



02/24/2023

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 21, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit Modification Approval for CIDER RUN UNIT 1H
47-095-02839-00-00

LATERAL EXTENSION/ New Leases

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a faint circular stamp.

James A. Martin
Chief

Operator's Well Number: CIDER RUN UNIT 1H
Farm Name: EDWARD YOST ESTATE
U.S. WELL NUMBER: 47-095-02839-00-00
Horizontal 6A New Drill
Date Modification Issued: 2/21/2023

Promoting a healthy environment.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

02/24/2023

1) Well Operator: Antero Resources Corpora 494507062 095 - Tyler Ellsworth Porter Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Cider Run Unit 1H MOD Well Pad Name: Ed Yost

3) Farm Name/Surface Owner: Edward Yost Estate Public Road Access: CR 11

4) Elevation, current ground: 1233' As Built Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7200' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7200' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 28000' MD

11) Proposed Horizontal Leg Length: 17549'

12) Approximate Fresh Water Strata Depths: 70', 203'

13) Method to Determine Fresh Water Depths: 4709500165 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1810'

15) Approximate Coal Seam Depths: None Anticipated

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fil (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100	100 ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300	300 ✓	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500 ✓	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	28000	28000 ✓	6128 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

02/24/2023

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L ✓	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630 ✓	2500	Lead-HIPOZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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SMH
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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale. **02/24/2023**

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 81.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.91 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

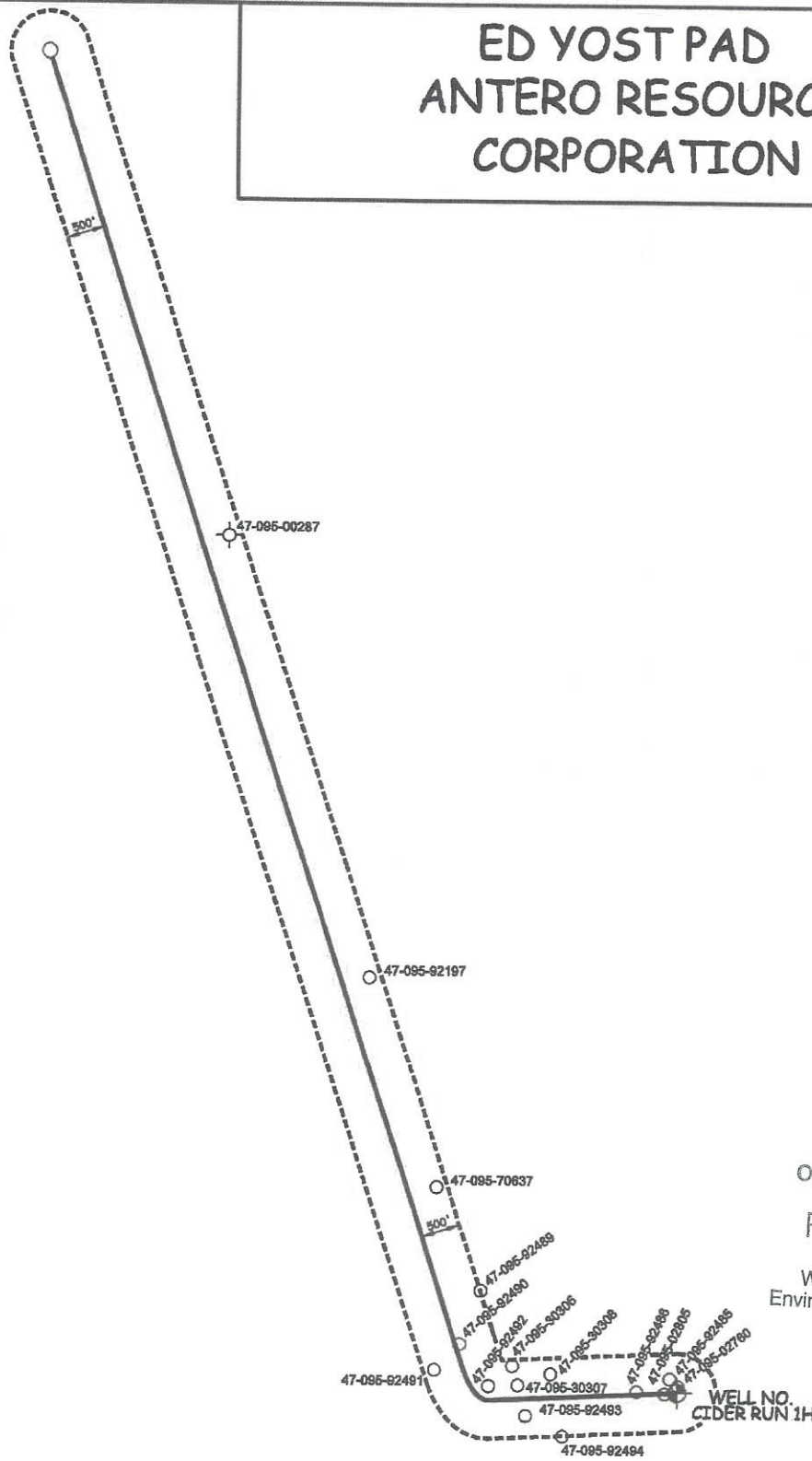
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ED YOST PAD ANTERO RESOURCES CORPORATION

