

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 02832 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 2H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367971.2 Easting 526677.3
Landing Point of Curve Northing 4367561.6 Easting 526101.9
Bottom Hole Northing 4364458.3 Easting 527961.1

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/27/2024 Date drilling ceased 01/02/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/15/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: [Signature]
12/19/2025

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CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	Grade A/78.6		Y
Surface	17-1/2"	13-3/8"	649'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2976'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	19819'	New	HP P-110		Y
Tubing		2 7/8"	7939'	New	N-80		
Packer type and depth set							

Comment Details Full circulation on all strings and cement jobs.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153				Surface	8
Surface	Class A	628	15.6	1.20	116 bbls	Surface	8
Coal							
Intermediate 1	Class A	942	15.6	1.19	216 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3592	15.2	1.12	716 bbls	Surface	8
Tubing							

Drillers TD (ft) 19819' Loggers TD (ft) 19819'
Deepest formation penetrated Marcellus Plug back to (ft) _____
Plug back procedure _____

Kick off depth (ft) 6667'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)

DEPTHS

Marcellus 6898' TVD 7785' MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1461 psi Bottom Hole psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 17400 mcfpd Oil 96 bpd NGL 0 bpd Water 120 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1970	2216	1975	2223	Sand/Shale, Saltwater
Berea	2571	2593	2581	2604	Sand/Shale, Saltwater
Gordon	2773	2846	2786	2846	Sand/Shale, oil and Saltwater
Middlesex	6661	6794	7239	7477	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6794	6820	7477	7531	Organic Shale, Natural Gas and Salt Water
Tully	6820	6837	7531	7573	Limestone, Saltwater
Hamilton	6837	6898	7573	7785	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6898	Not Reached	7785	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature Title Regulatory/HSE Director Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry 12/19/2025

**PERFORATION RECORD
BFT 2H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	4/22/2025	19758	19708	36	Marcellus
2	4/22/2025	19663	19490	44	Marcellus
3	4/23/2025	19450	19277	44	Marcellus
4	4/23/2025	19237	19064	44	Marcellus
5	4/23/2025	19024	18851	44	Marcellus
6	4/23/2025	18809	18639	44	Marcellus
7	4/24/2025	18598	18425	44	Marcellus
8	4/24/2025	18385	18212	44	Marcellus
9	4/25/2025	18172	17999	44	Marcellus
10	4/25/2025	17959	17786	44	Marcellus
11	4/26/2025	17746	17571	44	Marcellus
12	4/26/2025	17533	17360	44	Marcellus
13	4/27/2025	17320	17147	44	Marcellus
14	4/27/2025	17107	16934	44	Marcellus
15	4/28/2025	16894	16721	44	Marcellus
16	4/28/2025	16681	16508	44	Marcellus
17	4/29/2025	16465	16296	44	Marcellus
18	4/29/2025	16255	16082	44	Marcellus
19	4/30/2025	16042	15869	44	Marcellus
20	4/30/2025	15829	15656	44	Marcellus
21	4/30/2025	15616	15443	44	Marcellus
22	5/1/2025	15403	15228	44	Marcellus
23	5/1/2025	15192	15017	44	Marcellus
24	5/2/2025	14977	14804	44	Marcellus
25	5/2/2025	14764	14591	44	Marcellus
26	5/3/2025	14551	14378	44	Marcellus
27	5/3/2025	14338	14165	44	Marcellus
28	5/3/2025	14122	13952	44	Marcellus
29	5/4/2025	13912	13739	44	Marcellus
30	5/4/2025	13699	13526	44	Marcellus
31	5/5/2025	13486	13316	44	Marcellus
32	5/5/2025	13273	13100	44	Marcellus
33	5/6/2025	13060	12887	44	Marcellus
34	5/6/2025	12847	12674	44	Marcellus
35	5/6/2025	12634	12461	44	Marcellus
36	5/7/2025	12421	12248	44	Marcellus
37	5/7/2025	12208	12035	44	Marcellus
38	5/8/2025	11995	11822	44	Marcellus
39	5/8/2025	11782	11609	44	Marcellus
40	5/9/2025	11569	11396	44	Marcellus
41	5/9/2025	11356	11183	44	Marcellus
42	5/9/2025	11143	10970	44	Marcellus

