



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 13, 2023
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for MADDIE MAE 2
47-095-02845-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: MADDIE MAE 2
Farm Name: JOSEPH BOYD
U.S. WELL NUMBER: 47-095-02845-00-00
Horizontal 6A New Drill
Date Issued: 2/13/2023

Promoting a healthy environment.

02/17/2023

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

02/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: Maddie Mae 2 Well Pad Name: Maddie Mae

3) Farm Name/Surface Owner: Joseph Boyd Public Road Access: Indian Creek Rd

4) Elevation, current ground: 1,042.0' Elevation, proposed post-construction: 1,042.0'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X _____

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6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Target Depth 6,705', Total Depth 16,569'

8) Proposed Total Vertical Depth: 6,705'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 16,569'

11) Proposed Horizontal Leg Length: 7,761.1'

12) Approximate Fresh Water Strata Depths: N/A

13) Method to Determine Fresh Water Depths: 47-095-30476 fr Freshwater, salt & coal. No freshwater depth.

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 456.34 ft, 706.34 ft. coal seam name : Pittsburgh, 1501.34 ft coal seam name : Freeport

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____


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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	18 5/8"	New	J-55	87.5 lb./ft.	30'	30'	45 CTS
Surface	13 3/8"	New	H-40	48 lb./ft.	300'	300'	208 CTS
Intermediate 1	8 5/8"	New	J-55	24 lb./ft.	1,800'	1,800'	524.13 Cu ft/CTS
Intermediate 2							
Production	5 1/2"	New	P-110	20 lb./ft.	16,569'	16,569' ✓	2,847 cu ft/CTS
Tubing	N/A						(300' from surface)
Liners	N/A						

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	18 5/8"	26"	0.435	2,250	50	Class A/L	1.19/1.15 CF per sack
Surface	13 3/8"	17 1/2"	0.330	1,730	1000	Class A/L	1.19/1.15 CF per sack
Intermediate 1	8 5/8"	11"	0.264	2,950	1,500	Class A/L	1.19/1.14 CF per sack
Intermediate 2							
Production	5 1/2"	7 7/8"	0.304	12,640 ✓	7,500	Class A/L	1.19/1.27 CF per sack
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

[Signature]
1/14/23

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air to set intermediate casing, drill on air to top of curve (KOP). Load hole with OBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water and sand per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Approx 200' per state approx 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 6.52

22) Area to be disturbed for well pad only, less access road (acres): 4.97

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 84' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
o Production String (5-1/2") - 14.5 PPG - 80% Class L, 20% Fly Ash, Bentonite, Fluid Loss (FL-66) Foam Preventer (FP-29L), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (Displacement only)

25) Proposed borehole conditioning procedures:

Air Hole: 17.5" hole for the 13 3/8" fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

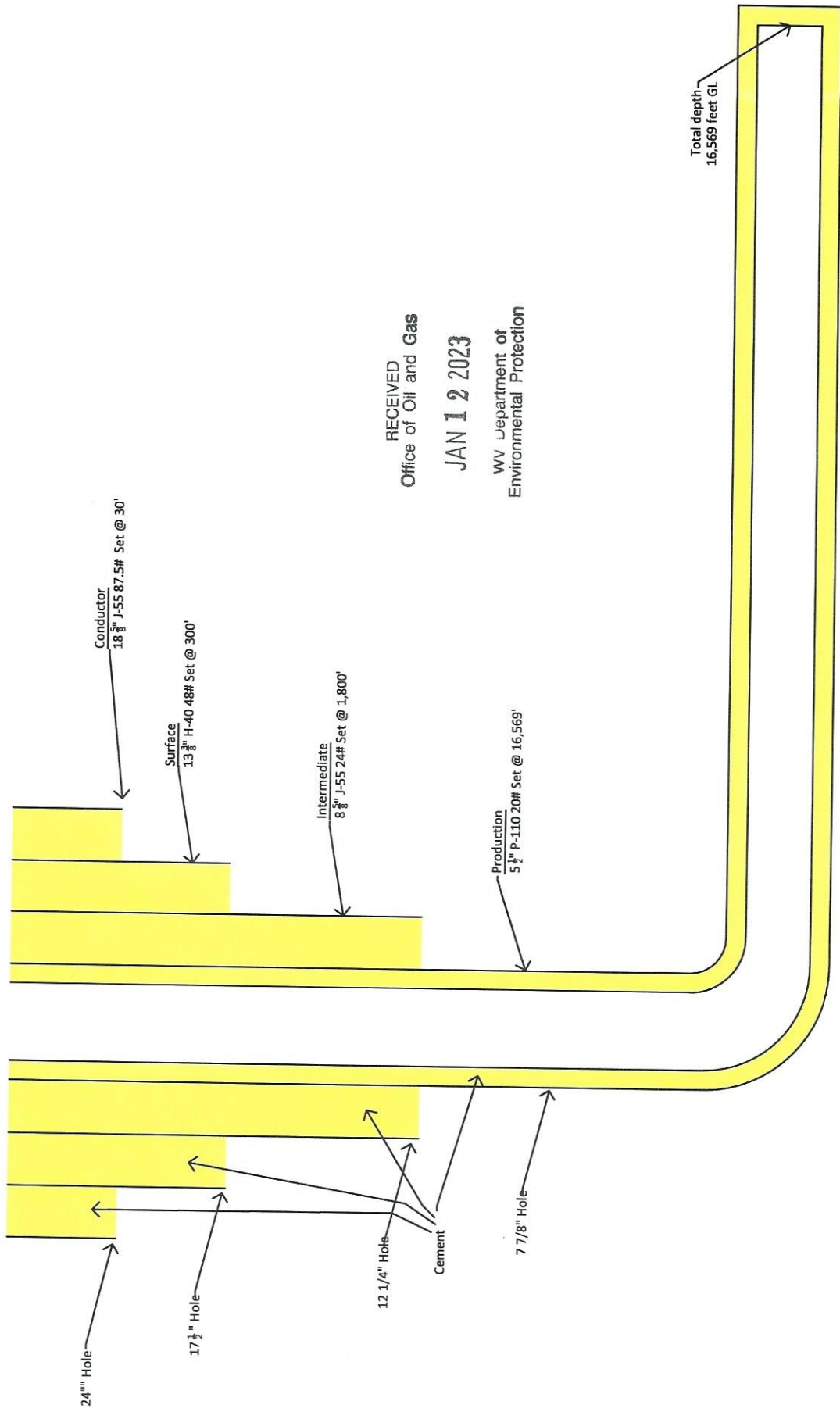
[Signature]
1/4/23
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02/17/2023

4709502845

Jay-Bee Oil & Gas Inc.
Well Name: Maddie Mae 2
GL Elevation: 1,042.0'

District: McElroy
County: Tyler
State: West Virginia



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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410 24610

Watershed (HUC 10) Indian Creek of Outlet Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location) _____
- Other (Explain Using Contract Haulers (API 47-085-05151))

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Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MULVIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

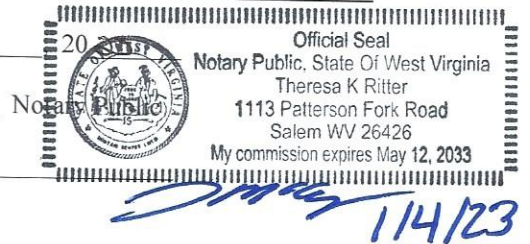
Company Official (Typed Name) Emily Potesta

Company Official Title Land Department

Subscribed and sworn before me this 3 day of January

Theresa K Ritter

My commission expires May 12, 2033



02/17/2023

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 11.49 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

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Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40
See Well Plan	

Seed Type	lbs/acre
Perennial Ryegrass	10
Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Seed & Mulch all disturbed areas.

