

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02831 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 1H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367965.2 Easting 526678.4
Landing Point of Curve Northing 4367658.4 Easting 526002.7
Bottom Hole Northing 4370195.6 Easting 524507.8

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/25/2024 Date drilling ceased 01/09/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/02/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

12/12/2025

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API 47- 095 - 02831 Farm name WV DNR Public Lands Corp Well number BFT 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	Grade A/78.6		Y
Surface	17-1/2"	13-3/8"	629'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2985'	New	J-55/36		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	17908.5'	New	HP P-110/20		N
Tubing		2 7/8"	8007.3'	New	N-80		
Packer type and depth set							

Comment Details Full circulation.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153	15.6	1.18		Surface	8
Surface	Class A	536	15.6	1.19	113 bbls	Surface	8
Coal							
Intermediate 1	Class A	940	15	1.29	216 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3150	15.2	1.12	957 bbls	2000'	8
Tubing							

Drillers TD (ft) 17908.5' MD Loggers TD (ft) 17908.5' MD

Deepest formation penetrated Marcellus

Plug back to (ft) _____

Plug back procedure _____

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Kick off depth (ft) 6985'

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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Well number BFT 1H

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)

DEPTHS

Marcellus 6894' TVD 8022' MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1060 psi Bottom Hole psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 13500 mcfpd Oil 168 bpd NGL 0 bpd Water 120 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1974	2215	1975	2217	Sand/Shale, Saltwater
Berea	2571	2592	2573	2594	Sand/Shale, Saltwater
Gordon	2772	2837	2774	2839	Sand/Shale, oil and Saltwater
Middlesex	6665	6793	7378	7596	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6793	6819	7596	7656	Organic Shale, Natural Gas and Salt Water
Tully	6819	6835	7656	7698	Limestone, Saltwater
Hamilton	6835	6895	7698	8022	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6894	Not Reached	8022	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson Telephone 337-769-0032
Signature Title Regulatory/HSE Director Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/12/2025

PERFORATION RECORD
BFT 1H

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	3/27/2025	17856	17831	44	Marcellus
2	3/27/2025	17786	17613	44	Marcellus
3	3/27/2025	17573	17400	44	Marcellus
4	3/28/2025	17360	17187	44	Marcellus
5	3/28/2025	17147	16974	44	Marcellus
6	3/29/2025	16934	16761	44	Marcellus
7	3/30/2025	16721	16548	44	Marcellus
8	3/30/2025	16508	16335	44	Marcellus
9	3/31/2025	16295	16122	44	Marcellus
10	3/31/2025	16082	15909	44	Marcellus
11	4/1/2025	15869	15696	44	Marcellus
12	4/1/2025	15656	15483	44	Marcellus
13	4/2/2025	15445	15270	44	Marcellus
14	4/2/2025	15230	15057	44	Marcellus
15	4/3/2025	15017	14844	44	Marcellus
16	4/3/2025	14804	14631	44	Marcellus
17	4/4/2025	14591	14418	44	Marcellus
18	4/4/2025	14378	14203	45	Marcellus
19	4/5/2025	14165	13992	45	Marcellus
20	4/5/2025	13952	13779	45	Marcellus
21	4/6/2025	13739	13566	45	Marcellus
22	4/6/2025	13526	13353	45	Marcellus
23	4/6/2025	13313	13140	45	Marcellus
24	4/7/2025	13100	12928	45	Marcellus
25	4/10/2025	12887	12715	39	Marcellus
26	4/11/2025	12675	12501	39	Marcellus
27	4/11/2025	12461	12288	39	Marcellus
28	4/12/2025	12248	12075	44	Marcellus
29	4/13/2025	12035	11862	44	Marcellus
30	4/13/2025	11822	11649	44	Marcellus
31	4/13/2025	11609	11436	44	Marcellus
32	4/14/2025	11396	11223	44	Marcellus
33	4/14/2025	11181	11008	44	Marcellus
34	4/15/2025	10970	10797	44	Marcellus
35	4/15/2025	10757	10584	44	Marcellus
36	4/15/2025	10544	10371	44	Marcellus
37	4/16/2025	10331	10158	44	Marcellus
38	4/16/2025	10118	9949	44	Marcellus
39	4/17/2025	9905	9732	44	Marcellus
40	4/17/2025	9692	9519	44	Marcellus
41	4/17/2025	9479	9305	44	Marcellus
42	4/18/2025	9266	9093	44	Marcellus