02/24/2023



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WILLOW LAND SURVEYING, PLLC P.O. BOX 17, PENNSBORO, WV 26415 (304) 659-1717		SCALE : 1-INCH = 2000-FEET 0' 2000' 4000' 6000' 	
DATE: 02/14/23	DRAWN BY: D.L.P.	JOB #: 22-005WA	FILE: CIDERRUN1HAOR.DWG

UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47095027600000	AR ED YOST UNIT 5H	5H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP				
47095924850000								
47095028050000								
47095924860000								
47095924940000								
47095924930000								
47095303080000	W E MERCER	7	RENO OIL CO	RENO OIL CO				
47095303070000	W E MERCER	6	RENO OIL CO	RENO OIL CO	2,177		Big Injun	Weir, Benson, Alexander
47095303060000	W E MERCER	5	RENO OIL CO	RENO OIL CO				
47095924920000								
47095924910000								
47095924900000								
47095706370000	R A MYERS	2	SOUTH PENN OIL	SOUTH PENN OIL				
47095921970000								
47095002870000	JAMES PORTER ET AL	1	APPALACHIAN MID CONT	APPALACHIAN MID CONT	2,906		Up Devonian	Weir, Benson, Alexander
47095924890000								

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4709502839

LATITUDE 39°35'00" 937'

9,333' TO BOTTOM HOLE

LATITUDE 39°37'30"

11,221' TO BOTTOM HOLE

12,926'

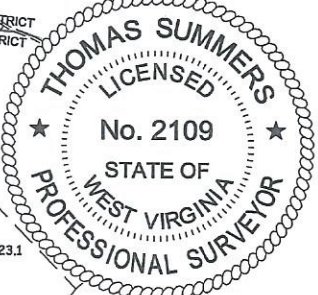
LONGITUDE 80°50'00"

LONGITUDE 80°50'00"

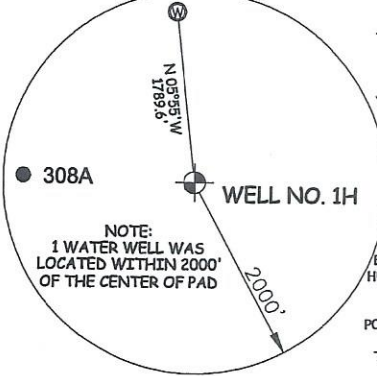
Antero Resources Corporation Well No. Cider Run Unit 1H

Table listing landowners and leaseholders for the Ellsworth District in Tyler County, including names like Daniel Witschey, Richard Kocher, and Antero Minerals, LLC.