Title: WV Oil & Gas Inspector

Date: 1/4/23

Field Reviewed? Yes No

Maddie Mae 2

WELL SITE SAFETY PLAN

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JAY-BEE OIL & GAS, INC

Steve Mlog
1/4/23

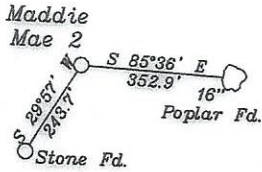
02/17/2023

LATITUDE 39-27-30 N (TH) Top Hole 4,228'

Bottom Hole 8,349'

LATITUDE 39-30-00 N (BH)

References:



Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	S29°57' W	243.7'
L2	N53°08' E	1,843.3'

— LEGEND —

- 500' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Well Bore Tracts (A)

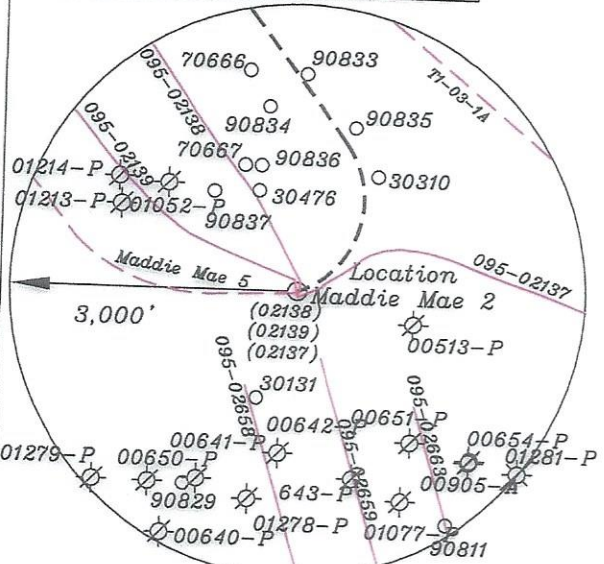
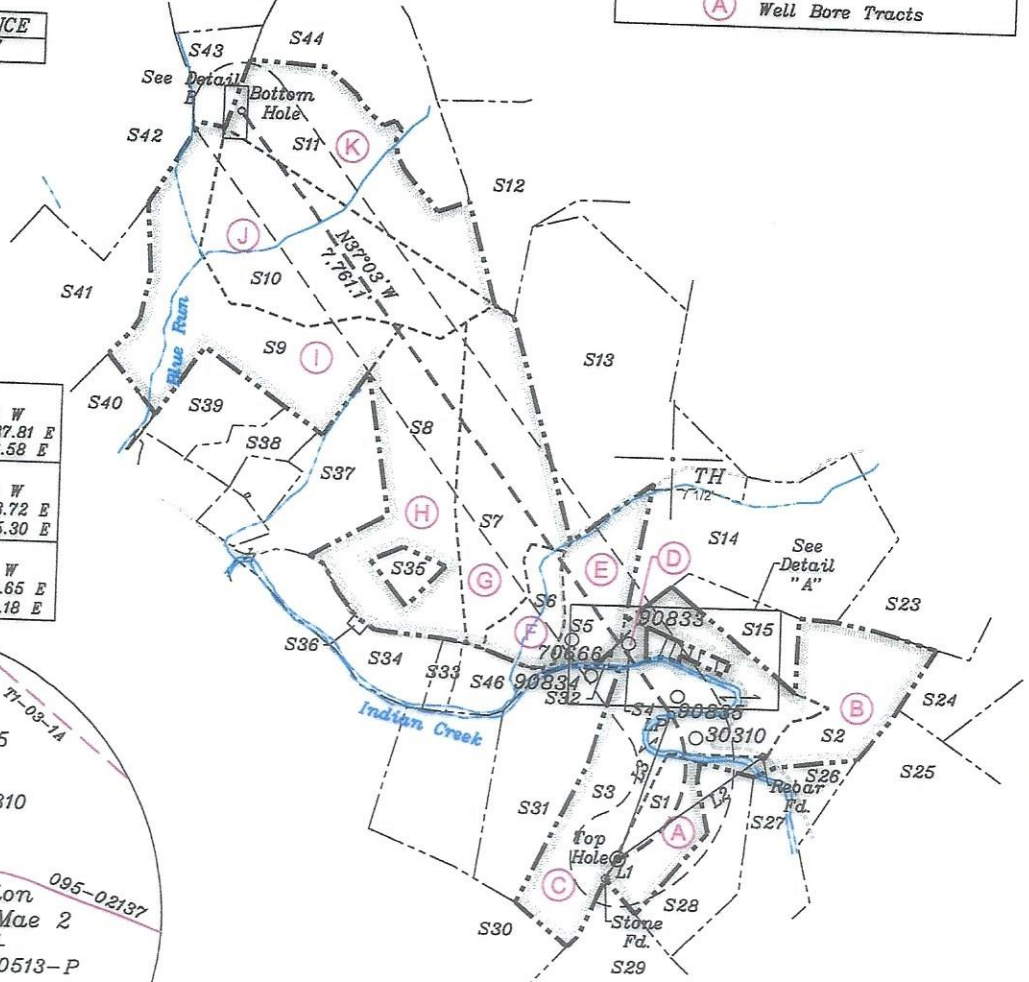
NUMBER	DIRECTION	DISTANCE
L3	N18°20' E	1603.3'

- 10' Maddie Mae 2
- 10' Maddie Mae 5
- 15' *(02139)
- 15' *(02139)
- 29' *(02137)

Top Hole
Geo NAD 83- 39.437854 N, 80.806081 W
UTM NAD 83(Meters)-4365385.52 N, 516687.81 E
UTM NAD 83(Feet)-14322102.32 N, 1695166.58 E

Landing Point
Geo NAD 83- 39.442052 N, 80.804374 W
UTM NAD 83(Meters)-4365851.73 N, 515833.72 E
UTM NAD 83(Feet)-14322831.88 N, 1695645.30 E

Bottom Hole
Geo NAD 83- 39.458869 N, 80.821252 W
UTM NAD 83(Meters)-4367715.05 N, 515377.65 E
UTM NAD 83(Feet)-14329745.14 N, 1690868.18 E



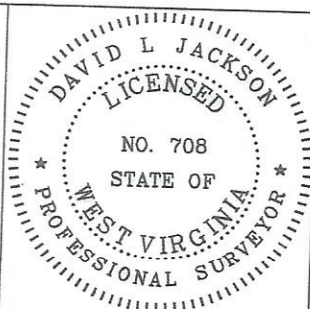
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE December 29, 2022
OPERATOR'S WELL NO. Maddie Mae 2
API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
STATE 47 COUNTY 095 PERMIT 02845

LOCATION: ELEVATION 1,042.0' WATER SHED Indian Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT McElroy COUNTY Tyler
QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Joseph Boyd ACREAGE 21.25 Ac.
OIL & GAS ROYALTY OWNER Joseph Boyd LEASE ACREAGE 21.25 Ac.
LEASE NO. See 0217/2023

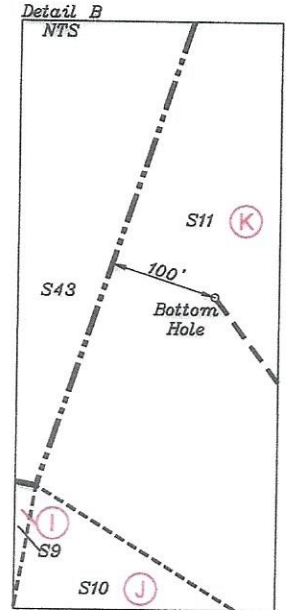
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,705'; TMD = 16,569'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

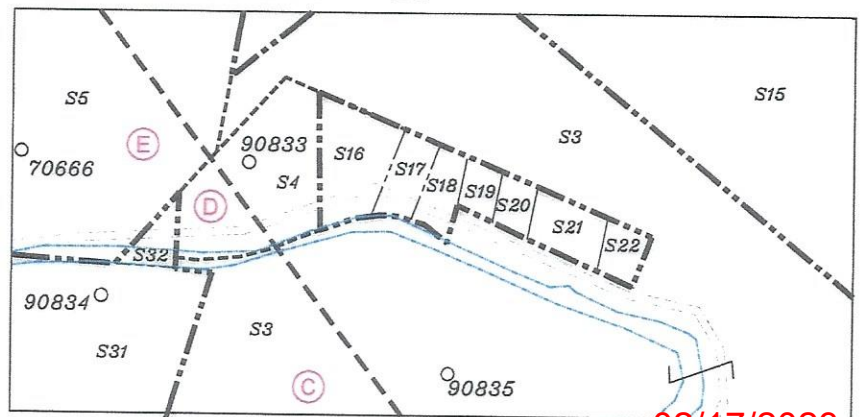
LONGITUDE 80-47-30 W (BH)
 LONGITUDE 80-47-30 W (TH)
 Bottom Hole 14,983'
 Top Hole 7,427'

