

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - ⁹⁵103 - 02836 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 6H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367972.9 Easting 526686.1
Landing Point of Curve Northing 4367870.7 Easting 526456.1
Bottom Hole Northing 4364730.4 Easting 528337.4

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/28/2024 Date drilling ceased 12/24/2024
Date completion activities began 03/07/2025 Date completion activities ceased 09/15/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

12/19/2025

API 47- 103 - 02836

Farm name WV DNR Public Lands Corp

Well number BFT 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	J-55/96		Y
Surface	17-1/2"	13-3/8"	648'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2985'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	19444'	New	P-110/20		Y
Tubing		2 7/8"	7457'	New	L-80		
Packer type and depth set							

Comment Details Full circulation on all strings and cement jobs.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153	15.6	1.18	32 bbls	Surface	8
Surface	Class A	536	15.6	1.19	114 bbls	Surface	8
Coal							
Intermediate 1	Class A	1025	15.6	1.19	227 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3627	15.2	1.12	724 bbls	Surface	8
Tubing							

Drillers TD (ft) 19479' MD

Loggers TD (ft) 19479' MD

Deepest formation penetrated Marcellus

Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) 6318'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No

DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No

DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No

TYPE OF TRACER(S) USED _____

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API 47-103 - 02836 Farm name WV DNR Public Lands Corp Well number BFT 6H

[illegible]

STIMULATION INFORMATION PER STAGE

[illegible]

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PRODUCING FORMATION(S)

DEPTHS

Marcellus 6908' TVD 7329' MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1300 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 14321 mcfpd Oil 72 bpd NGL 0 bpd Water 120 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1974	2216	1980	2223	Sand/Shale, Saltwater
Berea	2568	2590	2580	2602	Sand/Shale, Saltwater
Gordon	2770	2824	2784	2839	Sand/Shale, oil and Saltwater
Middlesex	6671	6807	6854	7066	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6807	6832	7066	7120	Organic Shale, Natural Gas and Salt Water
Tully	6832	6850	7120	7160	Limestone, Saltwater
Hamilton	6850	6908	7160	7329	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6908	Not Reached	7329	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga (Pilot Hole)	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature [Signature] Title Regulatory/HSE Director

Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

12/19/2025 [Signature]

**PERFORATION RECORD
BFT 6H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	4/22/2025	19418	19368	36	Marcellus
2	4/22/2025	19323	19151	44	Marcellus
3	4/22/2025	19111	18939	44	Marcellus
4	4/22/2025	18899	18724	44	Marcellus
5	4/23/2025	18687	18515	44	Marcellus
6	4/23/2025	18475	18303	44	Marcellus
7	4/24/2025	18263	18091	44	Marcellus
8	4/24/2025	18051	17879	44	Marcellus
9	4/24/2025	17839	17667	44	Marcellus
10	4/25/2025	17627	17455	44	Marcellus
11	4/25/2025	17415	17243	44	Marcellus
12	4/26/2025	17203	17031	44	Marcellus
13	4/26/2025	16991	16819	44	Marcellus
14	4/27/2025	16779	16607	44	Marcellus
15	4/27/2025	16567	16395	44	Marcellus
16	4/28/2025	16355	16183	44	Marcellus
17	4/28/2025	16143	15971	44	Marcellus
18	4/29/2025	15931	15759	44	Marcellus
19	4/29/2025	15719	15547	44	Marcellus
20	4/30/2025	15507	15335	44	Marcellus
21	4/30/2025	15295	15123	44	Marcellus
22	5/1/2025	15083	14911	44	Marcellus
23	5/1/2025	14871	14699	44	Marcellus
24	5/2/2025	14659	14487	44	Marcellus
25	5/2/2025	14447	14275	44	Marcellus
26	5/2/2025	14238	14062	44	Marcellus
27	5/3/2025	14022	13850	44	Marcellus
28	5/3/2025	13810	13638	44	Marcellus
29	5/4/2025	13598	13426	44	Marcellus
30	5/4/2025	13386	13217	44	Marcellus
31	5/5/2025	13174	13002	44	Marcellus
32	5/5/2025	12962	12790	44	Marcellus
33	5/5/2025	12750	12578	44	Marcellus
34	5/6/2025	12538	12366	44	Marcellus
35	5/6/2025	12323	12154	44	Marcellus
36	5/7/2025	12114	11942	44	Marcellus
37	5/7/2025	11902	11730	44	Marcellus
38	5/8/2025	11690	11518	44	Marcellus
39	5/8/2025	11478	11306	44	Marcellus
40	5/8/2025	11266	11094	44	Marcellus
41	5/9/2025	11054	10882	44	Marcellus
42	5/9/2025	10842	10670	44	Marcellus
43	5/10/2025	10630	10458	44	Marcellus
44	5/10/2025	10416	10246	44	Marcellus
45	5/10/2025	10206	10034	44	Marcellus
46	5/11/2025	9994	9822	44	Marcellus
47	5/11/2025	9782	9610	44	Marcellus
48	5/12/2025	9570	9398	44	Marcellus

