
F	S7	05-05-16	LAURA L GARGASZ	91.13
G	S8	02-28-37	JULIA A SMITH	15
H	S9	02-28-36	JIM & SANDRA F YOUNG	46.5
I	S10	02-22-33	WEEKLEY WILMA	65.75
	S11	02-22-32	RICHARD GRODSKY & DAVID LANGWORTHY & ROBERT BROOKS	53
	S12	02-28-38	BOYD W WEEKLEY	113.89
	S13	02-28-41	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	10.66
	S14	05-05-20	JIMMIE L HADLEY & RHEA K HADLEY IRREVOCABLE TRUST	49.88
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	S22	05-06-37	F M WHITE HRS & ELIJAH SPENCER ET AL & SYLVESTER WHITE HRS & RONALD HOOVER	108
	S23	05-11-02	KATHY ANN SEAGO ET AL	32.25
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	S25	05-11-48	SD & ME SPENCER ESTATE	18.25
	S26	p/o 05-10-12	JOSEPH BOYD	35
	S27	p/o 05-10-12	JOSEPH BOYD	10.25
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	S29	05-10-03	JASON M & AIMEE L STEVENS	27.25
	S30	05-05-15	EDSEL HOOVER , TERRY & TERESA JACKSON, & EILEEN YOUNG	112.25
	S31	05-05-13 & 14	LAURA L GARGASZ	62.5
	S32	05-05-12	JOANNE GRAFF, JEANNE MCMULLEN & JOYCE WHARTON	63.38
	S33	05-05-11	JAMES E JOHNSON	32
	S34	02-28-35	SHIRL N BAKER JR	32
	S35	02-28-42	ROBERT H ANDERSON	0.99
	S36	02-28-34	SHIRL NORMAN BAKER JR	0.5
	S37	02-28-45	BRIAN W PARR & REBECCA J PARR	4.552
	S38	02-28-44	SHIRL N BAKER JR ET AL	0.02
	S39	02-22-35	ALFRED L EDDY	52.96
	S40	02-22-34	RAYMOND LOU PARR , BRUCE & MICHAEL MAHAN	55.25
	S41	02-22-23	ANTHONY B PARR	17



P.S. 708 David L Jackson

08/12/2022



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: T1-03-5
DISTRICT: McElroy
COUNTY: Tyler
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 06/10/2022
4709502808 H6A

WW-6A1
(5/13)

Operator's Well No. T1-03-5

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT

RECEIVED
Office of Oil & Gas

JUL 05 2022

WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Land Department

WW-6A1
(5/13)

Operator's Well No. T1-03-5

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
T3153A	Antero "Trade 4 R 3"	Jay-Bee		549/610

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Well Operator: Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - T1-03-5 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	05-10-4	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	80.000
A	05-10-4	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	80.000
A	05-10-4	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	80.000
A	05-10-4	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	80.000
A	05-10-4	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	80.000
A	05-10-4	p/o T1-03	Penny		Baldler	Jay-Bee	≤12.5%	401/16	80.000
A	05-10-4	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	80.000
A	05-10-4	p/o T1-03	Cheryl		Barriek	Jay-Bee	≤12.5%	395/204	80.000
A	05-10-4	p/o T1-03	Virginia		Barriek	Jay-Bee	≤12.5%	396/610	80.000
A	05-10-4	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	80.000
A	05-10-4	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	80.000
A	05-10-4	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	80.000
A	05-10-4	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	80.000
A	05-10-4	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	390/277	80.000
A	05-10-4	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	80.000
A	05-10-4	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	80.000
A	05-10-4	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	80.000
A	05-10-4	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	80.000
A	05-10-4	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	80.000
A	05-10-4	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	80.000
A	05-10-4	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	80.000
A	05-10-4	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	80.000
A	05-10-4	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	80.000
A	05-10-4	p/o T1-03	Amita		Canute	Jay-Bee	≤12.5%	390/321	80.000
A	05-10-4	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	80.000
A	05-10-4	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	80.000
A	05-10-4	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	80.000
A	05-10-4	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	80.000
A	05-10-4	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	80.000
A	05-10-4	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/562	80.000
A	05-10-4	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	80.000
A	05-10-4	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	80.000
A	05-10-4	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	80.000
A	05-10-4	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/568	80.000
A	05-10-4	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	80.000
A	05-10-4	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	80.000
A	05-10-4	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	80.000
A	05-10-4	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	80.000
A	05-10-4	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	80.000
A	05-10-4	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	80.000
A	05-10-4	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	80.000
A	05-10-4	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	80.000
A	05-10-4	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	80.000
A	05-10-4	p/o T1-03	Lisa		Evens	Jay-Bee	≤12.5%	390/273	80.000
A	05-10-4	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	80.000
A	05-10-4	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	80.000
A	05-10-4	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	80.000
A	05-10-4	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	80.000
A	05-10-4	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	80.000
A	05-10-4	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	80.000
A	05-10-4	p/o T1-03	Richard	K.	Gatrell	Jay-Bee	≤12.5%	389/282	80.000
A	05-10-4	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	80.000
A	05-10-4	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	80.000
A	05-10-4	p/o T1-03	Esther	Fav	Guerin	Jay-Bee	≤12.5%	391/145	80.000
A	05-10-4	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	80.000
A	05-10-4	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	80.000
A	05-10-4	p/o T1-03	Lisa	Fay	Heslop	Jay-Bee	≤12.5%	389/241	80.000
A	05-10-4	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	80.000
A	05-10-4	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	80.000
A	05-10-4	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	80.000
A	05-10-4	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	80.000
A	05-10-4	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	80.000
A	05-10-4	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	80.000
A	05-10-4	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	80.000
A	05-10-4	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	80.000
A	05-10-4	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	80.000
A	05-10-4	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	80.000
A	05-10-4	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	80.000
A	05-10-4	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	80.000
A	05-10-4	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	80.000

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Office of Oil & Gas
JUL 05 2022

WV Department of
Environmental Protection

A	05-10-4	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	80.000
A	05-10-4	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	80.000
A	05-10-4	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/830	80.000
A	05-10-4	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	80.000
A	05-10-4	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	80.000
A	05-10-4	p/o T1-03	Shirley		Loufing	Jay-Bee	≤12.5%	392/298	80.000
A	05-10-4	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	80.000
A	05-10-4	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	80.000
A	05-10-4	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	80.000
A	05-10-4	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	80.000
A	05-10-4	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	80.000
A	05-10-4	p/o T1-03	Kathey		Miller	Jay-Bee	≤12.5%	398/232	80.000
A	05-10-4	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	80.000
A	05-10-4	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	80.000
A	05-10-4	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	80.000
A	05-10-4	p/o T1-03	Leshie	M.	Mullin	Jay-Bee	≤12.5%	396/212	80.000
A	05-10-4	p/o T1-03	Jennette		Nelson	Jay-Bee	≤12.5%	391/314	80.000
A	05-10-4	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	80.000
A	05-10-4	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	80.000
A	05-10-4	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	80.000
A	05-10-4	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	80.000
A	05-10-4	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	80.000
A	05-10-4	p/o T1-03	Jack	William	Petit	Jay-Bee	≤12.5%	398/272	80.000
A	05-10-4	p/o T1-03	Judy	Cooper	Petit	Jay-Bee	≤12.5%	398/244	80.000
A	05-10-4	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	80.000
A	05-10-4	p/o T1-03	Phillip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	80.000
A	05-10-4	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	80.000
A	05-10-4	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	80.000
A	05-10-4	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	80.000
A	05-10-4	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	80.000
A	05-10-4	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	80.000
A	05-10-4	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	80.000
A	05-10-4	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	80.000
A	05-10-4	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/280	80.000
A	05-10-4	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	80.000
A	05-10-4	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	80.000
A	05-10-4	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	80.000
A	05-10-4	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	80.000
A	05-10-4	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	80.000
A	05-10-4	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	80.000
A	05-10-4	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	80.000
A	05-10-4	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	80.000
A	05-10-4	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	80.000
A	05-10-4	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	80.000
A	05-10-4	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/398	80.000
A	05-10-4	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	80.000
A	05-10-4	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	80.000
A	05-10-4	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	80.000
A	05-10-4	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	80.000
A	05-10-4	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	80.000
A	05-10-4	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	80.000
A	05-10-4	p/o T1-03	John	A	Spencer	Jay-Bee	≤12.5%	386/253	80.000
A	05-10-4	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	80.000
A	05-10-4	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	80.000
A	05-10-4	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	80.000
A	05-10-4	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	80.000
A	05-10-4	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	80.000
A	05-10-4	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	80.000
A	05-10-4	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	80.000
A	05-10-4	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	80.000
A	05-10-4	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	80.000
A	05-10-4	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	80.000
A	05-10-4	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	80.000
A	05-10-4	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	80.000
A	05-10-4	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	80.000
A	05-10-4	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	80.000
A	05-10-4	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	80.000
A	05-10-4	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	80.000
A	05-10-4	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	80.000
A	05-10-4	p/o T1-03	Rocklyn		Spencer-Dacey	Jay-Bee	≤12.5%	399/155	80.000
A	05-10-4	p/o T1-03	Amy	Lynn	Stasik	Jay-Bee	≤12.5%	403/505	80.000
A	05-10-4	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	80.000
A	05-10-4	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	80.000

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Office of Oil & Gas
JUL 05 2022
WV Department of Environmental Protection

A	05-10-4	p/o T1-03	Ravmon	L.	Stephens	Jay-Bee	≤12.5%	393/374	80.000
A	05-10-4	p/o T1-03	Carrie	Alhison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	80.000
A	05-10-4	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	80.000
A	05-10-4	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	80.000
A	05-10-4	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	80.000
A	05-10-4	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	80.000
A	05-10-4	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	80.000
A	05-10-4	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	80.000
A	05-10-4	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	80.000
A	05-10-4	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	80.000
A	05-10-4	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	80.000
A	05-10-4	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	80.000
A	05-10-4	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	80.000
A	05-10-4	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	80.000
A	05-10-4	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	80.000
A	05-10-4	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	80.000
A	05-10-4	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	80.000
A	05-10-4	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	80.000
A	05-10-4	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	80.000
A	05-10-4	p/o T1-03	Samuel	E.	Warner	Jay-Bee	≤12.5%	395/239	80.000
A	05-10-4	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	80.000
A	05-10-4	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	80.000
A	05-10-4	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	80.000
A	05-10-4	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	80.000
A	05-10-4	p/o T1-03	Carolyn		Westbrook	Jay-Bee	≤12.5%	390/263	80.000
A	05-10-4	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	80.000
A	05-10-4	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	80.000
A	05-10-4	p/o T1-03	Sherry		Whelply	Jay-Bee	≤12.5%	391/247	80.000
A	05-10-4	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	80.000
A	05-10-4	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	80.000
A	05-10-4	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	80.000
A	05-10-4	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	80.000
A	05-10-4	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	80.000
A	05-10-4	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	80.000
A	05-10-4	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	80.000
A	05-10-4	p/o T1-03	Connie	S.	Wiley	Jay-Bee	≤12.5%	390/259	80.000
A	05-10-4	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	80.000
A	05-10-4	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/199	80.000
A	05-10-4	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	80.000
A	05-10-4	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	80.000
A	05-10-4	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	80.000
A	05-10-4	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	80.000
A	05-10-4	p/o T1-03	Bileen	R.	Young	Jay-Bee	≤12.5%	392/363	80.000
A	05-10-4	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	80.000
A	05-10-4	p/o T1-03	Bobbie	Sue	Cooper	Jay-Bee	≤12.5%	457/245	80.000
A	05-10-4	p/o T1-03	Jay Bee Production Company			Jay-Bee	≤12.5%	346/153	80.000
A	05-10-4	p/o T1-03	Jay Bee Production Company			Jay-Bee	≤12.5%	403/638	80.000
B	05-11-49	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	133.71
B	05-11-49	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	133.71
B	05-11-49	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	133.71
B	05-11-49	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	133.71
B	05-11-49	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	490/835	133.71
B	05-11-49	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	133.71
B	05-11-49	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	133.71
B	05-11-49	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	133.71
B	05-11-49	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	133.71
B	05-11-49	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	133.71
B	05-11-49	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	396/610	133.71
B	05-11-49	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	133.71
B	05-11-49	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	133.71
B	05-11-49	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	133.71
B	05-11-49	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	133.71
B	05-11-49	p/o T1-03	Clayda		Blizzard	Jay-Bee	≤12.5%	390/277	133.71
B	05-11-49	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	133.71
B	05-11-49	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	133.71
B	05-11-49	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	133.71
B	05-11-49	p/o T1-03	Karen		Brimmett	Jay-Bee	≤12.5%	393/379	133.71
B	05-11-49	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	133.71
B	05-11-49	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	133.71
B	05-11-49	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	133.71
B	05-11-49	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	133.71

