

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - <sup>95</sup>103 - 02838 County Tyler District McElroy  
Quad Center Point Pad Name BFT Field/Pool Name \_\_\_\_\_  
Farm name WV DNR Public Lands Corp Well Number BFT 8H  
Operator (as registered with the OOG) TRIBUNE RESOURCES, LLC  
Address 3861 Ambassador Caffery Pkw City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4367973.8 Easting 526690.7  
Landing Point of Curve Northing 4367956.1 Easting 526671.7  
Bottom Hole Northing 4364998.8 Easting 528439.6

Elevation (ft) 880' GL Type of Well ☐ New ☒ Existing Type of Report ☐ Interim ☒ Final  
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow  
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate  
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other \_\_\_\_\_  
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other \_\_\_\_\_  
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☒ Mud ☐ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine  
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)  
Surface – fresh water, 8.8 ppg, Intermediate – water based mud, 9.1 ppg, Vertical to KOP – water based mud, 9.4 ppg  
Curve / Lateral – Synthetic Oil Based Mud, 12.8 to 13 ppg

Date permit issued 12/01/2022 Date drilling commenced 08/30/2024 Date drilling ceased 12/19/2024  
Date completion activities began 03/07/2025 Date completion activities ceased 09/02/2025  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

|                                            |                                             |
|--------------------------------------------|---------------------------------------------|
| Freshwater depth(s) ft <u>536</u>          | Open mine(s) (Y/N) depths <u>N</u>          |
| Salt water depth(s) ft <u>1316</u>         | Void(s) encountered (Y/N) depths <u>N</u>   |
| Coal depth(s) ft <u>N/A</u>                | Cavern(s) encountered (Y/N) depths <u>N</u> |
| Is coal being mined in area (Y/N) <u>N</u> |                                             |

Reviewed by:

12/19/2025

WR-35  
Rev. 8/23/13

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API 47-103 - 02838 Farm name WV DNR Public Lands Corp Well number BFT 8H

| CASING STRINGS            | Hole Size | Casing Size | Depth  | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/N)<br>* Provide details below* |
|---------------------------|-----------|-------------|--------|-------------|-------------|-----------------|--------------------------------------------------------|
| Conductor                 | 26"       | 20"         | 90'    | New         | J-55/96     |                 | Y                                                      |
| Surface                   | 17-1/2"   | 13-3/8"     | 629'   | New         | J-55/54.5   |                 | Y                                                      |
| Coal                      |           |             |        |             |             |                 |                                                        |
| Intermediate 1            | 12-1/4"   | 9-5/8"      | 2984'  | New         | J-55/40     |                 | Y                                                      |
| Intermediate 2            |           |             |        |             |             |                 |                                                        |
| Intermediate 3            |           |             |        |             |             |                 |                                                        |
| Production                | 8-1/2"    | 5-1/2"      | 18602' | New         | P-110/20    |                 | Y                                                      |
| Tubing                    |           | 2 7/8"      | 7223'  | New         | L-80        |                 |                                                        |
| Packer type and depth set |           |             |        |             |             |                 |                                                        |

Comment Details Full circulation on all strings and cement jobs.

| CEMENT DATA    | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft <sup>3</sup> /sks) | Volume (ft <sup>3</sup> ) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor      | Class A              | 153             | 15.6            | 1.18                         | 32 bbls                   | Surface         | 8         |
| Surface        | Class A              | 536             | 15.6            | 1.19                         | 114 bbls                  | Surface         | 8         |
| Coal           |                      |                 |                 |                              |                           |                 |           |
| Intermediate 1 | Class A              | 1024            | 15.6            | 1.19                         | 217 bbls                  | Surface         | 8         |
| Intermediate 2 |                      |                 |                 |                              |                           |                 |           |
| Intermediate 3 |                      |                 |                 |                              |                           |                 |           |
| Production     | Class A              | 3434            | 15.2            | 1.12                         | 695 bbls                  | Surface         | 8         |
| Tubing         |                      |                 |                 |                              |                           |                 |           |

Drillers TD (ft) 18628' MD Loggers TD (ft) 18628' MD

Deepest formation penetrated Marcellus Plug back to (ft)

Plug back procedure

Kick off depth (ft) 6260'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction  
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Surface - centralizer run every three joints.

Intermediate - centralizer run every three joints.

Production - centralizer run every three joints from TD to vertical, then every 5 joints from KOP to surface.

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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API 47- 103 - 02838

Farm name WV DNR Public Lands Corp

Well number BFT 8H

## PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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API 47- 103 - 02838 Farm name WV DNR Public Lands Corp Well number BFT 8H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 6919' TVD 7189' MD

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow

OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2663 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 11664 mcfpd Oil 24 bpd NGL 0 bpd Water 120 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

| LITHOLOGY/<br>FORMATION | TOP<br>DEPTH IN FT<br>NAME TVD | BOTTOM<br>DEPTH IN FT<br>TVD | TOP<br>DEPTH IN FT<br>MD | BOTTOM<br>DEPTH IN FT<br>MD | DESCRIBE ROCK TYPE AND RECORD QUANTITY AND<br>TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC) |
|-------------------------|--------------------------------|------------------------------|--------------------------|-----------------------------|------------------------------------------------------------------------------------------------------------------|
|                         | 0                              |                              | 0                        |                             |                                                                                                                  |
| Freshwater              | 536                            | Not Logged                   | 536                      | Not Logged                  |                                                                                                                  |
| Pittsburgh Coal         | 1066                           | Not Logged                   | 1066                     | Not Logged                  |                                                                                                                  |
| Saltwater               | 1316                           | N/A                          | N/A                      | N/A                         |                                                                                                                  |
| Big Injun               | 1975                           | 2215                         | 1977                     | 2217                        | Sand/Shale, Saltwater                                                                                            |
| Berea                   | 2565                           | 2588                         | 2568                     | 2591                        | Sand/Shale, Saltwater                                                                                            |
| Gordon                  | 2768                           | 2831                         | 2771                     | 2833                        | Sand/Shale, oil and Saltwater                                                                                    |
| Middlesex               | 6682                           | 6817                         | 6777                     | 6967                        | Shale/Organic Shale, Natural Gas and Salt Water                                                                  |
| Geneseo                 | 6817                           | 6842                         | 6967                     | 7010                        | Organic Shale, Natural Gas and Salt Water                                                                        |
| Tully                   | 6842                           | 6862                         | 7010                     | 7045                        | Limestone, Saltwater                                                                                             |
| Hamilton                | 6862                           | 6919                         | 7045                     | 7189                        | Shale/Organic Shale, Natural Gas and Salt Water                                                                  |
| Marcellus               | 6919                           | Not Reached                  | 7189                     | Not Reached                 | Organic Shale, Natural Gas and Salt Water                                                                        |
| Onondaga                | Not Reached                    | Not Reached                  | Not Reached              | Not Reached                 | Limestone, Natural Gas and Saltwater                                                                             |
|                         |                                |                              |                          |                             |                                                                                                                  |

Please insert additional pages as applicable.

Drilling Contractor Precision Drilling

Address 2600 Reach Rd City Williamsport State PA Zip 17701

Logging Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Cementing Company Schlumberger

Address 4600 J. Barry Ct., Ste. 200 City Canonsburg State PA Zip 15317

Stimulating Company Profrac

Address 800 Mountain Vw Dr City Smithfield State PA Zip 15478

Please insert additional pages as applicable.

