

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 02837 County Tyler District McElroy
Quad Center Point Pad Name BFT Field/Pool Name _____
Farm name WV DNR Public Lands Corp Well Number BFT 7H
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4367967.9 Easting 526691.9
Landing Point of Curve Northing 4367999.3 Easting 526623.8
Bottom Hole Northing 4371011.4 Easting 524928.9

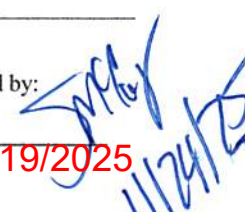
Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/21/2024 Date drilling ceased 01/30/2025
Date completion activities began 03/07/2025 Date completion activities ceased 09/02/2025
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 536 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1316 Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: 

12/19/2025

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Farm name WV DNR Public Lands Corp

Well number BFT 7H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	26"	20"	90'	New	J-55/96		Y
Surface	17-1/2"	13-3/8"	626'	New	J-55/54.5		Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3009'	New	J-55/40		Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	18778'	New	P-110/20		Y
Tubing		2 7/8"	7193'	New	L-80		
Packer type and depth set							

Comment Details Full circulation on all casing jobs

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	153	15.6	1.18	32 bbls	Surface	8
Surface	Class A	535	15.6	1.20	114 bbls	Surface	8
Coal							
Intermediate 1	Class A	1025	15.6	1.19	218 bbls	Surface	8
Intermediate 2							
Intermediate 3							
Production	Class A	3608	15.2	1.12	760 bbls	Surface	8
Tubing							

Drillers TD (ft) 18809' MD

Loggers TD (ft) 18809' MD

Deepest formation penetrated Marcellus

Plug back to (ft) _____

Plug back procedure _____

Kick off depth (ft) 6216'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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[illegible][illegible]

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PRODUCING FORMATION(S)

DEPTHS

Marcellus 6916' TVD 7224' MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2192 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 9120 mcfpd Oil 96 bpd NGL 0 bpd Water 120 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
Freshwater	536	Not Logged	536	Not Logged	
Pittsburgh Coal	1066	Not Logged	1066	Not Logged	
Saltwater	1316	N/A	N/A	N/A	
Big Injun	1976	2217	1978	2220	Sand/Shale, Saltwater
Berea	2567	2589	2571	2592	Sand/Shale, Saltwater
Gordon	2770	2833	2774	2837	Sand/Shale, oil and Saltwater
Middlesex	6687	6819	6775	6970	Shale/Organic Shale, Natural Gas and Salt Water
Geneseo	6819	6846	6970	7021	Organic Shale, Natural Gas and Salt Water
Tully	6846	6861	7021	7054	Limestone, Saltwater
Hamilton	6861	6916	7054	7224	Shale/Organic Shale, Natural Gas and Salt Water
Marcellus	6916	Not Reached	7224	Not Reached	Organic Shale, Natural Gas and Salt Water
Onondaga	Not Reached	Not Reached	Not Reached	Not Reached	Limestone, Natural Gas and Saltwater