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**PERFORATION RECORD
BFT 1H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
43	4/18/2025	9053	8880	44	Marcellus
44	4/19/2025	8843	8667	44	Marcellus
45	4/19/2025	8627	8454	44	Marcellus
46	4/19/2025	8404	8238	44	Marcellus
47	4/20/2025	8201	8028	44	Marcellus

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Well Name: BFT 1H

API: 4709502831

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ft)	Btm (ft)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top ITVD (ft)
1	3/27/2025 10:06	4,946.00	5,114.70	8,536.0	9,142.0	85	92	162,820.0	17,831.0	17,882.0	6,269.0	4,864.0	1.15	1.20	6,782.2
2	3/27/2025 19:12	8,116.00	8,583.50	8,368.0	8,685.0	89	91	426,220.0	17,613.0	17,788.0	5,477.0	4,508.0	1.10	2.15	6,782.6
3	3/28/2025 05:00	8,058.10	8,526.90	8,805.0	9,103.0	90	91	420,760.0	17,400.0	17,575.0	6,170.0	5,303.0	1.22	2.03	6,784.0
4	3/28/2025 20:21	8,115.80	8,562.60	7,979.0	8,399.0	90	91	420,079.0	17,187.0	17,362.0	5,626.0	4,855.0	1.15	2.12	6,783.8
5	3/29/2025 10:18	7,279.00	7,727.60	8,125.0	8,444.0	89	92	427,979.0	16,974.0	17,149.0	7,408.0	5,023.0	1.17	1.63	6,780.5
6	3/30/2025 01:51	7,781.00	8,250.00	8,450.0	8,995.0	90	91	432,241.0	16,761.0	16,936.0	7,302.0	4,412.0	1.08	1.80	6,780.9
7	3/30/2025 15:55	7,262.90	7,715.70	8,547.0	8,977.0	90	92	422,061.0	16,548.0	16,723.0	7,023.0	4,495.0	1.10	1.63	6,786.6
8	3/31/2025 05:14	7,505.00	7,965.00	8,410.0	8,687.0	90	91	422,360.0	16,335.0	16,510.0	6,619.0	5,537.0	1.25	1.72	6,795.9
9	3/31/2025 17:44	7,179.40	7,632.50	8,521.0	8,729.0	91	92	426,160.0	16,122.0	16,297.0	7,444.0	4,582.0	1.11	1.63	6,800.0
10	4/1/2025 08:46	7,243.10	7,700.40	8,554.0	9,044.0	90	91	430,139.0	15,909.0	16,084.0	6,748.0	5,319.0	1.22	1.67	6,804.0
11	4/1/2025 21:06	7,781.00	8,241.60	8,350.0	8,814.0	90	91	430,000.0	15,696.0	15,871.0	7,219.0	4,471.0	1.09	1.80	6,807.5
12	4/2/2025 09:29	7,359.00	7,817.00	8,694.0	9,115.0	91	92	431,660.0	15,483.0	15,658.0	6,864.0	5,056.0	1.18	1.68	6,811.9
13	4/2/2025 20:40	7,676.00	6,992.70	8,070.0	8,529.0	90	91	416,439.0	15,270.0	15,445.0	6,818.0	4,429.0	1.08	1.77	6,816.0
14	4/3/2025 10:47	7,329.90	7,785.90	8,092.0	8,529.0	90	92	427,961.0	15,057.0	15,232.0	4,726.0	4,644.0	1.11	1.68	6,820.2
15	4/3/2025 21:53	7,319.10	7,771.80	8,129.0	9,076.0	90	91	430,560.0	14,844.0	15,019.0	7,032.0	4,420.0	1.08	1.68	6,824.0
16	4/4/2025 08:11	7,075.20	7,518.00	8,504.0	8,915.0	89	91	428,100.0	14,631.0	14,806.0	7,002.0	4,529.0	1.10	1.67	6,827.6
17	4/4/2025 21:44	7,337.00	7,784.90	8,250.0	8,646.0	95	96	430,440.0	14,418.0	14,593.0	7,179.0	4,157.0	1.04	1.65	6,831.3
18	4/5/2025 06:35	7,180.90	7,635.60	8,670.0	8,977.0	95	97	427,239.0	14,203.0	14,380.0	6,904.0	4,401.0	1.08	1.58	6,835.3
19	4/5/2025 17:20	7,341.00	7,794.40	8,121.0	8,538.0	94	96	424,880.0	13,992.0	14,167.0	6,761.0	4,414.0	1.08	1.63	6,839.4
20	4/6/2025 02:19	7,487.00	7,947.30	8,107.0	8,500.0	96	97	425,000.0	13,779.0	13,954.0	6,287.0	4,326.0	1.07	1.62	6,843.4
21	4/6/2025 14:01	7,162.00	7,619.30	8,152.0	8,553.0	95	96	427,479.0	13,566.0	13,741.0	6,465.0	4,658.0	1.11	1.62	6,847.9
22	4/6/2025 22:07	7,397.00	7,854.00	8,079.0	8,359.0	96	96	426,159.0	13,353.0	13,528.0	6,835.0	4,726.0	1.12	1.60	6,851.7
23	4/7/2025 08:21	7,063.00	7,513.00	8,286.0	8,601.0	95	97	426,979.0	13,140.0	13,315.0	5,438.0	4,649.0	1.11	1.53	6,855.3