Completed by Lee L. Lawson

Telephone 337-769-0032

Signature [Signature] Title Regulatory/HSE Director Date 10/1/25

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/19/2025

**PERFORATION RECORD  
BFT 8H**

| Stage No. | Perforation Date | Perforated from (MD ft.) | Perforated to (MD ft.) | Number of Perforations | Formations |
|-----------|------------------|--------------------------|------------------------|------------------------|------------|
| 1         | 4/23/2025        | 18570                    | 18521                  | 36                     | Marcellus  |
| 2         | 4/23/2025        | 18476                    | 18304                  | 44                     | Marcellus  |
| 3         | 4/23/2025        | 18264                    | 18092                  | 44                     | Marcellus  |
| 4         | 4/24/2025        | 18052                    | 17880                  | 44                     | Marcellus  |
| 5         | 4/24/2025        | 17840                    | 17668                  | 44                     | Marcellus  |
| 6         | 4/24/2025        | 17628                    | 17456                  | 44                     | Marcellus  |
| 7         | 4/25/2025        | 17416                    | 17244                  | 44                     | Marcellus  |
| 8         | 4/25/2025        | 17199                    | 17032                  | 44                     | Marcellus  |
| 9         | 4/26/2025        | 16992                    | 16820                  | 44                     | Marcellus  |
| 10        | 4/26/2025        | 16780                    | 16608                  | 44                     | Marcellus  |
| 11        | 4/27/2025        | 16568                    | 16396                  | 44                     | Marcellus  |
| 12        | 4/27/2025        | 16356                    | 16184                  | 44                     | Marcellus  |
| 13        | 4/28/2025        | 16144                    | 15972                  | 44                     | Marcellus  |
| 14        | 4/28/2025        | 15932                    | 15760                  | 44                     | Marcellus  |
| 15        | 4/29/2025        | 15720                    | 15548                  | 44                     | Marcellus  |
| 16        | 4/29/2025        | 15508                    | 15336                  | 44                     | Marcellus  |
| 17        | 4/30/2025        | 15294                    | 15121                  | 44                     | Marcellus  |
| 18        | 4/30/2025        | 15082                    | 14909                  | 44                     | Marcellus  |
| 19        | 4/30/2025        | 14870                    | 14697                  | 44                     | Marcellus  |
| 20        | 5/1/2025         | 14660                    | 14488                  | 44                     | Marcellus  |
| 21        | 5/1/2025         | 14448                    | 14276                  | 44                     | Marcellus  |
| 22        | 5/2/2025         | 14238                    | 14064                  | 44                     | Marcellus  |
| 23        | 5/2/2025         | 14024                    | 13852                  | 44                     | Marcellus  |
| 24        | 5/3/2025         | 13812                    | 13640                  | 44                     | Marcellus  |
| 25        | 5/3/2025         | 13600                    | 13428                  | 44                     | Marcellus  |
| 26        | 5/4/2025         | 13388                    | 13215                  | 44                     | Marcellus  |
| 27        | 5/4/2025         | 13175                    | 13003                  | 44                     | Marcellus  |
| 28        | 5/4/2025         | 12963                    | 12791                  | 44                     | Marcellus  |
| 29        | 5/5/2025         | 12751                    | 12579                  | 44                     | Marcellus  |
| 30        | 5/5/2025         | 12539                    | 12367                  | 44                     | Marcellus  |
| 31        | 5/6/2025         | 12327                    | 12155                  | 44                     | Marcellus  |
| 32        | 5/6/2025         | 12115                    | 11943                  | 44                     | Marcellus  |
| 33        | 5/6/2025         | 11903                    | 11731                  | 44                     | Marcellus  |
| 34        | 5/7/2025         | 11691                    | 11522                  | 44                     | Marcellus  |
| 35        | 5/7/2025         | 11479                    | 11307                  | 44                     | Marcellus  |
| 36        | 5/8/2025         | 11267                    | 11095                  | 44                     | Marcellus  |
| 37        | 5/8/2025         | 11055                    | 10883                  | 44                     | Marcellus  |
| 38        | 5/9/2025         | 10843                    | 10673                  | 44                     | Marcellus  |
| 39        | 5/9/2025         | 10631                    | 10459                  | 44                     | Marcellus  |
| 40        | 5/10/2025        | 10419                    | 10247                  | 44                     | Marcellus  |
| 41        | 5/10/2025        | 10207                    | 10035                  | 44                     | Marcellus  |
| 42        | 5/10/2025        | 9995                     | 9823                   | 44                     | Marcellus  |

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**PERFORATION RECORD  
BFT 8H**

| Stage No. | Perforation Date | Perforated from (MD ft.) | Perforated to (MD ft.) | Number of Perforations | Formations |
|-----------|------------------|--------------------------|------------------------|------------------------|------------|
| 43        | 5/11/2025        | 9781                     | 9611                   | 44                     | Marcellus  |
| 44        | 5/11/2025        | 9571                     | 9399                   | 44                     | Marcellus  |
| 45        | 5/12/2025        | 9359                     | 9187                   | 44                     | Marcellus  |
| 46        | 5/12/2025        | 9147                     | 8975                   | 44                     | Marcellus  |
| 47        | 5/13/2025        | 8935                     | 8763                   | 44                     | Marcellus  |
| 48        | 5/13/2025        | 8723                     | 8551                   | 44                     | Marcellus  |
| 49        | 5/14/2025        | 8511                     | 8339                   | 44                     | Marcellus  |
| 50        | 5/14/2025        | 8299                     | 8127                   | 44                     | Marcellus  |
| 51        | 5/14/2025        | 8087                     | 7914                   | 44                     | Marcellus  |
| 52        | 5/15/2025        | 7874                     | 7702                   | 44                     | Marcellus  |
| 53        | 5/15/2025        | 7662                     | 7490                   | 44                     | Marcellus  |
| 54        | 5/16/2025        | 7450                     | 7278                   | 44                     | Marcellus  |
| 55        |                  |                          |                        | 44                     | Marcellus  |
| 56        |                  |                          |                        | 44                     | Marcellus  |
| 57        |                  |                          |                        | 44                     | Marcellus  |
| 58        |                  |                          |                        | 44                     | Marcellus  |

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

|                                 |                        |
|---------------------------------|------------------------|
| Job Start Date:                 | 04/23/2025             |
| Job End Date:                   | 05/16/2025             |
| State:                          | West Virginia          |
| County:                         | Tyler                  |
| API Number:                     | 47-095-02838-00-00     |
| Operator Name:                  | Tribune Resources, LLC |
| Well Name and Number:           | BFT 8H                 |
| Latitude:                       | 39.46101               |
| Longitude:                      | -80.6901               |
| Datum:                          | NAD27                  |
| Federal Well:                   | NO                     |
| Indian Well:                    | NO                     |
| True Vertical Depth:            | 6932                   |
| Total Base Water Volume (gal)*: | 16958550               |
| Total Base Non Water Volume:    | 0                      |



| Water Source     | Percent |
|------------------|---------|
| Other, > 1000TDS | 100.00% |

## Hydraulic Fracturing Fluid Composition:

| Trade Name               | Supplier       | Purpose                | Ingredients                          | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|--------------------------|----------------|------------------------|--------------------------------------|------------------------------------------|------------------------------------------------------------|------------------------------------------------------------|----------|
| Water                    | Operator       | Carrier/Base Fluid     |                                      |                                          |                                                            |                                                            |          |
|                          |                |                        | Water                                | 7732-18-5                                | 100.00000                                                  | 85.36176                                                   | None     |
| Sand                     | ProFrac        | Proppant               |                                      |                                          |                                                            |                                                            |          |
|                          |                |                        | Crystalline Silica (quartz)          | 14808-60-7                               | 100.00000                                                  | 13.74523                                                   | None     |
| Hydrochloric Acid (7.5%) | Cooper Natural | Acidizing              |                                      |                                          |                                                            |                                                            |          |
|                          |                |                        | Water                                | 7732-18-5                                | 92.50000                                                   | 0.78198                                                    | None     |
|                          |                |                        | Hydrochloric Acid                    | 7647-01-0                                | 7.50000                                                    | 0.06340                                                    | None     |
| Other Chemical(s)        | Listed Above   | See Trade Name(s) List |                                      |                                          |                                                            |                                                            |          |
|                          |                |                        | Water                                | 7732-18-5                                | 92.50000                                                   | 0.78198                                                    | None     |
|                          |                |                        | Distillates, petroleum, hydrotreated | 64742-47-8                               | 30.00000                                                   | 0.02208                                                    | None     |
|                          |                |                        | Ethoxylated Tridecanol               | Proprietary                              | 5.00000                                                    | 0.00368                                                    | None     |
|                          |                |                        | Surfactant                           | Proprietary                              | 3.00000                                                    | 0.00221                                                    | None     |
|                          |                |                        | Ethylene glycol                      | 107-21-1                                 | 42.00000                                                   | 0.00155                                                    | None     |

