

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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NOV 6 2025

API 47-⁹⁵~~103~~-02834 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name WV Department of Environmental Protection
Farm name WV DNR Public Lands Corp Well Number BFT 4H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367972.0 Easting 526681.7
Landing Point of Curve Northing 4367699.9 Easting 526314.6
Bottom Hole Northing 4364601.2 Easting 528159.0

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 09/03/2024 Date drilling ceased 01/23/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/15/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

12/19/2025

API 47- 103 - 02834 Farm name WV DNR Public Lands Corp Well number BFT 4H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	J-55/96		Y
Surface	17-1/2"	13-3/8"	632'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2975'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	19421'	New	P-110/20		Y
Tubing		2 7/8"	7579'	New	L-80		
Packer type and depth set							

Comment Details Full circulation on all strings and cement jobs.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153				Surface	8
Surface	Class A	536	15.6	1.20	117 bbls	Surface	8
Coal							
Intermediate 1	Class A	942	15.6	1.19	227 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3673	15.2	1.12	732 bbls	2000'	8
Tubing							

Drillers TD (ft) 19459' Loggers TD (ft) 19459'

Deepest formation penetrated Marcellus Plug back to (ft) _____

Plug back procedure _____

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Kick off depth (ft) 6230'

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

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Environmental Protection

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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[illegible]

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[illegible]

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PRODUCING FORMATION(S)

DEPTHS

Marcellus 6907' TVD 7487' MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

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SHUT-IN PRESSURE Surface 3390 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 18336 mcfpd Oil 96 bpd NGL 0 bpd Water 192 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1973	2215	1976	2218	Sand/Shale, Saltwater
Berea	2569	2591	2573	2594	Sand/Shale, Saltwater
Gordon	2771	2833	2774	2836	Sand/Shale, oil and Saltwater
Middlesex	6670	6804	6993	7205	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6804	6830	7205	7257	Organic Shale, Natural Gas and Salt Water
Tully	6830	6849	7257	7302	Limestone, Saltwater
Hamilton	6849	6907	7302	7487	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6907	Not Reached	7487	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature [Signature] Title Regulatory/HSE Director Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/19/2025

**PERFORATION RECORD
BFT 4H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	4/22/2025	19395	19347	36	Marcellus
2	4/22/2025	19302	19129	44	Marcellus
3	4/22/2025	19089	18917	44	Marcellus
4	4/23/2025	18877	18704	44	Marcellus
5	4/23/2025	18664	18492	44	Marcellus
6	4/23/2025	18452	18279	44	Marcellus
7	4/24/2025	18239	18067	44	Marcellus
8	4/24/2025	18024	17854	44	Marcellus
9	4/24/2025	17814	17642	44	Marcellus
10	4/25/2025	17602	17429	44	Marcellus
11	4/25/2025	17389	17217	44	Marcellus
12	4/26/2025	17177	17004	44	Marcellus
13	4/26/2025	16964	16792	44	Marcellus
14	4/27/2025	16752	16579	44	Marcellus
15	4/27/2025	16539	16367	44	Marcellus
16	4/28/2025	16327	16154	44	Marcellus
17	4/28/2025	16114	15942	44	Marcellus
18	4/29/2025	15902	15729	44	Marcellus
19	4/29/2025	15689	15517	44	Marcellus
20	4/30/2025	15477	15304	44	Marcellus
21	4/30/2025	15266	15092	44	Marcellus
22	5/1/2025	15052	14879	44	Marcellus
23	5/1/2025	14839	14667	44	Marcellus
24	5/2/2025	14627	14454	44	Marcellus
25	5/2/2025	14412	14242	44	Marcellus
26	5/3/2025	14202	14030	44	Marcellus
27	5/3/2025	13990	13817	44	Marcellus
28	5/3/2025	13777	13605	44	Marcellus
29	5/4/2025	13565	13392	44	Marcellus
30	5/4/2025	13352	13180	44	Marcellus
31	5/5/2025	13140	12967	44	Marcellus
32	5/5/2025	12927	12755	44	Marcellus
33	5/5/2025	12713	12541	44	Marcellus
34	5/6/2025	12502	12330	44	Marcellus
35	5/6/2025	12290	12117	44	Marcellus
36	5/7/2025	12077	11905	44	Marcellus
37	5/7/2025	11865	11692	44	Marcellus
38	5/8/2025	11652	11480	44	Marcellus
39	5/8/2025	11440	11267	44	Marcellus
40	5/8/2025	11227	11055	44	Marcellus
41	5/9/2025	11015	10842	44	Marcellus
42	5/9/2025	10802	10630	44	Marcellus

