

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-⁹⁵~~103~~-02835 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 5H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367966.9 Easting 526687.4
Landing Point of Curve Northing 4367867.5 Easting 526430.0
Bottom Hole Northing 4370981.3 Easting 524705.6

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/24/2024 Date drilling ceased 01/15/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/15/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by:

12/19/2025

API 47- 103 - 02835 Farm name WV DNR Public Lands Corp Well number BFT 5H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	J-55/96		Y
Surface	17-1/2"	13-3/8"	629'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2984'	New	J-55/36		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	19207'	New	P-110/20		Y
Tubing		2 7/8"	7417'	New	L-80		
Packer type and depth set							

Comment Details Full circulation on all casing jobs

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153	15.6	1.18	32 bbls	Surface	8
Surface	Class A	535	15.6	1.20	116 bbls	Surface	8
Coal							
Intermediate 1	Class A	1025	16.5	1.19	215 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3519	15.2	1.12	702 bbls	2000'	8
Tubing							

Drillers TD (ft) 19242' MD Loggers TD (ft) 19242' MD

Deepest formation penetrated Marcellus Plug back to (ft) _____

Plug back procedure _____

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Kick off depth (ft) 8042'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

12/19/2025

Farm name **WV DNR Public Lands Corp** Well number **BFT 5H**

[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

12/19/2025

5

API 47- 103 - 02835

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Well number BFT 5H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6915' TVD 7432' MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2060 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 13944 mcfpd Oil 120 bpd NGL 0 bpd Water 192 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1974	2217	1975	2218	Sand/Shale, Saltwater
Berea	2569	2592	2570	2593	Sand/Shale, Saltwater
Gordon	2771	2835	2772	2836	Sand/Shale, oil and Saltwater
Middlesex	6683	6817	6866	7120	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6817	6842	7120	7188	Organic Shale, Natural Gas and Salt Water
Tully	6842	6859	7188	7236	Limestone, Saltwater
Hamilton	6859	6915	7236	7432	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6915	Not Reached	7432	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga (Pilot Hole)	Not Reached	Not Reached	7298	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature [Signature] Title Regulatory/HSE Director

Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

12/19/2025 [Signature]

**PERFORATION RECORD
BFT 5H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	3/24/2025	19179	19129	44	Marcellus
2	3/24/2025	19079	18907	44	Marcellus
3	3/24/2025	18867	18695	44	Marcellus
4	3/25/2025	18655	18483	44	Marcellus
5	3/25/2025	18443	18271	44	Marcellus
6	3/25/2025	18019	17847	44	Marcellus
7	3/26/2025	17807	17635	44	Marcellus
8	3/26/2025	17595	17425	44	Marcellus
9	3/26/2025	17383	17211	44	Marcellus
10	3/27/2025	17171	16999	44	Marcellus
11	3/27/2025	16959	16786	44	Marcellus
12	3/27/2025	16746	16574	44	Marcellus
13	3/28/2025	16534	16362	44	Marcellus
14	3/28/2025	16322	16150	44	Marcellus
15	3/29/2025	16110	15938	44	Marcellus
16	3/29/2029	15898	15726	44	Marcellus
17	3/30/2025	15686	15514	44	Marcellus
18	3/30/2025	15474	15302	44	Marcellus
19	3/31/2025	15262	15090	44	Marcellus
20	4/1/2025	15050	14878	44	Marcellus
21	4/1/2025	14838	14666	44	Marcellus
22	4/2/2025	14626	14454	44	Marcellus
23	4/2/2025	14416	14240	44	Marcellus
24	4/3/2025	14202	14030	44	Marcellus
25	4/3/2025	13990	13818	44	Marcellus
26	4/4/2025	13778	13606	44	Marcellus
27	4/4/2025	13566	13396	44	Marcellus
28	4/5/2025	13354	13182	45	Marcellus
29	4/5/2025	13142	12970	45	Marcellus
30	4/5/2025	12930	12758	45	Marcellus
31	4/6/2025	12718	12543	45	Marcellus
32	4/6/2025	12506	12334	45	Marcellus
33	4/7/2025	12294	12122	45	Marcellus
34	4/7/2025	12082	11910	45	Marcellus
35	4/10/2025	11870	11698	39	Marcellus
36	4/11/2025	11658	11485	39	Marcellus
37	4/12/2025	11445	11273	44	Marcellus
38	4/12/2025	11233	11061	44	Marcellus
39	4/13/2025	11021	10849	44	Marcellus
40	4/13/2025	10809	10637	44	Marcellus
41	4/14/2025	10599	10425	44	Marcellus
42	4/14/2025	10385	10213	44	Marcellus
43	4/14/2025	10173	10001	44	Marcellus
44	4/15/2025	9961	9789	44	Marcellus
45	4/15/2025	9748	9577	44	Marcellus
46	4/16/2025	9537	9365	44	Marcellus
47	4/16/2025	9325	9153	44	Marcellus
48	4/16/2025	9113	8941	44	Marcellus