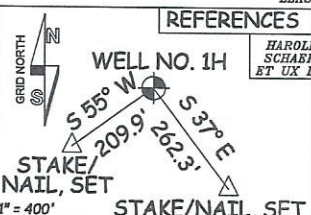
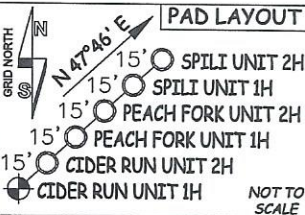
NOTES: WELL 1H TOP HOLE INFORMATION: N: 384,451ft E: 1,623,087ft... BOTTOM HOLE INFORMATION: N: 401,458ft E: 1,614,941ft... (NAD) 83 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 4,377,596m E: 514,050m...



WV NORTH ZONE GRID NORTH



NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.



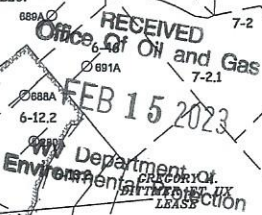
STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

JOB # 20-011WA DRAWING # CIDERRUN1HR SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND: Surface Owner Boundary Lines +/-, Adjoining Surface Tracts +/-, Found monument, as noted. THOMAS SUMMERS P.S. 2109 DATE 02/06/23 OPERATOR'S WELL# CIDER RUN UNIT #1H

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ 47 - 095 - 02839 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X STATE COUNTY PERMIT LOCATION: ELEVATION 1,233' - AS BUILT WATERSHED OUTLET MIDDLE ISLAND CREEK QUADRANGLE PORTER FALLS 7.5' DISTRICT ELLSWORTH COUNTY TYLER SURFACE OWNER EDWARD YOST ESTATE ACREAGE 109.06 ACRES +/- OIL & GAS ROYALTY OWNER FISHER OIL COMPANY; RRIDGEWOOD DEVELOPMENT LLC; CHARLES RAY JOBS; LEASE ACREAGE 45.67 AC +/-; 17 AC +/-; 470.5 +/-; HERITAGE RESOURCES MINERALS, LLC; ROSE ENTERPRISES, LLC; BRC APPALACHIAN MINERALS I LLC; GREGORY A. DITTMER ET UX; 61.52 AC +/-; 19.84 AC +/-; 28.77 AC +/-; 14 AC +/-; 20.67 AC +/-; ELEANOR MCCLUMPHY; CHERYL A. SULLIVAN; BOUNTY MINERALS LLC; GARY J. WILLEY ET UX; GARY J. WILLEY ET UX; JANET R. ROBINSON; 9.58 AC +/-; 137 AC +/-; 10.75 AC +/-; 66.52 AC +/-; 42.26 AC +/-; 34.78 AC +/-; ANTERO MINERALS, LLC; MARY F. MUTSCHEKNAUS; CIDER RUN MINERAL HOLDINGS LLC; CIDER RUN MINERAL HOLDINGS LLC; DAVID W. MILLER ET AL; MATTHEW S. CECIL 77.5 AC +/-; 79.75 AC +/-; 81.69 AC +/-; 151.81 AC +/-; 43.49 AC +/-; 16.92 AC +/- PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON ___ CLEAN OUT & REPLUG ___ TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,200' TVD 28,000' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD. DENVER, CO 80202 BRIDGEPORT, WV 26330 FORM WW-6



WV Department of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that **02/24/2023**