RECEIVED
Office of Oil & Gas
JUL 05 2022
WV Department of
Environmental Protection

B	05-11-49	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	133-71
B	05-11-49	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	133-71
B	05-11-49	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	133-71
B	05-11-49	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	133-71
B	05-11-49	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	133-71
B	05-11-49	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	133-71
B	05-11-49	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	133-71
B	05-11-49	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	133-71
B	05-11-49	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	133-71
B	05-11-49	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	133-71
B	05-11-49	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	133-71
B	05-11-49	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	133-71
B	05-11-49	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	133-71
B	05-11-49	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	133-71
B	05-11-49	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	133-71
B	05-11-49	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	133-71
B	05-11-49	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	133-71
B	05-11-49	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	133-71
B	05-11-49	p/o T1-03	Donna	J.	Dowmin	Jay-Bee	≤12.5%	391/177	133-71
B	05-11-49	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	133-71
B	05-11-49	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	133-71
B	05-11-49	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	133-71
B	05-11-49	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	133-71
B	05-11-49	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	133-71
B	05-11-49	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	133-71
B	05-11-49	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	133-71
B	05-11-49	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	133-71
B	05-11-49	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	133-71
B	05-11-49	p/o T1-03	Donald	Dean	Gattrell	Jay-Bee	≤12.5%	390/436	133-71
B	05-11-49	p/o T1-03	Doris		Gatroll	Jay-Bee	≤12.5%	390/317	133-71
B	05-11-49	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	133-71
B	05-11-49	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	133-71
B	05-11-49	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	133-71
B	05-11-49	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	133-71
B	05-11-49	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	133-71
B	05-11-49	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	133-71
B	05-11-49	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	133-71
B	05-11-49	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	133-71
B	05-11-49	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	133-71
B	05-11-49	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	133-71
B	05-11-49	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	133-71
B	05-11-49	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	133-71
B	05-11-49	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	133-71
B	05-11-49	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	133-71
B	05-11-49	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	133-71
B	05-11-49	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	133-71
B	05-11-49	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	133-71
B	05-11-49	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	133-71
B	05-11-49	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	133-71
B	05-11-49	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	133-71
B	05-11-49	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	133-71
B	05-11-49	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	133-71
B	05-11-49	p/o T1-03	Mary	J.	Leonaitis	Jay-Bee	≤12.5%	390/213	133-71
B	05-11-49	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/339	133-71
B	05-11-49	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	133-71
B	05-11-49	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	133-71
B	05-11-49	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	133-71
B	05-11-49	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	133-71
B	05-11-49	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	133-71
B	05-11-49	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	133-71
B	05-11-49	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	133-71
B	05-11-49	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	133-71
B	05-11-49	p/o T1-03	Kathy		Miller	Jay-Bee	≤12.5%	398/232	133-71
B	05-11-49	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	133-71
B	05-11-49	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	133-71
B	05-11-49	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	133-71

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JUL 05 2012

WV Department of
Environmental Protection

B	05-11-49	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	133.71
B	05-11-49	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	133.71
B	05-11-49	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	133.71
B	05-11-49	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	133.71
B	05-11-49	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	133.71
B	05-11-49	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	133.71
B	05-11-49	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	133.71
B	05-11-49	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	133.71
B	05-11-49	p/o T1-03	Jack	William	Petit	Jay-Bee	≤12.5%	398/272	133.71
B	05-11-49	p/o T1-03	Judy	Cooper	Petit	Jay-Bee	≤12.5%	398/244	133.71
B	05-11-49	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	133.71
B	05-11-49	p/o T1-03	Philip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	133.71
B	05-11-49	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	133.71
B	05-11-49	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	133.71
B	05-11-49	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	133.71
B	05-11-49	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	133.71
B	05-11-49	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	133.71
B	05-11-49	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	133.71
B	05-11-49	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	133.71
B	05-11-49	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	133.71
B	05-11-49	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	133.71
B	05-11-49	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	133.71
B	05-11-49	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	133.71
B	05-11-49	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	133.71
B	05-11-49	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	133.71
B	05-11-49	p/o T1-03	Jack	Lewis	Sackman	Jay-Bee	≤12.5%	401/28	133.71
B	05-11-49	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	133.71
B	05-11-49	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	133.71
B	05-11-49	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	133.71
B	05-11-49	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	133.71
B	05-11-49	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	133.71
B	05-11-49	p/o T1-03	Kathy		Smeerman	Jay-Bee	≤12.5%	390/251	133.71
B	05-11-49	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	133.71
B	05-11-49	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	133.71
B	05-11-49	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	133.71
B	05-11-49	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	133.71
B	05-11-49	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	133.71
B	05-11-49	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	133.71
B	05-11-49	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	387/606	133.71
B	05-11-49	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	133.71
B	05-11-49	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	133.71
B	05-11-49	p/o T1-03	John	A.	Spencer	Jay-Bee	≤12.5%	389/253	133.71
B	05-11-49	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	133.71
B	05-11-49	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	133.71
B	05-11-49	p/o T1-03	Larry	F.	Spencer	Jay-Bee	≤12.5%	400/843	133.71
B	05-11-49	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/395	133.71
B	05-11-49	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	133.71
B	05-11-49	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	133.71
B	05-11-49	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	133.71
B	05-11-49	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	133.71
B	05-11-49	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	133.71
B	05-11-49	p/o T1-03	Robert	W.	Spencer	Jay-Bee	≤12.5%	389/249	133.71
B	05-11-49	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	133.71
B	05-11-49	p/o T1-03	Roger	D.	Spencer	Jay-Bee	≤12.5%	398/162	133.71
B	05-11-49	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	133.71
B	05-11-49	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	133.71
B	05-11-49	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	133.71
B	05-11-49	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	133.71
B	05-11-49	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	133.71
B	05-11-49	p/o T1-03	Sandra		Spencer Felm	Jay-Bee	≤12.5%	391/165	133.71
B	05-11-49	p/o T1-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	133.71
B	05-11-49	p/o T1-03	Jamie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	133.71
B	05-11-49	p/o T1-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	133.71
B	05-11-49	p/o T1-03	Clinton	K.	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	133.71
B	05-11-49	p/o T1-03	Rocklyn		Spencer-Dacey	Jay-Bee	≤12.5%	399/155	133.71
B	05-11-49	p/o T1-03	Amy	Lynn	Stastik	Jay-Bee	≤12.5%	403/505	133.71

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JUL 05 2022
WV Department of
Environmental Protection

B	05-11-49	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	133-71
B	05-11-49	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	133-71
B	05-11-49	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	133-71
B	05-11-49	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	133-71
B	05-11-49	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	133-71
B	05-11-49	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	133-71
B	05-11-49	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	133-71
B	05-11-49	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	133-71
B	05-11-49	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	133-71
B	05-11-49	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	133-71
B	05-11-49	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/160	133-71
B	05-11-49	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	133-71
B	05-11-49	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	133-71
B	05-11-49	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	133-71
B	05-11-49	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	133-71
B	05-11-49	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/230	133-71
B	05-11-49	p/o T1-03	Donna	Speucer	Trost	Jay-Bee	≤12.5%	401/24	133-71
B	05-11-49	p/o T1-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	133-71
B	05-11-49	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	133-71
B	05-11-49	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	133-71
B	05-11-49	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	133-71
B	05-11-49	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	133-71
B	05-11-49	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	133-71
B	05-11-49	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	133-71
B	05-11-49	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	133-71
B	05-11-49	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	133-71
B	05-11-49	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	133-71
B	05-11-49	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	133-71
B	05-11-49	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	133-71
B	05-11-49	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	133-71
B	05-11-49	p/o T1-03	Sherry		Whelpley	Jay-Bee	≤12.5%	391/247	133-71
B	05-11-49	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	133-71
B	05-11-49	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	133-71
B	05-11-49	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	133-71
B	05-11-49	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	133-71
B	05-11-49	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	133-71
B	05-11-49	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	133-71
B	05-11-49	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	133-71
B	05-11-49	p/o T1-03	Connie	S.	Willey	Jay-Bee	≤12.5%	390/259	133-71
B	05-11-49	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	133-71
B	05-11-49	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	133-71
B	05-11-49	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	133-71
B	05-11-49	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	133-71
B	05-11-49	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	133-71
B	05-11-49	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	133-71
B	05-11-49	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	133-71
B	05-11-49	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	133-71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Bobbie	Sue	Jay-Bee	≤12.5%	457/245	133-71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	346/153	133-71
B	05-11-49	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	403/638	133-71
B	05-11-49	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	133-71
C	05-06-41	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	115
C	05-06-41	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	115
C	05-06-41	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	115
C	05-06-41	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	115
C	05-06-41	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	115
C	05-06-41	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	115
C	05-06-41	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	115
C	05-06-41	p/o T1-03	Penny		Balder	Jay-Bee	≤12.5%	401/16	115
C	05-06-41	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	115
C	05-06-41	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	115
C	05-06-41	p/o T1-03	Virginia		Barruck	Jay-Bee	≤12.5%	396/610	115
C	05-06-41	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	115
C	05-06-41	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	115
C	05-06-41	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/399	115
C	05-06-41	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	115

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Office of Oil & Gas
JUL 05 2012
WV Department of
Environmental Protection