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**PERFORATION RECORD
BFT 5H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
49	4/17/2025	8901	8732	44	Marcellus
50	4/17/2025	8689	8517	44	Marcellus
51	4/18/2025	8477	8305	44	Marcellus
52	4/18/2025	8265	8093	44	Marcellus
53	4/18/2025	8053	7881	44	Marcellus
54	4/19/2025	7844	7669	44	Marcellus
55	4/19/2025	7629	7457	44	Marcellus

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Well Name: BFT 5H
API: 4709502835

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	3/24/2025 10:40	6,095.00	6,302.90	8,545.0	9,016.0	75	84	170,140.0	19,129.0	19,180.0	6,630.0	4,036.0	1.03	1.77	6,818.9
2	3/24/2025 17:21	8,211.20	8,679.70	8,750.0	8,970.0	78	83	427,940.0	18,907.0	19,081.0	6,509.0	4,427.0	1.08	2.30	6,819.7
3	3/25/2025 00:11	8,090.00	8,537.80	8,958.0	9,198.0	79	85	425,200.0	18,695.0	18,869.0	6,744.0	4,405.0	1.08	2.33	6,820.8
4	3/25/2025 09:08	7,591.00	8,048.40	8,926.0	9,407.0	79	83	424,320.0	18,483.0	18,657.0	6,317.0	5,082.0	1.18	2.02	6,821.1
5	3/25/2025 15:26	7,498.80	7,963.20	8,795.0	9,189.0	88	90	429,859.0	18,271.0	18,445.0	7,199.0	4,742.0	1.13	1.73	6,822.2
6	3/25/2025 21:51	7,993.90	8,648.90	8,657.0	9,044.0	90	91	430,300.0	18,059.0	18,233.0	7,423.0	4,661.0	1.12	1.90	6,823.3
7	3/26/2025 05:04	8,116.90	8,582.30	8,948.0	9,183.0	88	91	422,720.0	17,847.0	18,021.0	7,438.0	5,174.0	1.19	1.92	6,823.5
8	3/26/2025 12:03	7,643.90	8,107.70	8,371.0	9,022.0	85	91	426,900.0	17,635.0	17,809.0	7,111.0	4,858.0	1.15	1.75	6,823.3
9	3/26/2025 20:17	8,100.00	8,560.80	8,423.0	9,289.0	90	91	426,240.0	17,423.0	17,597.0	6,928.0	4,397.0	1.08	1.90	6,824.2
10	3/27/2025 00:49	8,054.90	8,527.50	8,593.0	8,885.0	89	91	435,640.0	17,211.0	17,385.0	7,419.0	4,315.0	1.07	1.88	6,825.3
11	3/27/2025 05:52	8,011.00	8,471.20	8,462.0	8,853.0	90	94	427,739.0	16,999.0	17,173.0	7,957.0	4,981.0	1.16	1.90	6,827.9
12	3/27/2025 14:58	7,570.00	8,027.80	8,456.0	8,949.0	89	91	423,980.0	16,786.0	16,961.0	6,991.0	5,029.0	1.17	1.72	6,831.6
13	3/27/2025 23:58	7,829.90	8,282.90	8,489.0	8,850.0	90	91	419,760.0	16,574.0	16,748.0	6,873.0	4,612.0	1.11	1.78	6,836.0
14	3/28/2025 12:05	7,147.10	7,590.20	8,273.0	8,608.0	90	91	427,101.0	16,362.0	16,536.0	7,226.0	5,023.0	1.17	1.58	6,841.0
15	3/29/2025 03:07	7,969.10	8,441.00	8,367.0	9,349.0	90	91	430,839.0	16,150.0	16,324.0	6,807.0	4,733.0	1.13	1.90	6,845.7
16	3/29/2025 17:54	7,349.30	7,808.90	8,491.0	8,783.0	89	91	422,529.0	15,938.0	16,112.0	7,456.0	4,637.0	1.11	1.68	6,850.7
17	3/30/2025 09:54	7,523.00	7,984.70	8,426.0	8,796.0	89	91	430,840.0	15,726.0	15,900.0	7,230.0	4,903.0	1.15	1.75	6,853.5
18	3/30/2025 21:42	7,467.10	7,922.10	8,192.0	8,416.0	90	91	422,801.0	15,514.0	15,688.0	6,697.0	4,320.0	1.06	1.67	6,856.1
19	3/31/2025 11:19	7,179.90	7,632.00	8,600.0	9,164.0	90	93	429,299.0	15,302.0	15,476.0	7,549.0	4,962.0	1.16	1.60	6,857.9
20	4/1/2025 00:35	7,656.00	8,121.20	8,269.0	9,028.0	90	91	423,741.0	15,090.0	15,264.0	6,742.0	4,566.0	1.10	1.82	6,860.2
21	4/1/2025 15:06	7,241.90	7,696.50	8,346.0	8,762.0	90	91	425,999.0	14,878.0	15,052.0	7,277.0	4,806.0	1.13	1.73	6,861.9
22	4/2/2025 03:36	7,481.80	7,938.30	8,315.0	8,971.0	90	91	423,020.0	14,666.0	14,840.0	7,015.0	4,535.0	1.09	1.78	6,863.7
23	4/2/2025 15:56	7,241.90	7,696.30	8,128.0	8,760.0	90	92	426,000.0	14,454.0	14,628.0	7,210.0	4,437.0	1.08	1.73	6,866.1

