

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office Of Oil and Gas

NOV 6 2025

WV Department of
Environmental Protection

API 47 - **95** - 02833 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 3H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367966.1 Easting 526682.9
Landing Point of Curve Northing 4367749.2 Easting 526237.2
Bottom Hole Northing 4370267.4 Easting 524733.4

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/22/2024 Date drilling ceased 01/23/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/15/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

12/19/2025

API 47- 103 - 02833

Farm name WV DNR Public Lands Corp

Well number BFT 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	Grade A/78.6		Y
Surface	17-1/2"	13-3/8"	628'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2986'	New	J-55/36		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	17393'	New	HP P-110		Y
Tubing		2 7/8"	7460'	New	N-80		
Packer type and depth set							

Comment Details Full circulation on all strings and cement jobs.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153				Surface	8
Surface	Class A	628	15.6	1.20	116 bbls	Surface	8
Coal							
Intermediate 1	Class A	942	15.6	1.19	216 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3127	15.2	1.12	622 bbls	Surface	8
Tubing							

Drillers TD (ft) 17393'

Loggers TD (ft) 17393'

Deepest formation penetrated Marcellus

Plug back to (ft) _____

Plug back procedure _____

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Kick off depth (ft) 662'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No

DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No

DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No

TYPE OF TRACER(S) USED _____

12/19/2025

[Handwritten signature]

Well number BFT 3H

[illegible][illegible]

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WV Department of
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Amount of
Nitrogen/other (units)

12/19/2025

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Well number BFT 3H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6908' TVD 7640' MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1102 psi Bottom Hole psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 13900 mcfpd Oil 144 bpd NGL 0 bpd Water 192 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1980	2228	1982	2231	Sand/Shale, Saltwater
Berea	2578	2578	2583	2607	Sand/Shale, Saltwater
Gordon	2779	2844	2784	2850	Sand/Shale, oil and Saltwater
Middlesex	6678	6811	7064	7305	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6811	6836	7305	7363	Organic Shale, Natural Gas and Salt Water
Tully	6836	6854	7363	7412	Limestone, Saltwater
Hamilton	6854	6908	7412	7640	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6908	Not Reached	7640	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature Title Regulatory/HSE Director

Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

12/19/2025

PERFORATION RECORD
BFT 3H

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	3/27/2025	17343	17318	44	Marcellus
2	3/27/2025	17273	17100	44	Marcellus
3	3/27/2025	17060	16887	44	Marcellus
4	3/28/2025	16847	16674	44	Marcellus
5	3/28/2025	16634	16461	44	Marcellus
6	3/29/2025	16421	16248	44	Marcellus
7	3/29/2025	16208	16035	44	Marcellus
8	3/30/2025	15995	15822	44	Marcellus
9	3/31/2025	15782	15609	44	Marcellus
10	3/31/2025	15569	15396	44	Marcellus
11	4/1/2025	15356	15183	44	Marcellus
12	4/1/2025	15143	14970	44	Marcellus
13	4/2/2025	14930	14757	44	Marcellus
14	4/2/2025	14716	14544	44	Marcellus
15	4/3/2025	14504	14331	44	Marcellus
16	4/3/2025	14291	14118	44	Marcellus
17	4/4/2025	14078	13905	44	Marcellus
18	4/4/2025	13865	13692	45	Marcellus
19	4/5/2025	13652	13479	45	Marcellus
20	4/5/2025	13437	13266	45	Marcellus
21	4/6/2025	13226	13053	45	Marcellus
22	4/6/2025	13013	12840	45	Marcellus
23	4/6/2025	12800	12627	45	Marcellus
24	4/7/2025	12590	12414	45	Marcellus
25	4/10/2025	12374	12201	39	Marcellus
26	4/10/2025	12161	11988	39	Marcellus
27	4/11/2025	11948	11775	39	Marcellus
28	4/12/2025	11735	11561	44	Marcellus
29	4/12/2025	11519	11351	44	Marcellus
30	4/13/2025	11309	11136	44	Marcellus
31	4/13/2025	11096	10923	44	Marcellus
32	4/14/2025	10883	10710	44	Marcellus
33	4/14/2025	10670	10497	44	Marcellus
34	4/15/2025	10455	10284	44	Marcellus
35	4/15/2025	10244	10071	44	Marcellus
36	4/15/2025	10031	9858	44	Marcellus
37	4/16/2025	9818	9645	44	Marcellus
38	4/16/2025	9605	9432	44	Marcellus
39	4/17/2025	9392	9222	44	Marcellus
40	4/17/2025	9179	9006	44	Marcellus
41	4/17/2025	8966	8793	44	Marcellus
42	4/18/2025	8753	8580	44	Marcellus