C	05-06-41	p/o T1-03	Glayda		Blizzard	Jay-Bee	≤12.5%	390/277	115
C	05-06-41	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	115
C	05-06-41	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	115
C	05-06-41	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	115
C	05-06-41	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	115
C	05-06-41	p/o T1-03	Paul	E	Buchanan	Jay-Bee	≤12.5%	398/122	115
C	05-06-41	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	115
C	05-06-41	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	115
C	05-06-41	p/o T1-03	Dianna		Calandros	Jay-Bee	≤12.5%	403/531	115
C	05-06-41	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	115
C	05-06-41	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	115
C	05-06-41	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	115
C	05-06-41	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	115
C	05-06-41	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	115
C	05-06-41	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	115
C	05-06-41	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	115
C	05-06-41	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	115
C	05-06-41	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	115
C	05-06-41	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	115
C	05-06-41	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	115
C	05-06-41	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	115
C	05-06-41	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	115
C	05-06-41	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	115
C	05-06-41	p/o T1-03	Shirley		Deulley	Jay-Bee	≤12.5%	391/671	115
C	05-06-41	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	115
C	05-06-41	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	115
C	05-06-41	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	115
C	05-06-41	p/o T1-03	Donna	J.	Downin	Jay-Bee	≤12.5%	391/177	115
C	05-06-41	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/200	115
C	05-06-41	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	115
C	05-06-41	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	115
C	05-06-41	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	115
C	05-06-41	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	115
C	05-06-41	p/o T1-03	Jamice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	115
C	05-06-41	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	115
C	05-06-41	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	115
C	05-06-41	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	115
C	05-06-41	p/o T1-03	Donald	Dean	Gattrell	Jay-Bee	≤12.5%	390/436	115
C	05-06-41	p/o T1-03	Doris		Gattrell	Jay-Bee	≤12.5%	390/317	115
C	05-06-41	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	115
C	05-06-41	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	115
C	05-06-41	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	115
C	05-06-41	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	115
C	05-06-41	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	115
C	05-06-41	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	115
C	05-06-41	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	115
C	05-06-41	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	115
C	05-06-41	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	115
C	05-06-41	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	115
C	05-06-41	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	115
C	05-06-41	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	115
C	05-06-41	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	115
C	05-06-41	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	115
C	05-06-41	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	115
C	05-06-41	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	115
C	05-06-41	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	115
C	05-06-41	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	115
C	05-06-41	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	115
C	05-06-41	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	115
C	05-06-41	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	115
C	05-06-41	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	115
C	05-06-41	p/o T1-03	Mary	J.	Leonattis	Jay-Bee	≤12.5%	390/213	115
C	05-06-41	p/o T1-03	Ruth	Ann	Lesone	Jay-Bee	≤12.5%	400/839	115
C	05-06-41	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	115
C	05-06-41	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	115
C	05-06-41	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	115

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JUL 05 2022
WV Department of
Environmental Protection

C	05-06-41	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	115
C	05-06-41	p/o T1-03	Carlana	M.	Martin	Jay-Bee	≤12.5%	398/395	115
C	05-06-41	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	115
C	05-06-41	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	115
C	05-06-41	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	115
C	05-06-41	p/o T1-03	Kathy		Miller	Jay-Bee	≤12.5%	398/232	115
C	05-06-41	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	115
C	05-06-41	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	115
C	05-06-41	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	115
C	05-06-41	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	115
C	05-06-41	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	115
C	05-06-41	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	115
C	05-06-41	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	115
C	05-06-41	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	115
C	05-06-41	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	115
C	05-06-41	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	115
C	05-06-41	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	115
C	05-06-41	p/o T1-03	Jack	William	Pettit	Jay-Bee	≤12.5%	398/272	115
C	05-06-41	p/o T1-03	Judy	Cooper	Pettit	Jay-Bee	≤12.5%	398/244	115
C	05-06-41	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	115
C	05-06-41	p/o T1-03	Phillip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	115
C	05-06-41	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	115
C	05-06-41	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	115
C	05-06-41	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	115
C	05-06-41	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	115
C	05-06-41	p/o T1-03	Paul	L.	Robertis	Jay-Bee	≤12.5%	387/593	115
C	05-06-41	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	115
C	05-06-41	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	115
C	05-06-41	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	115
C	05-06-41	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	115
C	05-06-41	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	115
C	05-06-41	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	115
C	05-06-41	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	115
C	05-06-41	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	115
C	05-06-41	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	115
C	05-06-41	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	115
C	05-06-41	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	115
C	05-06-41	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	115
C	05-06-41	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	115
C	05-06-41	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	115
C	05-06-41	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	115
C	05-06-41	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	115
C	05-06-41	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	115
C	05-06-41	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/329	115
C	05-06-41	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	115
C	05-06-41	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	115
C	05-06-41	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	115
C	05-06-41	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	387/606	115
C	05-06-41	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	115
C	05-06-41	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	115
C	05-06-41	p/o T1-03	John	A.	Spencer	Jay-Bee	≤12.5%	389/253	115
C	05-06-41	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	115
C	05-06-41	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	115
C	05-06-41	p/o T1-03	Larry	F.	Spencer	Jay-Bee	≤12.5%	400/843	115
C	05-06-41	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/395	115
C	05-06-41	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	115
C	05-06-41	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	115
C	05-06-41	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	115
C	05-06-41	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	115
C	05-06-41	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	115
C	05-06-41	p/o T1-03	Robert	W.	Spencer	Jay-Bee	≤12.5%	389/249	115
C	05-06-41	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	115
C	05-06-41	p/o T1-03	Roger	D.	Spencer	Jay-Bee	≤12.5%	398/162	115
C	05-06-41	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	115
C	05-06-41	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	115
C	05-06-41	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	115

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Office of Oil & Gas
JUL 05 2022

WV Department of
Environmental Protection

C	05-06-41	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	115
C	05-06-41	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	115
C	05-06-41	p/o T1-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	115
C	05-06-41	p/o T1-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	115
C	05-06-41	p/o T1-03	Janie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	115
C	05-06-41	p/o T1-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	115
C	05-06-41	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	115
C	05-06-41	p/o T1-03	Rocklyn		Spencer-Dacey	Jay-Bee	≤12.5%	399/155	115
C	05-06-41	p/o T1-03	Amy	Lynn	Stask	Jay-Bee	≤12.5%	403/505	115
C	05-06-41	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	115
C	05-06-41	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	115
C	05-06-41	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	115
C	05-06-41	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	115
C	05-06-41	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	115
C	05-06-41	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	115
C	05-06-41	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	115
C	05-06-41	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	115
C	05-06-41	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	115
C	05-06-41	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	115
C	05-06-41	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	115
C	05-06-41	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	115
C	05-06-41	p/o T1-03	Anna	Lon	Thompson	Jay-Bee	≤12.5%	391/384	115
C	05-06-41	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	115
C	05-06-41	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/207	115
C	05-06-41	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	115
C	05-06-41	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	115
C	05-06-41	p/o T1-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	115
C	05-06-41	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	115
C	05-06-41	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	115
C	05-06-41	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	115
C	05-06-41	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	115
C	05-06-41	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	115
C	05-06-41	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	115
C	05-06-41	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	115
C	05-06-41	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	115
C	05-06-41	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	115
C	05-06-41	p/o T1-03	Carolyn	Sue	Westbrook	Jay-Bee	≤12.5%	390/263	115
C	05-06-41	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/348	115
C	05-06-41	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	115
C	05-06-41	p/o T1-03	Sherry		Whelpley	Jay-Bee	≤12.5%	391/247	115
C	05-06-41	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	115
C	05-06-41	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	115
C	05-06-41	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	115
C	05-06-41	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	115
C	05-06-41	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	115
C	05-06-41	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	115
C	05-06-41	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	115
C	05-06-41	p/o T1-03	Connie	S.	Wiley	Jay-Bee	≤12.5%	390/259	115
C	05-06-41	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	115
C	05-06-41	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	115
C	05-06-41	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	115
C	05-06-41	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	115
C	05-06-41	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	115
C	05-06-41	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	115
C	05-06-41	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	115
C	05-06-41	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	115
C	05-06-41	p/o T1-03	Jay-Bee Royalty, LLC	Bobbie	Sue	Jay-Bee	≤12.5%	487/245	115
C	05-06-41	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	346/153	115
C	05-06-41	p/o T1-03	Jay-Bee Royalty, LLC	Jay Bee Production Company		Jay-Bee	≤12.5%	403/638	115
C	05-06-41	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	115
D	05-06-40	p/o T1-03	Sara	L.	Anetsberger	Jay-Bee	≤12.5%	390/211	93
D	05-06-40	p/o T1-03	Bernice		Baker	Jay-Bee	≤12.5%	391/342	93
D	05-06-40	p/o T1-03	Bruce		Baker	Jay-Bee	≤12.5%	399/159	93
D	05-06-40	p/o T1-03	Janet		Baker	Jay-Bee	≤12.5%	391/173	93
D	05-06-40	p/o T1-03	Jeff		Baker	Jay-Bee	≤12.5%	400/835	93
D	05-06-40	p/o T1-03	Philip	Lee	Baker	Jay-Bee	≤12.5%	391/201	93