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12/19/2025

**PERFORATION RECORD
BFT 6H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
49	5/12/2025	9358	9186	44	Marcellus
50	5/13/2025	9146	8974	41	Marcellus
51	5/13/2025	8934	8761	44	Marcellus
52	5/14/2025	8721	8549	44	Marcellus
53	5/14/2025	8509	8337	44	Marcellus
54	5/14/2025	8297	8128	44	Marcellus
55	5/15/2025	8085	7913	44	Marcellus
56	5/15/2025	7873	7701	44	Marcellus
57	5/16/2025	7661	7489	44	Marcellus

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12/19/2025

Well Name: BFT 6H
API: 4709502836

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	4/22/2025 06:33	5,313.90	5,476.50	8,963.0	9,296.0	74	87	150,040.0	19,368.0	19,419.0	8,171.0	3,533.0	0.94	1.78	6,913.6
2	4/22/2025 14:08	7,538.10	7,994.20	8,971.0	9,275.0	89	94	428,021.0	19,151.0	19,325.0	7,024.0	4,373.0	1.07	1.77	6,913.9
3	4/22/2025 17:52	7,497.00	7,960.30	8,548.0	9,102.0	87	95	426,701.0	18,939.0	19,113.0	6,590.0	3,994.0	1.01	1.77	6,913.6
4	4/23/2025 10:39	7,649.90	8,109.40	8,796.0	9,117.0	89	95	427,320.0	18,727.0	18,901.0	7,554.0	3,678.0	0.97	1.83	6,913.1
5	4/23/2025 19:25	7,355.20	7,816.70	8,800.0	9,230.0	84	90	434,499.0	18,515.0	18,689.0	7,613.0	4,338.0	1.06	1.83	6,912.0
6	4/24/2025 03:43	7,462.80	7,927.00	8,948.0	9,341.0	81	86	433,421.0	18,303.0	18,477.0	7,460.0	4,458.0	1.08	1.88	6,909.4
7	4/24/2025 11:53	7,403.90	7,862.50	8,662.0	9,111.0	88	96	427,070.0	18,091.0	18,265.0	7,412.0	3,814.0	0.99	1.75	6,906.5
8	4/24/2025 21:05	7,356.00	7,818.80	8,968.0	9,281.0	92	96	428,239.0	17,879.0	18,053.0	7,348.0	4,407.0	1.07	1.72	6,903.5
9	4/25/2025 07:48	7,381.90	7,843.00	8,814.0	9,135.0	88	95	425,160.0	17,667.0	17,841.0	7,093.0	4,550.0	1.09	1.73	6,902.3