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PERFORATION RECORD
BFT 2H

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
43	5/10/2025	10930	10757	44	Marcellus
44	5/10/2025	10717	10544	44	Marcellus
45	5/11/2025	10504	10331	44	Marcellus
46	5/11/2025	10291	10118	44	Marcellus
47	5/12/2025	10078	9905	44	Marcellus
48	5/12/2025	9863	9692	44	Marcellus
49	5/13/2025	9652	9479	44	Marcellus
50	5/13/2025	9439	9266	44	Marcellus
51	5/13/2025	9226	9053	44	Marcellus
52	5/14/2025	9013	8840	44	Marcellus
53	5/14/2025	8800	8629	44	Marcellus
54	5/15/2025	8587	8414	44	Marcellus
55	5/15/2025	8374	8201	44	Marcellus
56	5/16/2025	8161	7988	44	Marcellus

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Well Name: BFT 2H
API: 4709502832

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	4/22/2025 21:22	6,668.80	6,854.90	8,903.0	9,385.0	66	88	179,160.0	19,708.0	19,759.0	9,016.0	4,250.0	1.05	1.43	6,928.8
2	4/23/2025 03:52	8,247.90	8,773.60	8,961.0	9,311.0	81	87	489,701.0	19,490.0	19,665.0	7,387.0	3,452.0	0.93	2.07	6,928.7
3	4/23/2025 08:32	8,467.10	8,994.50	8,818.0	9,090.0	76	85	489,860.0	19,277.0	19,452.0	7,335.0	3,421.0	0.93	2.17	6,928.9
4	4/23/2025 15:21	8,637.00	9,166.70	8,736.0	9,086.0	84	96	490,400.0	19,064.0	19,239.0	7,081.0	3,747.0	0.97	2.13	6,929.2
5	4/23/2025 23:36	8,197.00	8,720.40	9,066.0	9,342.0	85	90	490,160.0	18,851.0	19,026.0	6,526.0	4,453.0	1.08	1.98	6,929.8
6	4/24/2025 07:57	8,499.10	9,026.50	8,832.0	9,042.0	84	89	491,560.0	18,639.0	18,811.0	6,890.0	3,650.0	0.96	2.08	6,930.4
7	4/24/2025 16:48	8,658.90	9,199.00	8,647.0	8,993.0	92	96	497,660.0	18,425.0	18,600.0	7,512.0	3,908.0	1.00	2.02	6,930.5
8	4/25/2025 01:49	8,793.00	9,343.70	8,943.0	9,378.0	88	94	492,139.0	18,212.0	18,387.0	7,108.0	4,938.0	1.15	2.12	6,930.6
9	4/25/2025 13:40	8,446.90	8,981.30	8,753.0	9,112.0	92	95	489,620.0	17,999.0	18,174.0	6,897.0	3,937.0	1.00	1.92	6,929.6
10	4/26/2025 01:32	8,313.00	8,840.20	8,840.0	9,191.0	92	96	489,999.0	17,786.0	17,961.0	5,113.0	4,856.0	1.13	1.82	6,927.6
11	4/26/2025 15:55	8,375.70	8,904.00	8,383.0	8,901.0	93	96	490,800.0	17,571.0	17,748.0	7,403.0	4,313.0	1.06	1.85	6,925.6
12	4/27/2025 01:39	8,162.10	8,694.00	8,916.0	9,338.0	94	96	491,060.0	17,360.0	17,535.0	7,085.0	4,627.0	1.10	1.82	6,924.0
13	4/27/2025 14:17	8,420.00	8,945.30	8,220.0	8,763.0	95	96	490,539.0	17,147.0	17,322.0	7,172.0	5,620.0	1.25	1.80	6,923.0
14	4/28/2025 00:15	8,324.90	8,865.70	8,996.0	9,345.0	88	93	495,720.0	16,934.0	17,109.0	7,046.0	4,450.0	1.08	1.95	6,923.0
15	4/28/2025 11:55	8,359.80	8,891.00	8,636.0	9,018.0	92	96	490,600.0	16,721.0	16,896.0	7,302.0	4,407.0	1.07	1.90	6,924.8
16	4/28/2025 23:45	8,569.80	9,108.10	8,825.0	9,103.0	88	90	494,699.0	16,508.0	16,683.0	7,266.0	4,192.0	1.04	1.98	6,926.6
17	4/29/2025 12:14	8,311.00	8,837.00	7,833.0	8,285.0	82	86	490,599.0	16,296.0	16,467.0	6,502.0	3,754.0	0.98	1.98	6,928.5
18	4/30/2025 01:26	9,418.20	9,771.60	8,324.0	8,581.0	82	86	486,060.0	16,082.0	16,257.0	6,638.0	4,220.0	1.04	3.57	6,930.2
19	4/30/2025 10:26	8,432.80	8,962.20	8,197.0	8,712.0	80	92	490,100.0	15,869.0	16,044.0	6,670.0	3,916.0	1.00	2.08	6,932.0
20	4/30/2025 21:11	8,532.10	9,055.90	8,556.0	9,001.0	88	91	491,041.0	15,656.0	15,831.0	7,110.0	3,777.0	0.98	2.08	6,934.1
21	5/1/2025 07:43	8,539.00	9,072.50	8,267.0	8,652.0	86	92	490,279.0	15,443.0	15,618.0	6,990.0	3,870.0	0.99	2.02	6,935.1
22	5/1/2025 17:07	8,556.90	9,081.00	8,021.0	8,585.0	93	96	490,599.0	15,228.0	15,405.0	6,886.0	4,379.0	1.06	1.93	6,934.6
23	5/2/2025 05:19	8,203.90	8,727.90	8,660.0	9,128.0	91	96	490,520.0	15,017.0	15,194.0	6,831.0	4,706.0	1.11	1.87	6,932.9