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Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	4/3/2025 02:30	7,299.00	7,744.90	8,281.0	8,858.0	90	92	425,119.0	14,242.0	14,416.0	7,026.0	4,535.0	1.09	1.67	6,869.0
25	4/3/2025 14:17	7,245.00	7,698.20	8,193.0	8,924.0	86	91	429,040.0	14,030.0	14,204.0	7,260.0	4,493.0	1.09	1.72	6,872.6
26	4/4/2025 03:19	7,740.10	8,195.70	8,430.0	9,429.0	85	91	428,001.0	13,818.0	13,992.0	7,307.0	4,166.0	1.04	1.95	6,877.3
27	4/4/2025 13:54	7,019.90	7,459.90	8,413.0	8,951.0	93	97	427,259.0	13,606.0	13,780.0	7,033.0	4,320.0	1.06	1.62	6,882.9
28	4/5/2025 02:27	7,448.10	7,911.20	8,346.0	8,643.0	95	96	431,522.0	13,394.0	13,568.0	7,511.0	4,316.0	1.06	1.65	6,887.0
29	4/5/2025 12:20	7,017.10	7,466.50	8,008.0	8,415.0	96	97	417,340.0	13,182.0	13,356.0	6,323.0	4,244.0	1.05	1.55	6,890.4
30	4/5/2025 22:15	7,381.00	7,835.60	7,922.0	8,340.0	95	97	425,060.0	12,970.0	13,144.0	6,378.0	4,316.0	1.06	1.60	6,894.3
31	4/6/2025 10:10	7,107.00	7,566.40	7,985.0	8,308.0	95	96	435,579.0	12,758.0	12,932.0	6,071.0	4,416.0	1.07	1.53	6,898.4
32	4/6/2025 17:57	6,798.00	7,248.70	7,915.0	8,147.0	96	97	426,598.0	12,546.0	12,720.0	6,109.0	4,597.0	1.10	1.47	6,902.4
33	4/7/2025 03:44	7,641.90	8,092.40	8,092.0	8,385.0	96	96	417,499.0	12,334.0	12,508.0	6,168.0	4,923.0	1.15	1.65	6,906.4
34	4/7/2025 14:08	6,869.10	7,323.50	7,906.0	8,325.0	95	102	425,299.0	12,122.0	12,296.0	6,068.0	3,757.0	0.98	1.40	6,910.5
35	4/10/2025 13:46	7,254.70	7,714.30	7,770.0	8,106.0	95	97	432,640.0	11,910.0	12,084.0	6,175.0	4,248.0	1.05	1.60	6,914.9
36	4/11/2025 17:08	8,050.10	8,551.70	7,929.0	8,515.0	94	96	427,519.0	11,698.0	11,872.0	6,749.0	3,816.0	0.99	1.78	6,918.4
37	4/12/2025 03:33	7,509.00	7,967.30	8,053.0	8,422.0	92	95	423,359.0	11,485.0	11,660.0	6,642.0	3,975.0	1.01	1.68	6,919.7
38	4/12/2025 14:20	7,325.10	7,793.60	8,134.0	8,832.0	89	96	431,562.0	11,273.0	11,447.0	6,397.0	3,703.0	0.97	1.67	6,921.5
39	4/13/2025 08:07	7,353.00	7,805.10	8,045.0	8,314.0	94	96	425,660.0	11,061.0	11,235.0	6,793.0	4,302.0	1.06	1.72	6,922.9
40	4/13/2025 18:21	7,878.70	8,331.30	7,881.0	8,508.0	85	95	423,760.0	10,849.0	11,023.0	6,521.0	3,925.0	1.00	3.22	6,924.0
41	4/14/2025 02:30	7,387.00	7,839.50	8,146.0	8,474.0	90	94	425,200.0	10,637.0	10,811.0	6,887.0	3,846.0	0.99	1.70	6,925.1
42	4/14/2025 14:53	7,552.90	8,019.90	7,963.0	8,594.0	92	97	424,521.0	10,425.0	10,599.0	6,659.0	3,823.0	0.99	1.73	6,925.4
43	4/14/2025 22:40	7,210.90	7,592.80	7,945.0	8,452.0	87	95	423,380.0	10,213.0	10,387.0	7,138.0	4,076.0	1.02	1.72	6,924.1
44	4/15/2025 07:40	7,380.10	7,842.70	7,939.0	8,459.0	93	96	419,221.0	10,001.0	10,175.0	6,980.0	4,075.0	1.02	1.72	6,923.4
45	4/15/2025 17:31	7,700.80	8,107.30	7,856.0	8,704.0	94	97	425,501.0	9,789.0	9,963.0	6,576.0	4,104.0	1.03	1.83	6,923.1
46	4/16/2025 01:17	7,229.00	7,698.60	8,184.0	9,145.0	94	97	425,960.0	9,577.0	9,751.0	6,663.0	3,908.0	1.00	1.60	6,923.9