10	4/25/2025 19:41	7,335.30	7,789.50	8,578.0	8,964.0	94	96	426,119.0	17,455.0	17,629.0	7,244.0	5,297.0	1.20	1.70	6,901.2
11	4/26/2025 07:08	7,305.90	7,764.50	8,705.0	9,109.0	93	96	425,620.0	17,243.0	17,417.0	7,020.0	5,490.0	1.23	1.62	6,900.7
12	4/26/2025 21:06	7,377.90	7,846.30	8,916.0	8,503.0	86	92	427,960.0	17,031.0	17,205.0	7,293.0	4,156.0	1.04	1.77	6,900.6
13	4/27/2025 07:03	7,589.60	8,050.10	8,827.0	9,308.0	90	94	424,741.0	16,819.0	16,993.0	7,439.0	4,774.0	1.13	1.78	6,900.8
14	4/27/2025 18:40	7,311.80	7,773.80	8,933.0	9,284.0	93	96	431,379.0	16,607.0	16,781.0	7,250.0	4,349.0	1.06	1.63	6,901.2
15	4/28/2025 06:10	7,388.10	7,851.10	8,825.0	9,275.0	90	96	425,120.0	16,395.0	16,569.0	6,788.0	5,431.0	1.22	1.70	6,902.2
16	4/28/2025 18:10	7,679.90	8,138.50	8,651.0	9,491.0	87	96	425,579.0	16,183.0	16,357.0	7,332.0	3,964.0	1.01	1.83	6,903.2
17	4/29/2025 06:31	7,428.90	7,889.30	8,466.0	8,798.0	84	89	432,620.0	15,971.0	16,145.0	6,663.0	4,182.0	1.04	1.78	6,904.2
18	4/29/2025 17:39	7,430.90	7,903.90	8,219.0	8,853.0	75	85	424,039.0	15,759.0	15,933.0	6,984.0	3,824.0	0.99	1.98	6,906.0
19	4/30/2025 05:46	7,761.00	8,229.70	8,295.0	8,670.0	77	84	432,121.0	15,547.0	15,721.0	7,206.0	3,819.0	0.99	2.22	6,907.7
20	4/30/2025 15:43	7,422.00	7,880.40	8,435.0	8,910.0	83	94	425,440.0	15,335.0	15,509.0	7,267.0	4,693.0	1.11	1.85	6,909.5
21	5/1/2025 01:41	7,365.30	7,823.50	8,461.0	8,888.0	81	87	427,259.0	15,123.0	15,297.0	6,912.0	4,171.0	1.04	1.93	6,912.3
22	5/1/2025 11:56	7,321.90	7,776.40	8,475.0	8,870.0	87	96	424,079.0	14,911.0	15,085.0	7,296.0	3,792.0	0.98	1.75	6,917.8
23	5/2/2025 00:53	7,216.90	7,674.80	8,511.0	8,786.0	90	92	425,740.0	14,699.0	14,873.0	6,972.0	4,382.0	1.07	1.73	6,922.3