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**PERFORATION RECORD
BFT 4H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
43	5/10/2025	10590	10417	44	Marcellus
44	5/10/2025	10377	10205	44	Marcellus
45	5/11/2025	10165	9992	44	Marcellus
46	5/11/2025	9952	9780	44	Marcellus
47	5/11/2025	9740	9567	44	Marcellus
48	5/12/2025	9527	9355	44	Marcellus
49	5/12/2025	9315	9142	44	Marcellus
50	5/13/2025	9102	8930	44	Marcellus
51	5/13/2025	8890	8720	44	Marcellus
52	5/14/2025	8678	8505	44	Marcellus
53	5/14/2025	8465	8293	44	Marcellus
54	5/15/2025	8253	8080	44	Marcellus
55	5/15/2025	8040	7868	44	Marcellus
56				44	Marcellus
57				44	Marcellus
58				44	Marcellus
59				44	Marcellus

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Well Name: BFT 4H
API: 4709502834

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	4/22/2025 09:21	5,486.50	5,667.50	8,913.0	9,674.0	75	91	142,319.0	19,347.0	19,396.0	8,100.0	4,465.0	1.08	1.77	6,935.2
2	4/22/2025 15:52	7,393.10	7,848.40	8,938.0	9,299.0	93	96	424,460.0	19,129.0	19,304.0	7,148.0	4,051.0	1.02	1.67	6,934.5
3	4/22/2025 23:11	7,366.10	7,824.20	8,918.0	9,270.0	87	92	425,640.0	18,917.0	19,091.0	6,782.0	4,319.0	1.06	1.75	6,933.7
4	4/23/2025 12:40	7,354.00	7,802.20	8,766.0	9,145.0	80	89	425,000.0	18,704.0	18,879.0	7,452.0	3,760.0	0.98	1.80	6,933.0
5	4/23/2025 21:17	7,435.10	7,889.50	8,679.0	9,151.0	86	91	427,622.0	18,492.0	18,666.0	7,062.0	4,490.0	1.08	1.80	6,932.2
6	4/24/2025 05:46	7,526.90	7,992.90	9,007.0	9,262.0	83	89	428,301.0	18,279.0	18,454.0	7,983.0	3,822.0	0.98	1.88	6,931.1
7	4/24/2025 14:31	7,310.10	7,257.70	8,758.0	9,211.0	83	90	425,870.0	18,067.0	18,241.0	7,253.0	3,541.0	0.94	1.83	6,928.3
8	4/24/2025 23:06	7,357.00	7,822.10	8,762.0	8,989.0	94	96	423,900.0	17,854.0	18,026.0	5,643.0	4,449.0	1.08	1.68	6,925.7
9	4/25/2025 10:44	7,417.10	7,878.60	8,209.0	8,663.0	92	96	425,020.0	17,642.0	17,816.0	4,810.0	4,677.0	1.11	1.68	6,922.9
10	4/25/2025 22:33	7,236.90	7,699.70	8,652.0	9,156.0	93	97	427,200.0	17,429.0	17,604.0	7,179.0	5,098.0	1.17	1.62	6,920.1
11	4/26/2025 13:08	10,967.90	11,440.78	8,381.0	8,996.0	86	97	422,639.0	17,217.0	17,391.0	7,310.0	5,116.0	1.17	4.28	6,919.6
12	4/26/2025 22:55	7,196.00	7,650.90	8,899.0	9,294.0	94	96	419,449.0	17,004.0	17,179.0	7,286.0	4,768.0	1.12	1.60	6,918.9
13	4/27/2025 09:23	7,364.90	7,825.70	8,794.0	9,076.0	91	94	425,200.0	16,792.0	16,966.0	6,989.0	4,379.0	1.07	1.65	6,918.2
14	4/27/2025 21:08	7,247.80	7,704.50	8,991.0	9,309.0	92	96	422,360.0	16,579.0	16,754.0	6,885.0	4,798.0	1.13	1.65	6,918.6
15	4/28/2025 08:34	7,337.90	7,788.80	8,599.0	8,984.0	88	96	425,099.0	16,367.0	16,541.0	7,578.0	4,675.0	1.11	1.70	6,919.6
16	4/28/2025 21:33	6,015.00	6,210.40	8,934.0	9,644.0	87	94	193,281.0	16,154.0	16,329.0	7,525.0	5,113.0	1.17	2.02	6,921.1
17	4/29/2025 09:09	7,363.00	7,822.50	8,225.0	8,500.0	85	95	425,820.0	15,942.0	16,116.0	6,528.0	4,563.0	1.09	1.75	6,922.4
18	4/29/2025 21:27	7,861.90	8,313.20	8,171.0	8,641.0	77	85	426,920.0	15,729.0	15,904.0	7,093.0	3,880.0	0.99	2.33	6,923.6
19	4/30/2025 08:05	7,353.10	7,812.50	8,458.0	8,812.0	84	89	426,861.0	15,517.0	15,691.0	7,364.0	4,144.0	1.03	1.82	6,925.0
20	4/30/2025 18:22	7,275.90	7,736.20	8,257.0	8,732.0	88	95	429,721.0	15,304.0	15,479.0	6,821.0	4,202.0	1.04	1.70	6,926.3
21	5/1/2025 04:10	7,377.10	7,834.40	8,417.0	8,838.0	87	93	425,761.0	15,092.0	15,268.0	7,328.0	3,859.0	0.99	1.83	6,927.8
22	5/1/2025 14:18	7,559.90	8,021.40	8,166.0	8,802.0	86	96	425,240.0	14,879.0	15,054.0	7,056.0	3,560.0	0.95	1.85	6,929.2
23	5/2/2025 02:55	7,452.80	7,921.70	8,533.0	8,890.0	91	95	429,719.0	14,667.0	14,841.0	7,196.0	4,424.0	1.07	1.72	6,930.6