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API: 4709502835

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
47	4/16/2025 10:55	7,300.20	7,771.20	7,887.0	8,369.0	95	97	424,640.0	9,365.0	9,539.0	8,340.0	4,226.0	1.04	1.68	6,924.6
48	4/16/2025 21:35	6,931.90	7,391.30	8,201.0	8,884.0	94	96	426,740.0	9,153.0	9,327.0	7,513.0	4,014.0	1.01	1.58	6,926.9
49	4/17/2025 06:47	7,206.80	7,666.50	8,043.0	8,588.0	91	97	427,180.0	8,941.0	9,115.0	6,818.0	4,014.0	1.01	1.63	6,928.4
50	4/17/2025 16:36	7,396.90	7,860.70	7,557.0	8,223.0	94	97	426,601.0	8,729.0	8,903.0	7,147.0	3,791.0	0.98	1.68	6,929.5
51	4/18/2025 01:36	6,848.00	7,301.60	7,811.0	8,782.0	92	96	427,260.0	8,517.0	8,691.0	6,970.0	3,753.0	0.98	1.52	6,931.1
52	4/18/2025 11:15	7,124.90	7,582.30	7,713.0	8,378.0	94	96	425,701.0	8,305.0	8,479.0	6,991.0	4,055.0	1.02	1.58	6,933.2
53	4/18/2025 21:38	6,840.00	7,289.30	7,689.0	8,223.0	91	95	425,179.0	8,093.0	8,267.0	7,726.0	4,005.0	1.01	1.57	6,933.9
54	4/19/2025 07:23	7,512.00	7,968.10	7,686.0	8,414.0	94	96	419,660.0	7,881.0	8,055.0	6,687.0	4,079.0	1.02	1.73	6,934.9
55	4/19/2025 18:58	6,901.00	7,366.80	7,604.0	8,814.0	93	96	426,320.0	7,669.0	7,843.0	6,338.0	4,371.0	1.06	1.55	6,931.7
56	4/20/2025 02:14	6,811.10	7,258.40	7,678.0	8,544.0	94	98	427,481.0	7,457.0	7,631.0	6,696.0	4,397.0	1.07	1.47	6,918.7