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24	5/2/2025 14:10	8,152.00	8,664.50	8,243.0	8,740.0	94	96	482,200.0	14,804.0	14,979.0	7,116.0	4,368.0	1.06	1.75	6,930.0
25	5/3/2025 03:00	8,450.80	8,990.20	8,633.0	8,924.0	93	96	497,040.0	14,591.0	14,766.0	7,079.0	4,758.0	1.12	1.93	6,927.7
26	5/3/2025 11:25	8,498.10	9,030.40	8,648.0	8,948.0	93	96	491,120.0	14,378.0	14,553.0	7,568.0	4,208.0	1.04	1.87	6,927.8
27	5/3/2025 22:11	8,470.00	9,001.70	8,709.0	8,982.0	93	96	489,600.0	14,165.0	14,340.0	7,062.0	4,869.0	1.14	1.93	6,930.3
28	5/4/2025 08:57	8,388.10	8,914.10	8,705.0	9,067.0	89	96	497,960.0	13,952.0	14,124.0	7,185.0	4,056.0	1.02	1.95	6,934.1
29	5/4/2025 18:33	8,305.90	8,842.90	8,567.0	9,055.0	94	96	499,360.0	13,739.0	13,914.0	6,959.0	4,414.0	1.07	1.85	6,936.7
30	5/5/2025 04:57	8,129.10	8,630.90	8,859.0	9,323.0	93	97	489,600.0	13,526.0	13,701.0	7,013.0	4,222.0	1.04	1.80	6,940.1
31	5/5/2025 15:32	8,293.90	8,816.10	8,347.0	8,916.0	94	97	491,179.0	13,316.0	13,488.0	7,259.0	3,803.0	0.98	1.82	6,943.0
32	5/6/2025 02:16	8,255.80	8,779.50	8,265.0	8,787.0	94	96	491,281.0	13,100.0	13,275.0	6,778.0	4,337.0	1.06	1.87	6,945.2
33	5/6/2025 12:30	7,993.00	8,516.60	8,390.0	8,873.0	95	96	494,601.0	12,887.0	13,062.0	7,235.0	4,129.0	1.03	1.72	6,945.7
34	5/6/2025 20:45	8,305.80	8,835.70	8,530.0	8,828.0	93	96	494,859.0	12,674.0	12,849.0	6,744.0	4,094.0	1.02	1.83	6,946.8
35	5/7/2025 07:35	8,147.80	8,677.40	8,626.0	9,153.0	93	97	490,700.0	12,461.0	12,636.0	6,892.0	4,138.0	1.03	1.78	6,947.4
36	5/7/2025 19:41	8,361.90	8,897.30	8,091.0	8,851.0	95	96	495,060.0	12,248.0	12,423.0	7,022.0	3,935.0	1.00	1.83	6,948.2
37	5/8/2025 05:52	8,256.00	8,785.70	8,147.0	8,796.0	94	96	488,581.0	12,035.0	12,210.0	7,014.0	4,128.0	1.03	1.83	6,947.6
38	5/8/2025 15:51	8,004.00	8,541.70	7,984.0	8,537.0	95	98	492,041.0	11,822.0	11,997.0	7,005.0	3,999.0	1.01	1.75	6,946.2
39	5/9/2025 01:47	8,211.10	8,740.00	8,242.0	8,568.0	95	97	488,120.0	11,609.0	11,784.0	6,626.0	4,304.0	1.05	1.77	6,944.9
40	5/9/2025 11:36	8,026.10	8,555.40	8,054.0	8,852.0	95	98	494,989.0	11,396.0	11,571.0	6,464.0	4,034.0	1.01	1.73	6,944.3
41	5/9/2025 22:58	8,507.10	9,047.40	7,840.0	8,381.0	92	96	490,121.0	11,183.0	11,358.0	6,733.0	4,215.0	1.04	1.92	6,943.3
42	5/10/2025 08:07	7,998.50	8,521.40	7,999.0	8,411.0	95	97	492,500.0	10,970.0	11,145.0	7,155.0	4,439.0	1.07	1.68	6,938.0
43	5/10/2025 17:49	8,083.60	8,604.80	7,834.0	8,421.0	95	97	490,641.0	10,757.0	10,932.0	6,774.0	4,184.0	1.04	1.77	6,935.3
44	5/11/2025 04:34	8,192.00	8,723.10	7,860.0	8,329.0	93	96	493,560.0	10,544.0	10,719.0	7,377.0	4,406.0	1.07	1.83	6,933.9
45	5/11/2025 15:31	8,011.10	8,535.70	7,810.0	8,053.0	94	96	491,921.0	10,331.0	10,506.0	7,031.0	4,205.0	1.04	1.70	6,935.0
46	5/12/2025 01:56	8,141.10	8,670.60	7,735.0	8,293.0	95	97	490,660.0	10,118.0	10,293.0	6,925.0	4,118.0	1.03	1.77	6,935.6