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling
Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger
Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger
Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac
Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson Telephone 337-769-0032
Signature [Signature] Title Regulatory/HSE Director Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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**PERFORATION RECORD
BFT 7H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
1	3/24/2025	18750	18700	36	Marcellus
2	3/24/2025	18655	18483	44	Marcellus
3	3/24/2025	18443	18271	44	Marcellus
4	3/24/2025	18231	18059	44	Marcellus
5	3/25/2025	18019	17847	44	Marcellus
6	3/25/2025	17807	17634	44	Marcellus
7	3/25/2025	17594	17422	44	Marcellus
8	3/26/2025	17382	17210	44	Marcellus
9	3/26/2025	17170	16998	44	Marcellus
10	3/26/2025	16953	16786	44	Marcellus
11	3/26/2025	16746	16574	44	Marcellus
12	3/27/2025	16534	16362	44	Marcellus
13	3/27/2025	16322	16150	44	Marcellus
14	3/27/2025	16110	15938	44	Marcellus
15	3/28/2025	15898	15726	44	Marcellus
16	3/28/2025	15686	15514	44	Marcellus
17	3/29/2025	15474	15302	44	Marcellus
18	3/30/2025	15262	15090	44	Marcellus
19	3/30/2025	15050	14878	44	Marcellus
20	3/31/2025	14838	14666	44	Marcellus
21	3/31/2025	14626	14454	44	Marcellus
22	4/1/2025	14414	14242	44	Marcellus
23	4/2/2025	14202	14030	44	Marcellus
24	4/2/2025	13990	13818	44	Marcellus
25	4/2/2025	13776	13606	44	Marcellus
26	4/3/2025	13566	13394	44	Marcellus
27	4/4/2025	13354	13182	44	Marcellus
28	4/4/2025	13142	12970	44	Marcellus
29	4/5/2025	12934	12758	45	Marcellus
30	4/5/2025	12718	12546	45	Marcellus
31	4/5/2025	12506	12333	45	Marcellus
32	4/6/2025	12293	12121	45	Marcellus
33	4/6/2025	12078	11909	45	Marcellus
34	4/7/2025	11869	11697	45	Marcellus
35	4/7/2025	11657	11485	45	Marcellus
36	4/10/2025	11445	11273	39	Marcellus
37	4/11/2025	11233	11061	39	Marcellus
38	4/12/2025	11021	10849	39	Marcellus
39	4/12/2025	10809	10637	44	Marcellus
40	4/13/2025	10597	10425	44	Marcellus
41	4/13/2025	10385	10213	44	Marcellus
42	4/14/2025	10173	10001	44	Marcellus

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**PERFORATION RECORD
BFT 7H**

Stage No.	Perforation Date	Perforated from (MD ft.)	Perforated to (MD ft.)	Number of Perforations	Formations
43	4/14/2025	9961	9786	44	Marcellus
44	4/14/2025	9749	9577	44	Marcellus
45	4/15/2025	9537	9365	44	Marcellus
46	4/15/2025	9325	9153	44	Marcellus
47	4/15/2025	9113	8941	44	Marcellus
48	4/16/2025	8901	8733	44	Marcellus
49	4/16/2025	8689	8517	44	Marcellus
50	4/17/2025	8477	8305	44	Marcellus
51	4/17/2025	8265	8093	44	Marcellus
52	4/17/2025	8053	7881	44	Marcellus
53	4/18/2025	7841	7669	44	Marcellus
54	4/18/2025	7632	7457	44	Marcellus
55	4/19/2020	7417	7245	44	Marcellus

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Well Name: BFT 7H
API: 4709502837