12/12/2025

Well Name: BFT 1H

API: 4709502831

Report Printed: 8/15/2025

AUXENERGY

Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	4/10/2025 09:53	7,716.10	8,181.00	8,159.0	8,647.0	94	97	421,540.0	12,927.0	13,102.0	6,918.0	4,363.0	1.07	1.75	6,858.8
25	4/11/2025 00:39	7,319.00	7,782.10	8,042.0	8,322.0	94	96	432,920.0	12,714.0	12,889.0	7,002.0	4,199.0	1.05	1.63	6,862.3
26	4/11/2025 23:07	9,444.50	8,676.90	8,287.0	8,991.0	92	96	426,319.0	12,501.0	12,676.0	7,267.0	4,257.0	1.05	2.07	6,866.1
27	4/12/2025 07:55	7,151.10	7,598.30	8,104.0	8,747.0	94	96	427,000.0	12,288.0	12,463.0	6,680.0	5,059.0	1.17	1.58	6,870.1
28	4/12/2025 21:01	7,458.20	7,904.10	8,068.0	8,800.0	92	96	425,820.0	12,075.0	12,250.0	7,242.0	4,219.0	1.05	1.57	6,874.3
29	4/13/2025 12:26	7,312.50	7,769.00	8,188.0	8,865.0	92	96	428,300.0	11,862.0	12,037.0	6,157.0	3,955.0	1.01	1.72	6,878.3
30	4/13/2025 22:30	7,241.90	7,689.80	8,258.0	8,541.0	92	95	434,219.0	11,649.0	11,824.0	6,481.0	4,071.0	1.03	1.62	6,886.1
31	4/14/2025 07:04	7,415.90	7,874.80	8,298.0	8,693.0	93	97	425,140.0	11,436.0	11,611.0	6,095.0	4,271.0	1.05	1.67	6,892.6
32	4/14/2025 18:38	7,347.00	7,757.80	7,904.0	8,450.0	89	93	425,720.0	11,223.0	11,398.0	6,423.0	4,041.0	1.02	1.73	6,894.7
33	4/15/2025 03:25	7,249.20	7,707.70	7,944.0	8,318.0	86	90	422,720.0	11,008.0	11,183.0	7,041.0	3,840.0	0.99	1.72	6,896.8
34	4/15/2025 13:05	7,530.10	8,000.00	8,088.0	8,542.0	93	96	429,080.0	10,797.0	10,972.0	6,862.0	3,991.0	1.01	1.70	6,899.0
35	4/15/2025 20:55	7,129.00	7,591.60	8,194.0	8,886.0	95	97	425,061.0	10,584.0	10,759.0	6,477.0	3,852.0	0.99	1.53	6,901.7
36	4/16/2025 05:45	7,147.90	7,605.10	8,287.0	8,804.0	95	97	421,020.0	10,371.0	10,546.0	6,699.0	3,974.0	1.01	1.53	6,904.4
37	4/16/2025 16:28	7,488.10	7,952.70	7,688.0	8,078.0	93	97	425,739.0	10,158.0	10,333.0	6,731.0	3,894.0	1.00	1.68	6,906.9
38	4/17/2025 02:03	7,019.10	7,476.00	8,003.0	8,690.0	92	96	424,340.0	9,945.0	10,120.0	6,637.0	3,846.0	0.99	1.57	6,908.6
39	4/17/2025 12:02	7,636.50	8,096.40	7,807.0	8,169.0	94	97	428,580.0	9,732.0	9,907.0	5,894.0	4,241.0	1.05	1.68	6,910.0
40	4/17/2025 21:10	6,899.00	7,353.30	7,955.0	8,468.0	94	97	428,120.0	9,519.0	9,694.0	6,472.0	3,854.0	0.99	1.50	6,911.2
41	4/18/2025 06:01	6,797.00	7,250.00	8,162.0	9,464.0	92	96	422,519.0	9,305.0	9,481.0	7,952.0	3,779.0	0.98	1.53	6,911.7
42	4/18/2025 16:36	7,889.00	8,361.70	7,596.0	8,012.0	94	67	425,619.0	9,093.0	9,268.0	6,496.0	3,879.0	0.99	1.72	6,911.9
43	4/19/2025 02:28	6,997.00	7,454.40	7,865.0	8,320.0	91	96	423,520.0	8,880.0	9,055.0	6,818.0	3,952.0	1.01	1.57	6,910.8
44	4/19/2025 12:32	7,558.00	8,027.30	7,372.0	7,586.0	94	96	424,521.0	8,667.0	8,842.0	5,838.0	4,379.0	1.07	1.68	6,909.7
45	4/19/2025 23:40	7,488.10	7,886.90	7,869.0	8,727.0	90	97	434,021.0	8,454.0	8,629.0	7,513.0	4,054.0	1.02	1.73	6,910.4
46	4/20/2025 10:42	7,447.10	7,923.30	7,477.0	7,930.0	95	96	430,999.0	8,241.0	8,416.0	6,988.0	5,069.0	1.17	1.60	6,911.1