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|                     |         |                     |                                                              |             |          |         |      |
|---------------------|---------|---------------------|--------------------------------------------------------------|-------------|----------|---------|------|
|                     |         |                     | Alkyl (C12-16)<br>dimethylbenzylammonium<br>chloride         | 68424-85-1  | 5.00000  | 0.00108 | None |
|                     |         |                     | Decanaminium, N-decyl-N,<br>N-dimethyl-, Chloride            | 7173-51-5   | 5.00000  | 0.00108 | None |
|                     |         |                     | Pyridinium, 1-<br>(phenylmethyl)-, Et Me<br>derivs, chloride | 68909-18-2  | 25.00000 | 0.00092 | None |
|                     |         |                     | Ciric Acid                                                   | 77-92-9     | 10.00000 | 0.00037 | None |
|                     |         |                     | Distillate (petroleum),<br>hydrotreated light                | 64742-47-8  | 30.00000 | 0.00033 | None |
|                     |         |                     | Alcohols, C12 - 14<br>secondary, ethoxylated                 | 84133-50-6  | 8.00000  | 0.00029 | None |
|                     |         |                     | Water                                                        | 7732-18-5   | 5.00000  | 0.00018 | None |
|                     |         |                     | 2-Propenal, 3-phenyl                                         | 104-55-2    | 4.00000  | 0.00015 | None |
|                     |         |                     | Methanol                                                     | 67-56-1     | 2.00000  | 0.00007 | None |
|                     |         |                     | Alcohol Ethoxylate                                           | Proprietary | 5.00000  | 0.00006 | None |
|                     |         |                     | Methyl 9-decenoate                                           | 25601-41-6  | 1.00000  | 0.00004 | None |
|                     |         |                     | Methyl 9-dedecenoate                                         | 39202-17-0  | 1.00000  | 0.00004 | None |
|                     |         |                     | Surfactant                                                   | Proprietary | 3.00000  | 0.00003 | None |
|                     |         |                     | Sodium xylene sulfonate                                      | 1300-72-7   | 0.30000  | 0.00001 | None |
| ProSlick 771        | Profrac | Friction<br>Reducer |                                                              |             |          |         |      |
|                     |         |                     | Copolymer of 2-<br>propenamide                               | Proprietary | 40.00000 | 0.02944 | None |
|                     |         |                     | Distillates, petroleum,<br>hydrotreated                      | 64742-47-8  | 30.00000 | 0.02208 | None |
|                     |         |                     | Ethoxylated Tridecanol                                       | Proprietary | 5.00000  | 0.00368 | None |
|                     |         |                     | Surfactant                                                   | Proprietary | 3.00000  | 0.00221 | None |
| Fincide GQ<br>12A   | Profrac | Biocide             |                                                              |             |          |         |      |
|                     |         |                     | Glutaraldehyde                                               | 111-30-8    | 30.00000 | 0.00649 | None |
|                     |         |                     | Alkyl (C12-16)<br>dimethylbenzylammonium<br>chloride         | 68424-85-1  | 5.00000  | 0.00108 | None |
|                     |         |                     | Decanaminium, N-decyl-N,<br>N-dimethyl-, Chloride            | 7173-51-5   | 5.00000  | 0.00108 | None |
| Acid Pack<br>Pro LT | ProFrac | Acid<br>Inhibitor   |                                                              |             |          |         |      |
|                     |         |                     | Ethylene glycol                                              | 107-21-1    | 42.00000 | 0.00155 | None |
|                     |         |                     | Pyridinium, 1-<br>(phenylmethyl)-, Et Me<br>derivs, chloride | 68909-18-2  | 25.00000 | 0.00092 | None |
|                     |         |                     | Ciric Acid                                                   | 77-92-9     | 10.00000 | 0.00037 | None |

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|                                                                                                                                                   |         |                  |                                            |             |          |         |      |
|---------------------------------------------------------------------------------------------------------------------------------------------------|---------|------------------|--------------------------------------------|-------------|----------|---------|------|
|                                                                                                                                                   |         |                  | Alcohols, C12 - 14 secondary, ethoxylated  | 84133-50-6  | 8.00000  | 0.00029 | None |
|                                                                                                                                                   |         |                  | Water                                      | 7732-18-5   | 5.00000  | 0.00018 | None |
|                                                                                                                                                   |         |                  | 2-Propenal, 3-phenyl                       | 104-55-2    | 4.00000  | 0.00015 | None |
|                                                                                                                                                   |         |                  | Methanol                                   | 67-56-1     | 2.00000  | 0.00007 | None |
|                                                                                                                                                   |         |                  | Isotridecanol, ethoxylated                 | 69011-36-5  | 1.80000  | 0.00006 | None |
|                                                                                                                                                   |         |                  | Methyl 9-decenoate                         | 25601-41-6  | 1.00000  | 0.00004 | None |
|                                                                                                                                                   |         |                  | Methyl 9-dedecenoate                       | 39202-17-0  | 1.00000  | 0.00004 | None |
|                                                                                                                                                   |         |                  | Sodium xylene sulfonate                    | 1300-72-7   | 0.30000  | 0.00001 | None |
| ProSlick 702                                                                                                                                      | ProFrac | Friction Reducer |                                            |             |          |         |      |
|                                                                                                                                                   |         |                  | Copolymer of 2-propenamide                 | Proprietary | 60.00000 | 0.00067 | None |
|                                                                                                                                                   |         |                  | Distillate (petroleum), hydrotreated light | 64742-47-8  | 30.00000 | 0.00033 | None |
|                                                                                                                                                   |         |                  | Alcohol Ethoxylate                         | Proprietary | 5.00000  | 0.00006 | None |
|                                                                                                                                                   |         |                  | Surfactant                                 | Proprietary | 3.00000  | 0.00003 | None |
| ProChek 170                                                                                                                                       | Profrac | Scale Inhibitor  |                                            |             |          |         |      |
|                                                                                                                                                   |         |                  | Methyl Alcohol                             | 67-56-1     | 5.00000  | 0.00054 | None |
| Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS |         |                  |                                            |             |          |         |      |