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
1	3/24/2025 08:32	6,784.90	7,020.80	8,423.0	8,954.0	54	85	166,360.0	18,700.0	18,751.0	8,661.0	3,974.0	1.02	2.25	6,791.6
2	3/24/2025 14:50	7,980.20	8,442.30	8,741.0	8,955.0	77	81	425,441.0	18,483.0	18,657.0	8,116.0	5,284.0	1.21	2.07	6,792.0
3	3/24/2025 20:42	8,170.10	8,634.50	8,713.0	9,067.0	81	85	425,560.0	18,271.0	18,445.0	8,232.0	4,867.0	1.15	2.48	6,792.3
4	3/25/2025 03:37	8,405.00	8,891.90	8,903.0	9,219.0	82	85	425,520.0	18,059.0	18,233.0	5,813.0	4,565.0	1.11	2.33	6,792.6
5	3/25/2025 13:36	7,654.00	8,123.20	8,827.0	9,172.0	85	91	432,440.0	17,847.0	18,021.0	7,345.0	4,881.0	1.15	1.83	6,793.3
6	3/25/2025 17:20	7,603.90	8,061.50	8,668.0	9,041.0	89	91	427,720.0	17,634.0	17,809.0	7,152.0	4,537.0	1.10	1.73	6,795.0
7	3/26/2025 00:45	8,389.00	8,845.80	8,757.0	9,066.0	90	91	428,620.0	17,422.0	17,596.0	8,798.0	4,875.0	1.15	1.98	6,796.8
8	3/26/2025 08:30	7,463.30	7,933.20	8,938.0	9,315.0	89	92	433,761.0	17,210.0	17,384.0	7,516.0	5,445.0	1.23	1.72	6,798.5
9	3/26/2025 15:13	7,991.00	8,479.90	8,381.0	8,749.0	89	91	460,459.0	16,998.0	17,172.0	6,794.0	5,059.0	1.12	1.80	6,800.5
10	3/26/2025 22:40	7,979.00	8,432.20	8,435.0	9,007.0	89	91	424,100.0	16,786.0	16,960.0	7,272.0	5,071.0	1.18	1.95	6,802.8
11	3/27/2025 03:14	8,086.00	8,551.50	8,527.0	9,031.0	87	91	431,480.0	16,574.0	16,748.0	7,342.0	4,264.0	1.06	1.93	6,808.8
12	3/27/2025 12:00	7,575.10	8,040.10	8,666.0	9,310.0	88	91	426,000.0	16,362.0	16,536.0	7,302.0	5,086.0	1.18	1.72	6,813.9
13	3/27/2025 21:44	8,075.10	8,532.10	8,277.0	9,075.0	90	91	430,181.0	16,150.0	16,324.0	6,844.0	4,656.0	1.12	1.88	6,818.0
14	3/28/2025 08:30	7,467.90	7,933.90	8,995.0	9,316.0	88	91	427,639.0	15,938.0	16,112.0	7,247.0	5,303.0	1.21	1.70	6,821.7
15	3/28/2025 23:34	7,781.90	8,248.00	8,294.0	8,982.0	90	91	427,180.0	15,726.0	15,900.0	7,142.0	4,570.0	1.10	1.78	6,825.3
16	3/29/2024 14:05	7,429.40	7,892.80	8,237.0	8,637.0	90	92	426,540.0	15,514.0	15,688.0	7,593.0	4,817.0	1.14	-8,758.32	6,827.9
17	3/30/2025 06:02	7,612.00	8,072.70	8,538.0	8,941.0	90	92	428,180.0	15,302.0	15,476.0	7,055.0	5,664.0	1.26	1.75	6,830.0
18	3/30/2025 18:59	7,786.90	8,256.20	8,051.0	9,054.0	90	91	431,481.0	15,090.0	15,264.0	7,204.0	4,746.0	1.13	1.73	6,831.6
19	3/31/2025 08:20	7,338.80	7,803.00	8,526.0	9,238.0	91	92	424,060.0	14,878.0	15,052.0	7,435.0	5,140.0	1.19	1.68	6,834.8
20	3/31/2025 21:21	7,803.00	8,267.90	8,156.0	8,989.0	90	91	425,921.0	14,666.0	14,840.0	7,502.0	4,065.0	1.03	1.90	6,840.1
21	4/1/2025 12:04	7,132.90	7,586.10	8,451.0	9,149.0	90	91	425,860.0	14,454.0	14,628.0	8,140.0	4,612.0	1.11	1.70	6,845.6
22	4/2/2025 00:14	7,461.90	7,919.50	7,924.0	8,340.0	91	92	430,800.0	14,242.0	14,416.0	7,002.0	4,671.0	1.12	1.70	6,851.5
23	4/2/2025 12:37	7,197.10	7,659.10	8,282.0	8,790.0	90	91	426,340.0	14,030.0	14,204.0	7,098.0	4,730.0	1.12	1.63	6,857.3