12/12/2025

Well Name: BFT 1H
API: 4709502831



Report Printed: 8/15/2025

Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top [TVD] (ftKB)
47	4/20/2025 15:18	7,452.40	7,924.60	7,607.0	7,884.0	94	96	421,780.0	8,028.0	8,203.0	7,065.0	4,563.0	1.09	1.67	6,895.2

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WV Department of
Environmental Protection

12/12/2025

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/27/2025
Job End Date:	04/20/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02831-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 1H
Latitude:	39.4611
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6854
Total Base Water Volume (gal)*:	14998368
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.59940	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.51665	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.77171	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06257	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.77171	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02305	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00384	None
			Surfactant	Proprietary	3.00000	0.00230	None
			Ethylene glycol	107-21-1	42.00000	0.00148	None

12/12/2025

A handwritten signature in black ink, appearing to be "J. B.", is written over the date.

Hydraulic Fracturing Fluid Product Component Information Disclosure

Hydraulic Fracturing Fluid Product Component Information Disclosure

Product Name	Weight Percent
Water	100.00%

01-01-01	Water
01-01-02	Water
01-01-03	Water
01-01-04	Water
01-01-05	Water
01-01-06	Water
01-01-07	Water
01-01-08	Water
01-01-09	Water
01-01-10	Water
01-01-11	Water
01-01-12	Water
01-01-13	Water
01-01-14	Water
01-01-15	Water
01-01-16	Water
01-01-17	Water
01-01-18	Water
01-01-19	Water
01-01-20	Water

Hydraulic Fracturing Fluid Composition

Product Name	Weight Percent	Chemical Name	Chemical Number	Chemical Class	Chemical Function
Water	100.00%	Water	01-01-01	Water	Water
Water	100.00%	Water	01-01-02	Water	Water
Water	100.00%	Water	01-01-03	Water	Water
Water	100.00%	Water	01-01-04	Water	Water
Water	100.00%	Water	01-01-05	Water	Water
Water	100.00%	Water	01-01-06	Water	Water
Water	100.00%	Water	01-01-07	Water	Water
Water	100.00%	Water	01-01-08	Water	Water
Water	100.00%	Water	01-01-09	Water	Water
Water	100.00%	Water	01-01-10	Water	Water
Water	100.00%	Water	01-01-11	Water	Water
Water	100.00%	Water	01-01-12	Water	Water
Water	100.00%	Water	01-01-13	Water	Water
Water	100.00%	Water	01-01-14	Water	Water
Water	100.00%	Water	01-01-15	Water	Water
Water	100.00%	Water	01-01-16	Water	Water
Water	100.00%	Water	01-01-17	Water	Water
Water	100.00%	Water	01-01-18	Water	Water
Water	100.00%	Water	01-01-19	Water	Water
Water	100.00%	Water	01-01-20	Water	Water