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API: 4709502832

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
47	5/12/2025 12:26	7,896.10	8,415.10	7,947.0	8,961.0	94	97	490,221.0	9,905.0	10,080.0	7,543.0	4,074.0	1.02	1.70	6,935.3
48	5/13/2025 00:02	8,130.00	8,657.30	7,978.0	8,326.0	95	96	491,220.0	9,692.0	9,867.0	7,106.0	4,887.0	1.14	1.77	6,934.4
49	5/13/2025 10:35	8,116.80	8,642.10	8,021.0	8,526.0	95	97	493,800.0	9,479.0	9,654.0	6,776.0	4,461.0	1.08	1.72	6,935.1
50	5/13/2025 22:02	8,141.10	8,657.90	8,034.0	8,548.0	95	97	488,819.0	9,266.0	9,441.0	7,171.0	4,677.0	1.11	1.82	6,934.5
51	5/14/2025 07:39	8,015.90	8,539.60	8,173.0	8,384.0	95	97	488,840.0	9,053.0	9,228.0	6,759.0	4,457.0	1.08	1.68	6,933.6
52	5/14/2025 17:13	7,810.00	8,459.00	7,563.0	7,854.0	95	97	489,399.0	8,840.0	9,015.0	7,035.0	4,805.0	1.13	1.70	6,932.1
53	5/15/2025 03:20	8,106.00	8,631.80	7,417.0	8,108.0	94	97	489,840.0	8,629.0	8,802.0	7,094.0	5,791.0	1.27	1.72	6,930.6
54	5/15/2025 13:28	8,153.00	8,686.90	7,614.0	7,946.0	95	97	490,399.0	8,414.0	8,589.0	6,850.0	4,627.0	1.10	1.72	6,927.8
55	5/16/2025 00:21	8,113.90	8,705.20	7,202.0	7,371.0	95	97	490,200.0	8,201.0	8,376.0	6,979.0	4,747.0	1.12	1.73	6,923.9
56	5/16/2025 10:50	7,992.70	8,531.20	7,491.0	8,071.0	95	96	512,701.0	7,988.0	8,163.0	7,227.0	4,439.0	1.07	1.70	6,918.0