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API: 4709502837

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
24	4/2/2025 23:35	7,279.90	7,723.00	8,168.0	9,064.0	90	91	426,639.0	13,818.0	13,992.0	7,459.0	4,208.0	1.05	1.67	6,862.8
25	4/3/2025 12:29	7,080.00	7,536.30	8,161.0	9,055.0	89	91	430,779.0	13,606.0	13,780.0	7,314.0	4,853.0	1.14	1.65	6,866.9
26	4/4/2025 00:14	7,302.10	7,753.40	7,996.0	9,034.0	90	91	421,900.0	13,394.0	13,568.0	6,866.0	4,024.0	1.02	1.68	6,870.4
27	4/4/2025 10:46	6,920.80	7,376.70	8,193.0	8,820.0	91	92	424,500.0	13,182.0	13,356.0	7,205.0	4,247.0	1.05	1.62	6,874.1
28	4/5/2025 00:32	7,559.10	8,001.60	8,307.0	9,145.0	94	96	425,701.0	12,970.0	13,144.0	7,712.0	4,263.0	1.05	1.75	6,879.8
29	4/5/2025 08:38	7,054.90	7,505.80	8,378.0	8,674.0	95	97	426,000.0	12,758.0	12,935.0	6,425.0	4,496.0	1.09	1.57	6,883.8
30	4/5/2025 20:18	7,253.00	7,700.90	7,887.0	8,104.0	95	96	423,819.0	12,546.0	12,720.0	6,832.0	4,490.0	1.09	1.57	6,887.3
31	4/6/2025 07:14	7,089.90	7,552.30	7,851.0	8,138.0	95	96	427,120.0	12,333.0	12,508.0	6,272.0	4,637.0	1.11	1.55	6,891.1
32	4/6/2025 15:50	6,871.00	7,301.80	8,014.0	8,218.0	96	96	421,221.0	12,121.0	12,295.0	6,572.0	4,426.0	1.08	1.47	6,894.6
33	4/7/2025 01:20	7,270.10	7,725.70	7,949.0	8,214.0	95	96	426,200.0	11,909.0	12,083.0	6,256.0	4,485.0	1.08	1.58	6,897.4
34	4/7/2025 10:50	7,161.20	7,619.30	7,899.0	8,233.0	96	97	426,000.0	11,697.0	11,871.0	6,454.0	4,933.0	1.15	1.50	6,899.2
35	4/10/2025 11:52	7,478.10	7,938.00	7,767.0	7,931.0	95	96	425,761.0	11,485.0	11,659.0	6,245.0	4,608.0	1.10	1.62	6,901.3
36	4/11/2025 14:39	9,477.10	10,009.20	7,750.0	8,152.0	93	96	427,221.0	11,273.0	11,447.0	6,415.0	5,718.0	1.26	5.83	6,903.7
37	4/12/2025 01:44	7,412.40	7,863.90	8,000.0	8,592.0	91	96	424,821.0	11,061.0	11,235.0	6,789.0	3,816.0	0.99	1.67	6,904.7
38	4/12/2025 11:11	7,276.10	7,728.80	8,108.0	8,694.0	93	96	423,980.0	10,849.0	11,023.0	6,388.0	4,141.0	1.03	1.63	6,906.0
39	4/13/2025 06:13	8,299.90	8,773.20	7,872.0	9,197.0	67	86	430,841.0	10,637.0	10,811.0	7,347.0	3,840.0	0.99	8.72	6,907.3
40	4/13/2025 14:46	7,549.70	8,026.90	8,152.0	8,440.0	94	96	433,121.0	10,425.0	10,599.0	7,229.0	4,596.0	1.10	1.73	6,908.9
41	4/14/2025 00:30	7,560.80	8,027.10	8,059.0	8,857.0	87	94	419,661.0	10,213.0	10,387.0	7,415.0	3,861.0	0.99	1.83	6,910.0
42	4/14/2025 11:47	7,570.10	8,035.30	8,003.0	8,392.0	94	95	425,980.0	10,001.0	10,175.0	7,167.0	4,696.0	1.11	1.73	6,911.5
43	4/14/2025 20:49	7,365.70	7,828.60	7,883.0	8,177.0	92	96	429,799.0	9,786.0	9,963.0	7,430.0	4,439.0	1.08	1.65	6,912.6
44	4/15/2025 05:25	7,279.00	7,742.80	7,809.0	8,043.0	90	96	421,780.0	9,577.0	9,751.0	7,005.0	4,137.0	1.03	1.67	6,913.9
45	4/15/2025 15:26	7,509.00	7,972.40	7,741.0	8,396.0	94	96	425,820.0	9,365.0	9,539.0	7,172.0	4,252.0	1.05	1.72	6,917.0
46	4/15/2025 23:08	7,059.00	7,517.30	8,047.0	8,797.0	94	97	424,841.0	9,153.0	9,327.0	7,000.0	4,083.0	1.02	1.55	6,920.3