form ww6

Parcels within Unit Boundary				
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	p/o 05-10-12	JOSEPH BOYD	21.25
B	S2	p/o 05-10-12	JOSEPH BOYD	35
C	S3	05-10-11	LONNIE C & DEBBIE K FREY	85
D	S4	05-10-47	JAMES WRIGHT	2
E	S5	05-10-3	JASON & AIMEE L STEVENS	27.25
F	S6	05-10-2.5	RICHARD & DEBRA WARNER	14.862
G	S7	05-10-2.14	JACK F JR & ROBERTA A STARCHER	60.832
H	S8	05-10-2.11	WILLIAM L ZILLS	72.942
I	S9	05-05-5	EARNLEY OWENS ET AL	75
J	S10	05-05-6	OP GATRELL ESTATE	72.5
K	S11	05-05-7	KEITH A RIEGELSBERGER	58.49
Adjoining Parcels Ownership Table				
Number	Tax Map -Parcel	Surface Owner	Acres	
	S12	05-05-14	LAURA L GARGASZ	62.5
	S13	05-05-15	JAY BEE ROYALTY, LLC	112.25
	S14	05-10-4	DONALD J & JUDITH A LISBY	80
	S15	p/o 05-10-12	JOSEPH BOYD	10.25
	S16	05-10-46	DONALD & IMOGENE WHITFIELD	1
	S17	05-10-45	KATHLEEN RICHMOND, WALTER D & IMOGENE WHITFIELD	0.25
	S18	05-10-44	JEFFREY LEE & KATHLEEN ANN RICHMOND	0.25
	S19	05-10-43	ARTHUR T & LOIS J BLOOM	0.23
	S20	05-10-42	ARTHUR T & LOIS J BLOOM	0.23
	S21	05-10-41	MARK ALAN FREY	0.7
	S22	05-10-40	EDWARD W JR & MARY FRANCES JOSEPH	0.35
	S23	05-11-49	JUDY NICHOLS(LE), MARK L NICHOLS & MITCHELL B NICHOLS	133.71
	S24	05-11-48	SD & ME SPENCER ESTATE	18.25
	S25	05-11-47.2	DARRIN H LEMASTERS	46.344
	S26	05-10-14.1	RICKEY L & ROBERTA J BOYD	2.5
	S27	05-10-14	CHARLENE L GARRISON	32.5
	S28	05-10-12.1	JOSEPH BOYD	28.25
	S29	05-10-20	KENNETH & JENNIFER MASON	208
	S30	05-10-16.3	KENNETH & JENNIFER MASON	267.68
	S31	05-10-10	KENNETH & JENNIFER L MASON	55
	S32	05-10-48	ROBERT C MCMAHON	0.36
	S33	05-10-9.1	KENNETH R & JENNIFER L MASON	4.142
	S34	05-10-8	WILLIAM A KYLE	29.62
	S35	05-10-56	WS MYES HRS	5.5
	S36	05-10-8.1	CHARLES O DILLION & RICHARD G DILLON	0.452
	S37	05-10-2.12	WILLIAM L ZILLS	30
	S38	05-10-2.7	CHRISTOPHER & KELLI ANN POTOCZNY	11.14
	S39	05-10-2	LAURA L GARGASZ	20.997
	S40	05-10-55	DAVID & MELISSA WEST	11.36
	S41	05-05-4	KENNETH & JENNIFER L MASON	52.78
	S42	02-28-28	LINDA HOOVER ET AL	136.22
	S43	05-05-8	JAMES L FITZPATRICK & JAMES C FITZPATRICK	13.11
	S44	05-05-10	KEITH A RIEGELSBERGER	58.49
	S45	05-10-15	JOSEPH A BOYD	0.5
	S46	05-10-9	KENNETH R & JENNIFER L MASON	13.86



Detail "A"



02/17/2023



P.S. 708

David L Jackson



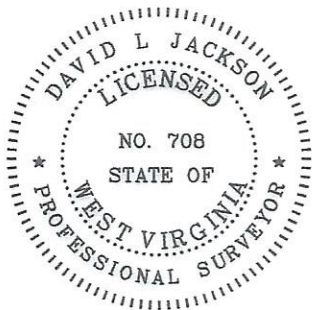
Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-095- D2845
WELL #: Maddie Mae 2
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 12/29/2022

Tracts	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, etc.	Deed Book/Page	Acres
A	p/o 05-10-12	W668C	Donna A. Alexander, et al	391/638	21.250
B	p/o 05-10-12	w669, 705	Monica Graham Beadling, et al	423/188	35.000
C	5-10-11	w669, 705	Monica Graham Beadling, et al	423/188	85.000
D	05-10-47	Fout T30B	Tamy J. Arcaro, et al	430/146	2.000
E	05-10-3	T5004	Glayda Blizzard, et al	412/345	27.250
F	05-10-2.5	EXCO 124	Judith Ferraro, et al	439/583	14.862
G	05-10-2.14	EXCO 144 124B	Judith Ferraro, et al	439/583	60.832
H	05-10-2.11	EXCO 144 124A	Judith Ferraro, et al	439/583	72.942
I	05-05-05	T5005	David E. Bowyer, et al	406/727	75.000
J	05-05-06	T3131A, W683	Larry Lee Blankenship, et al	404/71	72.500
K	05-05-07	W657	Donald L. Seckman	229/160	58.490



P.S.
708

David L Jackson

02/17/2023



Jay Bee
Oil & Gas
DRILLING
into the future

API #:	47-095-02845	WELL PLAT
WELL #:	Maddie Mae 2	PAGE 3 OF 3
DISTRICT:	McELROY	DATE: 12/29/2022
COUNTY:	TYLER	
STATE:	WV	

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO WW-6A1

RECEIVED
Office of Oil and Gas
JAN 12 2023
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - Maddie Mae 2 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Acres
A	p/0 05-10-12	W668C	Donna	A.	Alexander	Jay-Bee	≤12.5%	391/638	21.250
A	p/0 05-10-12	W668C	Deborah	Ann	Backus	Jay-Bee	≤12.5%	389/319	21.250
A	p/0 05-10-12	W668C	Barbara	Alice	Baker	Jay-Bee	≤12.5%	406/736	21.250
A	p/0 05-10-12	W668C	Estate of Robert	G.	Blankenship	Jay-Bee	≤12.5%	391/642	21.250
A	p/0 05-10-12	W668C	Connie		Blankenship, Sr.	Jay-Bee	≤12.5%	423/271	21.250
A	p/0 05-10-12	W668C	Nancy	Winland	Cecil	Jay-Bee	≤12.5%	389/359	21.250
A	p/0 05-10-12	W668C	Kristen	Hendrickson	Chase	Jay-Bee	≤12.5%	433/847	21.250
A	p/0 05-10-12	W668C	Cassidy	Hendrickson	Chirigiano	Jay-Bee	≤12.5%	390/380	21.250
A	p/0 05-10-12	W668C	Mary	Ann	Cogley Keirsey	Jay-Bee	≤12.5%	389/449	21.250
A	p/0 05-10-12	W668C	Jay-Bee	Production	Company	Jay-Bee	≤12.5%	434/647	21.250
A	p/0 05-10-12	W668C	Carolyn	Winland	Corrigan	Jay-Bee	≤12.5%	448/470	21.250
A	p/0 05-10-12	W668C	Celeonise		Crossmun	Jay-Bee	≤12.5%	390/412	21.250
A	p/0 05-10-12	W668C	Floyd A.	& Sandra R.	Dailey	Jay-Bee	≤12.5%	443/247	21.250
A	p/0 05-10-12	W668C	Michael	D.	Doak	Jay-Bee	≤12.5%	438/274	21.250
A	p/0 05-10-12	W668C	Eddie	Joe	Doak, II	Jay-Bee	≤12.5%	448/381	21.250
A	p/0 05-10-12	W668C	Billy	L.	Doll	Jay-Bee	≤12.5%	389/363	21.250
A	p/0 05-10-12	W668C	Sandra	Franklin	Dotson	Jay-Bee	≤12.5%	393/164	21.250
A	p/0 05-10-12	W668C	James	Phillip	Duranti	Jay-Bee	≤12.5%	392/257	21.250
A	p/0 05-10-12	W668C	Rudolph	R.	Duranti	Jay-Bee	≤12.5%	392/257	21.250
A	p/0 05-10-12	W668C	Jean	Randall	Edge	Jay-Bee	≤12.5%	392/261	21.250
A	p/0 05-10-12	W668C	Kenneth	D.	Edge	Jay-Bee	≤12.5%	391/238	21.250
A	p/0 05-10-12	W668C	Rodney		Edge	Jay-Bee	≤12.5%	392/261	21.250
A	p/0 05-10-12	W668C	Shiben		Estate, Inc.	Jay-Bee	≤12.5%	446/492	21.250
A	p/0 05-10-12	W668C	Casey		Farnsworth	Jay-Bee	≤12.5%	446/492	21.250
A	p/0 05-10-12	W668C	Rex		Farnsworth	Jay-Bee	≤12.5%	389/477	21.250
A	p/0 05-10-12	W668C	Louella	Fay	Ford	Jay-Bee	≤12.5%	389/477	21.250
A	p/0 05-10-12	W668C	Craig	S.	Furbee	Jay-Bee	≤12.5%	389/465	21.250
A	p/0 05-10-12	W668C	David	C.	Furbee	Jay-Bee	≤12.5%	401/67	21.250
A	p/0 05-10-12	W668C	Deby	J.	Furbee	Jay-Bee	≤12.5%	401/70	21.250
A	p/0 05-10-12	W668C	Doris	Lea	Gannoe	Jay-Bee	≤12.5%	391/638	21.250
A	p/0 05-10-12	W668C	Dottie	S.	Gatrell	Jay-Bee	≤12.5%	389/379	21.250
A	p/0 05-10-12	W668C	Sarah	Key	Glover	Jay-Bee	≤12.5%	390/396	21.250
A	p/0 05-10-12	W668C	Rebecca	Lynn	Hambleton	Jay-Bee	≤12.5%	3902/392	21.250
A	p/0 05-10-12	W668C	Bradley	R.	Hart	Jay-Bee	≤12.5%	389/485	21.250
A	p/0 05-10-12	W668C	Ernest	Melvin	Headley	Jay-Bee	≤12.5%	395/196	21.250
A	p/0 05-10-12	W668C	Everett	Charles "Chuck"	Headley	Jay-Bee	≤12.5%	389/481	21.250
A	p/0 05-10-12	W668C	Everett	Philip	Headley	Jay-Bee	≤12.5%	389/347	21.250
A	p/0 05-10-12	W668C	Gary	Lee	Headley	Jay-Bee	≤12.5%	390/408	21.250
A	p/0 05-10-12	W668C	Randy	James	Headley	Jay-Bee	≤12.5%	391/609	21.250
A	p/0 05-10-12	W668C	Raymond	D.	Headley	Jay-Bee	≤12.5%	391/593	21.250
A	p/0 05-10-12	W668C	Shelby	E.	Headley	Jay-Bee	≤12.5%	389/481	21.250
A	p/0 05-10-12	W668C	William		Headley	Jay-Bee	≤12.5%	448/396	21.250
A	p/0 05-10-12	W668C	Maxine		Headley	Jay-Bee	≤12.5%	395/196	21.250
A	p/0 05-10-12	W668C	Phyllis Margaret		Headley	Jay-Bee	≤12.5%	395/196	21.250
A	p/0 05-10-12	W668C	Susan	Winland	Heckman	Jay-Bee	≤12.5%	391/252	21.250
A	p/0 05-10-12	W668C	Rebecca	Stetson	Hernan	Jay-Bee	≤12.5%	418/512	21.250
A	p/0 05-10-12	W668C	Joyce	Stetson	Hernan	Jay-Bee	≤12.5%	425/381	21.250
A	p/0 05-10-12	W668C	Mikal		Hilpert	Jay-Bee	≤12.5%	441/448	21.250
A	p/0 05-10-12	W668C	Etta		Huddleson	Jay-Bee	≤12.5%	423/310	21.250
A	p/0 05-10-12	W668C	Bernard		Kilcoyne	Jay-Bee	≤12.5%	411/284	21.250
A	p/0 05-10-12	W668C	Allen		Kirkbride	Jay-Bee	≤12.5%	434/659	21.250
A	p/0 05-10-12	W668C	Douglas		Knight	Jay-Bee	≤12.5%	435/550	21.250
A	p/0 05-10-12	W668C		Lane	Lancaster	Jay-Bee	≤12.5%	389/445	21.250
A	p/0 05-10-12	W668C			Lancaster	Jay-Bee	≤12.5%	391/310	21.250