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JUL 05 2022

WV Department of
Environmental Protection

D	05-06-40	p/o T1-03	Joyce		Baker Jenkins	Jay-Bee	≤12.5%	391/372	93
D	05-06-40	p/o T1-03	Penny		Baldler	Jay-Bee	≤12.5%	401/16	93
D	05-06-40	p/o T1-03	Judith	Ann	Baldwin	Jay-Bee	≤12.5%	393/394	93
D	05-06-40	p/o T1-03	Cheryl		Barrick	Jay-Bee	≤12.5%	395/204	93
D	05-06-40	p/o T1-03	Virginia		Barrick	Jay-Bee	≤12.5%	390/610	93
D	05-06-40	p/o T1-03	Betty	J	Beegle	Jay-Bee	≤12.5%	401/40	93
D	05-06-40	p/o T1-03	James	Samuel	Bennett	Jay-Bee	≤12.5%	392/238	93
D	05-06-40	p/o T1-03	Naomi		Blair	Jay-Bee	≤12.5%	390/309	93
D	05-06-40	p/o T1-03	Larry	L.	Blankenship	Jay-Bee	≤12.5%	390/235	93
D	05-06-40	p/o T1-03	Glayla		Blizzard	Jay-Bee	≤12.5%	390/277	93
D	05-06-40	p/o T1-03	Warenetta		Braniff	Jay-Bee	≤12.5%	387/610	93
D	05-06-40	p/o T1-03	Sonya		Brown	Jay-Bee	≤12.5%	401/432	93
D	05-06-40	p/o T1-03	Traci	L.	Brown	Jay-Bee	≤12.5%	392/245	93
D	05-06-40	p/o T1-03	Karen		Brummett	Jay-Bee	≤12.5%	393/370	93
D	05-06-40	p/o T1-03	Paul	E.	Buchanan	Jay-Bee	≤12.5%	398/122	93
D	05-06-40	p/o T1-03	Stephanie		Burns	Jay-Bee	≤12.5%	391/213	93
D	05-06-40	p/o T1-03	Jon		Cain	Jay-Bee	≤12.5%	391/242	93
D	05-06-40	p/o T1-03	Diatina		Calandros	Jay-Bee	≤12.5%	403/531	93
D	05-06-40	p/o T1-03	Ronald		Camp	Jay-Bee	≤12.5%	391/326	93
D	05-06-40	p/o T1-03	Anita		Canute	Jay-Bee	≤12.5%	390/321	93
D	05-06-40	p/o T1-03	Lisa		Cardani	Jay-Bee	≤12.5%	398/122	93
D	05-06-40	p/o T1-03	David	W.	Carroll	Jay-Bee	≤12.5%	399/139	93
D	05-06-40	p/o T1-03	Mary	Jane	Carroll	Jay-Bee	≤12.5%	399/135	93
D	05-06-40	p/o T1-03	Ronald	E.	Carroll	Jay-Bee	≤12.5%	399/143	93
D	05-06-40	p/o T1-03	Russell	A.	Carroll	Jay-Bee	≤12.5%	399/131	93
D	05-06-40	p/o T1-03	Stephanie		Cennamo	Jay-Bee	≤12.5%	391/362	93
D	05-06-40	p/o T1-03	Brenda	S.	Clark	Jay-Bee	≤12.5%	403/535	93
D	05-06-40	p/o T1-03	Nancy	L.	Cline	Jay-Bee	≤12.5%	399/147	93
D	05-06-40	p/o T1-03	Charmaine		Conklin	Jay-Bee	≤12.5%	391/625	93
D	05-06-40	p/o T1-03	Susan	Y.	Crim	Jay-Bee	≤12.5%	400/368	93
D	05-06-40	p/o T1-03	Kathy		Crissinger	Jay-Bee	≤12.5%	401/32	93
D	05-06-40	p/o T1-03	Brenda		Davis	Jay-Bee	≤12.5%	400/827	93
D	05-06-40	p/o T1-03	Shirley		Deuilley	Jay-Bee	≤12.5%	391/671	93
D	05-06-40	p/o T1-03	Darlana	G.	Dirk	Jay-Bee	≤12.5%	398/391	93
D	05-06-40	p/o T1-03	Norma	Jean	Donnan	Jay-Bee	≤12.5%	395/214	93
D	05-06-40	p/o T1-03	Edward	L.	Dover	Jay-Bee	≤12.5%	398/359	93
D	05-06-40	p/o T1-03	Donna	J.	Downin	Jay-Bee	≤12.5%	391/177	93
D	05-06-40	p/o T1-03	Rodney	L.	Dunn	Jay-Bee	≤12.5%	391/209	93
D	05-06-40	p/o T1-03	Phillip	Rodney	Edge	Jay-Bee	≤12.5%	390/227	93
D	05-06-40	p/o T1-03	Alice	Spencer	Edminster	Jay-Bee	≤12.5%	390/457	93
D	05-06-40	p/o T1-03	Linda		Evans	Jay-Bee	≤12.5%	391/169	93
D	05-06-40	p/o T1-03	Lisa		Evans	Jay-Bee	≤12.5%	390/273	93
D	05-06-40	p/o T1-03	Janice	C.	Ferrell	Jay-Bee	≤12.5%	393/398	93
D	05-06-40	p/o T1-03	Jenna		Fleming	Jay-Bee	≤12.5%	398/126	93
D	05-06-40	p/o T1-03	Colene	Miller	Flynn	Jay-Bee	≤12.5%	398/150	93
D	05-06-40	p/o T1-03	John	B.	Francis	Jay-Bee	≤12.5%	398/256	93
D	05-06-40	p/o T1-03	Donald	Dean	Gatrell	Jay-Bee	≤12.5%	390/436	93
D	05-06-40	p/o T1-03	Doris		Gatrell	Jay-Bee	≤12.5%	390/317	93
D	05-06-40	p/o T1-03	Richard	K.	Gattrell	Jay-Bee	≤12.5%	389/282	93
D	05-06-40	p/o T1-03	Raylena		Givens	Jay-Bee	≤12.5%	401/416	93
D	05-06-40	p/o T1-03	Martha	E.	Gooden	Jay-Bee	≤12.5%	392/281	93
D	05-06-40	p/o T1-03	Esther	Fay	Guerin	Jay-Bee	≤12.5%	391/145	93
D	05-06-40	p/o T1-03	Dennis		Haley	Jay-Bee	≤12.5%	401/424	93
D	05-06-40	p/o T1-03	Dan		Haskins	Jay-Bee	≤12.5%	398/130	93
D	05-06-40	p/o T1-03	Lisa	Fay	Heslep	Jay-Bee	≤12.5%	389/241	93
D	05-06-40	p/o T1-03	Jim		Hines	Jay-Bee	≤12.5%	398/134	93
D	05-06-40	p/o T1-03	Jerry	L.	Hines	Jay-Bee	≤12.5%	410/304	93
D	05-06-40	p/o T1-03	Lois	Yvonne	Hoover	Jay-Bee	≤12.5%	398/138	93
D	05-06-40	p/o T1-03	Lynn	Ann	Hoover	Jay-Bee	≤12.5%	403/527	93
D	05-06-40	p/o T1-03	Ronald		Hoover	Jay-Bee	≤12.5%	391/197	93
D	05-06-40	p/o T1-03	Edsel		Hoover Jr.	Jay-Bee	≤12.5%	391/185	93
D	05-06-40	p/o T1-03	Dorothy	Olive	Huffman	Jay-Bee	≤12.5%	391/380	93
D	05-06-40	p/o T1-03	Marion	Gene	Huffman	Jay-Bee	≤12.5%	390/267	93
D	05-06-40	p/o T1-03	Patricia	Spencer	Hupp	Jay-Bee	≤12.5%	398/252	93
D	05-06-40	p/o T1-03	Lynda		Huston	Jay-Bee	≤12.5%	398/387	93
D	05-06-40	p/o T1-03	Donald	Allen	Jackson	Jay-Bee	≤12.5%	391/193	93

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D	05-06-40	p/o T1-03	Helen	M	Jenkins	Jay-Bee	≤12.5%	401/36	93
D	05-06-40	p/o T1-03	Rhonda	Kay	Spencer	Jay-Bee	≤12.5%	488/46	93
D	05-06-40	p/o T1-03	Sharon		Kirk	Jay-Bee	≤12.5%	391/189	93
D	05-06-40	p/o T1-03	Joan		Lamp	Jay-Bee	≤12.5%	391/306	93
D	05-06-40	p/o T1-03	Mary	J.	Leonaitis	Jay-Bee	≤12.5%	390/213	93
D	05-06-40	p/o T1-03	Ruth	Ann	Leone	Jay-Bee	≤12.5%	400/839	93
D	05-06-40	p/o T1-03	Donald & Judith		Lisby	Jay-Bee	≤12.5%	391/217	93
D	05-06-40	p/o T1-03	Carmalee		Litteral	Jay-Bee	≤12.5%	398/248	93
D	05-06-40	p/o T1-03	Shirley		Loudin	Jay-Bee	≤12.5%	392/298	93
D	05-06-40	p/o T1-03	Linda	K	Manning	Jay-Bee	≤12.5%	401/404	93
D	05-06-40	p/o T1-03	Carlena	M.	Martin	Jay-Bee	≤12.5%	398/395	93
D	05-06-40	p/o T1-03	Karen		Mason	Jay-Bee	≤12.5%	396/606	93
D	05-06-40	p/o T1-03	Naomi		Mattern	Jay-Bee	≤12.5%	398/142	93
D	05-06-40	p/o T1-03	Teresa	A.	McCoy	Jay-Bee	≤12.5%	390/223	93
D	05-06-40	p/o T1-03	Kathy		Miller	Jay-Bee	≤12.5%	398/232	93
D	05-06-40	p/o T1-03	Marshenna		Miller	Jay-Bee	≤12.5%	398/146	93
D	05-06-40	p/o T1-03	Barbara		Moore	Jay-Bee	≤12.5%	393/307	93
D	05-06-40	p/o T1-03	Ila	Jane	Moore	Jay-Bee	≤12.5%	391/693	93
D	05-06-40	p/o T1-03	Leslie	M.	Mullin	Jay-Bee	≤12.5%	396/212	93
D	05-06-40	p/o T1-03	Jeanette		Nelson	Jay-Bee	≤12.5%	391/314	93
D	05-06-40	p/o T1-03	Elden	F.	Nichols	Jay-Bee	≤12.5%	391/679	93
D	05-06-40	p/o T1-03	Gary	Scott	Nichols	Jay-Bee	≤12.5%	391/697	93
D	05-06-40	p/o T1-03	Josh	A.	Nichols	Jay-Bee	≤12.5%	391/358	93
D	05-06-40	p/o T1-03	Melvin		Nichols	Jay-Bee	≤12.5%	391/683	93
D	05-06-40	p/o T1-03	Laila		Paxton	Jay-Bee	≤12.5%	392/316	93
D	05-06-40	p/o T1-03	Linda	K.	Pelletier	Jay-Bee	≤12.5%	390/196	93
D	05-06-40	p/o T1-03	Jack	William	Petit	Jay-Bee	≤12.5%	398/272	93
D	05-06-40	p/o T1-03	Judy	Cooper	Petit	Jay-Bee	≤12.5%	398/244	93
D	05-06-40	p/o T1-03	Willard	D.	Postlethwait	Jay-Bee	≤12.5%	393/311	93
D	05-06-40	p/o T1-03	Philip	Gary	Rexroad	Jay-Bee	≤12.5%	398/240	93
D	05-06-40	p/o T1-03	Judith	A.	Rexrode	Jay-Bee	≤12.5%	398/264	93
D	05-06-40	p/o T1-03	Gary	Neil	Riggs	Jay-Bee	≤12.5%	387/313	93
D	05-06-40	p/o T1-03	Jacqueline		Riggs	Jay-Bee	≤12.5%	396/206	93
D	05-06-40	p/o T1-03	Carson		Ripley	Jay-Bee	≤12.5%	398/154	93
D	05-06-40	p/o T1-03	Paul	L.	Roberts	Jay-Bee	≤12.5%	387/593	93
D	05-06-40	p/o T1-03	Louise	Godfrey	Rodgers	Jay-Bee	≤12.5%	387/305	93
D	05-06-40	p/o T1-03	Bruce		Ronald	Jay-Bee	≤12.5%	399/151	93
D	05-06-40	p/o T1-03	Linda		Roper	Jay-Bee	≤12.5%	401/428	93
D	05-06-40	p/o T1-03	Teresa		Rose	Jay-Bee	≤12.5%	390/289	93
D	05-06-40	p/o T1-03	Nancy		Rosenburg	Jay-Bee	≤12.5%	391/687	93
D	05-06-40	p/o T1-03	David		Ross	Jay-Bee	≤12.5%	396/618	93
D	05-06-40	p/o T1-03	Tobin		Ross	Jay-Bee	≤12.5%	396/614	93
D	05-06-40	p/o T1-03	Roger	L.	Scott	Jay-Bee	≤12.5%	390/352	93
D	05-06-40	p/o T1-03	Jack	Lewis	Seckman	Jay-Bee	≤12.5%	401/28	93
D	05-06-40	p/o T1-03	Vickie		Seguin	Jay-Bee	≤12.5%	390/215	93
D	05-06-40	p/o T1-03	Brenda		Sherwood	Jay-Bee	≤12.5%	391/368	93
D	05-06-40	p/o T1-03	Betty	Spencer	Simons	Jay-Bee	≤12.5%	401/20	93
D	05-06-40	p/o T1-03	Frank		Simons	Jay-Bee	≤12.5%	393/390	93
D	05-06-40	p/o T1-03	Norman	Darrell	Sleper	Jay-Bee	≤12.5%	403/539	93
D	05-06-40	p/o T1-03	Kathy		Smearman	Jay-Bee	≤12.5%	390/251	93
D	05-06-40	p/o T1-03	Ruth	Ann	Snyder	Jay-Bee	≤12.5%	387/598	93
D	05-06-40	p/o T1-03	Alfred		Spencer	Jay-Bee	≤12.5%	387/295	93
D	05-06-40	p/o T1-03	Allen	C.	Spencer	Jay-Bee	≤12.5%	390/320	93
D	05-06-40	p/o T1-03	Bill	English	Spencer	Jay-Bee	≤12.5%	401/408	93
D	05-06-40	p/o T1-03	Carolyn	S.	Spencer	Jay-Bee	≤12.5%	401/420	93
D	05-06-40	p/o T1-03	Clayton		Spencer	Jay-Bee	≤12.5%	390/325	93
D	05-06-40	p/o T1-03	David	Neil	Spencer	Jay-Bee	≤12.5%	387/606	93
D	05-06-40	p/o T1-03	Deanna	M.	Spencer	Jay-Bee	≤12.5%	399/165	93
D	05-06-40	p/o T1-03	George		Spencer	Jay-Bee	≤12.5%	390/247	93
D	05-06-40	p/o T1-03	John	A	Spencer	Jay-Bee	≤12.5%	389/253	93
D	05-06-40	p/o T1-03	Justus	G.	Spencer	Jay-Bee	≤12.5%	387/602	93
D	05-06-40	p/o T1-03	Larry		Spencer	Jay-Bee	≤12.5%	391/338	93
D	05-06-40	p/o T1-03	Larry	F	Spencer	Jay-Bee	≤12.5%	400/843	93
D	05-06-40	p/o T1-03	Nicole		Spencer	Jay-Bee	≤12.5%	390/305	93
D	05-06-40	p/o T1-03	Nova		Spencer	Jay-Bee	≤12.5%	390/301	93
D	05-06-40	p/o T1-03	Patricia	A.	Spencer	Jay-Bee	≤12.5%	391/322	93