			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00112	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00112	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None
			Methanol	67-56-1	2.00000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.03073	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02305	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00384	None
			Surfactant	Proprietary	3.00000	0.00230	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00675	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00112	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00112	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00148	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None

12/12/2025

			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00051	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

WR-36
Rev. 5/08

Date: 10/15/2025
Operators Well Number: 8FT 1H
API Well No: 47-095 - 02831

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of
Initial Gas-Oil Ratio

Well Operator TRIBUNE RESOURCES, LLC
Address 3881 AMBASSADOR CAFFERY PARKWAY STE. 600
LAFAYETTE, LA 70503

Designated Agent HARMAN BROWN
Address 18396 MOUNTAINEER HIGHWAY
WILEYVILLE, WV 26581

Geological Target Formation: MARCELLUS Depth 6894 feet
Perforation Interval _____ feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standards as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

TEST DATA

Start of Test Date 10/1/2025	Time 10:00am	End of Test Date 10/2/2025	Time 10:00am	Duration of Test 24 hr
Tubing Pressure 2200 psig	Casing Pressure 2700 psig	Separator Pressure 850 psig	Separator Temperature 85 F	
Oil Production During Test 168 BBLs	Gas Production During Test 13500 MCF	Water Production During Test 96 BBLs 90000 -Salinity		
Oil Gravity 68 API	Producing Method (flowing, pumping, gas lift etc.) Flowing			

GAS PRODUCTION

Measurement Method Flange Tap ☒ Pipe Tap ☐ L-10 ☐		Positive Choke ☒ Positive flow prover ☐
Orifice diameter 2.5"	Pipe Diameter (inside) 3.826"	Nominal Choke Size inches 32/64
Differential Pressure range 0-1440	Max. Static pressure range 0-1000	Prover and Orifice diameter - inches 2.5"
Differential 114	Static 861	
Gas Gravity (Air = 1.0) Measured .706 Estimated	Flowing Temperature 85F	Gas Temperature 85 F
24 Hour Coefficient	24 Hour coefficient pressure PSIA	

TEST RESULTS

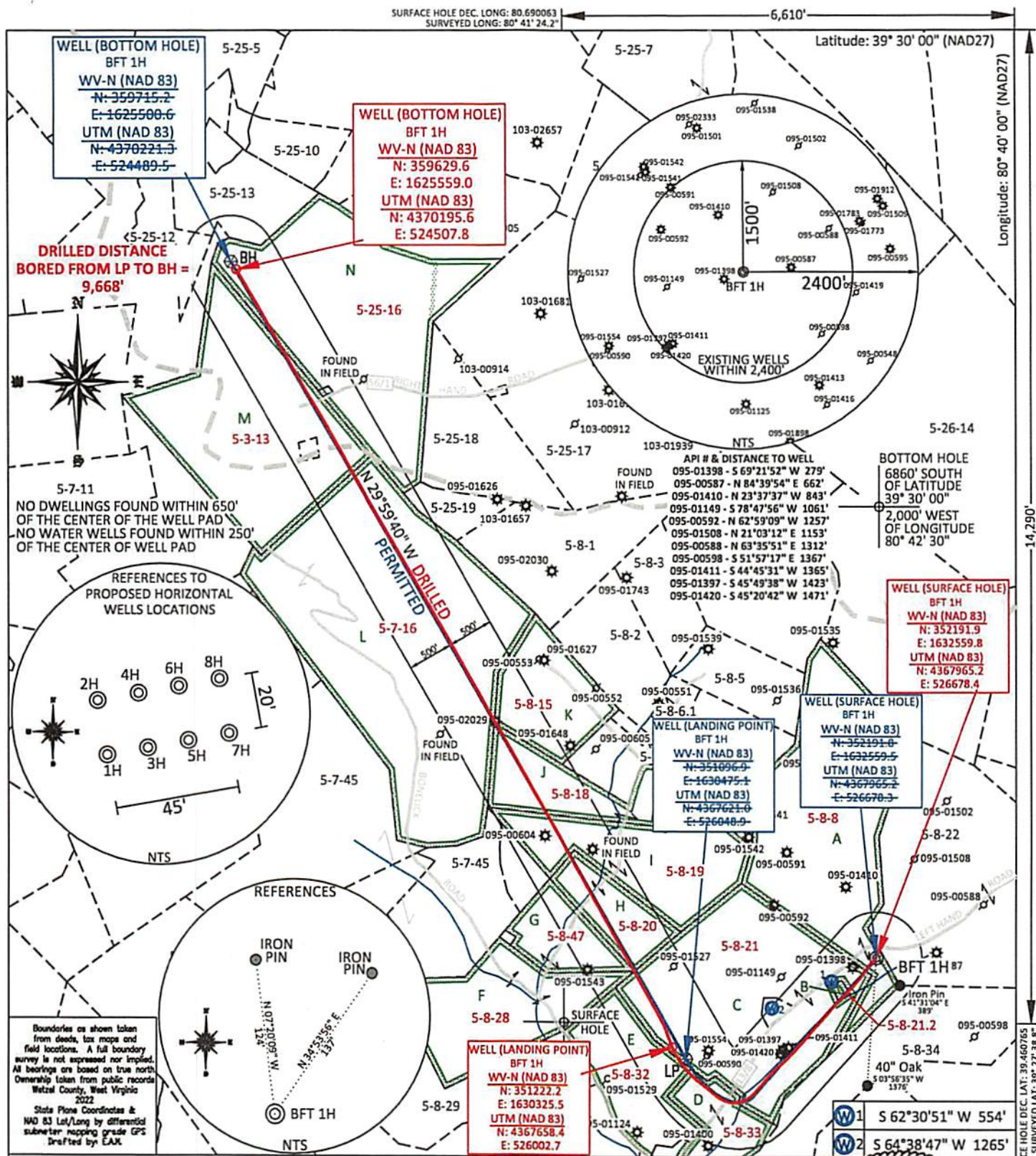
Daily Oil 168	Daily Water 120	Daily Gas 13500	Gas-Oil Ratio 80357 scf
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Tribune Resources, LLC
Well Operator
BY Harman Brown
ITS: Production Superintendent