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A	p/0 05-10-12	W668C	Edward	Lee	Lancaster	Jay-Bee	≤12.5%	389/331	21.250
A	p/0 05-10-12	W668C	Gary	Lee	Lancaster	Jay-Bee	≤12.5%	405/591	21.250
A	p/0 05-10-12	W668C	James	Ernest	Lancaster	Jay-Bee	≤12.5%	389/416	21.250
A	p/0 05-10-12	W668C	Shirley		Lancaster	Jay-Bee	≤12.5%	389/339	21.250
A	p/0 05-10-12	W668C	Violet		Lancaster	Jay-Bee	≤12.5%	391/629	21.250
A	p/0 05-10-12	W668C	Franklin	Ann	Lancaster, Jr.	Jay-Bee	≤12.5%	391/260	21.250
A	p/0 05-10-12	W668C	Vickie		Lemasters	Jay-Bee	≤12.5%	389/363	21.250
A	p/0 05-10-12	W668C	Jack	L.	Mason	Jay-Bee	≤12.5%	391/601	21.250
A	p/0 05-10-12	W668C	Michael		Mason	Jay-Bee	≤12.5%	400/420	21.250
A	p/0 05-10-12	W668C	Charles		Masters	Jay-Bee	≤12.5%	389/363	21.250
A	p/0 05-10-12	W668C	Virgil	Keith	Masters, Jr.	Jay-Bee	≤12.5%	389/363	21.250
A	p/0 05-10-12	W668C	Linda	Kay	McAbee	Jay-Bee	≤12.5%	389/421	21.250
A	p/0 05-10-12	W668C	Kim		McKinney	Jay-Bee	≤12.5%	425/391	21.250
A	p/0 05-10-12	W668C	Devora		McLaughlin	Jay-Bee	≤12.5%	393/164	21.250
A	p/0 05-10-12	W668C	Barbara	Ann	Meade	Jay-Bee	≤12.5%	391/230	21.250
A	p/0 05-10-12	W668C	Linda		Miller	Jay-Bee	≤12.5%	423/333	21.250
A	p/0 05-10-12	W668C	Aimee	P.	Mitchell	Jay-Bee	≤12.5%	389/355	21.250
A	p/0 05-10-12	W668C	Betty	S.	Mitchell	Jay-Bee	≤12.5%	389/473	21.250
A	p/0 05-10-12	W668C	Anna Jean	Lancaster	Moore	Jay-Bee	≤12.5%	389/429	21.250
A	p/0 05-10-12	W668C	Stanley		Moore	Jay-Bee	≤12.5%	389/433	21.250
A	p/0 05-10-12	W668C	Diane		Morris	Jay-Bee	≤12.5%	423/339	21.250
A	p/0 05-10-12	W668C	Mary	L.	Peters	Jay-Bee	≤12.5%	391/238	21.250
A	p/0 05-10-12	W668C	Brian	M.	Pittman	Jay-Bee	≤12.5%	425/488	21.250
A	p/0 05-10-12	W668C	David	W.	Pittman	Jay-Bee	≤12.5%	441/498	21.250
A	p/0 05-10-12	W668C	Lula	Blankenship	Rawson	Jay-Bee	≤12.5%	391/589	21.250
A	p/0 05-10-12	W668C	Cynthia		Reese	Jay-Bee	≤12.5%	391/318	21.250
A	p/0 05-10-12	W668C	Ed		Ricke	Jay-Bee	≤12.5%	434/677	21.250
A	p/0 05-10-12	W668C	Debbie	Lynn	Saun	Jay-Bee	≤12.5%	389/323	21.250
A	p/0 05-10-12	W668C	Valerie	White	Shearer	Jay-Bee	≤12.5%	422/404	21.250
A	p/0 05-10-12	W668C	Curtis	Elwin	Shepherd	Jay-Bee	≤12.5%	391/264	21.250
A	p/0 05-10-12	W668C	Brenda		Sherwood	Jay-Bee	≤12.5%	389/335	21.250
A	p/0 05-10-12	W668C	Frank		Simons	Jay-Bee	≤12.5%	391/226	21.250
A	p/0 05-10-12	W668C	Chad	L.	Smith	Jay-Bee	≤12.5%	391/302	21.250
A	p/0 05-10-12	W668C	Melissa	Eugene	Smith, Jr.	Jay-Bee	≤12.5%	391/605	21.250
A	p/0 05-10-12	W668C	Paul		Stetson	Jay-Bee	≤12.5%	425/406	21.250
A	p/0 05-10-12	W668C	Jack		Stetson	Jay-Bee	≤12.5%	393/160	21.250
A	p/0 05-10-12	W668C	Joe	Thomas	Stetson	Jay-Bee	≤12.5%	393/156	21.250
A	p/0 05-10-12	W668C	Mack	Paul	Stetson	Jay-Bee	≤12.5%	390/404	21.250
A	p/0 05-10-12	W668C	Cledis	E.	Swiger	Jay-Bee	≤12.5%	425/581	21.250
A	p/0 05-10-12	W668C	Larry	Gary	Swiger	Jay-Bee	≤12.5%	390/384	21.250
A	p/0 05-10-12	W668C	William	Bradley	Thomas	Jay-Bee	≤12.5%	389/323	21.250
A	p/0 05-10-12	W668C	Bill	K.	Thomas	Jay-Bee	≤12.5%	391/585	21.250
A	p/0 05-10-12	W668C	Donald	D.	Thomas	Jay-Bee	≤12.5%	391/638	21.250
A	p/0 05-10-12	W668C	Gary	G.	Thomas	Jay-Bee	≤12.5%	392/298	21.250
A	p/0 05-10-12	W668C	James	Jerry	Thomas	Jay-Bee	≤12.5%	389/417	21.250
A	p/0 05-10-12	W668C	Jerry	Nila	Thomas	Jay-Bee	≤12.5%	393/152	21.250
A	p/0 05-10-12	W668C	Nila	L.	Thomas	Jay-Bee	≤12.5%	391/638	21.250
A	p/0 05-10-12	W668C	Steven	G.	Thomas	Jay-Bee	≤12.5%	389/311	21.250
A	p/0 05-10-12	W668C	Helen	L.	Thomas	Jay-Bee	≤12.5%	389/413	21.250
A	p/0 05-10-12	W668C	Helen	G.	Titus	Jay-Bee	≤12.5%	390/372	21.250
A	p/0 05-10-12	W668C	Brian	M.	Tustin	Jay-Bee	≤12.5%	390/376	21.250
A	p/0 05-10-12	W668C	Lloyd	K.	Tustin	Jay-Bee	≤12.5%	391/281	21.250
A	p/0 05-10-12	W668C	Doris	A.	Underwood	Jay-Bee	≤12.5%	406/795	21.250
A	p/0 05-10-12	W668C	Carl	Jerry	Walters	Jay-Bee	≤12.5%	405/689	21.250
A	p/0 05-10-12	W668C	Jerry	Justin	Walters	Jay-Bee	≤12.5%	441/337	21.250
A	p/0 05-10-12	W668C	Justin	Roger	Walters	Jay-Bee	≤12.5%	390/420	21.250