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API: 4709502834

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	5/2/2025 11:31	7,405.90	7,869.60	8,074.0	8,563.0	94	96	426,340.0	14,454.0	14,629.0	7,162.0	4,496.0	1.08	1.65	6,932.2
25	5/3/2025 00:33	7,333.80	7,793.70	8,585.0	8,941.0	92	96	424,319.0	14,242.0	14,414.0	7,086.0	4,967.0	1.15	1.68	6,933.2
26	5/3/2025 08:53	7,259.10	7,710.60	8,163.0	8,467.0	93	96	416,961.0	14,030.0	14,204.0	6,975.0	4,375.0	1.06	1.60	6,934.2
27	5/3/2025 19:23	7,268.30	7,726.00	8,527.0	8,868.0	93	96	425,740.0	13,817.0	13,992.0	6,687.0	4,379.0	1.06	1.67	6,935.5
28	5/4/2025 06:01	7,652.00	8,108.60	8,696.0	9,047.0	91	95	428,920.0	13,605.0	13,779.0	6,736.0	3,966.0	1.01	1.83	6,936.6
29	5/4/2025 15:59	7,275.00	7,731.60	8,393.0	8,816.0	93	96	436,380.0	13,392.0	13,567.0	6,891.0	3,892.0	0.99	1.63	6,937.9
30	5/5/2025 02:22	7,257.00	7,709.10	8,894.0	9,286.0	93	96	428,240.0	13,180.0	13,354.0	7,304.0	4,127.0	1.03	1.63	6,940.6
31	5/5/2025 12:41	7,303.90	7,776.90	8,415.0	8,889.0	94	96	428,419.0	12,967.0	13,142.0	7,220.0	4,033.0	1.01	1.60	6,944.0
32	5/5/2025 23:38	7,385.50	7,845.70	8,647.0	8,975.0	91	96	430,519.0	12,755.0	12,929.0	7,283.0	4,491.0	1.08	1.72	6,948.0
33	5/6/2025 10:17	7,320.10	7,779.80	8,706.0	9,683.0	91	96	428,220.0	12,541.0	12,715.0	7,347.0	4,074.0	1.02	1.73	6,950.7
34	5/6/2025 18:29	7,126.90	7,573.00	7,896.0	8,251.0	95	96	415,260.0	12,330.0	12,504.0	6,936.0	5,158.0	1.18	1.57	6,951.6
35	5/7/2025 04:34	7,400.00	7,863.00	8,347.0	8,847.0	93	96	428,360.0	12,117.0	12,292.0	7,114.0	4,382.0	1.06	1.68	6,952.5
36	5/7/2025 17:18	7,138.10	7,604.10	7,688.0	8,667.0	94	96	430,620.0	11,905.0	12,079.0	6,183.0	4,722.0	1.11	1.58	6,952.9
37	5/8/2025 03:22	7,370.10	7,827.00	7,951.0	8,791.0	88	97	427,000.0	11,692.0	11,867.0	6,647.0	4,280.0	1.05	1.75	6,953.7
38	5/8/2025 13:14	7,257.10	7,721.50	7,671.0	8,020.0	95	97	429,200.0	11,480.0	11,654.0	7,428.0	4,451.0	1.07	1.55	6,955.1
39	5/8/2025 23:14	7,265.00	7,726.70	8,276.0	8,808.0	94	96	427,900.0	11,267.0	11,442.0	7,094.0	4,696.0	1.11	1.68	6,956.8