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Linda K Loehr Lease</u> Linda K. Loehr	Antero Resources Corporation	1/8+	494/518
<u>Fisher Oil Company Lease</u> Fisher Oil Company	Antero Resources Corporation	1/8+	19/535
<u>Ridgewood Development LLC Lease</u> Ridgewood Development LLC	Antero Resources Corporation	1/8+	185/337
<u>Heritage Resources Minerals LLC Lease</u> Heritage Resources Minerals LLC	Antero Resources Corporation	1/8+	65/18
<u>Charles Ray Jobes Lease</u> Charles Ray Jobes EOG Resources Inc PC Exploration Inc Phillips Exploration Inc Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties LLC	EOG Resources Inc PC Exploration Inc Phillips Exploration Inc Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties LLC Antero Resources Corporation	1/8 Assignment Merge Assignment Assignment Assignment Merge Assignment Merge	353/284 357/210 PA SOS 375/312 423/165 470/668 9/404 544/242 552/315
<u>Heritage Resources Minerals LLC Lease</u> Heritage Resources Minerals LLC	Antero Resources Corporation	1/8+	65/18
<u>Rose Enterprises LLC Lease</u> Rose Enterprises LLC	Antero Resources Corporation	1/8+	599/765
<u>BRC Appalachian Minerals I LLC Lease</u> BRC Appalachian Mineral LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc EQT Production Company	BRC Working interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment	369/300 369/784 378/764 539/239 663/1
<u>BRC Appalachian Minerals I LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC EQT Production Company	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc SWN Exchange Titleholder LLC EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment	369/300 369/784 378/764 470/668 539/239 663/1
<u>Gregory A. Dittmer et ux Lease</u> Gregory A. Dittmer et ux	Antero Resources Corporation	1/8+	545/707

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Eleanor McGlumphy Lease</u> Eleanor McGlumphy Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	434/289 556/132 663/1
<u>Gregory A. Dittmer et ux Lease</u> Gregory A. Dittmer et ux	Antero Resources Corporation	1/8+	545/707
<u>David E. Bowyer Lease</u> David E. Bowyer	Antero Resources Corporation	1/8+	191/93
<u>Cheryl A. Sullivan Lease</u> Cheryl A. Sullivan	Antero Resources Corporation	1/8+	167/7
<u>Bounty Minerals, LLC Lease</u> Bounty Minerals, LLC	Antero Resources Corporation	1/8+	177/49
<u>Gary J. Willey et ux Lease</u> Gary J. Willey et ux EQT Production Company	EQT Production Company Antero Resources Corporation	1/8 Assignment	592/327 663/1
<u>Gary J. Willey et ux Lease</u> Gary J. Willey et ux EQT Production Company	EQT Production Company Antero Resources Corporation	1/8 Assignment	592/405 662/686
<u>Janet R. Robinson Lease</u> Janet R. Robinson Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	404/731 556/132 662/686
<u>Cynthia K. Guthrie Lease</u> Cynthia K. Guthrie Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	400/245 556/132 662/686
<u>Antero Minerals, LLC Lease</u> Antero Minerals, LLC	Antero Resources Corporation	1/8+	67/618
<u>Mary F. Mutschelknaus Lease</u> Mary F. Mutschelknaus	Antero Resources Corporation	1/8+	76/257
<u>Cider Run Mineral Holdings LLC Lease</u> Cider Run Mineral Holdings LLC	Antero Resources Corporation	1/8+	177/165
<u>Cider Run Mineral Holdings LLC Lease</u> Cider Run Mineral Holdings LLC	Antero Resources Corporation	1/8+	177/165
<u>David W. Miller et al Lease</u> David W. Miller et al	Antero Resources Corporation	1/8+	192/69

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*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

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depose and say that I am the person who signed the Notice and Application for the Applicant, and that – 02/24/2023

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Matthew S. Cecil Lease</u>	Matthew S. Cecil	Antero Resources Corporation	1/8+	304A/0619

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady
 Its: Senior Vice President of Land

CK # 4617175
Amount: \$ 5,600.00



2/14/23

February 14, 2023

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

02/24/2023

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modification for approved well on the existing Ed Yost Pad: Cider Run Unit 1H (47-095-02839) Expedited.

Attached you will find the following:

- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat
- AOR

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If you have any questions please feel free to contact me at (303) 357-7182.

Thank you in advance for your consideration.

Sincerely,

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

Enclosures

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Entered 2/15/23
KK