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**PERFORATION RECORD
BFT 3H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
43	4/18/2025	8540	8367	44	Marcellus
44	4/19/2025	8327	8154	44	Marcellus
45	4/19/2025	8114	7941	44	Marcellus
46	4/19/2025	7901	7728	44	Marcellus
47	4/20/2025	7688	7515	44	Marcellus

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12/19/2025

Well Name: BFT 3H
API: 4709502833

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	3/27/2025 07:14	5,013.10	5,190.90	8,492.0	8,833.0	90	91	159,939.0	17,318.0	17,369.0	6,475.0	4,579.0	1.10	1.17	6,827.8
2	3/27/2025 16:57	7,738.10	8,190.70	8,514.0	8,831.0	90	91	424,841.0	17,100.0	17,275.0	5,778.0	4,271.0	1.06	1.87	6,829.5
3	3/28/2025 02:25	7,888.00	8,304.30	8,628.0	9,010.0	90	91	423,381.0	16,887.0	17,062.0	5,077.0	4,530.0	1.10	2.05	6,831.3
4	3/28/2025 15:46	7,426.00	7,885.30	8,260.0	8,612.0	90	92	423,980.0	16,674.0	16,849.0	6,264.0	5,035.0	1.17	1.73	6,833.2
5	3/29/2025 06:24	7,734.50	8,195.20	8,306.0	8,873.0	91	92	428,780.0	16,461.0	16,636.0	7,393.0	4,773.0	1.13	1.83	6,835.1
6	3/29/2025 21:50	8,016.10	8,479.40	8,546.0	9,060.0	89	91	421,831.0	16,248.0	16,423.0	7,324.0	4,795.0	1.13	1.90	6,837.3
7	3/30/2025 12:58	7,319.10	7,780.70	8,335.0	8,644.0	90	91	425,880.0	16,035.0	16,210.0	7,741.0	4,859.0	1.14	1.70	6,840.0
8	3/31/2025 00:51	7,973.90	8,438.20	8,152.0	9,143.0	90	92	426,022.0	15,822.0	15,997.0	7,222.0	4,421.0	1.08	1.85	6,843.6
9	3/31/2025 14:36	7,392.90	7,870.20	8,558.0	9,027.0	90	92	438,131.0	15,609.0	15,784.0	7,751.0	5,079.0	1.18	1.75	6,847.4
10	4/1/2025 04:33	9,113.40	9,571.50	8,273.0	9,134.0	88	91	427,402.0	15,396.0	15,571.0	7,163.0	4,819.0	1.14	2.28	6,851.1
11	4/1/2025 17:57	7,403.00	7,860.60	8,024.0	8,417.0	90	91	434,720.0	15,183.0	15,358.0	7,502.0	4,412.0	1.08	1.73	6,854.0
12	4/2/2025 06:33	7,259.20	7,727.90	8,536.0	9,013.0	90	91	430,040.0	14,970.0	15,145.0	7,381.0	4,757.0	1.13	1.80	6,857.5
13	4/2/2025 18:04	7,371.90	7,814.00	8,075.0	8,436.0	89	92	422,380.0	14,757.0	14,932.0	7,225.0	4,432.0	1.08	1.75	6,861.1
14	4/3/2025 05:59	7,488.10	7,951.50	8,145.0	8,493.0	90	91	426,741.0	14,544.0	14,719.0	5,964.0	5,302.0	1.21	1.72	6,865.0
15	4/3/2025 16:04	7,152.20	7,604.40	8,124.0	8,678.0	88	92	425,999.0	14,331.0	14,506.0	7,380.0	4,216.0	1.05	1.72	6,869.1
16	4/4/2025 05:35	7,680.00	8,133.60	8,423.0	9,234.0	89	91	428,500.0	14,118.0	14,293.0	7,188.0	4,217.0	1.05	1.85	6,871.7
17	4/4/2025 16:47	7,247.20	7,705.50	8,385.0	8,940.0	95	96	429,440.0	13,905.0	14,080.0	6,940.0	4,258.0	1.05	1.65	6,875.6
18	4/5/2025 04:46	7,214.00	7,656.80	8,303.0	8,638.0	95	96	419,060.0	13,692.0	13,867.0	6,375.0	5,130.0	1.18	1.60	6,879.0
19	4/5/2025 14:58	7,329.00	7,797.30	8,026.0	8,441.0	95	97	421,461.0	13,479.0	13,654.0	6,260.0	4,161.0	1.04	1.62	6,882.7
20	4/6/2025 00:10	7,330.10	7,785.40	7,855.0	8,726.0	93	97	417,860.0	13,266.0	13,441.0	6,317.0	4,485.0	1.08	1.60	6,888.1
21	4/6/2025 11:56	7,041.00	7,490.80	7,917.0	8,554.0	94	96	429,980.0	13,053.0	13,228.0	6,455.0	4,682.0	1.11	1.55	6,891.7
22	4/6/2025 20:12	7,225.00	7,671.90	7,815.0	8,222.0	96	96	422,240.0	12,840.0	13,015.0	6,440.0	4,763.0	1.12	1.55	6,894.9
23	4/7/2025 05:58	7,310.00	7,771.10	8,174.0	8,439.0	95	96	426,700.0	12,627.0	12,802.0	6,234.0	5,264.0	1.20	1.58	6,897.7