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A	p/0 05-10-12	W668C	Ernest	Lee	White, Jr.	Jay-Bee	≤12.5%	443/141	21.250
A	p/0 05-10-12	W668C	Barbara	J.	Williams	Jay-Bee	≤12.5%	433/817	21.250
A	p/0 05-10-12	W668C	Douglas		Winland	Jay-Bee	≤12.5%	423/396	21.250
A	p/0 05-10-12	W668C	Rosalea		Winland	Jay-Bee	≤12.5%	423/393	21.250
A	p/0 05-10-12	W668C	Sandra	L.	Winland	Jay-Bee	≤12.5%	431/583	21.250
A	p/0 05-10-12	W668C	Ruth	Elaine	Winland Mouritsen	Jay-Bee	≤12.5%	423/342	21.250
A	p/0 05-10-12	W668C	Don	M.	Winland, Jr	Jay-Bee	≤12.5%	423/399	21.250
A	p/0 05-10-12	W668C	Denver	Lee	Woodburn	Jay-Bee	≤12.5%	421/816	21.250
A	p/0 05-10-12	W668C	Samuel	Laine	Woodburn	Jay-Bee	≤12.5%	421/813	21.250
A	p/0 05-10-12	W668C	Andrew		Wright	Jay-Bee	≤12.5%	391/273	21.250
A	p/0 05-10-12	W668C	Carrie	Hulin	Wright	Jay-Bee	≤12.5%	391/273	21.250
A	p/0 05-10-12	W668C	Jay		Wright	Jay-Bee	≤12.5%	391/273	21.250
A	p/0 05-10-12	W668C	Jeremy		Wright	Jay-Bee	≤12.5%	390/400	21.250
A	p/0 05-10-12	W668C	Rodney	D.	Wright	Jay-Bee	≤12.5%	390/388	21.250
A	p/0 05-10-12	W668C	Roger		Wright	Jay-Bee	≤12.5%	390/424	21.250
A	p/0 05-10-12	W668C	Ronald		Wright	Jay-Bee	≤12.5%	393/164	21.250
A	p/0 05-10-12	W668C	Dallas	D.	Yeater	Jay-Bee	≤12.5%	390/428	21.250
A	p/0 05-10-12	W668C	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	391/597	21.250
A	p/0 05-10-12	W668C	Jones-Catarello Oil & Gas Trust, John Catarello, Trustee			Jay-Bee	≤12.5%	410/174	21.250
A	p/0 05-10-12	W668C	Onondaga Holding Co. LLC			Jay-Bee	≤12.5%	389/441	21.250
B	p/0 05-10-12	w669, 705	Monica	Graham	Readling	Jay-Bee	≤12.5%	439/184	35.000
B	p/0 05-10-12	w669, 705	David	E.	Bowyer	Jay-Bee	≤12.5%	423/188	35.000
B	p/0 05-10-12	w669, 705	David	E.	Bowyer	Jay-Bee	≤12.5%	399/353	35.000
B	p/0 05-10-12	w669, 705	Kimberly	E.	Bowyer	Jay-Bee	≤12.5%	423/213	35.000
B	p/0 05-10-12	w669, 705	Wade	Deise	Brown	Jay-Bee	≤12.5%	423/380	35.000
B	p/0 05-10-12	w669, 705	Richard S.	and Maxine Lea	Campbell	Jay-Bee	≤12.5%	410-384	35.000
B	p/0 05-10-12	w669, 705	Michelle		Cook	Jay-Bee	≤12.5%	423/188	35.000
B	p/0 05-10-12	w669, 705	Billy		Cottrill	Jay-Bee	≤12.5%	423/190	35.000
B	p/0 05-10-12	w669, 705	Sandra		Doll	Jay-Bee	≤12.5%	400/372	35.000
B	p/0 05-10-12	w669, 705	Casey		Dotson	Jay-Bee	≤12.5%	410/193	35.000
B	p/0 05-10-12	w669, 705	Rex		Farnsworth	Jay-Bee	≤12.5%	400/412	35.000
B	p/0 05-10-12	w669, 705	Fred		Farnsworth	Jay-Bee	≤12.5%	423/207	35.000
B	p/0 05-10-12	w669, 705	Joann		Glover	Jay-Bee	≤12.5%	410/178	35.000
B	p/0 05-10-12	w669, 705	Brian		Goff	Jay-Bee	≤12.5%	422/240	35.000
B	p/0 05-10-12	w669, 705	Tammy		Hall	Jay-Bee	≤12.5%	410/295	35.000
B	p/0 05-10-12	w669, 705	Glenda		Hall	Jay-Bee	≤12.5%	410/181	35.000
B	p/0 05-10-12	w669, 705	Marjorie		Hammer	Jay-Bee	≤12.5%	423/210	35.000
B	p/0 05-10-12	w669, 705	Stephen		Haney	Jay-Bee	≤12.5%	410/181	35.000
B	p/0 05-10-12	w669, 705	Marthajo		Hanshaw	Jay-Bee	≤12.5%	423/193	35.000
B	p/0 05-10-12	w669, 705	Lisa		Harastuk	Jay-Bee	≤12.5%	411/775	35.000
B	p/0 05-10-12	w669, 705	Robert		Haight	Jay-Bee	≤12.5%	417/352	35.000
B	p/0 05-10-12	w669, 705	Beth Laverne		Haight	Jay-Bee	≤12.5%	417/352	35.000
B	p/0 05-10-12	w669, 705	Edmond		Hayes	Jay-Bee	≤12.5%	412/279	35.000
B	p/0 05-10-12	w669, 705	Randy	"Eddie"	Hayes	Jay-Bee	≤12.5%	412/539	35.000
B	p/0 05-10-12	w669, 705	Phocbe	P.	Hewitt	Jay-Bee	≤12.5%	410/187	35.000
B	p/0 05-10-12	w669, 705	Nanette	J.	Higgins	Jay-Bee	≤12.5%	423/336	35.000
B	p/0 05-10-12	w669, 705	Carrie		Howard	Jay-Bee	≤12.5%	423/188	35.000
B	p/0 05-10-12	w669, 705	Jerry		Hulin	Jay-Bee	≤12.5%	401/436	35.000
B	p/0 05-10-12	w669, 705	Lydle		Irvin	Jay-Bee	≤12.5%	410-384	35.000
B	p/0 05-10-12	w669, 705	Freda		Irvin	Jay-Bee	≤12.5%	410-384	35.000
B	p/0 05-10-12	w669, 705	Leslie		James	Jay-Bee	≤12.5%	412/545	35.000
B	p/0 05-10-12	w669, 705	Shirley		Keith	Jay-Bee	≤12.5%	423/188	35.000
B	p/0 05-10-12	w669, 705	Vickie		Lanaster	Jay-Bee	≤12.5%	400/378	35.000
B	p/0 05-10-12	w669, 705	Tanya	M.	Lomasters	Jay-Bee	≤12.5%	400/372	35.000
B	p/0 05-10-12	w669, 705			Losey	Jay-Bee	≤12.5%	422/243	35.000