RECEIVED
Office Of Oil and Gas
NOV 6 2025
WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/22/2025
Job End Date:	05/16/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02832-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 2H
Latitude:	39.46101
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6934
Total Base Water Volume (gal)*:	19969866
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.28522	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.92303	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.68804	None
			Hydrochloric Acid	7647-01-0	7.50000	0.05579	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.68804	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02233	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00372	None
			Surfactant	Proprietary	3.00000	0.00223	None
			Ethylene glycol	107-21-1	42.00000	0.00136	None

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			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00110	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00110	None
			Pyridinium, 1-(phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00081	None
			Ciric Acid	77-92-9	10.00000	0.00032	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00026	None
			Water	7732-18-5	5.00000	0.00016	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00013	None
			Methanol	67-56-1	2.00000	0.00006	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00003	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00003	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00001	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
			Surfactant	Proprietary	3.00000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2-propenamamide	Proprietary	40.00000	0.02977	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02233	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00372	None
			Surfactant	Proprietary	3.00000	0.00223	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00662	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00110	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00110	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00136	None
			Pyridinium, 1-(phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00081	None
			Ciric Acid	77-92-9	10.00000	0.00032	None

12/19/2025

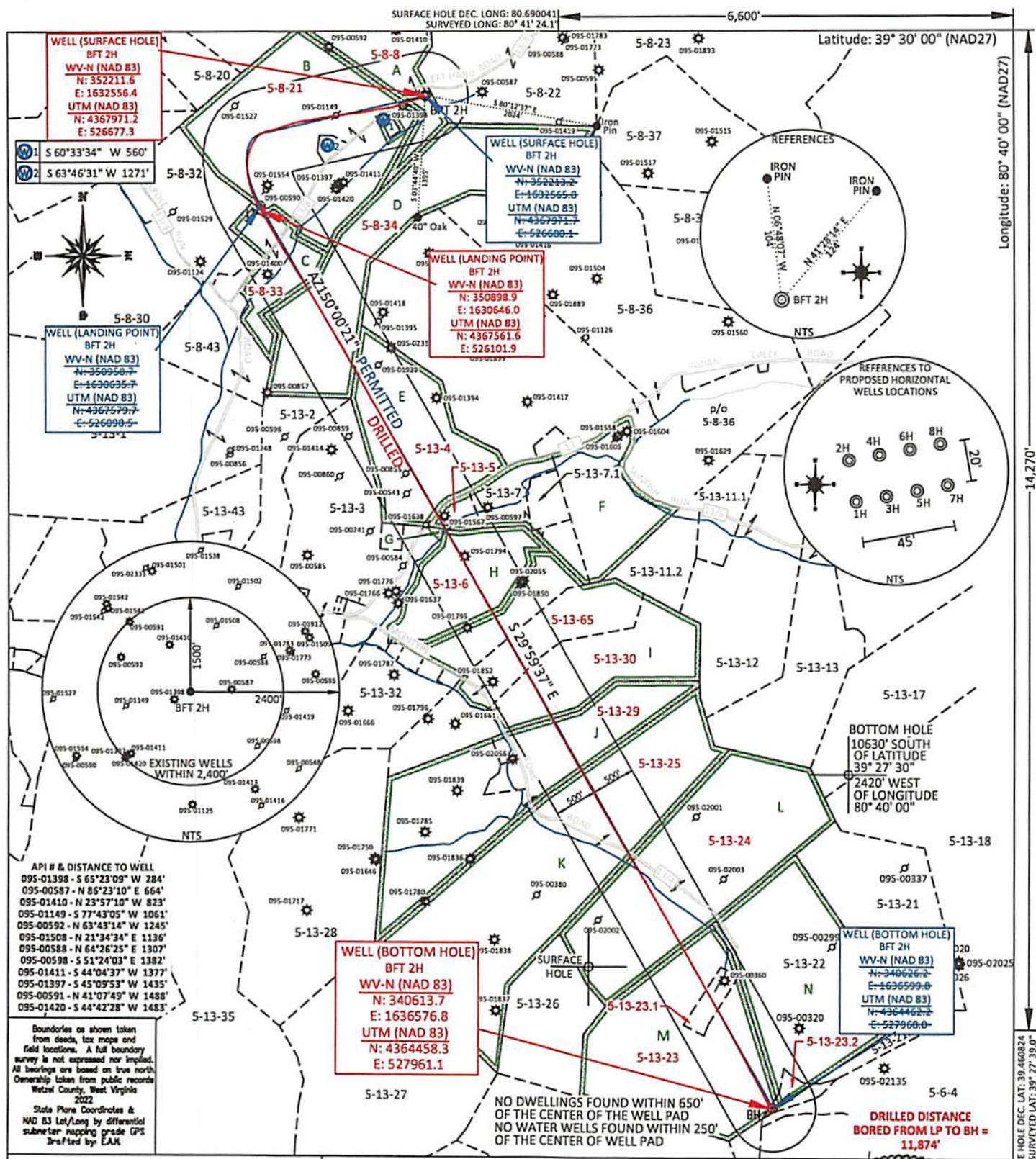
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00026	None
			Water	7732-18-5	5.00000	0.00016	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00013	None
			Methanol	67-56-1	2.00000	0.00006	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00003	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00003	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00056	None
ProSlick 702	ProFrac	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	60.00000	0.00013	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00006	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00001	None
			Surfactant	Proprietary	3.00000	0.00001	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