40	5/9/2025 09:16	6,961.30	7,414.00	8,295.0	8,616.0	94	96	427,501.0	11,055.0	11,229.0	7,094.0	4,092.0	1.02	1.52	6,958.4
41	5/9/2025 19:56	7,321.00	7,783.50	7,716.0	8,142.0	96	97	431,620.0	10,842.0	11,017.0	6,631.0	4,342.0	1.06	1.58	6,956.3
42	5/10/2025 05:38	7,201.10	7,667.40	8,087.0	8,671.0	94	96	431,519.0	10,630.0	10,804.0	6,978.0	4,533.0	1.09	1.63	6,955.2
43	5/10/2025 15:12	7,150.10	7,616.10	7,923.0	8,497.0	94	96	430,339.0	10,417.0	10,592.0	6,956.0	3,905.0	0.99	1.53	6,954.8
44	5/11/2025 01:42	7,273.00	7,730.40	7,683.0	8,106.0	95	96	428,120.0	10,205.0	10,379.0	6,981.0	4,384.0	1.06	1.62	6,954.6
45	5/11/2025 12:42	7,226.00	7,686.20	7,912.0	9,018.0	95	97	431,880.0	9,992.0	10,167.0	7,304.0	3,738.0	0.97	1.57	6,953.4
46	5/11/2025 23:14	7,257.40	7,721.70	7,797.0	8,270.0	95	97	427,920.0	9,780.0	9,954.0	7,099.0	4,225.0	1.04	1.60	6,952.3

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API: 4709502834

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
47	5/12/2025 09:50	6,991.00	7,441.70	8,044.0	8,515.0	95	97	426,841.0	9,567.0	9,742.0	6,968.0	4,023.0	1.01	1.50	6,951.6
48	5/12/2025 20:48	7,111.00	7,567.40	7,761.0	8,244.0	95	97	426,459.0	9,355.0	9,529.0	6,451.0	4,560.0	1.09	1.57	6,951.8
49	5/13/2025 07:39	7,002.90	7,469.50	8,030.0	8,441.0	95	96	430,701.0	9,142.0	9,317.0	6,884.0	4,570.0	1.09	1.52	6,951.3
50	5/13/2025 20:05	7,170.00	7,628.30	7,825.0	8,409.0	94	96	428,080.0	8,930.0	9,104.0	6,934.0	5,139.0	1.17	1.55	6,950.6
51	5/14/2025 04:47	7,142.90	7,600.10	8,124.0	8,501.0	95	97	428,681.0	8,720.0	8,892.0	6,647.0	4,800.0	1.12	1.55	6,949.8
52	5/14/2025 14:43	6,907.00	7,363.30	7,953.0	8,701.0	94	97	427,880.0	8,505.0	8,680.0	6,780.0	4,256.0	1.05	1.48	6,948.6
53	5/15/2025 00:52	7,333.10	7,791.80	7,583.0	8,311.0	95	97	430,279.0	8,293.0	8,467.0	7,035.0	5,497.0	1.22	1.58	6,945.6
54	5/15/2025 10:54	7,158.00	7,616.10	7,575.0	8,017.0	95	98	425,560.0	8,080.0	8,255.0	7,032.0	4,338.0	1.06	1.55	6,940.7
55	5/15/2025 21:27	7,552.90	8,019.00	7,441.0	8,255.0	94	97	429,160.0	7,868.0	8,042.0	7,141.0	4,851.0	1.13	1.63	6,932.8
56	5/16/2025 08:14	6,976.00	7,441.50	7,655.0	8,319.0	96	97	430,200.0	7,655.0	7,833.0	7,426.0	4,632.0	1.10	1.52	6,926.4