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API: 4709502836

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	5/2/2025 09:19	7,188.90	7,637.30	8,433.0	8,763.0	94	96	421,300.0	14,487.0	14,661.0	7,100.0	4,743.0	1.12	1.63	6,926.2
25	5/2/2025 21:20	8,541.60	9,019.40	8,514.0	8,919.0	93	96	431,600.0	14,275.0	14,449.0	6,666.0	5,096.0	1.17	3.53	6,929.5
26	5/3/2025 07:10	7,427.90	7,888.90	8,683.0	9,076.0	92	96	430,320.0	14,062.0	14,240.0	7,127.0	4,810.0	1.13	1.68	6,931.1
27	5/3/2025 17:03	7,547.00	8,020.80	8,227.0	8,712.0	94	97	431,100.0	13,850.0	14,024.0	7,001.0	4,204.0	1.04	1.65	6,932.4
28	5/4/2025 03:05	7,499.80	7,846.70	8,206.0	8,854.0	94	96	427,900.0	13,638.0	13,812.0	5,806.0	4,965.0	1.15	1.72	6,933.1
29	5/4/2025 13:33	7,268.10	7,732.10	8,047.0	8,655.0	94	95	428,520.0	13,426.0	13,600.0	6,682.0	5,017.0	1.16	1.58	6,934.1
30	5/4/2025 23:52	7,329.40	7,775.20	8,834.0	9,321.0	93	96	425,880.0	13,217.0	13,388.0	7,120.0	4,036.0	1.02	1.75	6,934.3
31	5/5/2025 10:12	7,438.10	7,895.80	8,517.0	9,205.0	93	95	430,120.0	13,002.0	13,176.0	7,219.0	4,116.0	1.03	1.73	6,933.3
32	5/5/2025 21:00	7,301.90	7,763.60	8,213.0	8,512.0	94	96	429,959.0	12,790.0	12,964.0	5,144.0	4,666.0	1.11	1.62	6,934.9
33	5/6/2025 07:48	7,254.00	7,712.00	8,690.0	9,399.0	93	96	431,659.0	12,578.0	12,752.0	7,058.0	4,561.0	1.09	1.68	6,938.9
34	5/6/2025 16:26	7,039.80	7,499.10	8,291.0	9,002.0	95	97	427,920.0	12,366.0	12,540.0	7,194.0	4,408.0	1.07	1.58	6,942.9
35	5/7/2025 01:56	7,323.00	7,712.70	8,394.0	8,867.0	88	96	427,860.0	12,154.0	12,328.0	6,938.0	4,419.0	1.07	1.73	6,946.6
36	5/7/2025 15:02	7,234.10	7,753.50	8,469.0	8,900.0	95	96	430,920.0	11,942.0	12,116.0	7,215.0	4,264.0	1.05	1.63	6,948.8
37	5/8/2025 00:42	7,124.00	7,574.90	8,017.0	8,659.0	94	96	421,450.0	11,730.0	11,904.0	7,444.0	4,166.0	1.03	1.63	6,950.8
38	5/8/2025 11:04	7,182.80	7,641.40	8,139.0	8,703.0	95	97	427,240.0	11,518.0	11,692.0	6,995.0	4,091.0	1.02	1.60	6,953.3
39	5/8/2025 20:50	7,222.00	7,682.70	7,650.0	7,907.0	95	96	430,100.0	11,306.0	11,480.0	5,878.0	5,591.0	1.24	1.57	6,955.3
40	5/9/2025 06:57	7,146.10	7,617.50	8,375.0	9,013.0	95	97	431,679.0	11,094.0	11,268.0	7,102.0	4,131.0	1.03	1.58	6,957.8
41	5/9/2025 17:23	7,098.70	7,561.40	8,028.0	8,429.0	95	97	431,081.0	10,882.0	11,056.0	6,825.0	4,002.0	1.01	1.53	6,959.7
42	5/10/2025 03:06	7,175.10	7,633.10	7,751.0	7,984.0	94	96	430,541.0	10,670.0	10,844.0	6,448.0	4,438.0	1.07	1.57	6,959.6
43	5/10/2025 12:48	7,056.90	7,513.00	8,020.0	9,232.0	94	97	429,640.0	10,458.0	10,632.0	7,196.0	4,142.0	1.03	1.55	6,959.3
44	5/10/2025 23:30	7,325.70	7,791.70	7,733.0	8,353.0	95	96	425,961.0	10,246.0	10,420.0	6,847.0	4,530.0	1.08	1.73	6,959.1
45	5/11/2025 10:04	7,038.00	7,493.90	7,782.0	9,075.0	93	96	428,799.0	10,034.0	10,208.0	7,067.0	4,303.0	1.05	1.55	6,958.0
46	5/11/2025 20:50	7,257.90	7,735.90	7,688.0	8,817.0	95	97	429,002.0	9,822.0	9,996.0	6,896.0	4,528.0	1.08	1.58	6,956.6