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

12/19/2025

Well Name: BFT 8H  
API: 4709502838

Report Printed: 8/15/2025



| Interval Number | End Date        | Vol Clean Total (bbl) | Vol Slurry Total (bbl) | P Treat Avg (psi) | P Treat Max (psi) | Slurry Rate Avg (gpm) | Slurry Rate Max (gpm) | Proppant Total (lb) | Top (ftKB) | Btm (ftKB) | P Breakdown (psi) | ISIP (psi) | Frac Gradient (psi/ft) | Interval Duration (hr) | Top (TVD) (ftKB) |
|-----------------|-----------------|-----------------------|------------------------|-------------------|-------------------|-----------------------|-----------------------|---------------------|------------|------------|-------------------|------------|------------------------|------------------------|------------------|
| 1               | 4/23/2025 05:38 | 4,865.90              | 5,049.80               | 8,862.0           | 9,292.0           | 80                    | 83                    | 171,100.0           | 18,521.0   | 18,571.0   | 6,679.0           | 3,979.0    | 1.01                   | 1.33                   | 6,917.0          |
| 2               | 4/23/2025 17:31 | 7,740.10              | 8,205.40               | 8,672.0           | 8,977.0           | 88                    | 90                    | 425,419.0           | 18,304.0   | 18,478.0   | 7,312.0           | 4,190.0    | 1.04                   | 1.92                   | 6,913.7          |
| 3               | 4/24/2025 01:34 | 7,428.80              | 7,884.90               | 8,950.0           | 9,413.0           | 82                    | 88                    | 425,339.0           | 18,092.0   | 18,266.0   | 7,651.0           | 4,237.0    | 1.05                   | 1.88                   | 6,911.4          |
| 4               | 4/24/2025 10:01 | 7,562.90              | 8,028.80               | 8,813.0           | 9,069.0           | 86                    | 92                    | 425,480.0           | 17,880.0   | 18,054.0   | 7,624.0           | 3,731.0    | 0.97                   | 1.85                   | 6,914.0          |
| 5               | 4/24/2025 18:58 | 7,354.20              | 7,823.80               | 8,625.0           | 9,132.0           | 90                    | 98                    | 435,719.0           | 17,668.0   | 17,842.0   | 6,863.0           | 4,671.0    | 1.11                   | 1.80                   | 6,914.9          |
| 6               | 4/25/2025 04:47 | 7,237.30              | 7,695.80               | 9,011.0           | 9,288.0           | 89                    | 92                    | 427,600.0           | 17,456.0   | 17,630.0   | 7,236.0           | 4,559.0    | 1.09                   | 1.68                   | 6,912.7          |
| 7               | 4/25/2025 16:33 | 7,412.40              | 7,869.20               | 8,588.0           | 8,819.0           | 94                    | 96                    | 428,739.0           | 17,244.0   | 17,418.0   | 7,245.0           | 4,401.0    | 1.07                   | 1.68                   | 6,909.8          |
| 8               | 4/26/2025 04:28 | 7,268.00              | 7,735.50               | 8,920.0           | 9,139.0           | 85                    | 91                    | 426,000.0           | 17,032.0   | 17,201.0   | 7,621.0           | 4,722.0    | 1.12                   | 1.77                   | 6,906.1          |
| 9               | 4/26/2025 18:58 | 7,337.80              | 7,794.70               | 8,615.0           | 9,044.0           | 94                    | 96                    | 419,620.0           | 16,820.0   | 16,994.0   | 7,570.0           | 5,030.0    | 1.16                   | 1.65                   | 6,905.1          |
| 10              | 4/27/2025 04:26 | 7,292.20              | 7,764.50               | 8,835.0           | 9,145.0           | 93                    | 96                    | 429,059.0           | 16,608.0   | 16,782.0   | 7,598.0           | 4,490.0    | 1.08                   | 1.65                   | 6,905.8          |
| 11              | 4/27/2025 16:14 | 7,483.00              | 7,955.00               | 8,488.0           | 8,883.0           | 93                    | 96                    | 426,040.0           | 16,396.0   | 16,570.0   | 7,209.0           | 4,179.0    | 1.04                   | 1.67                   | 6,907.9          |
| 12              | 4/28/2025 03:22 | 7,403.80              | 7,868.40               | 8,959.0           | 9,191.0           | 87                    | 95                    | 426,939.0           | 16,184.0   | 16,358.0   | 7,156.0           | 5,053.0    | 1.16                   | 1.78                   | 6,910.2          |
| 13              | 4/28/2025 14:45 | 7,255.00              | 7,706.80               | 8,203.0           | 8,554.0           | 94                    | 77                    | 425,299.0           | 15,972.0   | 16,146.0   | 7,035.0           | 4,251.0    | 1.05                   | 1.58                   | 6,912.5          |
| 14              | 4/29/2025 03:13 | 9,209.90              | 9,683.40               | 8,482.0           | 8,828.0           | 87                    | 97                    | 421,360.0           | 15,760.0   | 15,934.0   | 7,047.0           | 4,016.0    | 1.01                   | 2.10                   | 6,914.4          |
| 15              | 4/29/2025 14:40 | 7,211.10              | 7,653.50               | 7,840.0           | 8,200.0           | 82                    | 86                    | 425,180.0           | 15,548.0   | 15,722.0   | 7,045.0           | 4,084.0    | 1.02                   | 1.77                   | 6,915.4          |
| 16              | 4/30/2025 03:29 | 7,314.80              | 7,769.90               | 8,108.0           | 8,412.0           | 78                    | 86                    | 428,741.0           | 15,336.0   | 15,510.0   | 6,875.0           | 4,117.0    | 1.03                   | 1.93                   | 6,916.9          |
| 17              | 4/30/2025 13:18 | 7,512.20              | 7,972.70               | 8,020.0           | 8,387.0           | 80                    | 89                    | 426,001.0           | 15,121.0   | 15,296.0   | 7,657.0           | 4,745.0    | 1.12                   | 1.90                   | 6,918.1          |
| 18              | 4/30/2025 23:06 | 7,323.00              | 7,785.40               | 8,450.0           | 8,820.0           | 83                    | 91                    | 425,762.0           | 14,909.0   | 15,084.0   | 7,174.0           | 3,768.0    | 0.98                   | 1.82                   | 6,919.6          |
| 19              | 5/1/2025 09:56  | 7,395.90              | 7,855.00               | 8,204.0           | 8,658.0           | 89                    | 96                    | 425,760.0           | 14,697.0   | 14,872.0   | 6,763.0           | 3,721.0    | 0.97                   | 1.68                   | 6,920.9          |
| 20              | 5/1/2025 19:35  | 7,353.00              | 7,833.00               | 8,305.0           | 8,649.0           | 90                    | 94                    | 426,779.0           | 14,488.0   | 14,662.0   | 7,289.0           | 4,519.0    | 1.09                   | 1.77                   | 6,922.2          |
| 21              | 5/2/2025 07:35  | 7,222.00              | 7,673.70               | 8,785.0           | 8,952.0           | 89                    | 93                    | 425,080.0           | 14,276.0   | 14,450.0   | 7,379.0           | 5,100.0    | 1.17                   | 1.67                   | 6,923.7          |
| 22              | 5/2/2025 16:36  | 7,270.80              | 7,731.40               | 8,312.0           | 8,658.0           | 94                    | 95                    | 427,921.0           | 14,064.0   | 14,240.0   | 7,276.0           | 4,452.0    | 1.08                   | 1.62                   | 6,924.2          |
| 23              | 5/3/2025 05:18  | 7,340.20              | 7,798.20               | 8,690.0           | 8,951.0           | 94                    | 96                    | 425,060.0           | 13,852.0   | 14,026.0   | 6,536.0           | 4,696.0    | 1.11                   | 1.68                   | 6,924.3          |