RECEIVED
Office Of Oil and Gas
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WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/22/2025
Job End Date:	05/16/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02834-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 4H
Latitude:	39.46101
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6938
Total Base Water Volume (gal)*:	17707326
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.55679	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.53763	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.79233	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06424	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.79233	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02210	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00368	None
			Surfactant	Proprietary	3.00000	0.00221	None
			Ethylene glycol	107-21-1	42.00000	0.00156	None

12/19/2025

A handwritten signature in black ink, appearing to be "JF", is located at the bottom right of the page.

			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00112	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00112	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00093	None
			Ciric Acid	77-92-9	10.00000	0.00037	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00030	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00029	None
			Water	7732-18-5	5.00000	0.00019	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00015	None
			Methanol	67-56-1	2.00000	0.00007	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00005	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Surfactant	Proprietary	3.00000	0.00003	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.02946	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02210	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00368	None
			Surfactant	Proprietary	3.00000	0.00221	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00669	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00112	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00112	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00156	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00093	None
			Ciric Acid	77-92-9	10.00000	0.00037	None

12/19/2025

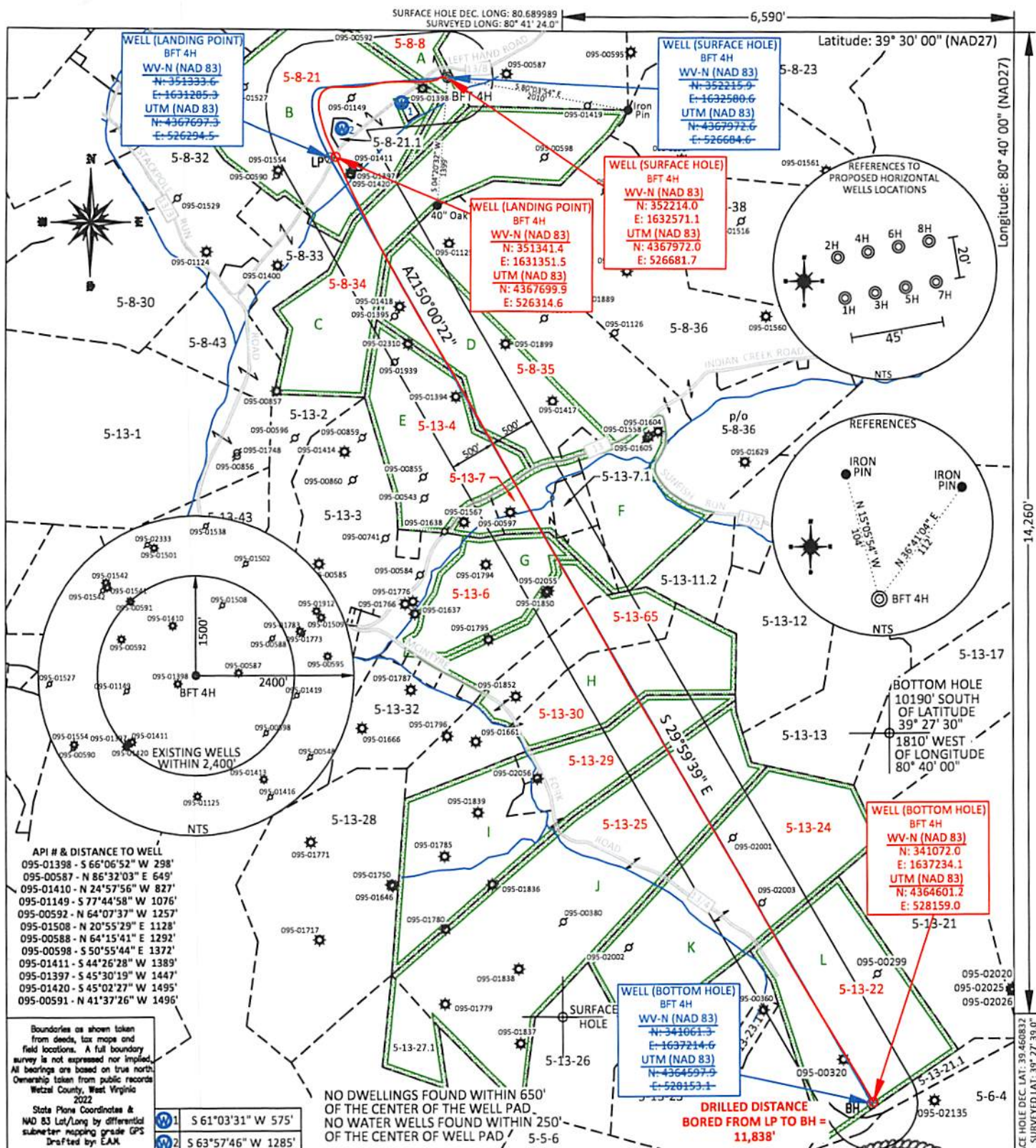
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00030	None
			Water	7732-18-5	5.00000	0.00019	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00015	None
			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 702	ProFrac	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	60.00000	0.00058	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00029	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00005	None
			Surfactant	Proprietary	3.00000	0.00003	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00058	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