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API: 4709502836

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
47	5/12/2025 07:09	6,974.00	7,426.50	7,988.0	8,200.0	95	96	427,859.0	9,610.0	9,784.0	7,295.0	4,342.0	1.06	1.52	6,955.3
48	5/12/2025 17:45	6,986.90	7,442.80	7,612.0	8,485.0	95	97	431,840.0	9,398.0	9,572.0	7,220.0	4,607.0	1.10	1.48	6,953.8
49	5/13/2025 05:02	7,240.20	7,691.50	8,106.0	8,516.0	94	96	424,680.0	9,186.0	9,360.0	7,028.0	4,492.0	1.08	1.63	6,952.0
50	5/13/2025 16:02	7,134.20	7,597.30	7,815.0	8,561.0	94	96	423,679.0	8,974.0	9,148.0	7,083.0	4,689.0	1.11	1.57	6,949.7
51	5/14/2025 02:22	7,153.00	7,609.90	8,220.0	8,438.0	95	96	423,859.0	8,761.0	8,936.0	7,311.0	5,029.0	1.16	1.55	6,947.2
52	5/14/2025 12:17	6,915.00	7,366.10	7,840.0	8,170.0	95	97	427,339.0	8,549.0	8,723.0	6,989.0	4,098.0	1.02	1.48	6,944.8
53	5/14/2025 22:24	7,253.00	7,709.60	7,704.0	9,042.0	93	96	428,720.0	8,337.0	8,511.0	7,529.0	4,977.0	1.15	1.58	6,942.5
54	5/15/2025 08:32	7,149.90	7,619.30	7,617.0	8,070.0	94	98	429,100.0	8,128.0	8,299.0	6,863.0	4,639.0	1.10	1.57	6,940.4
55	5/15/2025 18:50	7,242.30	7,701.90	7,534.0	8,484.0	94	97	430,580.0	7,913.0	8,087.0	7,329.0	5,191.0	1.18	1.58	6,938.6
56	5/16/2025 05:20	7,136.90	7,597.60	7,635.0	8,636.0	95	97	425,981.0	7,701.0	7,875.0	7,020.0	4,695.0	1.11	1.53	6,936.8
57	5/16/2025 15:52	7,043.10	7,500.30	7,242.0	7,461.0	94	96	429,739.0	7,489.0	7,663.0	7,241.0	4,756.0	1.12	1.63	6,929.5

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Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/22/2025
Job End Date:	05/16/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02836-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 6H
Latitude:	39.46101
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6930
Total Base Water Volume (gal)*:	17969322
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.38454	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.72513	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.77920	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06318	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.77920	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02194	None
			Ethoxylated Tridecanol	69011-36-5	5.00000	0.00366	None
			Surfactant	Proprietary	3.00000	0.00219	None
			Ethylene glycol	107-21-1	42.00000	0.00154	None

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			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00111	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00111	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00092	None
			Ciric Acid	77-92-9	10.00000	0.00037	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00029	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00029	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00015	None
			Methanol	67-56-1	2.00000	0.00007	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00005	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Surfactant	Proprietary	3.00000	0.00003	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.02925	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02194	None
			Ethoxylated Tridecanol	69011-36-5	5.00000	0.00366	None
			Surfactant	Proprietary	3.00000	0.00219	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00663	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00111	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00111	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00154	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00092	None
			Ciric Acid	77-92-9	10.00000	0.00037	None

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			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00029	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00015	None
			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 702	ProFrac	Friction Reducer					
			Copolymer of 2-propenamide	Proprietary	60.00000	0.00058	None
			Distillate (petroleum), hydrotreated light	64742-47-8	30.00000	0.00029	None
			Alcohol Ethoxylate	Proprietary	5.00000	0.00005	None
			Surfactant	Proprietary	3.00000	0.00003	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00057	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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5-8-35	GORDON L SWARTZ IV
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5-13-7	ROGER D. & JANET M. FLUHARTY
5-13-7.1	ALLEN D. STACKPOLE
5-13-9	KENNETH L. & GENIEVA GLOVER
5-13-11.2	LEONARD LEE & LINDA LOUGH
5-13-65	MELBA JEAN TEMPLETON LIFE ESTATE
5-13-30	MELBA JEAN TEMPLETON LIFE ESTATE
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5-13-25	ROYCE J. & ROYAL J. WATTS
5-13-24	DONNA WOLF
5-13-13	RALPH D. THACKER & MAURICE J. CARLISLE JR
5-13-22	JOSEPH & BARBARA S CUCHTA

LEASE INDEX			
A	MARC00717-001	H	MARC03520-000
B	MARC00713-000	I	MARC03489-000
C	MARC00713-000	J	MARC01363-001
D	MARC00765-000	K	MARC05083-000
E	Fee 2172-00	L	MARC01228-001
F	MARC00738-001	M	MARC01574-000
G	MARC00722-000	N	MARC05181-000

12/19/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3085</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 6H AS-DRILLED</u> API WELL #: <u>47</u> <u>095</u> <u>02836</u> STATECOUNTYPERMIT
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12/19/2025

FILE #: TRB2

DRAWING #: 3085

SCALE: N/A

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 6H AS-DRILLED

API WELL #: 47 095 02836
STATE COUNTY PERMIT