Well Name: BFT 3H
API: 4709502833

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	4/10/2025 07:39	7,533.20	7,971.80	7,618.0	8,064.0	89	93	424,681.0	12,414.0	12,591.0	6,030.0	4,503.0	1.09	1.82	6,900.7
25	4/10/2025 19:26	7,168.00	7,201.80	7,758.0	8,208.0	94	95	422,259.0	12,201.0	12,376.0	6,184.0	4,475.0	1.08	1.60	6,903.2
26	4/11/2025 20:50	7,992.10	8,179.50	8,185.0	9,172.0	84	96	171,500.0	11,988.0	12,163.0	6,954.0	5,371.0	1.21	2.82	6,905.3
27	4/12/2025 05:19	7,546.10	8,000.40	8,067.0	8,536.0	95	96	430,920.0	11,775.0	11,950.0	6,352.0	4,002.0	1.01	1.63	6,907.4
28	4/12/2025 16:13	7,468.00	7,939.20	8,026.0	8,645.0	94	96	424,200.0	11,561.0	11,737.0	7,377.0	4,928.0	1.15	1.68	6,910.8
29	4/13/2025 10:33	7,383.10	7,846.00	8,181.0	8,582.0	93	96	423,939.0	11,349.0	11,524.0	6,814.0	4,185.0	1.04	1.68	6,914.6
30	4/13/2025 20:22	7,488.00	7,945.10	8,121.0	8,833.0	84	89	417,181.0	11,136.0	11,311.0	7,296.0	4,038.0	1.02	1.88	6,919.0
31	4/14/2025 04:44	7,211.90	7,648.90	8,031.0	8,953.0	93	96	424,341.0	10,923.0	11,098.0	7,595.0	4,093.0	1.02	1.68	6,922.9
32	4/14/2025 16:50	7,571.90	8,042.30	8,085.0	8,722.0	88	96	425,780.0	10,710.0	10,885.0	6,211.0	3,834.0	0.99	1.83	6,926.2
33	4/15/2025 01:09	7,537.90	7,996.80	7,892.0	8,451.0	89	95	425,060.0	10,497.0	10,672.0	9,057.0	3,886.0	0.99	1.92	6,928.6
34	4/15/2025 11:19	7,349.80	7,814.70	8,209.0	8,503.0	94	97	425,161.0	10,284.0	10,459.0	6,732.0	4,427.0	1.07	1.70	6,929.3
35	4/15/2025 19:17	7,682.90	8,125.70	8,221.0	8,823.0	93	96	428,179.0	10,071.0	10,246.0	6,954.0	3,853.0	0.99	1.72	6,929.3
36	4/16/2025 03:36	7,207.90	7,676.40	8,399.0	9,260.0	94	96	425,380.0	9,858.0	10,033.0	6,750.0	3,972.0	1.01	1.58	6,929.1
37	4/16/2025 13:49	7,499.00	7,963.40	7,803.0	8,816.0	92	96	425,981.0	9,645.0	9,820.0	7,267.0	3,791.0	0.98	1.80	6,928.8
38	4/17/2025 00:02	7,013.00	7,470.40	8,059.0	9,022.0	92	96	425,440.0	9,432.0	9,607.0	7,003.0	3,921.0	1.00	1.62	6,928.3
39	4/17/2025 09:27	7,627.10	8,090.00	8,094.0	8,805.0	93	97	430,100.0	9,219.0	9,394.0	7,285.0	4,117.0	1.03	1.80	6,927.7
40	4/17/2025 19:11	7,098.00	7,557.90	7,780.0	8,727.0	93	96	428,861.0	9,006.0	9,181.0	7,350.0	3,698.0	0.97	1.62	6,927.5
41	4/18/2025 03:44	6,931.90	7,390.80	7,911.0	8,729.0	94	96	425,579.0	8,793.0	8,968.0	7,101.0	3,979.0	1.01	1.50	6,926.7
42	4/18/2025 13:54	7,632.30	8,089.30	7,739.0	8,314.0	88	87	426,040.0	8,580.0	8,755.0	6,803.0	4,768.0	1.12	1.82	6,926.7
43	4/18/2025 23:56	6,900.10	7,361.70	7,444.0	8,389.0	93	98	430,941.0	8,367.0	8,542.0	6,793.0	3,657.0	0.96	1.53	6,926.3
44	4/19/2025 10:04	7,203.90	7,663.60	7,591.0	8,229.0	90	96	426,262.0	8,154.0	8,329.0	7,147.0	3,709.0	0.97	1.68	6,926.0
45	4/19/2025 20:53	6,991.00	7,441.30	7,722.0	8,714.0	93	97	431,762.0	7,941.0	8,116.0	7,186.0	4,113.0	1.03	1.55	6,924.1
46	4/20/2025 09:00	7,651.00	8,108.80	7,594.0	8,946.0	93	96	419,900.0	7,728.0	7,903.0	6,997.0	4,519.0	1.09	5.62	6,919.0