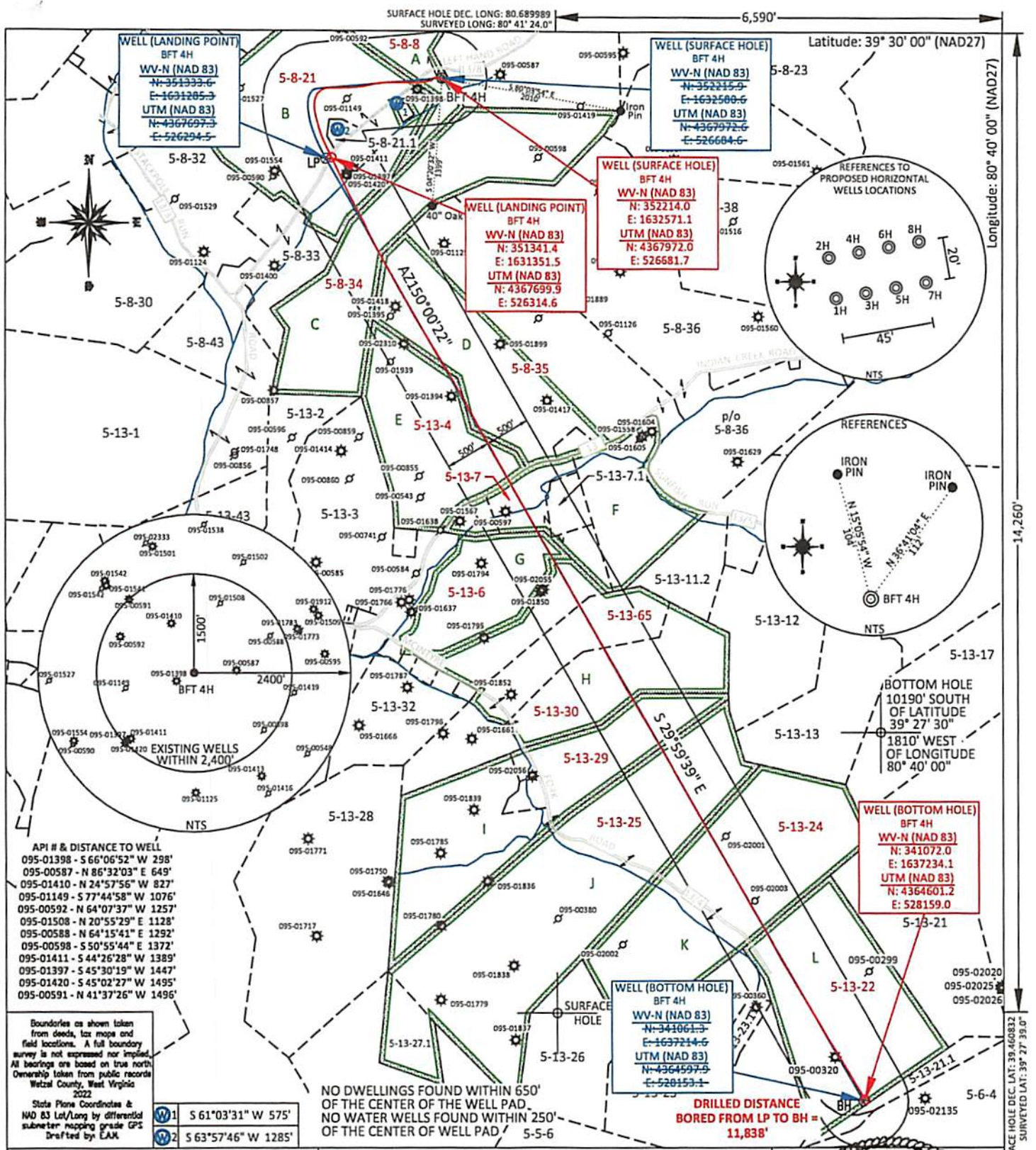


PROPERTY OWNER INDEX	
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-34	ASCENT RESOURCES MARCELLUS MINERALS LLC
5-8-35	GORDON L SWARTZ IV
5-13-4	ASCENT RESOURCES MARCELLUS MINERALS
5-13-6	JASON GLOVER
5-13-7	ROGER D. & JANET M. FLUHARTY
5-13-65	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-30	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-29	KENNETH DALE NICE JR.
5-13-25	ROYCE J. & ROYAL J. WATTS
5-13-24	DONNA WOLF
5-13-22	JOSEPH & BARBARA S CUCHTA

LEASE INDEX			
A	MARC00713-000	G	MARC01575-000
B	MARC00713-000	H	MARC03489-000
C	MARC00765-000	I	MARC01363-001
D	Fee 2172-00	J	MARC01228-001
E	MARC00712-000	K	MARC01574-000
F	MARC00722-000	L	MARC05181-000

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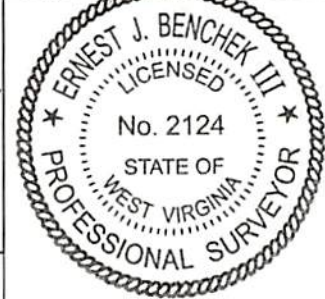
FILE #: <u>TRB2</u> DRAWING #: <u>3084</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 4H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02834</u> STATECOUNTYPERMIT
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FILE #: TRB1
DRAWING #: 3084
SCALE: 1" = 1500'
TICK: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE: SUBMETER MAPPING
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *[Signature]*
L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS:

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 4H AS-DRILLED

API WELL #: 47 95 02834

STATE COUNTY PERMIT

AS-BUILT ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-

ACREAGE: 938.34 +/-

12/19/2025

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 6,925.43' TMD: 19,459'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