12/12/2025

650,000	17,500	13,375
3,000,000	12,250	9,825
8,298,000	8,750	5,500
17,917,000	8,000	5,500

RECEIVED
Office Of Oil and Gas
NOV 6 2025
WV Department of
Environmental Protection



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS:

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 1H AS-DRILLED

API WELL #: 47 95 02831

STATE COUNTY PERMIT

AS-BUILT
ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-

ACREAGE: 801.8 +/-

12/12/2025

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 6,911.26' TMD: 17,917.00'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

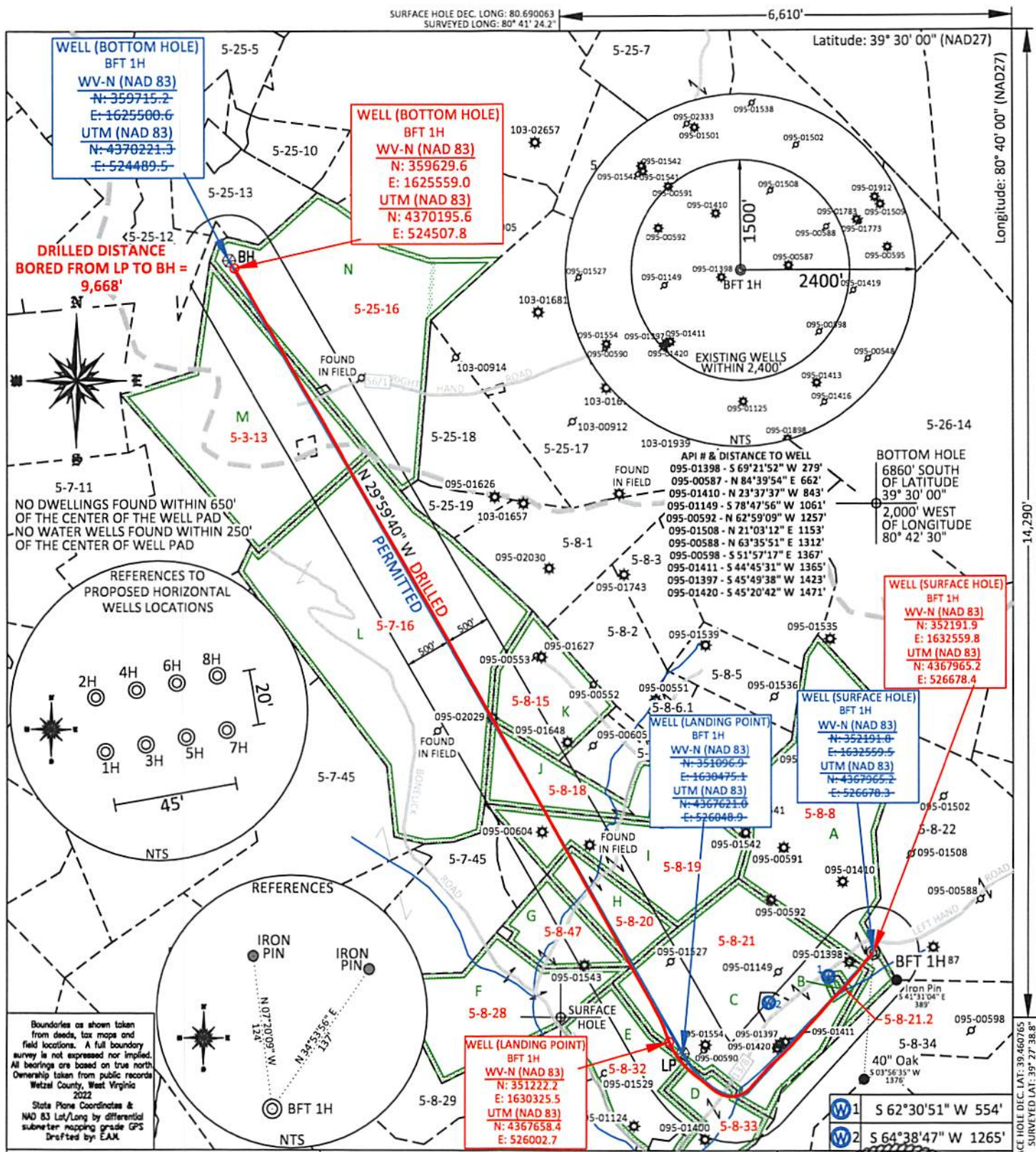
CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

	PROPERTY OWNER INDEX
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-21.2	ETI ASSET TRANSFERS INC
5-8-32	CARL E. WALTERS
5-8-33	JERRY L. WALTERS
5-8-28	HUGH & DARLENE A. CARLSTON
5-8-20	FRANK A. & MARTHA J. PERRY
5-8-47	DALLISON LUMBER INC.
5-8-18	FRANK A. & MARTHA J. PERRY
5-8-19	FRANK A. MARTHA J. PERRY
5-8-15	FRANK A. & MARTHA J. PERRY
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5-3-13	WILLIAM E. BLANKENSHIP JR.
5-25-16	COASTAL FOREST RESOURCES CO.

	LEASE INDEX		
A	MARC00713-000	H	MARC00733-001
B	MARC00713-000	I	MARC00718-001
C	MARC00713-000	J	MARC03491-000
D	MARC00925-001	K	MARC00726-000
E	MARC00923-001	L	MARC01108-001
F	MARC00724-001	M	MARC01135-001