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JUL 05 2022
WV Department of
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D	05-06-40	p/o T1-03	Paul	Anthony	Spencer	Jay-Bee	≤12.5%	390/432	93
D	05-06-40	p/o T1-03	Phyllis	M.	Spencer	Jay-Bee	≤12.5%	396/194	93
D	05-06-40	p/o T1-03	Ralph	E.	Spencer	Jay-Bee	≤12.5%	398/236	93
D	05-06-40	p/o T1-03	Robert	W	Spencer	Jay-Bee	≤12.5%	389/249	93
D	05-06-40	p/o T1-03	Robin	Gay	Spencer	Jay-Bee	≤12.5%	389/245	93
D	05-06-40	p/o T1-03	Roger	D	Spencer	Jay-Bee	≤12.5%	398/162	93
D	05-06-40	p/o T1-03	Samantha		Spencer	Jay-Bee	≤12.5%	390/297	93
D	05-06-40	p/o T1-03	Thomas	Warren	Spencer	Jay-Bee	≤12.5%	390/440	93
D	05-06-40	p/o T1-03	Thomas	Dale	Spencer	Jay-Bee	≤12.5%	398/158	93
D	05-06-40	p/o T1-03	Wanda	D.	Spencer	Jay-Bee	≤12.5%	392/320	93
D	05-06-40	p/o T1-03	Florence		Spencer Durant	Jay-Bee	≤12.5%	390/243	93
D	05-06-40	p/o T1-03	Sandra		Spencer Fehn	Jay-Bee	≤12.5%	391/165	93
D	05-06-40	p/o T1-03	Gladys	V.	Spencer Gregg	Jay-Bee	≤12.5%	390/330	93
D	05-06-40	p/o T1-03	Janie	Ann	Spencer Milburn	Jay-Bee	≤12.5%	390/293	93
D	05-06-40	p/o T1-03	Karen		Spencer Smith	Jay-Bee	≤12.5%	391/161	93
D	05-06-40	p/o T1-03	Clinton	K	Spencer, Jr.	Jay-Bee	≤12.5%	401/412	93
D	05-06-40	p/o T1-03	Rocklyn		Spencer-Dickey	Jay-Bee	≤12.5%	399/155	93
D	05-06-40	p/o T1-03	Amy	Lynn	Stask	Jay-Bee	≤12.5%	403/505	93
D	05-06-40	p/o T1-03	Chase	Edward	Stephens	Jay-Bee	≤12.5%	393/382	93
D	05-06-40	p/o T1-03	Norman	Chase	Stephens	Jay-Bee	≤12.5%	392/324	93
D	05-06-40	p/o T1-03	Raymon	L.	Stephens	Jay-Bee	≤12.5%	393/374	93
D	05-06-40	p/o T1-03	Carrie	Allison	Stephens Fitch	Jay-Bee	≤12.5%	393/386	93
D	05-06-40	p/o T1-03	Paula	Jo	Stewart	Jay-Bee	≤12.5%	400/847	93
D	05-06-40	p/o T1-03	Jerry	E.	Stoneking	Jay-Bee	≤12.5%	387/309	93
D	05-06-40	p/o T1-03	Sandra	Jean	Stoneking	Jay-Bee	≤12.5%	390/461	93
D	05-06-40	p/o T1-03	Freda		Stoneking Richards	Jay-Bee	≤12.5%	390/807	93
D	05-06-40	p/o T1-03	Samuel		Stoneking, Jr.	Jay-Bee	≤12.5%	387/300	93
D	05-06-40	p/o T1-03	David	L.	Summers	Jay-Bee	≤12.5%	393/317	93
D	05-06-40	p/o T1-03	Leah		Sztraky	Jay-Bee	≤12.5%	399/169	93
D	05-06-40	p/o T1-03	Donald	R.	Thomas	Jay-Bee	≤12.5%	392/332	93
D	05-06-40	p/o T1-03	Anna	Lou	Thompson	Jay-Bee	≤12.5%	391/384	93
D	05-06-40	p/o T1-03	Doris	May	Thompson	Jay-Bee	≤12.5%	390/281	93
D	05-06-40	p/o T1-03	Kevin	W.	Tingler	Jay-Bee	≤12.5%	390/297	93
D	05-06-40	p/o T1-03	Randy	L.	Tingler	Jay-Bee	≤12.5%	390/239	93
D	05-06-40	p/o T1-03	Donna	Spencer	Trost	Jay-Bee	≤12.5%	401/24	93
D	05-06-40	p/o T1-03	Jason	Lee	Underwood	Jay-Bee	≤12.5%	396/622	93
D	05-06-40	p/o T1-03	Daniel	K.	Warner	Jay-Bee	≤12.5%	395/234	93
D	05-06-40	p/o T1-03	Herbert	D.	Warner	Jay-Bee	≤12.5%	387/323	93
D	05-06-40	p/o T1-03	Robert	L.	Warner	Jay-Bee	≤12.5%	395/243	93
D	05-06-40	p/o T1-03	Roger	A.	Warner	Jay-Bee	≤12.5%	390/255	93
D	05-06-40	p/o T1-03	Samuel	B.	Warner	Jay-Bee	≤12.5%	395/239	93
D	05-06-40	p/o T1-03	Gerald		Warner Jr	Jay-Bee	≤12.5%	389/236	93
D	05-06-40	p/o T1-03	Virginia		Waterman	Jay-Bee	≤12.5%	390/285	93
D	05-06-40	p/o T1-03	Donald	R.	Way	Jay-Bee	≤12.5%	391/354	93
D	05-06-40	p/o T1-03	Susan	Stoneking	Webb	Jay-Bee	≤12.5%	400/825	93
D	05-06-40	p/o T1-03	Carolyn		Westbrook	Jay-Bee	≤12.5%	390/263	93
D	05-06-40	p/o T1-03	Robert	J.	Whaley	Jay-Bee	≤12.5%	390/248	93
D	05-06-40	p/o T1-03	Roger		Whaley	Jay-Bee	≤12.5%	391/285	93
D	05-06-40	p/o T1-03	Sherry		Whelply	Jay-Bee	≤12.5%	391/247	93
D	05-06-40	p/o T1-03	Elbert		White	Jay-Bee	≤12.5%	398/524	93
D	05-06-40	p/o T1-03	Ellis	Lee	White	Jay-Bee	≤12.5%	400/831	93
D	05-06-40	p/o T1-03	James		White	Jay-Bee	≤12.5%	398/516	93
D	05-06-40	p/o T1-03	Kenneth		White	Jay-Bee	≤12.5%	398/520	93
D	05-06-40	p/o T1-03	Marsha		Whitmarsh	Jay-Bee	≤12.5%	390/313	93
D	05-06-40	p/o T1-03	Gwendolyn		Wildman	Jay-Bee	≤12.5%	393/378	93
D	05-06-40	p/o T1-03	Shirley		Wildman	Jay-Bee	≤12.5%	393/327	93
D	05-06-40	p/o T1-03	Connie	S.	Willey	Jay-Bee	≤12.5%	390/259	93
D	05-06-40	p/o T1-03	Wayland		Williams	Jay-Bee	≤12.5%	392/351	93
D	05-06-40	p/o T1-03	Darrel		Wright	Jay-Bee	≤12.5%	396/190	93
D	05-06-40	p/o T1-03	Rodney	D.	Wright	Jay-Bee	≤12.5%	391/153	93
D	05-06-40	p/o T1-03	Roger		Wright	Jay-Bee	≤12.5%	391/205	93
D	05-06-40	p/o T1-03	Ronald		Wright	Jay-Bee	≤12.5%	392/355	93
D	05-06-40	p/o T1-03	William		Wright	Jay-Bee	≤12.5%	401/388	93
D	05-06-40	p/o T1-03	Eileen	R.	Young	Jay-Bee	≤12.5%	392/363	93
D	05-06-40	p/o T1-03	Beechwood Cemetery of Alma			Jay-Bee	≤12.5%	392/271	93
D	05-06-40	p/o T1-03	Jay-Bee Royalty, LLC	Bobbie	Sue	Jay-Bee	≤12.5%	457/245	93

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JUL 05 2022
WV Department of
Environmental Protection