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47	4/20/2025 13:02	7,290.00	7,759.20	7,246.0	8,123.0	94	98	424,739.0	7,515.0	7,690.0	7,451.0	4,252.0	1.05	1.62	6,884.5

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Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/24/2025
Job End Date:	04/19/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02833-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 7H
Latitude:	39.4611
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6867
Total Base Water Volume (gal)*:	17880282
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.77608	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.35372	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.75908	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06155	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.75908	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02313	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00386	None
			Surfactant	Proprietary	3.00000	0.00231	None
			Ethylene glycol	107-21-1	42.00000	0.00146	None

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			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00111	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00111	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00087	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00017	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None
			Methanol	67-56-1	2.00000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00003	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00003	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.03084	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02313	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00386	None
			Surfactant	Proprietary	3.00000	0.00231	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00666	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00111	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00111	None
Acid Pack Pro LT	Profrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00146	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00087	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00017	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None

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			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00003	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00003	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00050	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

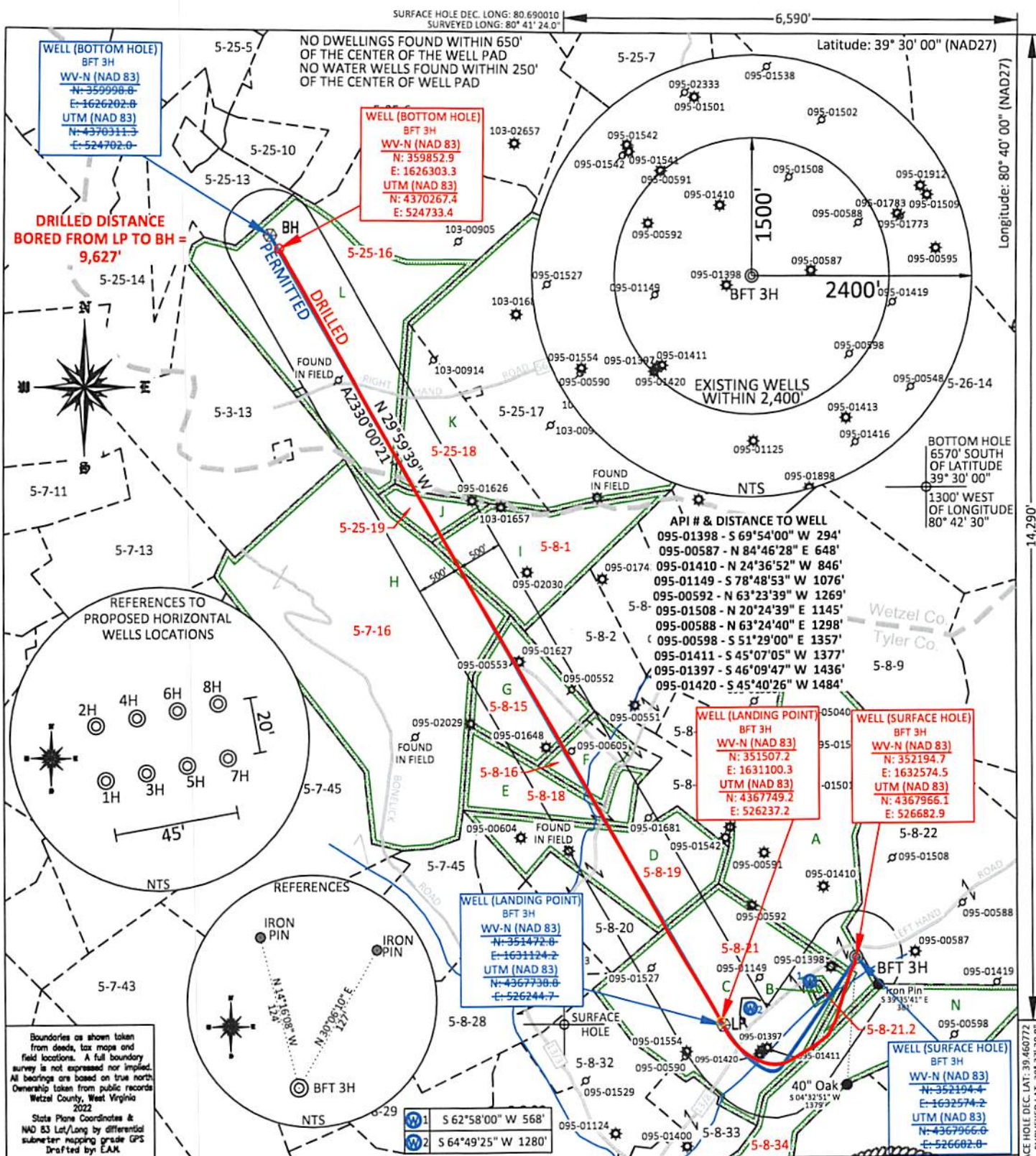
12/19/2025

PROPERTY OWNER INDEX	
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-21.2	ETI ASSET TRANSFERS INC
5-8-18	FRANK A. & MARTHA J. PERRY
5-8-19	FRANK A. & MARTHA J. PERRY
5-8-15	FRANK A. & MARTHA J. PERRY
5-8-1	EDWARD G. THOMPSON
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5-7-16	STEVEN GLEN WADSWORTH
5-25-19	STEVEN GLEN WADSWORTH
5-25-18	WV DIVISION OF NATURAL RESOURCES
5-25-16	COASTAL FOREST RESOURCES CO.
5-8-34	ASCENT RESOURCES MARCELLUS MINERALS LLC

LEASE INDEX			
A	MARC00713-000	H	MARC01108-001
B	MARC00713-000	I	MARC02996-000
C	MARC00713-000	J	MARC02997-000
D	MARC00718-001	K	MARC00744-000
E	MARC03491-000	L	MARC03689-001
F	MARC00726-000	M	MARC03689-001
G	MARC00726-000	N	MARC00765-000

12/19/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3078</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 3H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02833</u> STATECOUNTYPERMIT
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FILE #: TRB2
DRAWING #: 3078
SCALE: PLAT: 1" = 1500'
TICK: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE: SUBMETER MAPPING
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*
L.L.S. #2124: Ernest J. Benchek III

ERNEST J. BENCHEK III
LICENSED
No. 2124
STATE OF WEST VIRGINIA
PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS:

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 3H AS-DRILLED

API WELL #: 47 95 02833
STATE COUNTY PERMIT
AS-BUILT ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-
ACREAGE: 679.8 +/-

12/19/2025

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 6,922.46' TMD: 17,425'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