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API: 4709502837

Report Printed: 8/15/2025



Interval Number	End Date	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	P Treat Avg (psi)	P Treat Max (psi)	Slurry Rate Avg (gpm)	Slurry Rate Max (gpm)	Proppant Total (lb)	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	ISIP (psi)	Frac Gradient (psi/ft)	Interval Duration (hr)	Top (TVD) (ftKB)
47	4/16/2025 08:35	7,316.20	7,780.40	8,001.0	8,586.0	93	96	425,820.0	8,941.0	9,115.0	6,994.0	4,187.0	1.04	1.67	6,923.3
48	4/16/2025 19:23	6,930.90	7,395.70	7,859.0	8,534.0	92	96	431,281.0	8,729.0	8,903.0	7,157.0	3,808.0	0.98	1.53	6,926.1
49	4/17/2025 04:23	6,954.90	7,418.00	7,974.0	8,575.0	94	96	432,200.0	8,517.0	8,691.0	6,941.0	4,028.0	1.01	1.52	6,928.9
50	4/17/2025 14:17	7,423.80	7,881.40	7,716.0	8,153.0	94	97	426,240.0	8,305.0	8,479.0	7,114.0	3,886.0	0.99	1.65	6,932.0
51	4/17/2025 23:29	6,840.10	7,284.40	7,732.0	8,286.0	93	96	426,960.0	8,093.0	8,267.0	6,449.0	3,744.0	0.97	1.58	6,935.1
52	4/18/2025 08:35	7,151.20	7,600.00	7,728.0	8,018.0	94	96	423,399.0	7,881.0	8,055.0	6,916.0	4,284.0	1.05	1.62	6,936.6
53	4/18/2025 19:13	6,824.90	7,278.20	7,768.0	8,125.0	89	97	429,440.0	7,669.0	7,843.0	7,118.0	4,109.0	1.03	1.55	6,937.0
54	4/19/2025 04:51	6,873.90	7,329.10	7,778.0	8,871.0	94	96	422,740.0	7,457.0	7,634.0	5,634.0	3,849.0	0.99	1.52	6,934.7
55	4/19/2025 16:00	8,078.60	8,542.60	7,605.0	8,137.0	93	97	423,260.0	7,245.0	7,419.0	7,211.0	4,079.0	1.02	2.35	6,921.6

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Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/27/2025
Job End Date:	04/20/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02837-00-00
Operator Name:	Tribune Resources, LLC
Well Name and Number:	BFT 3H
Latitude:	39.4611
Longitude:	-80.6901
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6899
Total Base Water Volume (gal)*:	15012186
Total Base Non Water Volume:	0



Water Source	Percent
Other, > 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.75669	None
Sand	ProFrac	Proppant					
			Crystalline Silica (quartz)	14808-60-7	100.00000	13.33829	None
Hydrochloric Acid (7.5%)	Cooper Natural	Acidizing					
			Water	7732-18-5	92.50000	0.78885	None
			Hydrochloric Acid	7647-01-0	7.50000	0.06396	None
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	92.50000	0.78885	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02360	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00393	None
			Surfactant	Proprietary	3.00000	0.00236	None
			Ethylene glycol	107-21-1	42.00000	0.00152	None