Well Name: BFT 8H  
API: 4709502838

Report Printed: 8/15/2025



| Interval Number | End Date        | Vol Clean Total (bbl) | Vol Slurry Total (bbl) | P Treat Avg (psi) | P Treat Max (psi) | Slurry Rate Avg (gpm) | Slurry Rate Max (gpm) | Proppant Total (lb) | Top (ftKB) | Btm (ftKB) | P Breakdown (psi) | ISIP (psi) | Frac Gradient (psi/ft) | Interval Duration (hr) | Top (TVD) (ftKB) |
|-----------------|-----------------|-----------------------|------------------------|-------------------|-------------------|-----------------------|-----------------------|---------------------|------------|------------|-------------------|------------|------------------------|------------------------|------------------|
| 24              | 5/3/2025 14:07  | 7,448.90              | 7,903.10               | 7,912.0           | 8,283.0           | 95                    | 96                    | 426,020.0           | 13,640.0   | 13,814.0   | 5,460.0           | 5,460.0    | 1.22                   | 1.58                   | 6,923.9          |
| 25              | 5/4/2025 00:42  | 7,309.10              | 7,766.20               | 8,679.0           | 8,969.0           | 90                    | 93                    | 431,081.0           | 13,428.0   | 13,602.0   | 6,902.0           | 4,595.0    | 1.10                   | 1.72                   | 6,924.6          |
| 26              | 5/4/2025 11:26  | 7,354.20              | 7,819.80               | 8,556.0           | 9,033.0           | 92                    | 95                    | 432,300.0           | 13,215.0   | 13,390.0   | 6,894.0           | 4,114.0    | 1.03                   | 1.63                   | 6,925.2          |
| 27              | 5/4/2025 21:17  | 7,461.30              | 7,919.90               | 8,601.0           | 9,123.0           | 94                    | 98                    | 425,040.0           | 13,003.0   | 13,177.0   | 7,126.0           | 4,595.0    | 1.10                   | 1.72                   | 6,927.4          |
| 28              | 5/5/2025 07:55  | 7,301.00              | 7,760.90               | 8,653.0           | 9,069.0           | 92                    | 97                    | 426,721.0           | 12,791.0   | 12,965.0   | 7,441.0           | 4,177.0    | 1.04                   | 1.63                   | 6,930.3          |
| 29              | 5/5/2025 18:07  | 7,459.90              | 7,925.20               | 7,792.0           | 8,089.0           | 95                    | 97                    | 429,219.0           | 12,579.0   | 12,753.0   | 5,839.0           | 4,881.0    | 1.14                   | 1.58                   | 6,932.3          |
| 30              | 5/6/2025 05:52  | 7,301.00              | 7,742.50               | 8,639.0           | 9,050.0           | 94                    | 96                    | 410,719.0           | 12,367.0   | 12,541.0   | 7,340.0           | 4,425.0    | 1.07                   | 1.67                   | 6,934.7          |
| 31              | 5/6/2025 14:28  | 7,376.00              | 7,855.20               | 8,079.0           | 8,409.0           | 94                    | 97                    | 443,359.0           | 12,155.0   | 12,329.0   | 6,747.0           | 4,400.0    | 1.07                   | 1.60                   | 6,937.4          |
| 32              | 5/6/2025 23:15  | 7,443.70              | 7,919.00               | 7,875.0           | 8,221.0           | 94                    | 96                    | 427,620.0           | 11,943.0   | 12,117.0   | 6,695.0           | 4,974.0    | 1.15                   | 1.65                   | 6,939.9          |
| 33              | 5/7/2025 11:02  | 7,292.40              | 7,754.30               | 8,461.0           | 8,861.0           | 95                    | 97                    | 432,280.0           | 11,731.0   | 11,905.0   | 7,062.0           | 4,415.0    | 1.07                   | 1.58                   | 6,942.6          |
| 34              | 5/7/2025 22:25  | 7,508.90              | 7,998.00               | 8,239.0           | 8,737.0           | 94                    | 96                    | 426,540.0           | 11,519.0   | 11,693.0   | 7,231.0           | 4,634.0    | 1.10                   | 1.65                   | 6,945.2          |
| 35              | 5/8/2025 08:31  | 7,050.10              | 7,512.70               | 8,173.0           | 8,600.0           | 95                    | 97                    | 428,370.0           | 11,307.0   | 11,481.0   | 6,938.0           | 4,454.0    | 1.07                   | 1.52                   | 6,947.7          |
| 36              | 5/8/2025 18:16  | 7,025.00              | 7,484.90               | 8,069.0           | 8,682.0           | 95                    | 96                    | 427,959.0           | 11,095.0   | 11,269.0   | 6,894.0           | 5,037.0    | 1.16                   | 1.53                   | 6,950.7          |
| 37              | 5/9/2025 04:30  | 7,747.90              | 8,258.50               | 8,399.0           | 8,728.0           | 94                    | 97                    | 425,125.0           | 10,883.0   | 11,057.0   | 6,973.0           | 4,619.0    | 1.10                   | 1.68                   | 6,954.1          |
| 38              | 5/9/2025 14:11  | 7,120.00              | 7,574.70               | 7,959.0           | 8,235.0           | 95                    | 96                    | 427,620.0           | 10,671.0   | 10,845.0   | 7,058.0           | 4,485.0    | 1.08                   | 1.55                   | 6,956.8          |
| 39              | 5/10/2025 00:59 | 7,117.80              | 7,572.20               | 7,635.0           | 7,870.0           | 94                    | 96                    | 427,030.0           | 10,459.0   | 10,633.0   | 6,957.0           | 4,337.0    | 1.06                   | 1.57                   | 6,958.9          |
| 40              | 5/10/2025 10:28 | 7,074.00              | 7,529.60               | 7,989.0           | 8,515.0           | 95                    | 96                    | 427,501.0           | 10,247.0   | 10,421.0   | 7,211.0           | 4,289.0    | 1.05                   | 1.52                   | 6,959.6          |
| 41              | 5/10/2025 20:39 | 7,125.10              | 7,583.80               | 7,915.0           | 8,337.0           | 94                    | 96                    | 421,980.0           | 10,035.0   | 10,209.0   | 7,132.0           | 4,400.0    | 1.07                   | 1.65                   | 6,958.5          |
| 42              | 5/11/2025 07:31 | 7,000.90              | 7,454.10               | 8,264.0           | 8,988.0           | 94                    | 97                    | 427,519.0           | 9,823.0    | 9,997.0    | 7,877.0           | 4,536.0    | 1.09                   | 1.53                   | 6,957.2          |
| 43              | 5/11/2025 18:08 | 7,050.90              | 7,504.00               | 7,897.0           | 8,730.0           | 95                    | 97                    | 429,001.0           | 9,611.0    | 9,785.0    | 7,410.0           | 4,644.0    | 1.10                   | 1.52                   | 6,957.4          |
| 44              | 5/12/2025 04:35 | 7,220.50              | 7,677.30               | 8,060.0           | 8,731.0           | 94                    | 96                    | 428,501.0           | 9,399.0    | 9,573.0    | 7,397.0           | 4,523.0    | 1.08                   | 1.60                   | 6,958.0          |
| 45              | 5/12/2025 15:06 | 7,066.20              | 7,527.70               | 7,910.0           | 8,312.0           | 96                    | 97                    | 430,041.0           | 9,187.0    | 9,361.0    | 6,902.0           | 4,236.0    | 1.04                   | 1.50                   | 6,958.4          |
| 46              | 5/13/2025 02:13 | 7,364.00              | 7,827.60               | 7,834.0           | 8,051.0           | 94                    | 96                    | 425,940.0           | 8,975.0    | 9,149.0    | 7,199.0           | 4,584.0    | 1.09                   | 1.60                   | 6,957.2          |