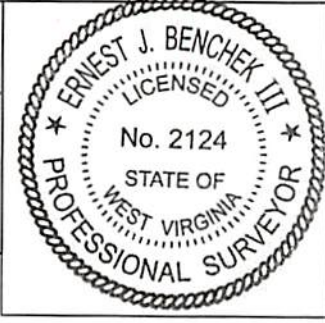
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



FILE #: TRB2
DRAWING #: 3083
SCALE: PLAT: 1" = 1600'
TICK: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE SUBMETER MAPPING
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: 
L.L.S. #2124: Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS:

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 2H AS-DRILLED

API WELL #: 47 95 02832

STATE: COUNTY PERMIT

AS-BUILT ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-

ACREAGE: 985.23 +/-

12/19/2025

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 6,917.67' TMD: 19,854'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

PROPERTY OWNER INDEX	
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-33	JERRY L. WALTERS
5-8-34	ASCENT RESOURCES MARCELLUS MINERALS LLC
5-13-4	ASCENT RESOURCES MARCELLUS MINERALS LLC
5-13-5	FRED LOREN GLOVER JR ET AL
5-13-6	JASON GLOVER
5-13-65	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-30	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-29	KENNETH DALE NICE JR.
5-13-25	ROYCE J. & ROYAL J. WATTS
5-13-24	DONNA WOLF
5-13-23	JOSEPH & BARBARA S CUCHTA
5-13-23.1	THOMAS W & ANGELA M MORRIS
5-13-23.2	ALVY COMMUNITY CLUB

LEASE INDEX			
A	MARC00713-000	H	MARC01575-000
B	MARC00713-000	I	MARC03489-000
C	MARC00925-001	J	MARC01363-001
D	MARC00765-000	K	MARC01228-001
E	MARC00712-000	L	MARC01574-000
F	MARC00722-000	M	MARC05110-000
G	MARC01379-001	N	MARC05181-000