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			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00114	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00114	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00090	None
			Ciric Acid	77-92-9	10.00000	0.00036	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00029	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None
			Methanol	67-56-1	2.00000	0.00007	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProSlick 771	Profrac	Friction Reducer					
			Copolymer of 2- propenamide	Proprietary	40.00000	0.03147	None
			Distillates, petroleum, hydrotreated	64742-47-8	30.00000	0.02360	None
			Ethoxylated Tridecanol	Proprietary	5.00000	0.00393	None
			Surfactant	Proprietary	3.00000	0.00236	None
Fincide GQ 12A	Profrac	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00686	None
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00114	None
			Decanaminium, N-decyl-N, N-dimethyl-, Chloride	7173-51-5	5.00000	0.00114	None
Acid Pack Pro LT	ProFrac	Acid Inhibitor					
			Ethylene glycol	107-21-1	42.00000	0.00152	None
			Pyridinium, 1- (phenylmethyl)-, Et Me derivs, chloride	68909-18-2	25.00000	0.00090	None
			Ciric Acid	77-92-9	10.00000	0.00036	None
			Alcohols, C12 - 14 secondary, ethoxylated	84133-50-6	8.00000	0.00029	None
			Water	7732-18-5	5.00000	0.00018	None
			2-Propenal, 3-phenyl	104-55-2	4.00000	0.00014	None

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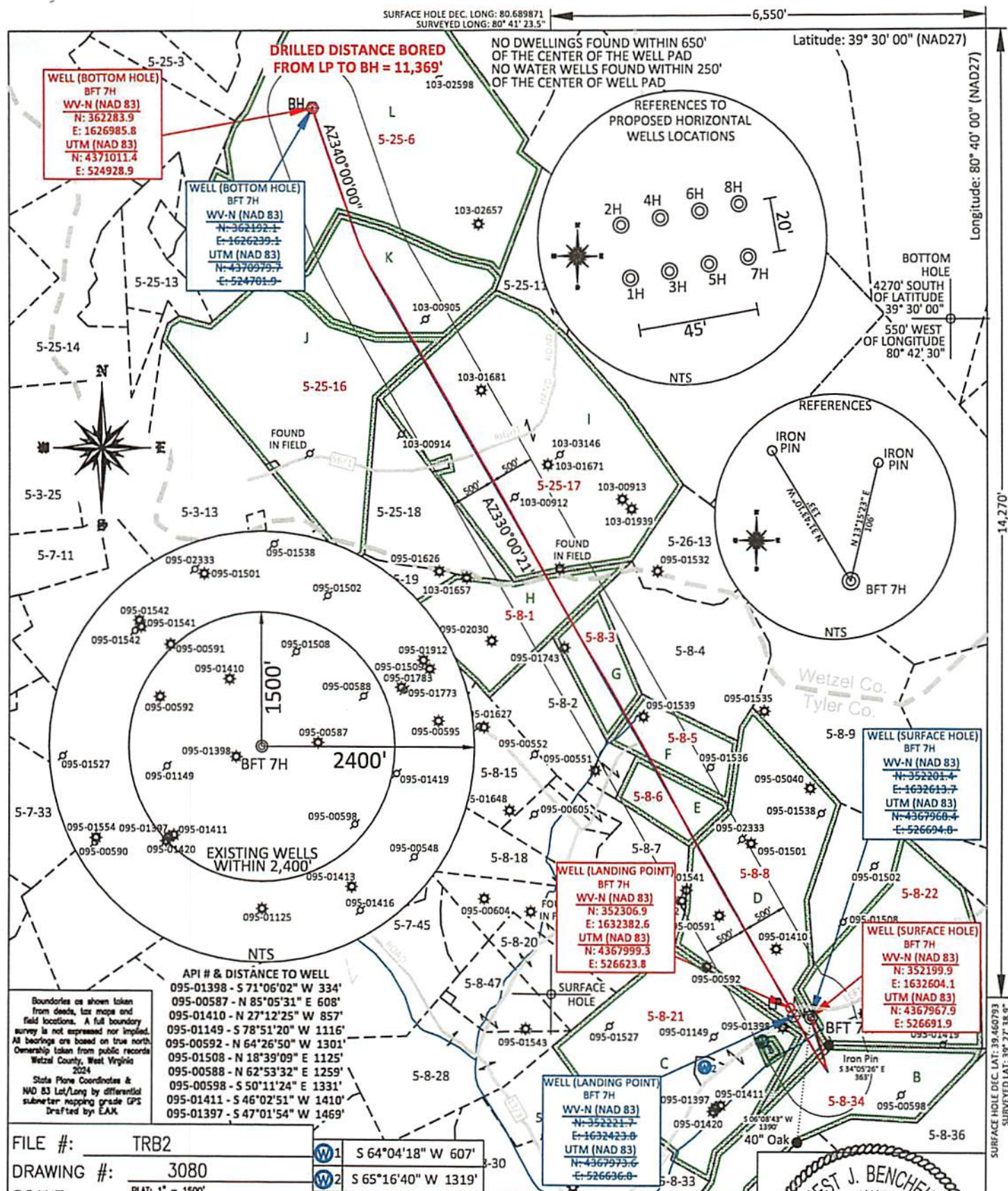
			Methanol	67-56-1	2.00000	0.00007	None
			Isotridecanol, ethoxylated	69011-36-5	1.80000	0.00006	None
			Methyl 9-decenoate	25601-41-6	1.00000	0.00004	None
			Methyl 9-dedecenoate	39202-17-0	1.00000	0.00004	None
			Sodium xylene sulfonate	1300-72-7	0.30000	0.00001	None
ProChek 170	Profrac	Scale Inhibitor					
			Methyl Alcohol	67-56-1	5.00000	0.00052	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS							