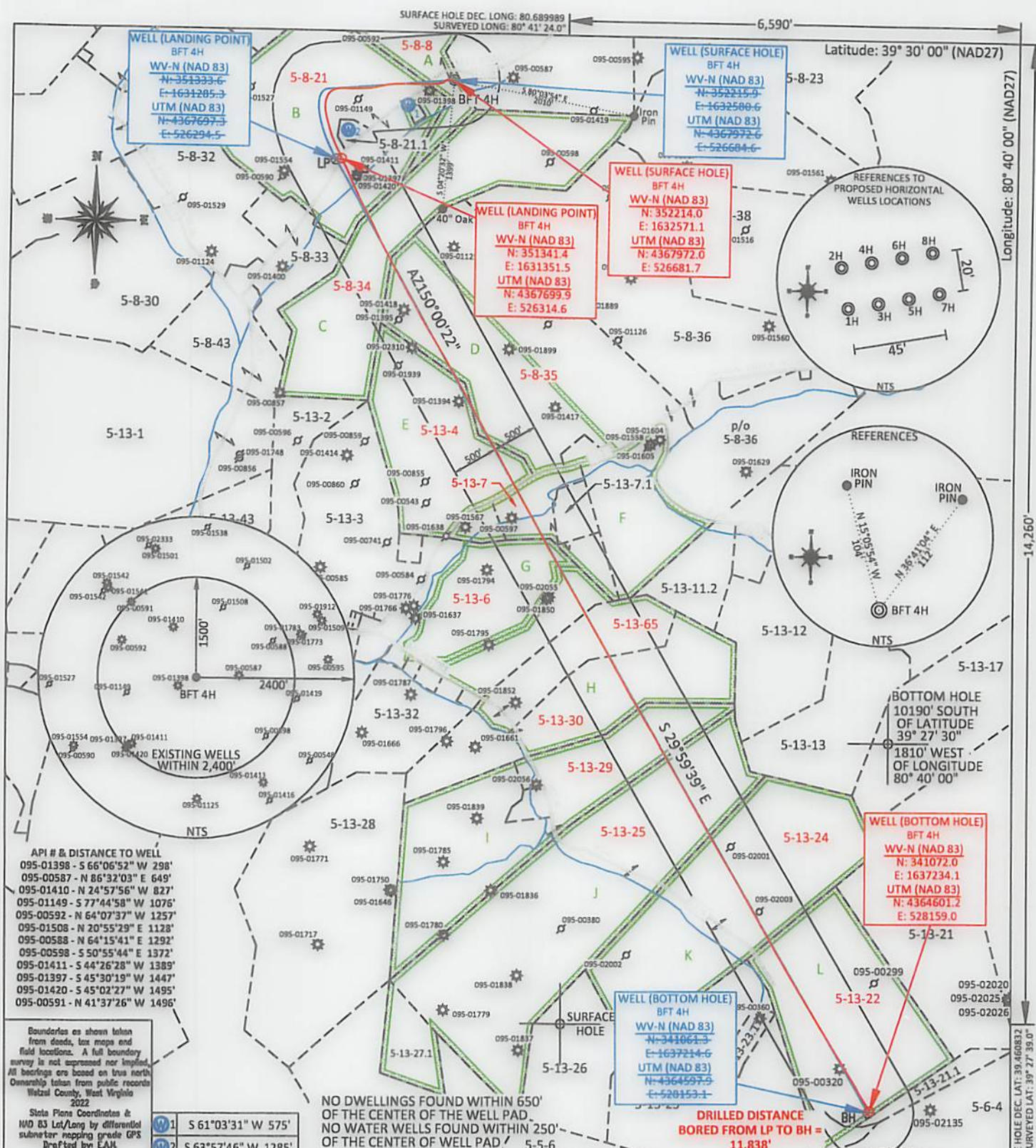
CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

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E	MARC00712-000	K	MARC01574-000
F	MARC00722-000	L	MARC05181-000

12/19/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3084</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 4H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02834</u> STATECOUNTYPERMIT
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FILE #:	TRB1	I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. Signed: <u>[Signature]</u> L.L.S. #2124 : Ernest J. Benchek III	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 4H AS-DRILLED</u> API WELL #: <u>47</u> <u>95</u> <u>02834</u> STATE <u>LA</u> COUNTY <u>WV</u> PERMIT <u>AS-BUILT</u> ELEVATION: <u>880'</u> QUADRANGLE: <u>CENTER POINT</u> ACREAGE: <u>110.00 +/-</u> ACREAGE: <u>938.34</u> <u>12/19/2025</u>