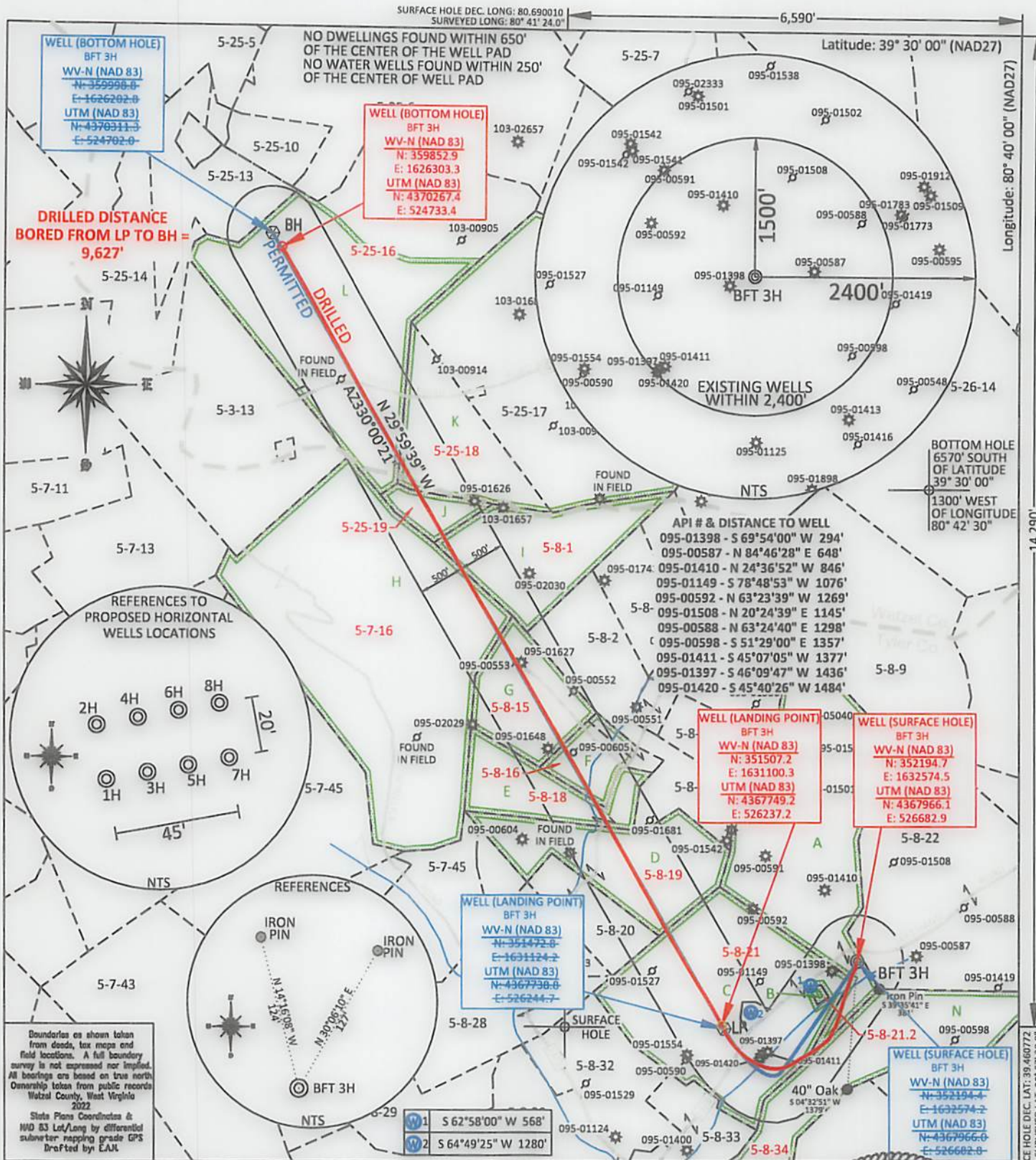
CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP		DATE: NOVEMBER 6, 2025 OPERATOR'S WELL #: BFT 3H AS-DRILLED API WELL #: 47 95 02833 STATE COUNTY PERMIT AS-BUILT ELEVATION: 880' QUADRANGLE: CENTER POINT ACREAGE: 110.00 +/- ACREAGE: 679.8 +/- 12/19/2025
OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304		
Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow		
WATERSHED: OUTLET MIDDLE ISLAND CREEK		
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SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES		DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): TARGET FORMATION: MARCELLUS WELL OPERATOR: TRIBUNE RESOURCES, LLC ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600 CITY: LAFAYETTE STATE: LA ZIP CODE: 70503
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