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B	p/0 05-10-12	w669, 705	Teresa		Lovell	Jay-Bee	≤12.5%	418/562	35,000
B	p/0 05-10-12	w669, 705	Brenda	S.	Ludolph	Jay-Bee	≤12.5%	422/236	35,000
B	p/0 05-10-12	w669, 705	Bonnie		Mason	Jay-Bee	≤12.5%	410/285	35,000
B	p/0 05-10-12	w669, 705	Jack		Mason	Jay-Bee	≤12.5%	400/410	35,000
B	p/0 05-10-12	w669, 705	Mike		Mason	Jay-Bee	≤12.5%	400/420	35,000
B	p/0 05-10-12	w669, 705	Charles		Masters	Jay-Bee	≤12.5%	400/372	35,000
B	p/0 05-10-12	w669, 705	Virgil	Keith	Masters, Jr.	Jay-Bee	≤12.5%	400/372	35,000
B	p/0 05-10-12	w669, 705	Patricia	A.	Mathews	Jay-Bee	≤12.5%	410/295	35,000
B	p/0 05-10-12	w669, 705	Lisa	D.	Mazzu	Jay-Bee	≤12.5%	421/822	35,000
B	p/0 05-10-12	w669, 705	James	Lee	McDougal	Jay-Bee	≤12.5%	425/428	35,000
B	p/0 05-10-12	w669, 705	Mary		McKinney	Jay-Bee	≤12.5%	412/556	35,000
B	p/0 05-10-12	w669, 705	Mary Jane		McKinney	Jay-Bee	≤12.5%	513/28	35,000
B	p/0 05-10-12	w669, 705	Sharala		McKinney	Jay-Bee	≤12.5%	423/336	35,000
B	p/0 05-10-12	w669, 705	Ronda	E.	McLaughlin	Jay-Bee	≤12.5%	410/193	35,000
B	p/0 05-10-12	w669, 705	Wilmadeen	Thomas	Miles	Jay-Bee	≤12.5%	421/827	35,000
B	p/0 05-10-12	w669, 705	Judy		Minger	Jay-Bee	≤12.5%	412/365	35,000
B	p/0 05-10-12	w669, 705	Richard "Dick"	C.	Morgan	Jay-Bee	≤12.5%	410/236	35,000
B	p/0 05-10-12	w669, 705	Kevin	N.	Morgan	Jay-Bee	≤12.5%	410/199	35,000
B	p/0 05-10-12	w669, 705	Ralph	W.	Nichols, Jr.	Jay-Bee	≤12.5%	423/185	35,000
B	p/0 05-10-12	w669, 705	Sheila	Hayes	Pogue	Jay-Bee	≤12.5%	423/351	35,000
B	p/0 05-10-12	w669, 705	Donald	R.	Reynolds	Jay-Bee	≤12.5%	423/216	35,000
B	p/0 05-10-12	w669, 705	Dianna	K.	Rodler	Jay-Bee	≤12.5%	415/670	35,000
B	p/0 05-10-12	w669, 705	Debbie	Lynn	Saum	Jay-Bee	≤12.5%	423/204	35,000
B	p/0 05-10-12	w669, 705	Deborah	A.	Saum	Jay-Bee	≤12.5%	400/416	35,000
B	p/0 05-10-12	w669, 705	Brenda		Saunders	Jay-Bee	≤12.5%	410/402	35,000
B	p/0 05-10-12	w669, 705	Jeffrey		Sherwood	Jay-Bee	≤12.5%	410/196	35,000
B	p/0 05-10-12	w669, 705	Gloria	McKinney	Shreve	Jay-Bee	≤12.5%	423/196	35,000
B	p/0 05-10-12	w669, 705	Jackson	L.	Smith	Jay-Bee	≤12.5%	418/518	35,000
B	p/0 05-10-12	w669, 705	Penny	Lynn	Smith	Jay-Bee	≤12.5%	404/520	35,000
B	p/0 05-10-12	w669, 705	William	J.	Spolin	Jay-Bee	≤12.5%	423/185	35,000
B	p/0 05-10-12	w669, 705	Billy	Bradley	Tennant	Jay-Bee	≤12.5%	423/385	35,000
B	p/0 05-10-12	w669, 705	Carol	A.	Thomas	Jay-Bee	≤12.5%	400/416	35,000
B	p/0 05-10-12	w669, 705	Debra	Lynn	Thomas	Jay-Bee	≤12.5%	423/219	35,000
B	p/0 05-10-12	w669, 705	Donald	K.	Thomas	Jay-Bee	≤12.5%	417/352	35,000
B	p/0 05-10-12	w669, 705	Jackie	L.	Thomas	Jay-Bee	≤12.5%	400/418	35,000
B	p/0 05-10-12	w669, 705	James	C.	Thomas	Jay-Bee	≤12.5%	400/376	35,000
B	p/0 05-10-12	w669, 705	Jerry	B.	Thomas	Jay-Bee	≤12.5%	412/362	35,000
B	p/0 05-10-12	w669, 705	Robert	Lee	Thomas	Jay-Bee	≤12.5%	400/811	35,000
B	p/0 05-10-12	w669, 705	Corles	Junior	Thomas, Jr.	Jay-Bee	≤12.5%	425/428	35,000
B	p/0 05-10-12	w669, 705	Brenda	L.	Tustin	Jay-Bee	≤12.5%	421/825	35,000
B	p/0 05-10-12	w669, 705	Charles	Kevin	Tustin	Jay-Bee	≤12.5%	410/295	35,000
B	p/0 05-10-12	w669, 705	Douglas	Keith	Tustin	Jay-Bee	≤12.5%	421/339	35,000
B	p/0 05-10-12	w669, 705	Randy	W.	Tustin	Jay-Bee	≤12.5%	421/339	35,000
B	p/0 05-10-12	w669, 705	Brenda		Wadlington	Jay-Bee	≤12.5%	410/295	35,000
B	p/0 05-10-12	w669, 705	Mary	Maxine	Wadlington	Jay-Bee	≤12.5%	423/200	35,000
B	p/0 05-10-12	w669, 705	Sandra	Wendy	Welch	Jay-Bee	≤12.5%	269/237	35,000
B	p/0 05-10-12	w669, 705	Connie	Wood (Young)	Wentz	Jay-Bee	≤12.5%	412/505	35,000
B	p/0 05-10-12	w669, 705	Andrew	Wright	Wentz	Jay-Bee	≤12.5%	410/396	35,000
B	p/0 05-10-12	w669, 705	Jay	Wright	Wright	Jay-Bee	≤12.5%	401/436	35,000
B	p/0 05-10-12	w669, 705	Jeremy	Wright	Wright	Jay-Bee	≤12.5%	401/436	35,000
B	p/0 05-10-12	w669, 705	Rodney	Wright	Wright	Jay-Bee	≤12.5%	401/436	35,000
B	p/0 05-10-12	w669, 705	Roger	Wright	Wright	Jay-Bee	≤12.5%	400/380	35,000
B	p/0 05-10-12	w669, 705	Ronald	Wright	Wright	Jay-Bee	≤12.5%	400/414	35,000
B	p/0 05-10-12	w669, 705	Mary	Wright	Wright	Jay-Bee	≤12.5%	410/190	35,000
B	p/0 05-10-12	w669, 705	3J's, LLC	Yeater	Yeater	Jay-Bee	≤12.5%	410/193	35,000
B	p/0 05-10-12	w669, 705	Blackrock Enterprises, LLC		Yeater	Jay-Bee	≤12.5%	408/630	35,000
B	p/0 05-10-12	w669, 705			Yeater	Jay-Bee	≤12.5%	412/282	35,000