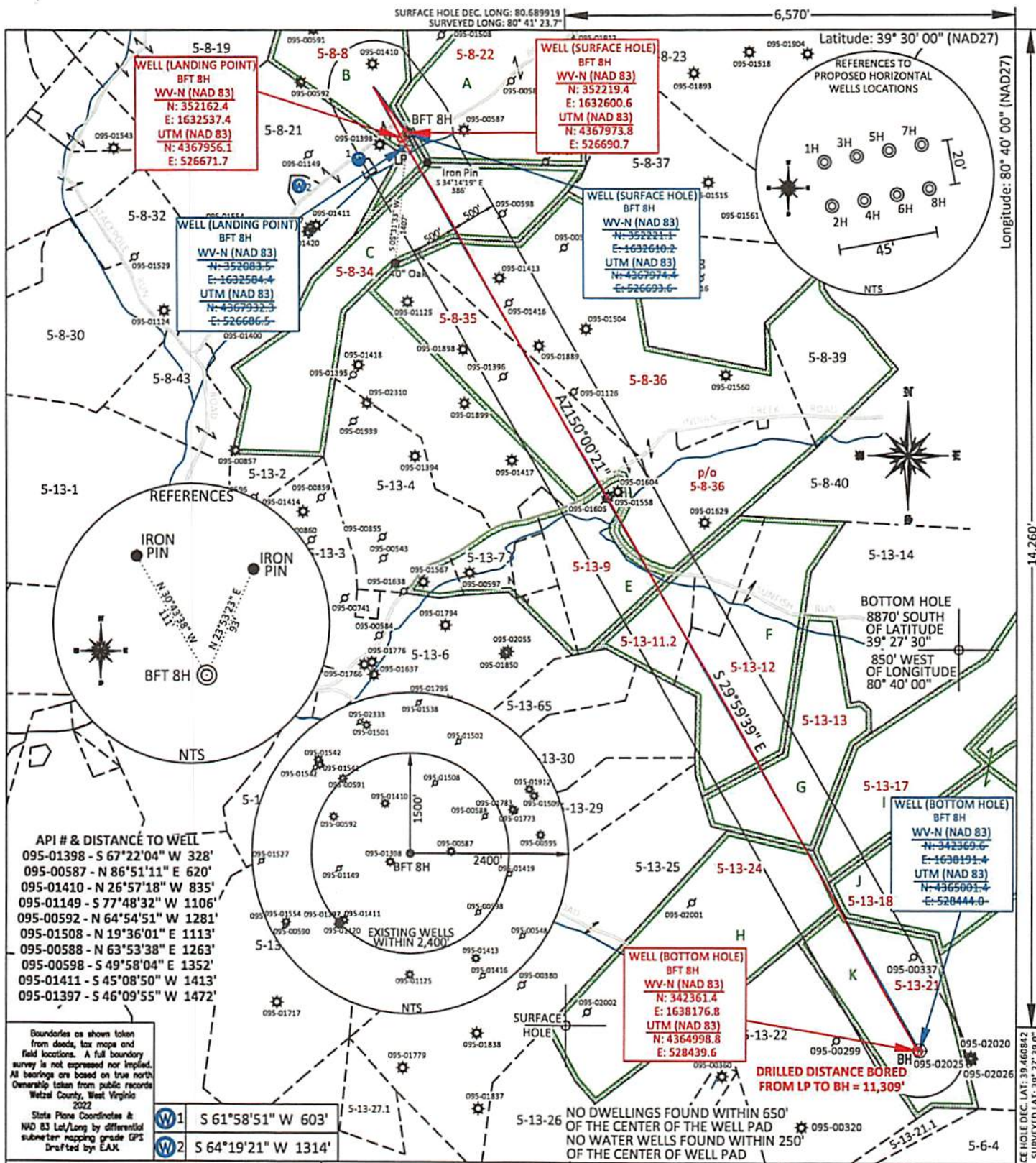
Well Name: BFT 8H  
API: 4709502838

Report Printed: 8/15/2025



| Interval Number | End Date        | Vol Clean Total (bbl) | Vol Slurry Total (bbl) | P Treat Avg (psi) | P Treat Max (psi) | Slurry Rate Avg (gpm) | Slurry Rate Max (gpm) | Proppant Total (lb) | Top (ftKB) | Btm (ftKB) | P Breakdown (psi) | ISIP (psi) | Frac Gradient (psi/ft) | Interval Duration (hr) | Top (TVD) (ftKB) |
|-----------------|-----------------|-----------------------|------------------------|-------------------|-------------------|-----------------------|-----------------------|---------------------|------------|------------|-------------------|------------|------------------------|------------------------|------------------|
| 47              | 5/13/2025 13:25 | 7,013.90              | 7,473.00               | 7,834.0           | 8,104.0           | 95                    | 96                    | 424,519.0           | 8,763.0    | 8,937.0    | 6,846.0           | 4,633.0    | 1.10                   | 1.50                   | 6,954.8          |
| 48              | 5/14/2025 00:15 | 7,102.80              | 7,560.50               | 7,948.0           | 8,245.0           | 95                    | 97                    | 426,460.0           | 8,551.0    | 8,725.0    | 7,098.0           | 5,299.0    | 1.20                   | 1.50                   | 6,952.1          |
| 49              | 5/14/2025 09:54 | 6,868.00              | 7,320.50               | 7,665.0           | 8,039.0           | 95                    | 96                    | 428,621.0           | 8,339.0    | 8,513.0    | 7,236.0           | 4,918.0    | 1.14                   | 1.45                   | 6,949.4          |
| 50              | 5/14/2025 19:45 | 7,312.00              | 7,767.50               | 7,720.0           | 8,434.0           | 95                    | 96                    | 429,660.0           | 8,127.0    | 8,301.0    | 7,599.0           | 4,478.0    | 1.08                   | 1.57                   | 6,947.0          |
| 51              | 5/15/2025 06:00 | 7,287.10              | 7,746.20               | 7,828.0           | 8,414.0           | 95                    | 97                    | 426,039.0           | 7,914.0    | 8,089.0    | 7,323.0           | 4,701.0    | 1.11                   | 1.55                   | 6,944.8          |
| 52              | 5/15/2025 16:13 | 7,070.20              | 7,524.20               | 7,362.0           | 7,734.0           | 95                    | 97                    | 426,658.0           | 7,702.0    | 7,876.0    | 7,722.0           | 4,740.0    | 1.12                   | 1.52                   | 6,944.1          |
| 53              | 5/16/2025 02:51 | 7,301.10              | 7,765.60               | 7,357.0           | 7,637.0           | 95                    | 97                    | 427,100.0           | 7,490.0    | 7,664.0    | 6,888.0           | 5,313.0    | 1.20                   | 1.57                   | 6,944.0          |
| 54              | 5/16/2025 13:04 | 6,945.00              | 7,394.60               | 7,690.0           | 7,841.0           | 95                    | 96                    | 428,080.0           | 7,278.0    | 7,452.0    | 7,255.0           | 5,063.0    | 1.16                   | 1.47                   | 6,938.1          |

RECEIVED  
Office Of Oil and Gas  
NOV 6 2025  
WV Department of  
Environmental Protection



FILE #: TRB1

DRAWING #: 3086

SCALE: PLAT: 1" = 1500' TICK: 1" = 2000'

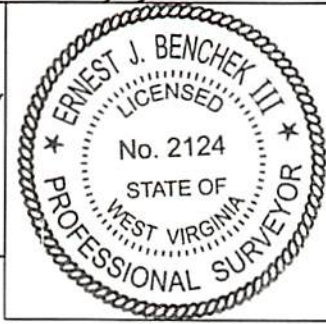
MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: 

L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP

OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304

Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep ☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: OUTLET MIDDLE ISLAND CREEK

COUNTY/DISTRICT: TYLER / McELROY

SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES

OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al

LEASE NUMBERS:

DATE: NOVEMBER 6, 2025

OPERATOR'S WELL #: BFT 8H AS-DRILLED

API WELL #: 47 95 02838

STATE COUNTY PERMIT

AS-BUILT ELEVATION: 880'

QUADRANGLE: CENTER POINT

ACREAGE: 110.00 +/-

ACREAGE: 979.01 +/-

12/19/2025

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒

PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐

CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS

WELL OPERATOR: TRIBUNE RESOURCES, LLC

ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600

CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

DRILLED DEPTH: TVD: 6,941.82' TMD: 18,628'