G	MARC03039-005	N	MARC03689-001

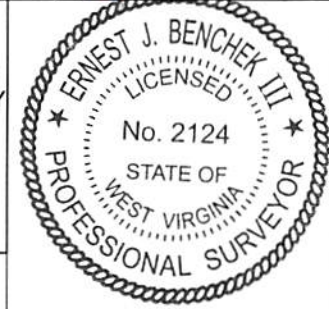
12/12/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3077</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 1H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02831</u> STATECOUNTYPERMIT
--	---



FILE #: TRB2
DRAWING #: 3077
SCALE: PLAT: 1" = 1500'
TICK: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE: SUBMETER MAPPING
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
Signed: *[Signature]*
L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304
Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow
WATERSHED: OUTLET MIDDLE ISLAND CREEK
COUNTY/DISTRICT: TYLER / McELROY
SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES
OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al
LEASE NUMBERS:

DATE: NOVEMBER 6, 2025
OPERATOR'S WELL #: BFT 1H AS-DRILLED
API WELL #: 47 95 02831
STATE COUNTY PERMIT
AS-BUILT ELEVATION: 880'
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PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):
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WELL OPERATOR: TRIBUNE RESOURCES, LLC
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DRILLED DEPTH: TVD: 6,911.26' TMD: 17,917.00'
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E	MARC00923-001	L	MARC01108-001
F	MARC00724-001	M	MARC01135-001
G	MARC03039-005	N	MARC03689-001