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Office Of Oil and Gas
NOV 6 2025
WV Department of
Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/24/2025
Job End Date:	04/20/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02835-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 5H
Latitude:	39.4611
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6882
Total Base Water Volume (gal)*:	18004728
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.67042	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.45007	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.76659	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06216	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.76659	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02328	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00388	None
			Surfactant	Proprietary	3.00000	0.00233	None
			Ethylene glycol	107-21-1	42.00000	0.00147	None

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			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00113	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00113	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None
			Methanol	67-56-1	2.00000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.03104	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02328	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00388	None
			Surfactant	Proprietary	3.00000	0.00233	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00675	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00113	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00113	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00147	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None

			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00052	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00113	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00113	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None
			Methanol	67-56-1	2.00000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.03104	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02328	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00388	None
			Surfactant	Proprietary	3.00000	0.00233	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00675	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00113	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00113	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00147	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00088	None
			Ciric Acid	77-92-9	10.00000	0.00035	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00028	None
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			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
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			Methyl Alcohol	67-56-1	5.00000	0.00052	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

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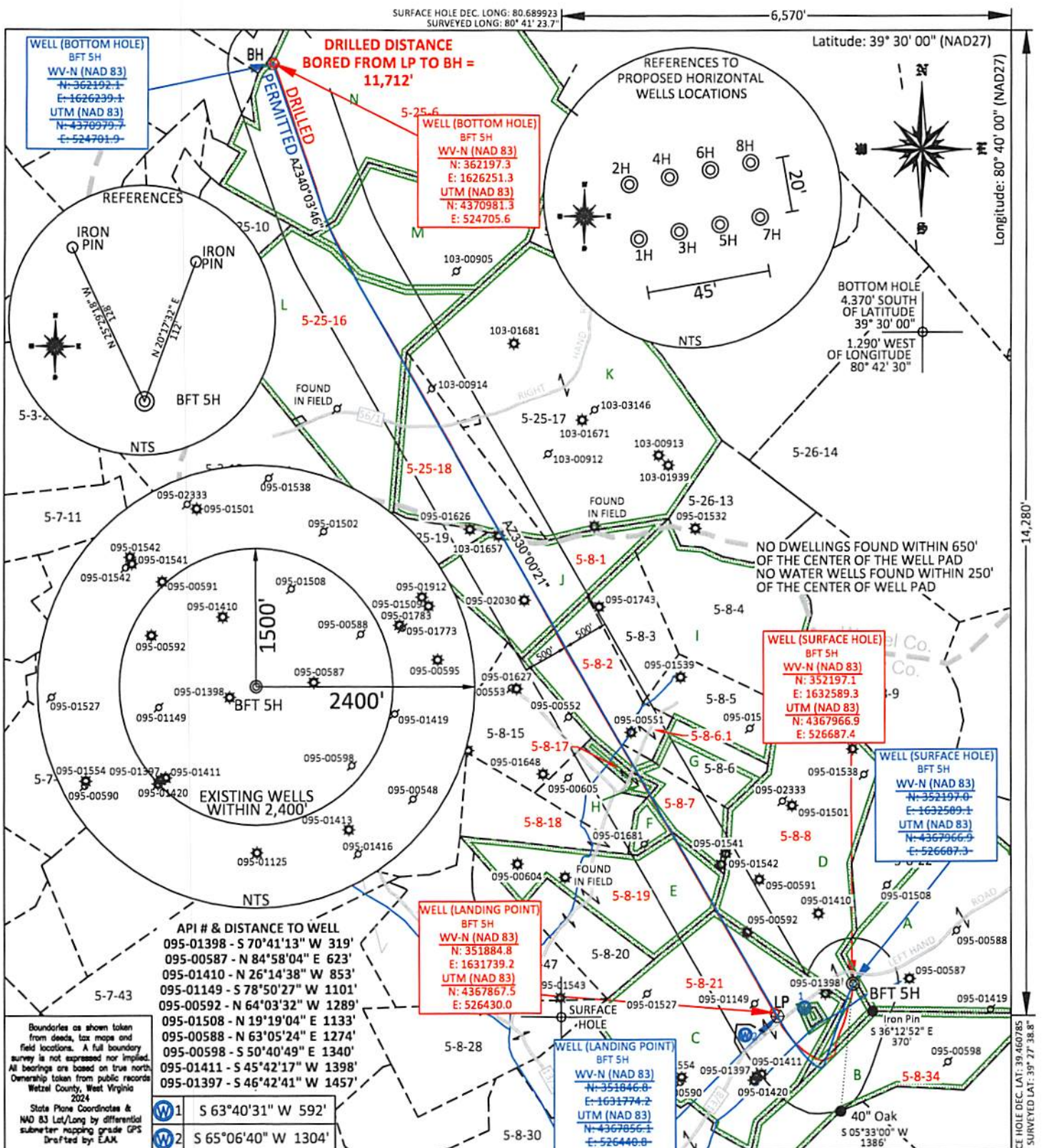
PROPERTY OWNER INDEX	
5-8-8	WV DEPT. OF NATURAL RESOURCES COMMERCE
5-8-21	JERRY L. WALTERS
5-8-19	FRANK A. & MARTHA J. PERRY
5-8-18	FRANK A. & MARTHA J. PERRY
5-8-7	RUSSELL PAUL & CAROL STACKPOLE
5-8-17	RUSSELL PAUL STACKPOLE
5-8-2	ALLEN STACKPOLE ET AL
5-8-6.1	ALLEN D. STACKPOLE
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5-25-18	WV DIVISION OF NATURAL RESOURCES
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B	MARC00765-000	I	MARC00727-001
C	MARC00713-000	J	MARC02996-000
D	MARC00713-000	K	MARC00744-000
E	MARC00718-001	L	MARC03689-001
F	MARC03491-000	M	MARC03689-001
G	MARC03487-000	N	MARC01099-001