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B	P/0 05-10-12	w669, 705	Heritage Oil & Gas				Jay-Bee	≤12.5%	430/146	35.000
B	P/0 05-10-12	w669, 705	J&N Management, LLC				Jay-Bee	≤12.5%	380/397	35.000
B	P/0 05-10-12	w669, 705	Jay-Bee Royalty, LLC				Jay-Bee	≤12.5%	410/184	35.000
B	P/0 05-10-12	w669, 705	Jay-Bee Royalty, LLC				Jay-Bee	≤12.5%	549/618	35.000
B	P/0 05-10-12	w669, 705	JB Exploration I, LLC				Jay-Bee	≤12.5%	436/443	35.000
B	P/0 05-10-12	w669, 705	Onondaga Holding Company, LLC				Jay-Bee	≤12.5%	400/374	35.000
C	P/0 05-10-12	w669, 705	Onondaga Holding Company, LLC				Jay-Bee	≤12.5%	418/599	35.000
C	5-10-11	w669, 705	Monica	Graham			Beadling	≤12.5%	423/188	85.000
C	5-10-11	w669, 705	David	E.			Bowyer	≤12.5%	399/353	85.000
C	5-10-11	w669, 705	David	E.			Bowyer	≤12.5%	423/213	85.000
C	5-10-11	w669, 705	David	E.			Bowyer	≤12.5%	423/380	85.000
C	5-10-11	w669, 705	Kimberly	Deise			Brown	≤12.5%	410-384	85.000
C	5-10-11	w669, 705	Wade				Campbell	≤12.5%	423/188	85.000
C	5-10-11	w669, 705	Richard S.	and Maxine Lea			Cook	≤12.5%	423/190	85.000
C	5-10-11	w669, 705	Michele				Cottrill	≤12.5%	423/188	85.000
C	5-10-11	w669, 705	Billy	J.			Doll	≤12.5%	400/372	85.000
C	5-10-11	w669, 705	Sandra	L.			Dotson	≤12.5%	410/193	85.000
C	5-10-11	w669, 705	Casey				Farnsworth	≤12.5%	400/412	85.000
C	5-10-11	w669, 705	Fred	L.			Farnsworth	≤12.5%	423/207	85.000
C	5-10-11	w669, 705	Joann				Glover	≤12.5%	410/178	85.000
C	5-10-11	w669, 705	Brian	C.			Hall	≤12.5%	422/240	85.000
C	5-10-11	w669, 705	Tammy	S.			Hall	≤12.5%	410/295	85.000
C	5-10-11	w669, 705	Glenda				Hammer	≤12.5%	423/210	85.000
C	5-10-11	w669, 705	Marjorie				Haney	≤12.5%	410/181	85.000
C	5-10-11	w669, 705	Stephen				Hanshaw	≤12.5%	423/193	85.000
C	5-10-11	w669, 705	Lisa	Springer			Harasnik	≤12.5%	411/775	85.000
C	5-10-11	w669, 705	Robert	Dawn			Haight	≤12.5%	417/352	85.000
C	5-10-11	w669, 705	Beth Laverne	Ross			Haight	≤12.5%	417/352	85.000
C	5-10-11	w669, 705	Edmond	Curtis			Hayes	≤12.5%	412/279	85.000
C	5-10-11	w669, 705	Phoebe	"Eddie"			Hayes	≤12.5%	412/539	85.000
C	5-10-11	w669, 705	Nanette	P.			Hewitt	≤12.5%	423/336	85.000
C	5-10-11	w669, 705	Carrie	J.			Higgins	≤12.5%	423/188	85.000
C	5-10-11	w669, 705	Jerry				Howard	≤12.5%	401/436	85.000
C	5-10-11	w669, 705	Lydle	Scott			Irvin	≤12.5%	410/384	85.000
C	5-10-11	w669, 705	Freda	Brent			Irvin	≤12.5%	410/384	85.000
C	5-10-11	w669, 705	Leslie	Irene			James	≤12.5%	412/545	85.000
C	5-10-11	w669, 705	Shirley				Laibach	≤12.5%	423/188	85.000
C	5-10-11	w669, 705	Vickie				Lancaster	≤12.5%	400/378	85.000
C	5-10-11	w669, 705	Tanya	M.			Lemasters	≤12.5%	400/372	85.000
C	5-10-11	w669, 705	Teresa				Losey	≤12.5%	422/243	85.000
C	5-10-11	w669, 705	Brenda	S.			Lovell	≤12.5%	418/562	85.000
C	5-10-11	w669, 705	Bonnie				Ludolph	≤12.5%	422/236	85.000
C	5-10-11	w669, 705	Jack				Mason	≤12.5%	410/285	85.000
C	5-10-11	w669, 705	Mike				Mason	≤12.5%	400/410	85.000
C	5-10-11	w669, 705	Charles				Mason	≤12.5%	400/420	85.000
C	5-10-11	w669, 705	Virgil				Masters	≤12.5%	400/372	85.000
C	5-10-11	w669, 705	Patricia				Masters, Jr.	≤12.5%	400/372	85.000
C	5-10-11	w669, 705	Lisa				Mathews	≤12.5%	410/295	85.000
C	5-10-11	w669, 705	James				Mazzu	≤12.5%	421/822	85.000
C	5-10-11	w669, 705	Mary				McDougal	≤12.5%	425/428	85.000
C	5-10-11	w669, 705	Mary Jane				McKinney	≤12.5%	412/556	85.000
C	5-10-11	w669, 705	Sharala				McKinney	≤12.5%	513/28	85.000
C	5-10-11	w669, 705	Devora				McKinney	≤12.5%	423/336	85.000
C	5-10-11	w669, 705	Ronda	E.			McLaughlin	≤12.5%	410/193	85.000
C	5-10-11	w669, 705					Miles	≤12.5%	421/827	85.000

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C	5-10-11	w669,705	Wilmaadeen	Thomas	Minger	Jay-Bee	≤12.5%	412/365	85,000
C	5-10-11	w669,705	Judy		Morgan	Jay-Bee	≤12.5%	410/236	85,000
C	5-10-11	w669,705	Richard "Dick"	C.	Morgan	Jay-Bee	≤12.5%	410/199	85,000
C	5-10-11	w669,705	Kevin	N.	Nichols	Jay-Bee	≤12.5%	423/185	85,000
C	5-10-11	w669,705	Ralph	W.	Nichols, Jr.	Jay-Bee	≤12.5%	423/351	85,000
C	5-10-11	w669,705	Sheila	Hayes	Pogue	Jay-Bee	≤12.5%	423/216	85,000
C	5-10-11	w669,705	Donald	R.	Reynolds	Jay-Bee	≤12.5%	415/670	85,000
C	5-10-11	w669,705	Dianna	K.	Rodler	Jay-Bee	≤12.5%	423/204	85,000
C	5-10-11	w669,705	Debbie	Lynn	Saum	Jay-Bee	≤12.5%	400/416	85,000
C	5-10-11	w669,705	Deborah	A.	Saunders	Jay-Bee	≤12.5%	410/402	85,000
C	5-10-11	w669,705	Brenda		Sherwood	Jay-Bee	≤12.5%	410/196	85,000
C	5-10-11	w669,705	Jeffrey		Shreve	Jay-Bee	≤12.5%	423/196	85,000
C	5-10-11	w669,705	Gloria	McKinney	Smith	Jay-Bee	≤12.5%	418/518	85,000
C	5-10-11	w669,705	Jackson	L.	Smith	Jay-Bee	≤12.5%	404/520	85,000
C	5-10-11	w669,705	Penny	Lynn	Spohn	Jay-Bee	≤12.5%	423/185	85,000
C	5-10-11	w669,705	William	J.	Tennant	Jay-Bee	≤12.5%	423/385	85,000
C	5-10-11	w669,705	Billy	Bradley	Thomas	Jay-Bee	≤12.5%	400/416	85,000
C	5-10-11	w669,705	Carol	A.	Thomas	Jay-Bee	≤12.5%	417/352	85,000
C	5-10-11	w669,705	Debra	Lynn	Thomas	Jay-Bee	≤12.5%	400/418	85,000
C	5-10-11	w669,705	Donald	K.	Thomas	Jay-Bee	≤12.5%	400/376	85,000
C	5-10-11	w669,705	Jackie	L.	Thomas	Jay-Bee	≤12.5%	412/362	85,000
C	5-10-11	w669,705	James	C.	Thomas	Jay-Bee	≤12.5%	412/362	85,000
C	5-10-11	w669,705	Jerry	B.	Thomas	Jay-Bee	≤12.5%	400/811	85,000
C	5-10-11	w669,705	Robert	Lee	Thomas	Jay-Bee	≤12.5%	425/428	85,000
C	5-10-11	w669,705	Corles	Junior	Thomas, Jr.	Jay-Bee	≤12.5%	421/825	85,000
C	5-10-11	w669,705	Brenda	L.	Tustin	Jay-Bee	≤12.5%	410/295	85,000
C	5-10-11	w669,705	Charles	Kevin	Tustin	Jay-Bee	≤12.5%	421/339	85,000
C	5-10-11	w669,705	Douglas	Keith	Tustin	Jay-Bee	≤12.5%	421/339	85,000
C	5-10-11	w669,705	Randy	W.	Tustin	Jay-Bee	≤12.5%	410/295	85,000
C	5-10-11	w669,705	Brenda		Tustin	Jay-Bee	≤12.5%	423/200	85,000
C	5-10-11	w669,705	Mary	Maxine	Wadlington	Jay-Bee	≤12.5%	269/237	85,000
C	5-10-11	w669,705	Sandra		Welch	Jay-Bee	≤12.5%	412/505	85,000
C	5-10-11	w669,705	Connie		Wentz	Jay-Bee	≤12.5%	410/396	85,000
C	5-10-11	w669,705	Andrew		Wood (Young)	Jay-Bee	≤12.5%	401/436	85,000
C	5-10-11	w669,705	Jay	Travis	Wright	Jay-Bee	≤12.5%	401/436	85,000
C	5-10-11	w669,705	Jeremy		Wright	Jay-Bee	≤12.5%	401/436	85,000
C	5-10-11	w669,705	Rodney	D.	Wright	Jay-Bee	≤12.5%	400/380	85,000
C	5-10-11	w669,705	Roger	Lemoyne	Wright	Jay-Bee	≤12.5%	400/414	85,000
C	5-10-11	w669,705	Ronald	L.	Wright	Jay-Bee	≤12.5%	410/190	85,000
C	5-10-11	w669,705	Mary	A.	Yeater	Jay-Bee	≤12.5%	410/193	85,000
C	5-10-11	w669,705	3Js, LLC			Jay-Bee	≤12.5%	408/630	85,000
C	5-10-11	w669,705	Blackrock Enterprises, LLC			Jay-Bee	≤12.5%	412/282	85,000
C	5-10-11	w669,705	Heritage Oil & Gas			Jay-Bee	≤12.5%	430/146	85,000
C	5-10-11	w669,705	J&N Management, LLC			Jay-Bee	≤12.5%	380/397	85,000
C	5-10-11	w669,705	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	410/184	85,000
C	5-10-11	w669,705	Jay-Bee Royalty, LLC			Jay-Bee	≤12.5%	549/618	85,000
C	5-10-11	w669,705	JB Exploration I, LLC			Jay-Bee	≤12.5%	436/443	85,000
C	5-10-11	w669,705	Onondaga Holding Company, LLC			Jay-Bee	≤12.5%	400/374	85,000
C	5-10-11	w669,705	Onondaga Holding Company, LLC			Jay-Bee	≤12.5%	418/599	85,000
D	05-10-47	Fout T30B	Tamy	J.	Yararo	Jay-Bee	≤12.5%	430/146	2,000
D	05-10-47	Fout T30B	Monica	Gratka	Reading	Jay-Bee	≤12.5%	491/73	2,000
D	05-10-47	Fout T30B	Connie		Shaw	Jay-Bee	≤12.5%	418/565	2,000
D	05-10-47	Fout T30B	Kimberly		Town	Jay-Bee	≤12.5%	410/384	2,000
D	05-10-47	Fout T30B	Wade		Wright	Jay-Bee	≤12.5%	491/73	2,000
D	05-10-47	Fout T30B	Maxine		Campbell	Jay-Bee	≤12.5%	491/76	2,000
D	05-10-47	Fout T30B	Michele		Cook	Jay-Bee	≤12.5%	491/73	2,000
D	05-10-47	Fout T30B	Billy	Joe	Cottrill	Jay-Bee	≤12.5%	423/358	2,000