DRAWING #:	3084		
SCALE:	PLAT: 1" = 1500' TICK: 1" = 2000'		
MINIMUM DEGREE OF ACCURACY:	1/200		
PROVEN SOURCE OF ELEVATION:	SUBMETER MAPPING GRADE GPS		
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow WATERSHED: <u>OUTLET MIDDLE ISLAND CREEK</u> COUNTY/DISTRICT: <u>TYLER / McELROY</u> SURFACE OWNER: <u>WEST VIRGINIA DEPT. OF NATURAL RESOURCES</u> OIL & GAS ROYALTY OWNER: <u>Tribune Resources, LLC, Et Al</u> LEASE NUMBERS: _____ DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): _____ TARGET FORMATION: <u>MARCELLUS</u> WELL OPERATOR: <u>TRIBUNE RESOURCES, LLC</u> ADDRESS: <u>3861 AMBASSADOR CAFFERY PARKWAY SUITE 600</u> CITY: <u>LAFAYETTE</u> STATE: <u>LA</u> ZIP CODE: <u>70503</u> DRILLED DEPTH: <u>TVD: 6,925.43' TMD: 19,459'</u> DESIGNATED AGENT: <u>HARMAN BROWN</u> ADDRESS: <u>18396 MOUNTAINEER HIGHWAY</u> CITY: <u>WILEVILLE</u> STATE: <u>WV</u> ZIP CODE: <u>26581</u>			