D	05-06-40	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	340/153	93
D	05-06-40	p/o T1-03	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	403/638	93
D	05-06-40	p/o T1-03	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	401/442	93
E	05-05-17	T3130	BRC Appalachian Minerals, LLC, et al			BRC	≤12.5%	360/648	61.73
F	05-05-16	T3127A & W698	Mary	Ann	Ketelson	Jay-Bee	≤12.5%	390/736	91.13
G	02-28-37	T3126A	Waco Oil & Gas Company Inc.			Jay-Bee	≤12.5%	463/794	15
G	02-28-37	T3126B	BRC Appalachian Minerals, LLC, et al			BRC	≤12.5%	360/300	15
G	02-28-37	T3126B	BP Mineral Holding II LLC			BRC	≤12.5%	360/300	15
G	02-28-37	T3126B	OXY USA Inc.			BRC	≤12.5%	360/300	15
G	02-28-37	T3126B	Somerset Minerals LP			BRC	≤12.5%	360/300	15
H	02-28-36	T3150	Jim	& Sandra	Young	Gastar Exploration	≤12.5%	377/765	46.5
I	02-22-33	T3153A	Beulah		Adams	PetroEdge	≤12.5%	409/9	65.75
I	02-22-33	T3153A	Lucille	A	Adams	PetroEdge	≤12.5%	408/839	65.75
I	02-22-33	T3153A	Timothy David	& Kathy S	Adams	PetroEdge	≤12.5%	413/815	65.75
I	02-22-33	T3153A	Gertie		Archer	PetroEdge	≤12.5%	411/133	65.75
I	02-22-33	T3153A	Richard	Shirl	Baker	Jay-Bee	≤12.5%	416/21	65.75
I	02-22-33	T3153A	Shirl	Norman	Baker, Jr.	Jay-Bee	≤12.5%	416/25	65.75
I	02-22-33	T3153A	Freda		Barle	Jay-Bee	≤12.5%	425/353	65.75
I	02-22-33	T3153A	Terry	& James A	Barnes	PetroEdge	≤12.5%	413/817	65.75
I	02-22-33	T3153A	Billy		Bennett	PetroEdge	≤12.5%	416/554	65.75
I	02-22-33	T3153A	Carl	Norman	Bennett	PetroEdge	≤12.5%	413/813	65.75
I	02-22-33	T3153A	Darrell	D	Bennett	PetroEdge	≤12.5%	412/27	65.75
I	02-22-33	T3153A	Gary	& Anita K	Bennett	PetroEdge	≤12.5%	413/819	65.75
I	02-22-33	T3153A	Mary	E	Bennett	PetroEdge	≤12.5%	423/91	65.75
I	02-22-33	T3153A	Michael		Bennett	PetroEdge	≤12.5%	412/106	65.75
I	02-22-33	T3153A	Ronald		Bennett	PetroEdge	≤12.5%	412/176	65.75
I	02-22-33	T3153A	Theresa		Bennett	PetroEdge	≤12.5%	416/763	65.75
I	02-22-33	T3153A	Judy	M	Berkshire	Stat	≤12.5%	447/74	65.75
I	02-22-33	T3153A	June		Birmingham	Jay-Bee	≤12.5%	407/766	65.75
I	02-22-33	T3153A	Connie	Tusic	Billiter	PetroEdge	≤12.5%	418/809	65.75
I	02-22-33	T3153A	Janice		Bonner	PetroEdge	≤12.5%	411/115	65.75
I	02-22-33	T3153A	Laura	& Lester H	Brown	PetroEdge	≤12.5%	416/516	65.75
I	02-22-33	T3153A	Charlotte	M	Carrino	Stat	≤12.5%	442/440	65.75
I	02-22-33	T3153A	Roger		Claybourne	Stat	≤12.5%	432/466	65.75
I	02-22-33	T3153A	Leona	Marie	Cline	Jay-Bee	≤12.5%	415/804	65.75
I	02-22-33	T3153A	Brace	L	Crawford	PetroEdge	≤12.5%	416/827	65.75
I	02-22-33	T3153A	Clemit	Delmas	Crawford	PetroEdge	≤12.5%	416/204	65.75
I	02-22-33	T3153A	Keith	E	Crawford	PetroEdge	≤12.5%	416/275	65.75
I	02-22-33	T3153A	Kenneth	E	Crawford	PetroEdge	≤12.5%	416/200	65.75
I	02-22-33	T3153A	Robert	E.	Eastham	Jay-Bee	≤12.5%	424/437	65.75
I	02-22-33	T3153A	Roger	L	Eastham	Jay-Bee	≤12.5%	418/546	65.75
I	02-22-33	T3153A	William	M.	Eastham	Jay-Bee	≤12.5%	427/290	65.75
I	02-22-33	T3153A	Marie	Sharlett	Eddy	Jay-Bee	≤12.5%	416/29	65.75
I	02-22-33	T3153A	Bruce	E	Elder	Jay-Bee	≤12.5%	407/785	65.75
I	02-22-33	T3153A	David	R	Elder	Jay-Bee	≤12.5%	407/789	65.75
I	02-22-33	T3153A	Kenneth		Elder	Jay-Bee	≤12.5%	416/33	65.75
I	02-22-33	T3153A	Joseph	N.	Elder, Jr.	Jay-Bee	≤12.5%	407/796	65.75
I	02-22-33	T3153A	Loranna	Weekley	Ferrell	Jay-Bee	≤12.5%	415/823	65.75
I	02-22-33	T3153A	Flora		Hays	Jay-Bee	≤12.5%	407/802	65.75
I	02-22-33	T3153A	Beverly		Henderson	PetroEdge	≤12.5%	410/11	65.75
I	02-22-33	T3153A	Charles	William	Henderson, Jr	PetroEdge	≤12.5%	409/844	65.75
I	02-22-33	T3153A	Stephen	R	Henderson, Jr	PetroEdge	≤12.5%	409/348	65.75
I	02-22-33	T3153A	Leila	Irene	Holder	PetroEdge	≤12.5%	416/723	65.75
I	02-22-33	T3153A	Janice		Hood	Stat	≤12.5%	447/22	65.75
I	02-22-33	T3153A	Brett		Ivers	Stat	≤12.5%	449/121	65.75
I	02-22-33	T3153A	Almeda	Sue	James	PetroEdge	≤12.5%	409/824	65.75
I	02-22-33	T3153A	John	J	Kallav, III	Stat	≤12.5%	449/430	65.75
I	02-22-33	T3153A	Stella	W.	Kinkes	Jay-Bee	≤12.5%	422/232	65.75
I	02-22-33	T3153A	Richard	L.	Kinkes, Sr.	Jay-Bee	≤12.5%	485/193	65.75
I	02-22-33	T3153A	Josephine	Mokry	Konvicka	Jay-Bee	≤12.5%	536/236	65.75
I	02-22-33	T3153A	Patricia	Mokry	Kucharski	Jay-Bee	≤12.5%	544/447	65.75
I	02-22-33	T3153A	Shirley	& Rex	Lapp	PetroEdge	≤12.5%	411/566	65.75
I	02-22-33	T3153A	Leota	Fay Meade	Lee	PetroEdge	≤12.5%	418/332	65.75
I	02-22-33	T3153A	Michael		Lough	PetroEdge	≤12.5%	409/816	65.75
I	02-22-33	T3153A	Karen	K	Maple	PetroEdge	≤12.5%	414/25	65.75
I	02-22-33	T3153A	Linda		McCain	Jay-Bee	≤12.5%	427/294	65.75

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WV Department of
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I	02-22-33	T3153A	Sherry		Mega-Claybourne	Stat	≤12.5%	432/389	65-75
I	02-22-33	T3153A	Nancy	J	Miller	PetroEdge	≤12.5%	409/826	65-75
I	02-22-33	T3153A	Nettie	Weekley	Miller	Stat	≤12.5%	428/598	65-75
I	02-22-33	T3153A	Linda	Mokry	Minhinnette	Jay-Bee	≤12.5%	536/242	65-75
I	02-22-33	T3153A	Gerald	M.	Mokry	Jay-Bee	≤12.5%	538/603	65-75
I	02-22-33	T3153A	Rondi	Weekley	Mosteller	Jay-Bee	≤12.5%	416/136	65-75
I	02-22-33	T3153A	Audist		Pancake	Jay-Bee	≤12.5%	408/644	65-75
I	02-22-33	T3153A	Wilma	L	Parr	PetroEdge	≤12.5%	452/426	65-75
I	02-22-33	T3153A	Judith		Phipps	Jay-Bee	≤12.5%	536/245	65-75
I	02-22-33	T3153A	James		Pinney	PetroEdge	≤12.5%	411/361	65-75
I	02-22-33	T3153A	Theresa	L. Berkshire	Plank	Stat	≤12.5%	449/149	65-75
I	02-22-33	T3153A	Beverly	Tusic	Roberts	PetroEdge	≤12.5%	418/811	65-75
I	02-22-33	T3153A	Trena	M	Ross	PetroEdge	≤12.5%	419/83	65-75
I	02-22-33	T3153A	Kathryn	H	Smith	PetroEdge	≤12.5%	409/446	65-75
I	02-22-33	T3153A	Debra		Snider	Jay-Bee	≤12.5%	430/101	65-75
I	02-22-33	T3153A	Wanda		Soberaj	PetroEdge	≤12.5%	416/558	65-75
I	02-22-33	T3153A	Floyd	L	Sole, Jr.	Jay-Bee	≤12.5%	408/660	65-75
I	02-22-33	T3153A	Kimberly	B	Sowers	Stat	≤12.5%	449/148	65-75
I	02-22-33	T3153A	Dorothy Mae	& Ray Eugene	Stevens	PetroEdge	≤12.5%	412/685	65-75
I	02-22-33	T3153A	Eleanor	Parr	Stewart	Antero	≤12.5%	448/46	65-75
I	02-22-33	T3153A	Debbie	& Sam L.	Tetrick	PetroEdge	≤12.5%	413/525	65-75
I	02-22-33	T3153A	Donna		Thomas	PetroEdge	≤12.5%	412/25	65-75
I	02-22-33	T3153A	Freda		Thompson	Jay-Bee	≤12.5%	407/580	65-75
I	02-22-33	T3153A	Paul		Turjan	Jay-Bee	≤12.5%	418/550	65-75
I	02-22-33	T3153A	Mike		Tusic	PetroEdge	≤12.5%	419/748	65-75
I	02-22-33	T3153A	Sue	Ann Barney	Walter	PetroEdge	≤12.5%	413/821	65-75
I	02-22-33	T3153A	Stephanie	Weekley	Walters	Jay-Bee	≤12.5%	416/169	65-75
I	02-22-33	T3153A	Elizabeth	Ann	Weekley	PetroEdge	≤12.5%	410/93	65-75
I	02-22-33	T3153A	Larry	L	Weekley	Stat	≤12.5%	428/291	65-75
I	02-22-33	T3153A	Robert	W	Weekley	PetroEdge	≤12.5%	416/220	65-75
I	02-22-33	T3153A	Ronald	D.	Weekley	Jay-Bee	≤12.5%	416/15	65-75
I	02-22-33	T3153A	Victor A.	& Lorraine B	Weekley	PetroEdge	≤12.5%	409/3	65-75
I	02-22-33	T3153A	Wilma	Mae	Weekley	PetroEdge	≤12.5%	418/757	65-75
I	02-22-33	T3153A	Jack		White	PetroEdge	≤12.5%	409/132	65-75
I	02-22-33	T3153A	Sandra		Young	Jay-Bee	≤12.5%	416/38	65-75
I	02-22-33	T3153A	Constance	S	Ziadeh	PetroEdge	≤12.5%	415/345	65-75
I	02-22-33	T3153A	Connie		Zimmerman	PetroEdge	≤12.5%	410/847	65-75
I	02-22-33	T3153A	Howard	G.	Hallmark	Antero	≤12.5%	502/429	65-75
I	02-22-33	T3153A	Nancy	L.	Mains	Antero	≤12.5%	504/357	65-75
I	02-22-33	T3153A	Dale	H.	Parr	Antero	≤12.5%	500/110	65-75
I	02-22-33	T3153A	Joseph	& Ellen L.	Parr	Antero	≤12.5%	444/202	65-75
I	02-22-33	T3153A	Walton	L. & Barbara A.	Parr	Antero	≤12.5%	445/402	65-75
I	02-22-33	T3153A	Eleanor	M.	Polito	Antero	≤12.5%	501/224	65-75
I	02-22-33	T3153A	Laura		May fka Laura Roelofsz	Antero	≤12.5%	525/103	65-75
I	02-22-33	T3153A	Benny		Parr	Stat	≤12.5%	477/742	65-75
I	02-22-33	T3153A	Johnnie		Parr	Stat	≤12.5%	478/821	65-75
I	02-22-33	T3153A	Raymond		Parr	Stat	≤12.5%	480/273	65-75
I	02-22-33	T3153A	Jeannie	A.	Corfield	Stat	≤12.5%	512/172	65-75
I	02-22-33	T3153A	Kenneth	Andrew	Ivers	Stat	≤12.5%	456/748	65-75
I	02-22-33	T3153A	Linda		Macri	Stat	≤12.5%	514/533	65-75
I	02-22-33	T3153A	Vickie		Hossman	Stat	≤12.5%	509/710	65-75
I	02-22-33	T3153A	Wanda	June	Parr	Stat	≤12.5%	469/1	65-75
I	02-22-33	T3153A	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%		65-75
I	02-22-33	T3153A	Sistersville Hospital			PetroEdge	≤12.5%	424/263	65-75
I	02-22-33	T3153A	Una	Mae	Henderson	Jay-Bee	≤12.5%	552/560	65-75
I	02-22-33	T3153A	Trust for the Use and Benefit of David M. Roelofsz, a Minor			PetroEdge	≤12.5%	411/155	65-75
I	02-22-33	T3153A	United Spinal Associaton			PetroEdge	≤12.5%	418/220	65-75

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4709502808



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: T1-03-5 Well

Permitting Office:

As you know we have applied for a well permit for the T1-03-5 Well in Tyler County, West Virginia. This pad is located on what we call the T1-03 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

A handwritten signature in blue ink that reads "Emily Potesta".