12/12/2025

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SCALE:

N/A

DATE:

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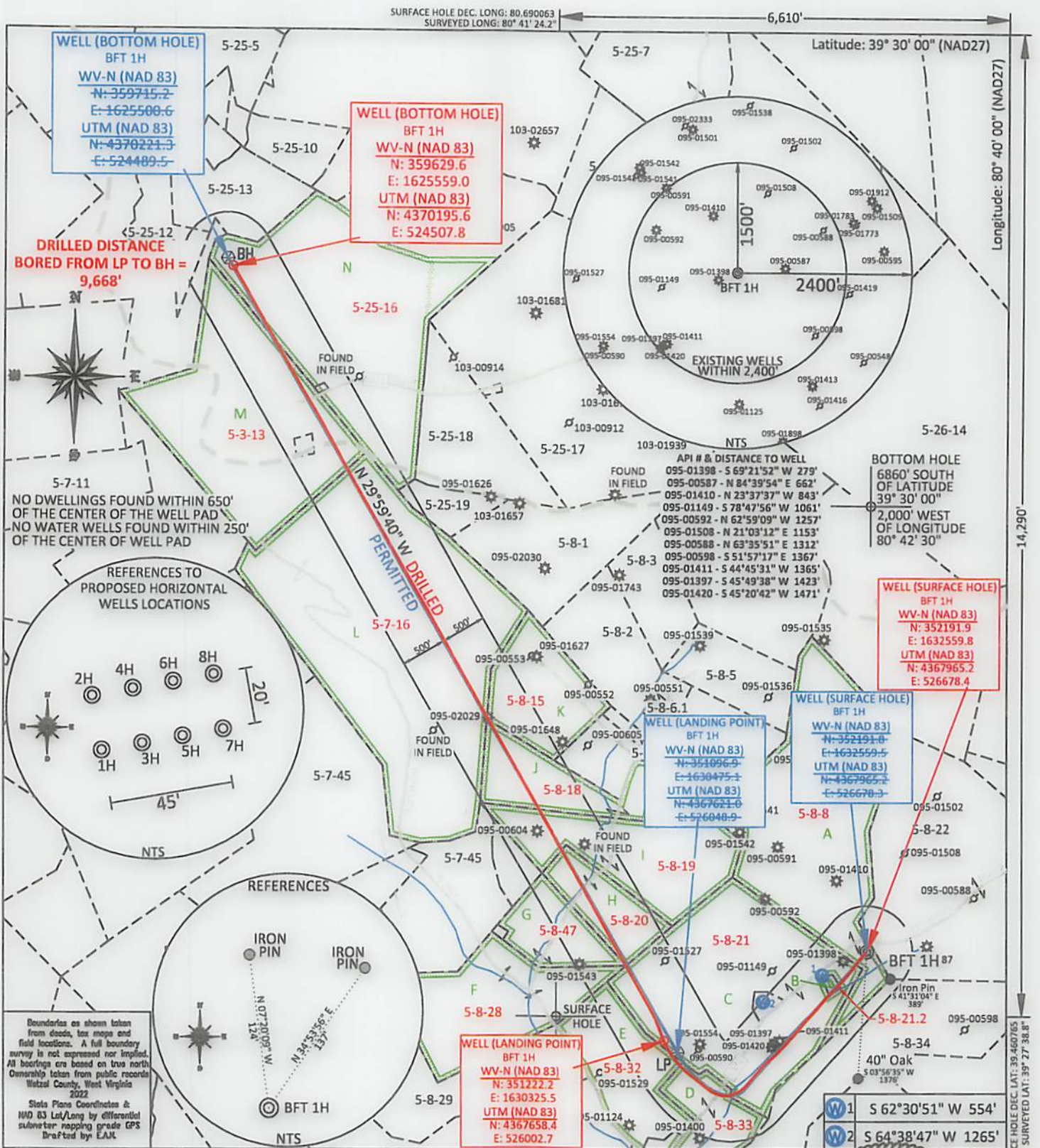
095

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STATE

COUNTY

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Signed: 
L.L.S. #2124: Ernest J. Benchek III

ERNEST J. BENCHEK III
LICENSED
No. 2124
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR

DATE: NOVEMBER 6, 2025
OPERATOR'S WELL #: BFT 1H AS-DRILLED
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