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

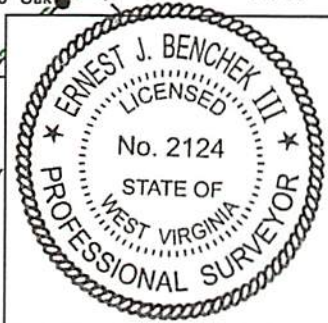
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: 
L.L.S. #2124 : Ernest J. Benchek III



SURFACE HOLE DEC. LAT: 39.460793 SURVEYED LAT: 39° 27' 38.9"

12/19/2025

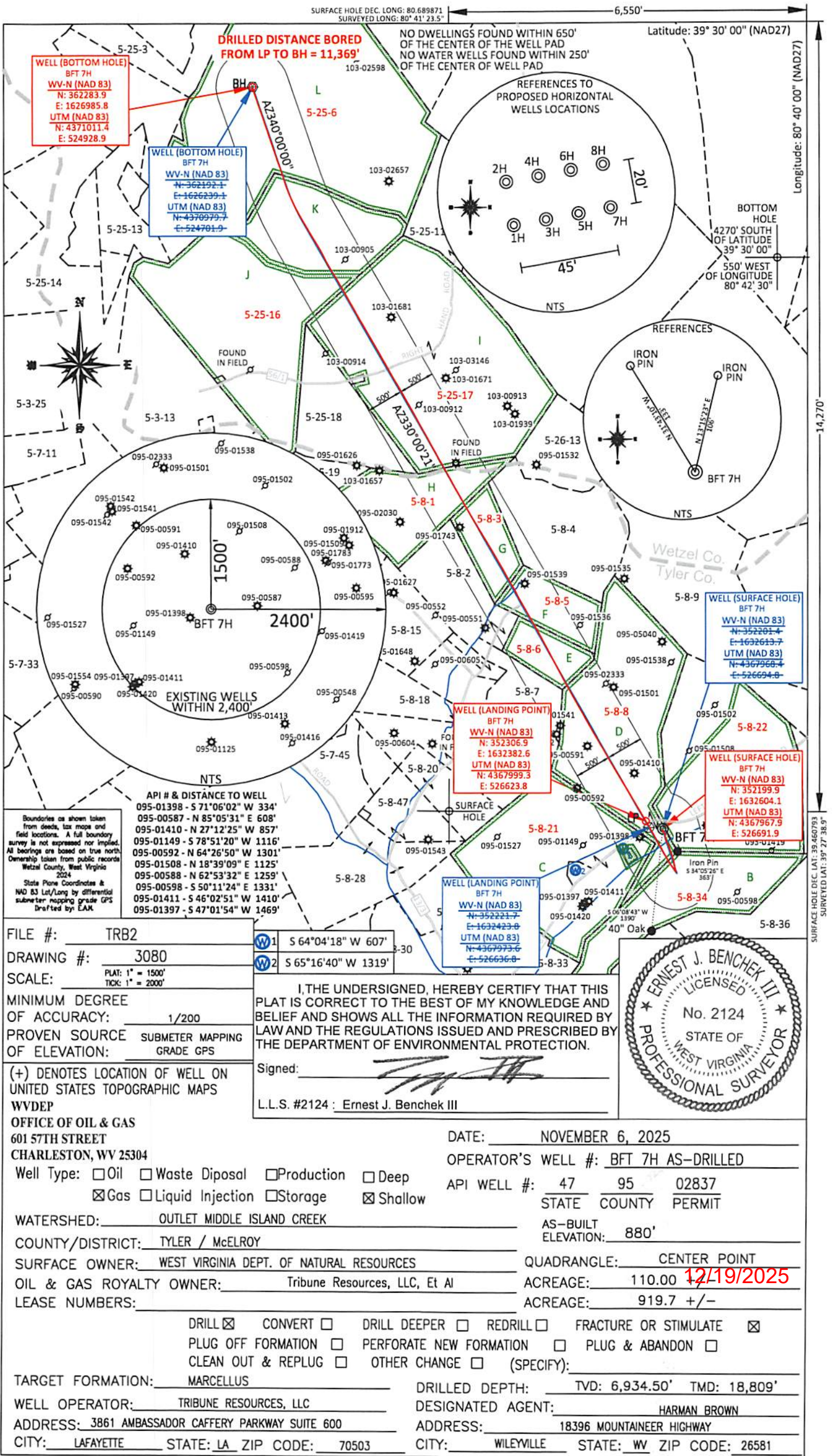
2

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5-8-6	FRANK A. & MARTHA J. PERRY
5-8-5	ALLEN D. STACKPOLE
5-8-3	MICHAEL PERRY & MARK PERRY
5-8-1	EDWARD G. THOMPSON
5-25-17	WV DIVISION OF NATURAL RESOURCES
5-25-16	COASTAL FOREST RESOURCES CO.
5-25-6	STATE OF WV PUBLIC LAND CORP.
5-8-34	ASCENT RESOURCES MARCELLUS MINERALS LLC
5-8-21	JERRY L WALTERS
5-8-22	WV DEPT OF NATURAL RESOURCES COMMERCE DIVISION

	LEASE INDEX		
A	MARC00717-001	G	MARC00727-001
B	MARC00765-000	H	MARC02996-000
C	MARC00713-000	I	MARC00744-000
D	MARC00713-000	J	MARC03689-001
E	MARC03487-000	K	MARC03689-001
F	MARC00727-001	L	MARC01099-001

12/19/2025

FILE #: <u>TRB2</u> DRAWING #: <u>3080</u> SCALE: <u>N/A</u>	DATE: <u>NOVEMBER 6, 2025</u> OPERATOR'S WELL #: <u>BFT 7H</u> API WELL #: <u>47</u> <u>095</u> <u>02837</u> STATECOUNTYPERMIT
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