12/19/2025

FILE #: TRB2
DRAWING #: 3079
SCALE: N/A

DATE: NOVEMBER 6, 2025
OPERATOR'S WELL #: BFT 5H AS-DRILLED
API WELL #: 47 095 02835
STATE COUNTY PERMIT



FILE #:	TRB2	I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION. Signed:  L.L.S. #2124 : Ernest J. Benchek III	
DRAWING #:	3079		
SCALE:	PLAT: 1" = 1500' TICK: 1" = 2000'		
MINIMUM DEGREE OF ACCURACY:	1/200		
PROVEN SOURCE OF ELEVATION:	SUBMETER MAPPING GRADE GPS		
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304 Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow WATERSHED: OUTLET MIDDLE ISLAND CREEK COUNTY/DISTRICT: TYLER / McELROY SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al LEASE NUMBERS:		DATE: NOVEMBER 6, 2025 OPERATOR'S WELL #: BFT 5H AS-DRILLED API WELL #: 47 95 02835 STATE COUNTY PERMIT AS-BUILT ELEVATION: 880' QUADRANGLE: CENTER POINT ACREAGE: 110.00 +/- ACREAGE: 849.1 +	
TARGET FORMATION: MARCELLUS WELL OPERATOR: TRIBUNE RESOURCES, LLC ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600 CITY: LAFAYETTE STATE: LA ZIP CODE: 70503		DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY): DRILLED DEPTH: TVD: 6,925.51' TMD: 19,242' DESIGNATED AGENT: HARMAN BROWN ADDRESS: 18396 MOUNTAINEER HIGHWAY CITY: WILEYVILLE STATE: WV ZIP CODE: 26581	

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E	MARC00718-001	L	MARC03689-001
F	MARC03491-000	M	MARC03689-001
G	MARC03487-000	N	MARC01099-001

12/19/2025

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