12/19/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3083</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 2H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02832</u> STATE COUNTY PERMIT
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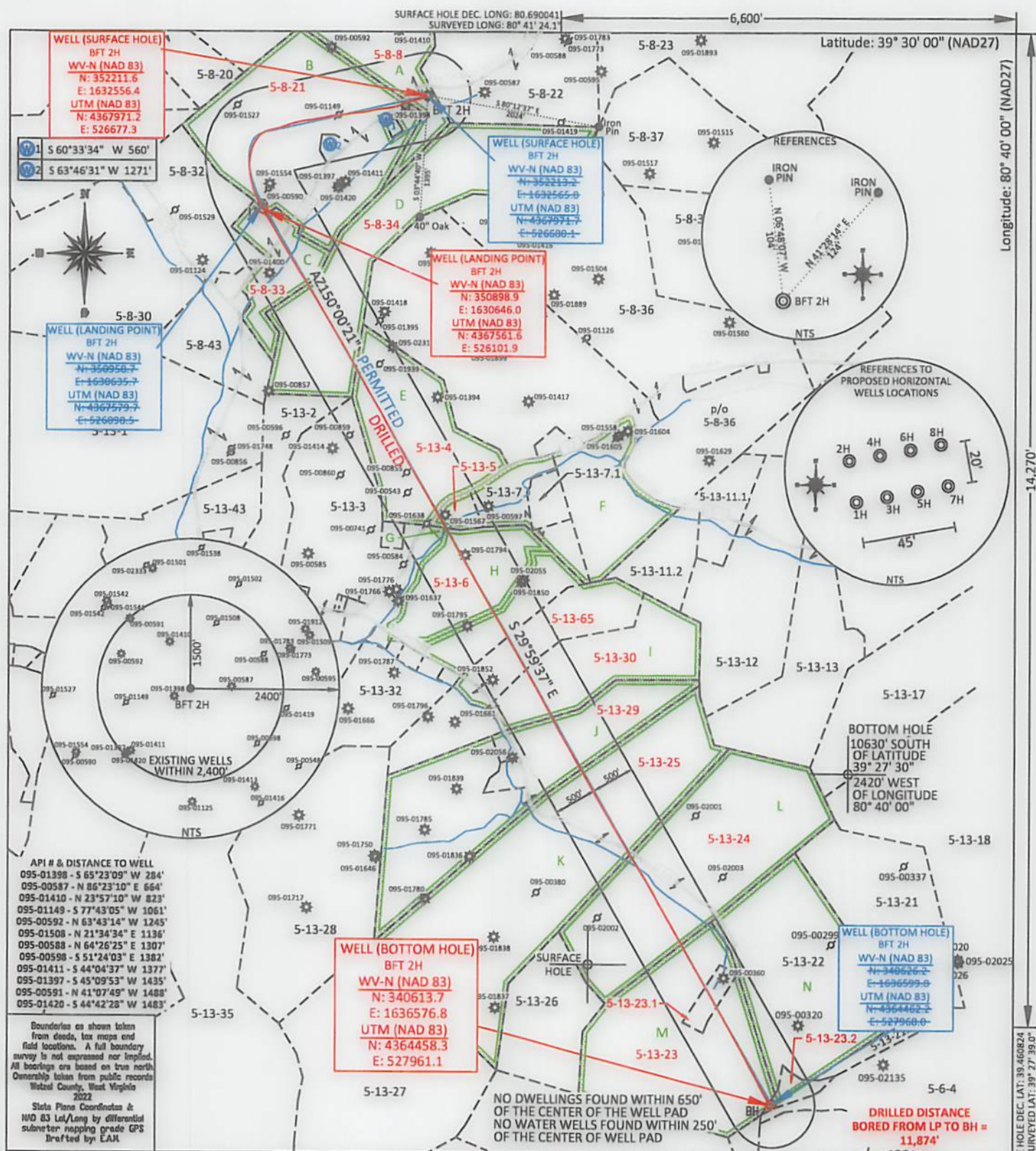
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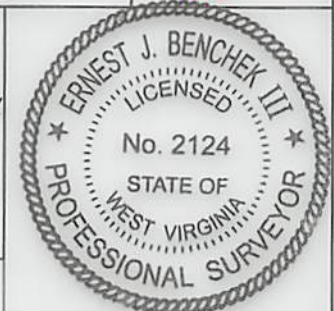
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DRAWING #: 3083
SCALE: N/A

DATE: NOVEMBER 6, 2025
OPERATOR’S WELL #: BFT 2H AS-DRILLED
API WELL #: 47 095 02832
STATE COUNTY PERMIT



FILE #: TRB2
DRAWING #: 3083
SCALE: PLAT: 1" = 1800'
TICK: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE: SUBMETER MAPPING
OF ELEVATION: GRADE GPS

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