DESIGNATED AGENT: HARMAN BROWN

ADDRESS: 18396 MOUNTAINEER HIGHWAY

CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

| PROPERTY OWNER INDEX |                                                   |
|----------------------|---------------------------------------------------|
| 5-8-8                | WV DEPT. OF NATURAL RESOURCES COMMERCE            |
| 5-8-34               | ASCENT RESOURCES MARCELLUS MINERALS LLC           |
| 5-8-35               | GORDON L SWARTZ IV                                |
| 5-8-36               | GORDON L SWARTZ IV & CHERYL SWARTZ                |
| 5-13-9               | KENNETH L. & GENIEVA T. GLOVER                    |
| 5-13-11.2            | LEONARD LEE & LINDA LOUGH                         |
| 5-13-12              | RALPH D. THACKER & MAURICE J. CARLISLE            |
| 5-13-13              | RALPH D THACKER & CARLISLE J MAURICE JR           |
| 5-13-24              | DONNA WOLF                                        |
| 5-8-22               | WV DEPT OF NATURAL RESOURCES<br>COMMERCE DIVISION |
| 5-13-17              | RICHARD ALLEN SAFFLE                              |
| 5-13-18              | RICHARD A SAFFLE                                  |
| 5-13-21              | JOSEPH & BARBARA S CUCHTA                         |

| LEASE INDEX |               |   |                |
|-------------|---------------|---|----------------|
| A           | MARC00717-001 | G | MARC05083-000  |
| B           | MARC00713-000 | H | MARC01574-000  |
| C           | MARC00765-000 | I | MARC-T1210-000 |
| D           | MARC00738-001 | J | MARC-T1209-000 |
| E           | MARC00722-000 | K | MARC-T1206-000 |
| F           | MARC03520-000 |   |                |

12/19/2025

FILE #: TRB2

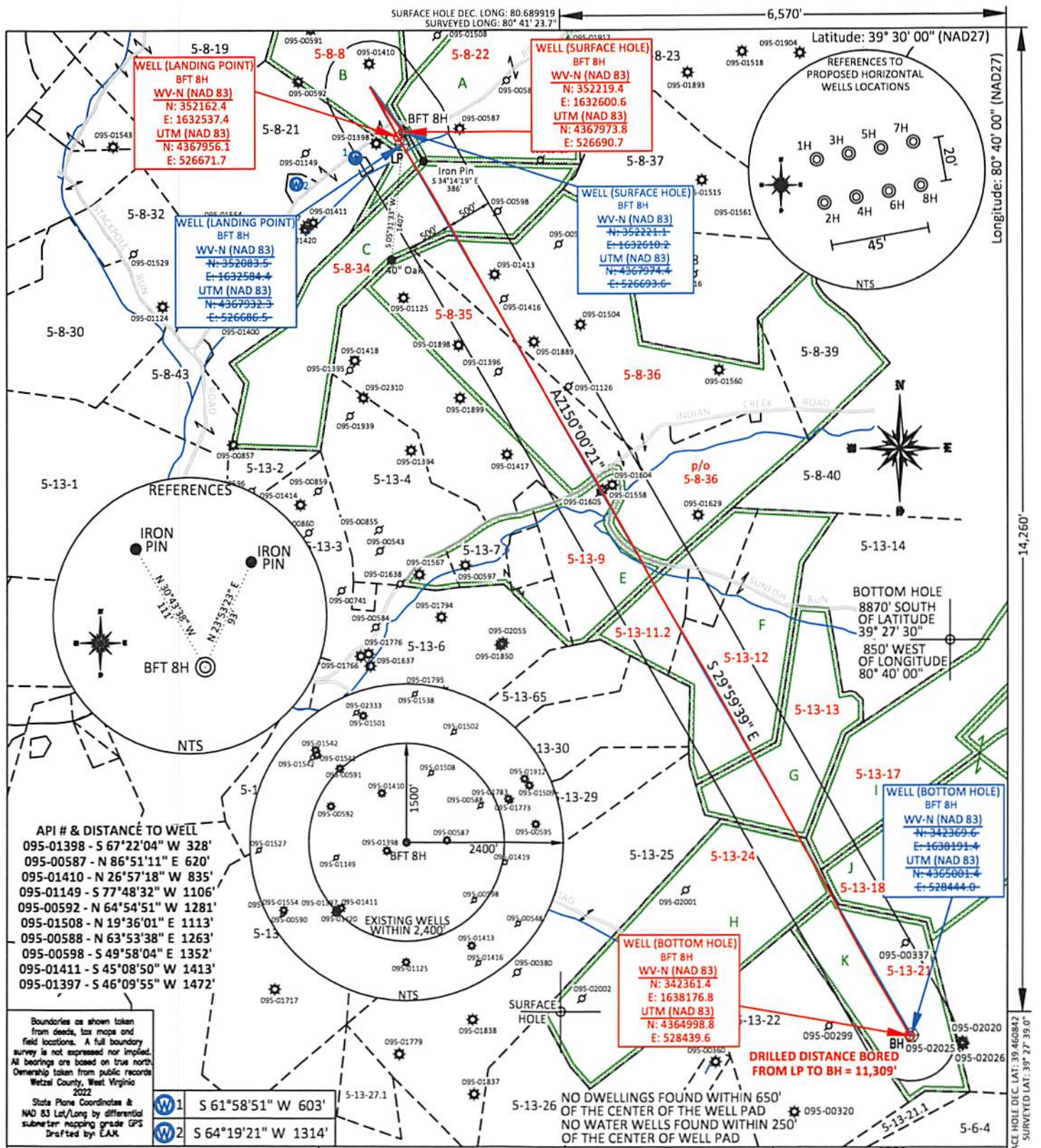
DRAWING #: 3086

SCALE: N/A

DATE: NOVEMBER 6, 2025

OPERATOR’S WELL #: BFT 8H AS-DRILLED

API WELL #: 47 095 02838  
STATE COUNTY PERMIT



FILE #: TRB1  
DRAWING #: 3086  
SCALE: PLAT: 1" = 1500'  
TICK: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: 1/200  
PROVEN SOURCE: SUBMETER MAPPING  
OF ELEVATION: GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:   
L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25304  
Well Type: ☐ Oil ☐ Waste Diposal ☐ Production ☐ Deep  
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow  
WATERSHED: OUTLET MIDDLE ISLAND CREEK  
COUNTY/DISTRICT: TYLER / McELROY  
SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES  
OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al  
LEASE NUMBERS:

DATE: NOVEMBER 6, 2025  
OPERATOR'S WELL #: BFT 8H AS-DRILLED  
API WELL #: 47 95 02838  
STATE COUNTY PERMIT  
AS-BUILT ELEVATION: 880'

WATERSHED: OUTLET MIDDLE ISLAND CREEK  
COUNTY/DISTRICT: TYLER / McELROY  
SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES  
OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al  
LEASE NUMBERS:

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒  
PLUG OFF FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☐  
CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS  
WELL OPERATOR: TRIBUNE RESOURCES, LLC  
ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600  
CITY: LAFAYETTE STATE: LA ZIP CODE: 70503