Emily Potesta
Land Manager Assistant

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 07/04/2022

API No. 47- 095 -

Operator's Well No. T1-03-5

Well Pad Name: T1-03

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>517,051.65</u>
County:	<u>Tyler</u>		Northing:	<u>4,366,586.68</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Big Run off Indian Creek Rd.</u>	
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:	<u>Donald & Judith Lisby</u>	
Watershed:	<u>Big Run of Outlet Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

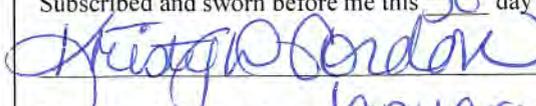
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u> 		<u>Ellenboro, WV 26346</u>
Its:	<u>Land Department</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeeoil.com</u>



Subscribed and sworn before me this 30th day of June 2022
 Notary Public
 My Commission Expires January 16, 2025

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47- 095 -
OPERATOR WELL NO. T1-03-5
Well Pad Name: T1-03

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 4/19/2022 Date Permit Application Filed: 4/29/2022

Notice of:

- [X] PERMIT FOR ANY WELL WORK [] CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- [] PERSONAL SERVICE [X] REGISTERED MAIL [] METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

[X] Application Notice [X] WSSP Notice [X] E&S Plan Notice [X] Well Plat Notice is hereby provided to:

[X] SURFACE OWNER(s)
Name: SEE ATTACHED LIST
Address: _____

[] COAL OWNER OR LESSEE
Name: _____
Address: _____

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Name: _____
Address: _____

[] COAL OPERATOR
Name: _____
Address: _____

WV Department of
Environmental Protection

[X] SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: SEE ATTACHED LIST
Address: _____

[X] SURFACE OWNER OF WATER WELL
AND/OR WATER PURVEYOR(s)
Name: SEE ATTACHED LIST
Address: _____

Name: _____
Address: _____

[] SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

[] OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A
(8-13)

API NO. 47-095 -
OPERATOR WELL NO. T1-03-5
Well Pad Name: T1-03

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

08/12/2022

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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API NO. 47-095 -
OPERATOR WELL NO. T1-03-5
Well Pad Name: T1-03

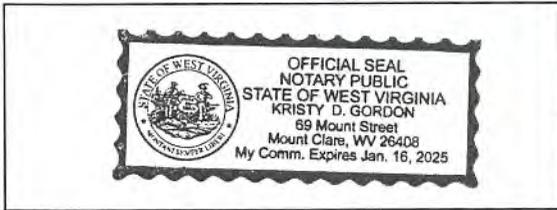
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 30th day of June 2022
Kristy D. Gordon Notary Public
My Commission Expires January 16, 2025

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T1-03-5 Pad and Surface Owners					
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>CRR Mailed?</u>
T1-03-5	05-10-04	Donald J. & Judith A. Lisby ✓	882 Big Run Rd. Alma, WV 26320	X	4/20/2022
T1-03-5	05-11-49	Judy Nichols (Life) ✓	c/o Mark L. & Mitchell B. Nichols 948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-5	05-11-49	Mark L. Nichols ✓	948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-5	05-11-49	Mitchell B. Nichols ✓	948 Big Run Rd. Alma, WV 26320-7020	X	4/20/2022
T1-03-5	05-06-41	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	4/20/2022
T1-03-5	05-06-40	Anthony A. & Amy J. Haught ✓	1162 Big Run Rd. Alma, WV 2630-7062	X	4/20/2022
T1-03-5	05-05-17	Brian K. & Kathryn A. Hayden ✓	1485 Big Run Rd. Alma, WV 2630-7086	X	4/20/2022
T1-03-5	05-05-16	Laura L. Gargasz ✓	1616 Glenwick Dr. Plano, TX 75075-4201	X	4/20/2022
T1-03-5	02-28-37	Julia A. Smith ✓	c/o Barbara Folger 2208 Foley Dr. North Parkersburg, WV 26104-2633	X	4/20/2022
T1-03-5	02-28-36	Jim & Sandra F. Young ✓	9615 Eckert Rd. SW Baltic, OH 43804-9022	X	4/20/2022

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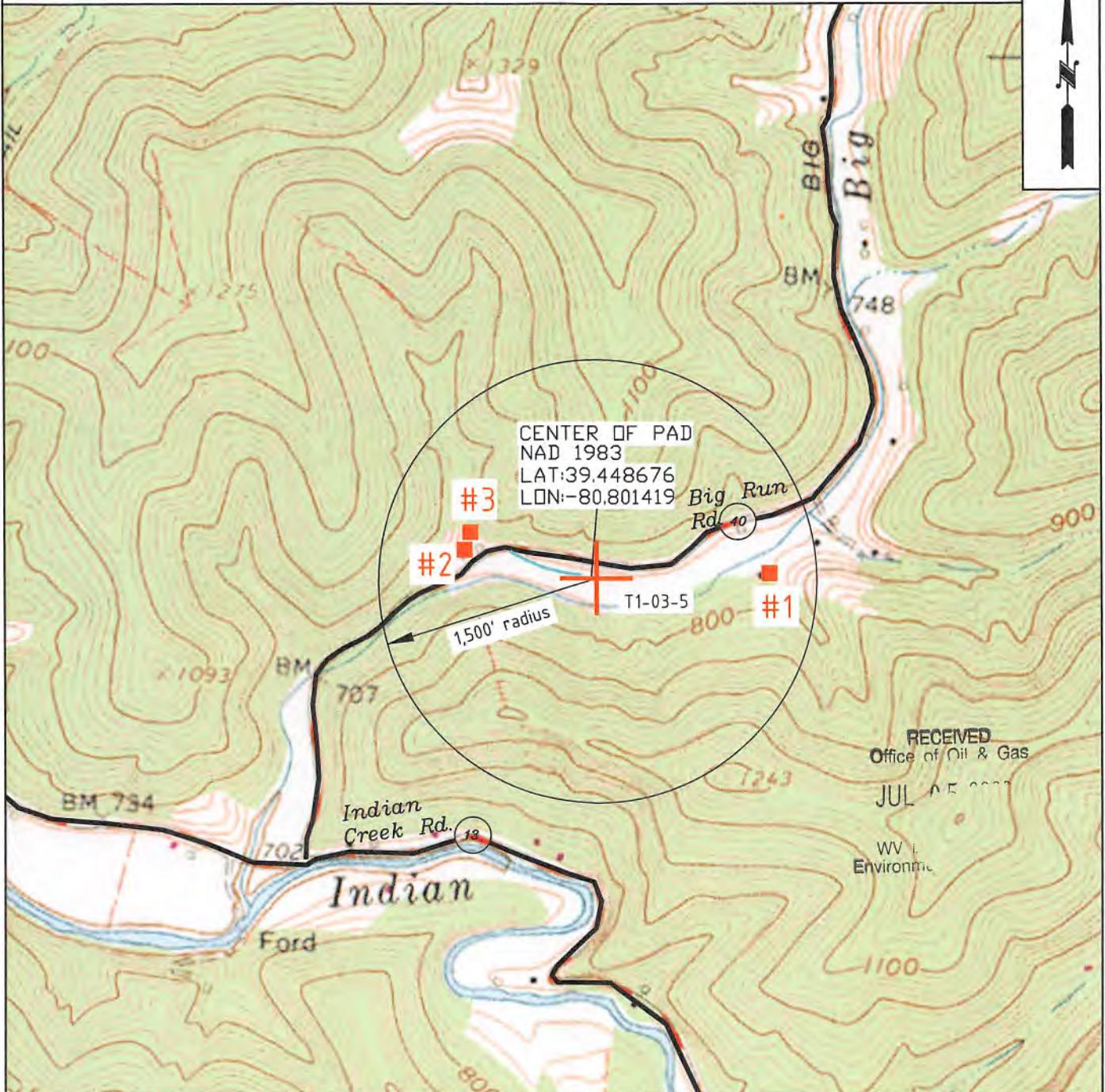
WV Department of
Environmental Protection

4709502808

PROPOSED T1-03-5

EXHIBIT 3

There appears to be Three (3) residences within 1,500'.



Jay Bee
 Oil & Gas
 DRILLING
 into the future

OPERATOR

JAY BEE OIL & GAS INC.
 3570 Shields Hill Rd.
 Cairo, WV 26337

TOPO SECTION

SHIRLEY 7.5'

SCALE:

1" = 1000'

LEASE NAME

T1-03

DATE:

DATE: 01-17-2022

RESIDENCES WITHIN 2000' OF T1-03 WELL PAD				
WELL: T1-03-5				
DISTRICT: McElroy		There appear to be Forty (40) Residences & Two (2)		
COUNTY: Tyler		Businesses, Zero (0) Churches, Schools or Emergency Facilities		
STATE: WV		within 5280' of the T1-03 Well Pad.		
	Topo Spot #	Description	Property Owner	E-911 Address
House/Cabin	#1	05-10-04	Lisby, Donald J & Judith A	882 Big Run Rd.; Alma, WV 26320
House/Cabin	#2	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	491 Big Run Rd.; Alma, WV 26320
Trailer	#3	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	493 Big Run Rd.; Alma, WV 26320

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Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address
#1	05-10-04	Lisby, Donald J & Judith A	882 Big Run Rd.; Alma, WV 26320	
#2	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	491 Big Run Rd.; Alma, WV 26320	c/o Terry Jackson - 493 Big Run Rd.; Alma, WV 26320
#3	05-05-15	Hoover, Edsel Jr, Eileen Young, Terry & Teresa Jackson	493 Big Run Rd.; Alma, WV 26320	See #2
#4	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	948 Big Run Rd.; Alma, WV 26320	
#5	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	960 Big Run Rd.; Alma, WV 26320	948 Big Run Rd.; Alma, WV 26320
#6	05-11-01	Wright, Henry Hrs	952 Big Run Rd.; Alma, WV 26320	310 Westchester Ave.; Middlebourne, WV 26149
#7	05-11-49	Nichols, Judy (L/E); Mark L Nichols & Mitchell B Nichols	950 Big Run Rd.; Alma, WV 26320	
#8	05-10-2.14	Starcher, Jack F Jr & Roberta A	261 Big Run Rd.; Alma, WV 26320	
#9	05-10-43	Bloom, Arthur T & Lois J	1253 Indian Creek Rd.; Alma, WV 26320	935 Genteel Rdg.; Wellsburg, WV 26070
#10	05-10-41	Frey, Mark Alan	1293 Indian Creek Rd.; Alma, WV 26320	
#11	05-10-40	Joseph, Edward W Jr & Mary Frances	1331 Indian Creek Rd.; Alma, WV 26320	22nd Street Ext.; Wellsburg, WV 26070