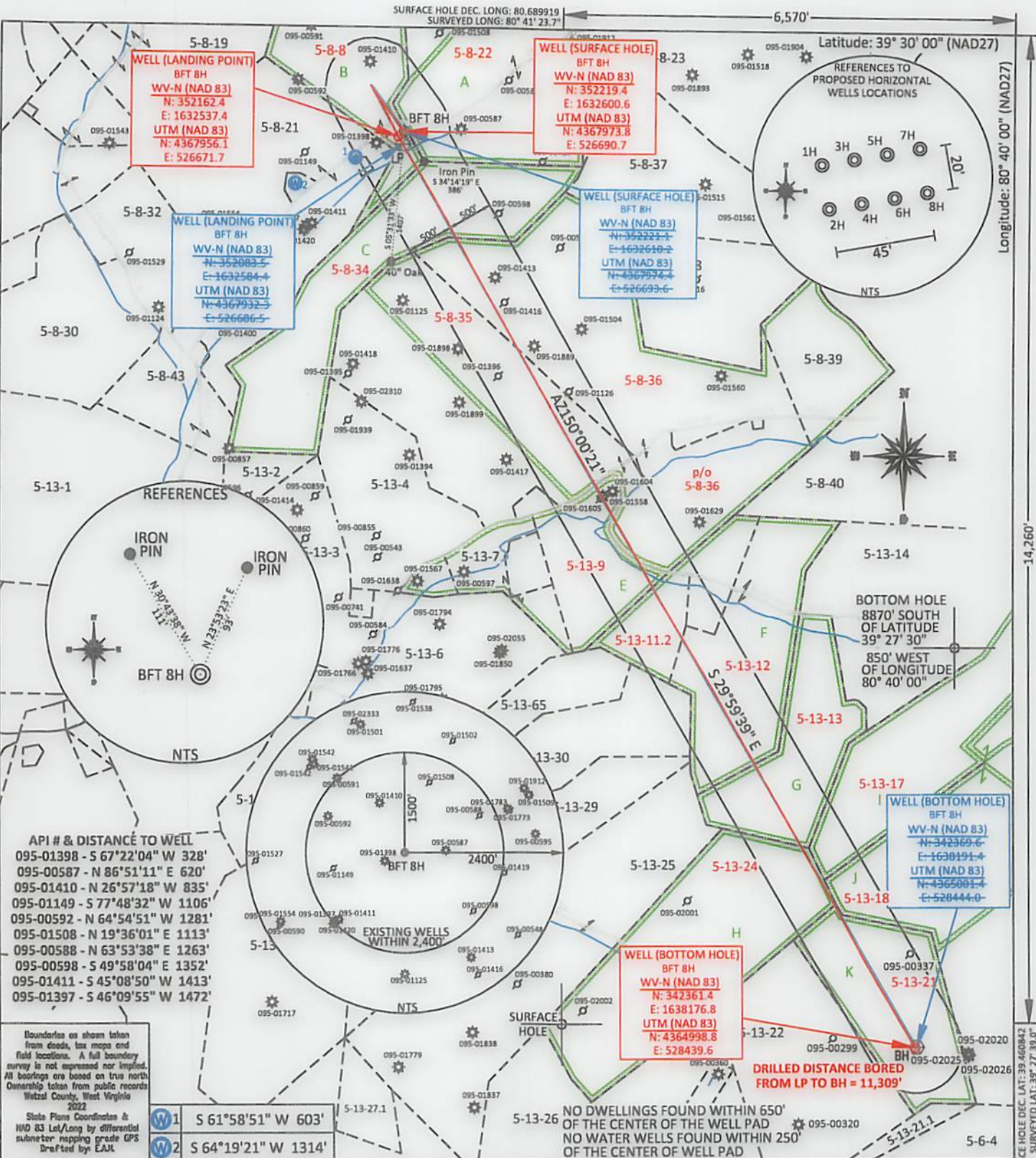
DRILLED DEPTH: TVD: 6,941.82' TMD: 18,628'  
DESIGNATED AGENT: HARMAN BROWN  
ADDRESS: 18396 MOUNTAINEER HIGHWAY  
CITY: WILEYVILLE STATE: WV ZIP CODE: 26581

| PROPERTY OWNER INDEX |                                                   |
|----------------------|---------------------------------------------------|
| 5-8-8                | WV DEPT. OF NATURAL RESOURCES COMMERCE            |
| 5-8-34               | ASCENT RESOURCES MARCELLUS MINERALS LLC           |
| 5-8-35               | GORDON L SWARTZ IV                                |
| 5-8-36               | GORDON L SWARTZ IV & CHERYL SWARTZ                |
| 5-13-9               | KENNETH L. & GENIEVA T. GLOVER                    |
| 5-13-11.2            | LEONARD LEE & LINDA LOUGH                         |
| 5-13-12              | RALPH D. THACKER & MAURICE J. CARLISLE            |
| 5-13-13              | RALPH D THACKER & CARLISLE J MAURICE JR           |
| 5-13-24              | DONNA WOLF                                        |
| 5-8-22               | WV DEPT OF NATURAL RESOURCES<br>COMMERCE DIVISION |
| 5-13-17              | RICHARD ALLEN SAFFLE                              |
| 5-13-18              | RICHARD A SAFFLE                                  |
| 5-13-21              | JOSEPH & BARBARA S CUCHTA                         |

| LEASE INDEX |               |   |                |
|-------------|---------------|---|----------------|
| A           | MARC00717-001 | G | MARC05083-000  |
| B           | MARC00713-000 | H | MARC01574-000  |
| C           | MARC00765-000 | I | MARC-T1210-000 |
| D           | MARC00738-001 | J | MARC-T1209-000 |
| E           | MARC00722-000 | K | MARC-T1206-000 |
| F           | MARC03520-000 |   |                |

12/19/2025

|                        |                                                                      |
|------------------------|----------------------------------------------------------------------|
| FILE #: <u>TRB2</u>    | DATE: <u>NOVEMBER 6, 2025</u>                                        |
| DRAWING #: <u>3086</u> | OPERATOR'S WELL #: <u>BFT 8H AS-DRILLED</u>                          |
| SCALE: <u>N/A</u>      | API WELL #: <u>47</u> <u>095</u> <u>02838</u><br>STATE COUNTY PERMIT |



|                                                         |  |                                                                                                                                                                                                                                                                                                   |  |                                                                            |
|---------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------|
| FILE #: TRB1                                            |  | I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.<br><br>Signed:<br>L.L.S. #2124 : Ernest J. Benchek III |  |                                                                            |
| DRAWING #: 3086                                         |  |                                                                                                                                                                                                                                                                                                   |  |                                                                            |
| SCALE: PLAT: 1" = 1500'<br>TICK: 1" = 2000'             |  |                                                                                                                                                                                                                                                                                                   |  |                                                                            |
| MINIMUM DEGREE OF ACCURACY: 1/200                       |  |                                                                                                                                                                                                                                                                                                   |  |                                                                            |
| PROVEN SOURCE SUBMETER MAPPING                          |  | DATE: NOVEMBER 6, 2025                                                                                                                                                                                                                                                                            |  | OPERATOR'S WELL #: BFT 8H AS-DRILLED                                       |
| OF ELEVATION: GRADE GPS                                 |  | API WELL #: 47 95 02838                                                                                                                                                                                                                                                                           |  |                                                                            |
| WATERSHED: OUTLET MIDDLE ISLAND CREEK                   |  | STATE COUNTY PERMIT                                                                                                                                                                                                                                                                               |  |                                                                            |
| COUNTY/DISTRICT: TYLER / McELROY                        |  | AS-BUILT ELEVATION: 880'                                                                                                                                                                                                                                                                          |  |                                                                            |
| SURFACE OWNER: WEST VIRGINIA DEPT. OF NATURAL RESOURCES |  | QUADRANGLE: CENTER POINT                                                                                                                                                                                                                                                                          |  | ACREAGE: 110.00 +/-<br>ACREAGE: 979.01                                     |
| OIL & GAS ROYALTY OWNER: Tribune Resources, LLC, Et Al  |  | ACREAGE: 12/19/2025                                                                                                                                                                                                                                                                               |  |                                                                            |
| LEASE NUMBERS:                                          |  |                                                                                                                                                                                                                                                                                                   |  |                                                                            |
| TARGET FORMATION: MARCELLUS                             |  | DRILLED DEPTH: TVD: 6,941.82' TMD: 18,628'                                                                                                                                                                                                                                                        |  |                                                                            |
| WELL OPERATOR: TRIBUNE RESOURCES, LLC                   |  | DESIGNATED AGENT: HARMAN BROWN                                                                                                                                                                                                                                                                    |  | ADDRESS: 18396 MOUNTAINEER HIGHWAY<br>WILEYVILLE STATE: WV ZIP CODE: 26581 |
| ADDRESS: 3861 AMBASSADOR CAFFERY PARKWAY SUITE 600      |  | ADDRESS:                                                                                                                                                                                                                                                                                          |  |                                                                            |
| CITY: LAFAYETTE STATE: LA ZIP CODE: 70503               |  | CITY: WILEYVILLE STATE: WV ZIP CODE: 26581                                                                                                                                                                                                                                                        |  |                                                                            |