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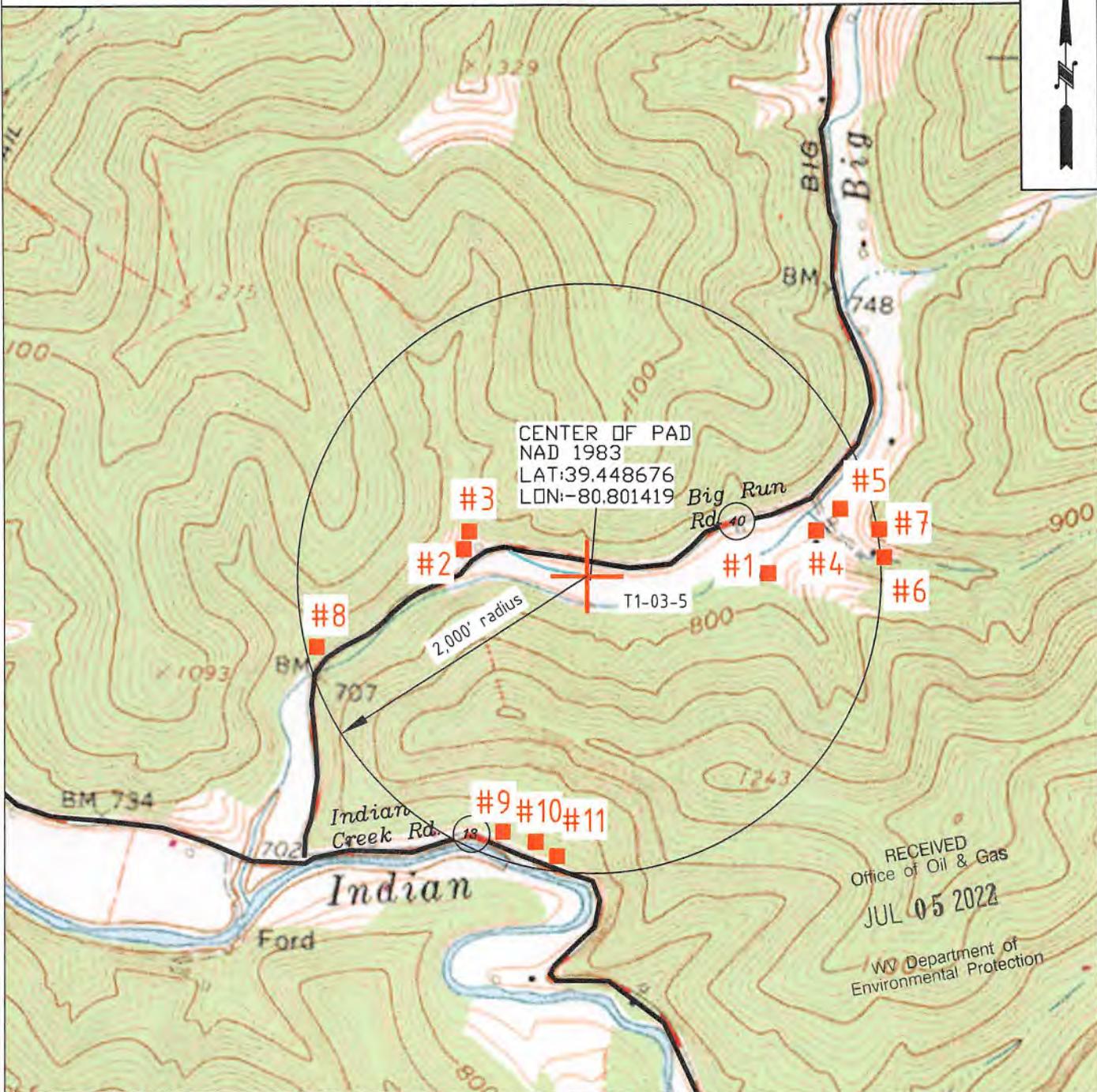
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WW-6A

PROPOSED T1-03-5

SUPPLEMENT PG 1

There appears to be Eleven (11) residences within 2,000'.



Jay Bee Oil & Gas
DRILLING into the future

OPERATOR	TOPO SECTION	LEASE NAME
JAY BEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	SHIRLEY 7.5'	T1-03
	SCALE:	DATE:
	1" = 1000'	DATE: 04-01-2022

T1-03-5 Surface Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
T1-03-5	05-10-04	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	X	X	4/19/2022

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4709502808

WW-6A5
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

RECEIVED
Office of Oil & Gas
JUL 05 2022

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 04/19/2022 **Date Permit Application Filed:** 04/29/2022

WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: SEE ATTACHED LIST

Address: _____

Name: _____

Address: _____

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>517,051.65</u>
County:	<u>Tyler</u>		Northing:	<u>4,366,586.68</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Big Run off Indian Creek Rd.</u>	
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:	<u>Donald & Judith Lisby</u>	
Watershed:	<u>Big Run of Outlet Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
 Telephone: 304-628-3111
 Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
 Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/12/2022

T1-03-5 Surface Notifications							
<u>Well</u>	<u>TM/Parcel</u>	<u>Name</u>	<u>Address</u>	<u>WW-6A</u>	<u>WW-6A4</u>	<u>WW-6A5</u>	<u>CRR Mailed?</u>
T1-03-5	05-10-04	Donald J. & Judith A. Lisby	882 Big Run Rd. Alma, WV 26320	X	X	X	4/19/2022

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Office of Oil & Gas
JUL 05 2022
WV Department of
Environmental Protection

4709502808

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Surface Owner Waiver:

I, _____, hereby state that I have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>517,051.65</u>
County:	<u>Tyler</u>		Northing:	<u>4,366,586.68</u>
District:	<u>McElroy</u>	Public Road Access:		<u>Big Run off Indian Creek Rd.</u>
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:		<u>Donald & Judith Lisby</u>
Watershed:	<u>Big Run of Outlet Middle Island Creek</u>			

Name: _____
Address: _____

Signature: _____
Date: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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Office of Oil & Gas
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WV Department of
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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
 State Highway Engineer

Jimmy Wriston, P. E.
 Secretary of Transportation
 Commissioner of Highways

April 25, 2022

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Lisby Pad, Tyler County
 T1-03-5 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0618 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Tyler County Route 40 SLS MP 0.50.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

JUL 05 2022

WV Department of
 Environmental Protection

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office O&G Coordinator

Cc: Emily Potesta
 Jay-Bee Oil & Gas Inc.
 CH, OM, D-6
 File

08/12/2022



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
 State Highway Engineer

Jimmy Wriston, P. E.
 Secretary of Transportation
 Commissioner of Highways

DATE

June 21, 2022

Emily Potesta
 Jay-Bee Oil and Gas
 429 Simonton Road
 PO Box 129
 Ellenboro, WV 26346

RE: Permit #06-2012-0691 Tyler 40
 06-2013-0198 Tyler 40

Dear Ms. Potesta:

Your request for continuation of the above listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

A copy of the permit and this letter shall always be available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit(s). If you have any questions or desire any additional information, please contact the Corey Gast at (304) 221- 2066 between the business hours of 7:30 a.m. and 4:00 p.m.

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 Environmental Protection

Yours truly,

Corey M. Gast
 Oil and Gas Coordinator

CMG:w

08/12/2022



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

July 4, 2022

Permitting Office
Office of Oil & Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-06B, page, 1, and listed below:

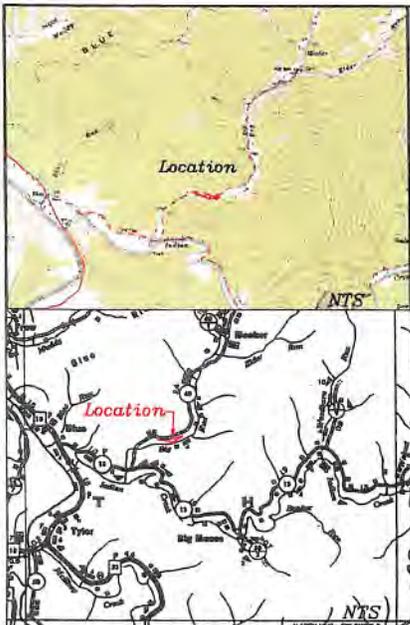
- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at the number listed below.

Sincerely,

Emily Potesta
Land Manager Assistant

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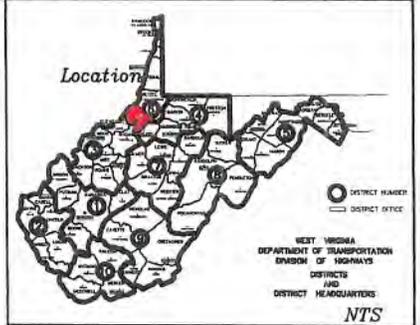


West Virginia
State Plane
NAD 83
North Zone
RTK GPS

T1-03 AS-BUILT WELL PAD

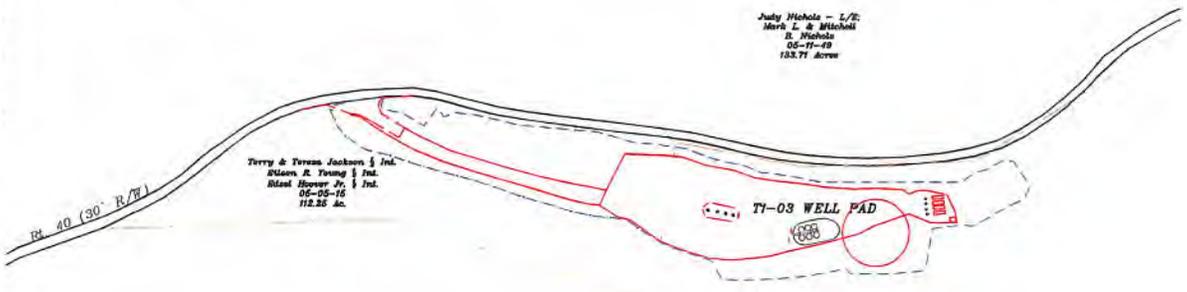
McElroy District, Tyler County, WV
Prepared for JAY BEE OIL & GAS

Date: October 25, 2021



Terry & Teresa Jackson & Int.
Alison R. Young & Int.
Alison Hoover Jr. & Int.
05-25-15
112.25 Ac.

Judy Nichols - L/T
Mark L. & Mitchell
E. Nichols
05-11-19
133.71 Acres



Terry & Teresa Jackson & Int.
Alison R. Young & Int.
Alison Hoover Jr. & Int.
05-25-15
112.25 Ac.

Donald J. &
Judith A. Sisk
05-10-04
80 Acres

CENTER PAD
Geographic NAD 83
Latitude: 39.448676
Longitude: -80.804419

CENTER ROAD INT.
(Sta. 0+00)
Geographic NAD 83
Latitude: 39.449183
Longitude: -80.804026

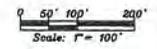
LSDY PAD DISTURBED AREAS (LIMITS OF DISTURBANCE)	
Jackson/Proover T.M. 5/75	Road=2,648 Sq. Ft. Pad=15,389 Sq. Ft. Total= 18,037 Sq. Ft.
Proover Road=1.21 Acres Pad=0.35 Acres Total=1.56 Acres	
Nichols T.M. 10/14	Road=0.56 Sq. Ft. Pad=92,853 Sq. Ft. Total= 93,413 Sq. Ft.
Proover Road=0.00 Acres Pad=2.12 Acres Total= 2.12 Acres	
Proover Road Total=1.21 Acres Pad Total=2.47 Acres Total= 3.68 Acres	

**TOTAL MODIFIED LIMIT OF DISTURBANCE
(LSDY) = 3.684 ACRES**

Permit Modification approved
District 1-25-14
Order # 2014-P-1

INDEX OF SHEETS	
COVER	1
NOTES AND DETAILS	2-4
PLAN AND PROFILE SHEETS	5-9
RECLAMATION PLAN	7

**WVDEP OOG
ACCEPTED AS-BUILT**
[Signature] 8/4/2022



WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
www.WV811.com

DESIGN CERTIFICATION
The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas.

The information reflects a gas well pad and access road.

Joshua R. Cook RPS 17950
Date: 10-25-2021

Jay Bee Oil & Gas
DRILLING into the future

Jackson Surveying Inc.
Cover Sheet 1 of 7
T1-03 SITE PLAN

240 E. Pike St. #12
Clarksburg, WV 26301
304-852-9987