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D	05-10-47	Fout T30B	Sandra	L.	Dotson	Jay-Bee	594/338	2.000
D	05-10-47	Fout T30B	Fred	L.	Glover	Jay-Bee	423/207	2.000
D	05-10-47	Fout T30B	Joann		Goff	Jay-Bee	491/79	2.000
D	05-10-47	Fout T30B	Brian	Claude	Hall	Jay-Bee	422/240	2.000
D	05-10-47	Fout T30B	Tammy	S.	Hall	Jay-Bee	491/52	2.000
D	05-10-47	Fout T30B	Glenda		Hammer	Jay-Bee	423/210	2.000
D	05-10-47	Fout T30B	Marjorie		Haney	Jay-Bee	491/82	2.000
D	05-10-47	Fout T30B	Marthajo	Springer	Harastuk	Jay-Bee	411/775	2.000
D	05-10-47	Fout T30B	Lisa	Dawn	Haught	Jay-Bee	417/352	2.000
D	05-10-47	Fout T30B	Beth Laverne	Ross	Haught	Jay-Bee	417/352	2.000
D	05-10-47	Fout T30B	Edmond	Curtis	Hayes	Jay-Bee	412/279	2.000
D	05-10-47	Fout T30B	Leslie	"Eddie"	Hayes	Jay-Bee	412/279	2.000
D	05-10-47	Fout T30B	Randy	Chester	Hayes	Jay-Bee	412/539	2.000
D	05-10-47	Fout T30B	Phoebe	P.	Hevitt	Jay-Bee	423/213	2.000
D	05-10-47	Fout T30B	Vicky	J.	Higgins	Jay-Bee	410/187	2.000
D	05-10-47	Fout T30B	Nanette		Holly	Jay-Bee	423/336	2.000
D	05-10-47	Fout T30B	Debby		Howard	Jay-Bee	491/94	2.000
D	05-10-47	Fout T30B	Jerry	Jean	Hudgins	Jay-Bee	491/97	2.000
D	05-10-47	Fout T30B	Lydle	Scott	Irvin	Jay-Bee	410/384	2.000
D	05-10-47	Fout T30B	Freda	Brent	Irvin	Jay-Bee	410/384	2.000
D	05-10-47	Fout T30B	Leslie	Irene	James	Jay-Bee	412/545	2.000
D	05-10-47	Fout T30B	Shirley		Laibach	Jay-Bee	491/73	2.000
D	05-10-47	Fout T30B	Vickie	Ann	Lancaster	Jay-Bee	423/328	2.000
D	05-10-47	Fout T30B	Tanya	M.	Lemasters	Jay-Bee	423/328	2.000
D	05-10-47	Fout T30B	Teresa		Losey	Jay-Bee	491/70	2.000
D	05-10-47	Fout T30B	Brenda	Sue	Lovell	Jay-Bee	418/562	2.000
D	05-10-47	Fout T30B	Bonnie		Mason	Jay-Bee	422/236	2.000
D	05-10-47	Fout T30B	Jack		Mason	Jay-Bee	431/49	2.000
D	05-10-47	Fout T30B	Mike		Mason	Jay-Bee	418/524	2.000
D	05-10-47	Fout T30B	Charles		Mason	Jay-Bee	421/234	2.000
D	05-10-47	Fout T30B	Virgil	Keith	Masters, Jr.	Jay-Bee	423/328	2.000
D	05-10-47	Fout T30B	Patricia	A.	Mathews	Jay-Bee	423/328	2.000
D	05-10-47	Fout T30B	Lisa	D.	Mazzat	Jay-Bee	491/52	2.000
D	05-10-47	Fout T30B	Catherine	Theresa	McCollum	Jay-Bee	491/67	2.000
D	05-10-47	Fout T30B	James	Lee	McDougle	Jay-Bee	491/91	2.000
D	05-10-47	Fout T30B	Mary		McKinney	Jay-Bee	425/428	2.000
D	05-10-47	Fout T30B	Mary Jane		McKinney	Jay-Bee	513/28	2.000
D	05-10-47	Fout T30B	Sharala	Sue	McKinney	Jay-Bee	412/556	2.000
D	05-10-47	Fout T30B	Rhonda	E.	McKinney	Jay-Bee	423/336	2.000
D	05-10-47	Fout T30B	Wilma Deen	Thomas	Miles	Jay-Bee	491/64	2.000
D	05-10-47	Fout T30B	Judy		Minger	Jay-Bee	412/376	2.000
D	05-10-47	Fout T30B	Richard	C.	Morgan	Jay-Bee	410/236	2.000
D	05-10-47	Fout T30B	Betty	E.	Morgan	Jay-Bee	410/199	2.000
D	05-10-47	Fout T30B	Jean	A.	Nichols	Jay-Bee	410/61	2.000
D	05-10-47	Fout T30B	Connie		Pasko	Jay-Bee	430/146	2.000
D	05-10-47	Fout T30B	Sheila	Hans	Podimore	Jay-Bee	418/599	2.000
D	05-10-47	Fout T30B	Cindy		Pogue	Jay-Bee	423/216	2.000
D	05-10-47	Fout T30B	Dianna	K.	Ritcheson	Jay-Bee	491/100	2.000
D	05-10-47	Fout T30B	Debbie	L.	Rodler	Jay-Bee	423/204	2.000
D	05-10-47	Fout T30B	Debbie	L.	Saam	Jay-Bee	421/123	2.000
D	05-10-47	Fout T30B	Brenda	A.	Saunders	Jay-Bee	410/402	2.000
D	05-10-47	Fout T30B	Jeffrey		Sherwood	Jay-Bee	410/196	2.000
D	05-10-47	Fout T30B	Gloria		Shreve	Jay-Bee	423/196	2.000
D	05-10-47	Fout T30B	Roxie		Smith	Jay-Bee	418/518	2.000
D	05-10-47	Fout T30B	Jayne		Sosenko	Jay-Bee	491/58	2.000
D	05-10-47	Fout T30B	William	S.	Stepp	Jay-Bee	430/146	2.000
D	05-10-47	Fout T30B		J.	Tennant	Jay-Bee	491/55	2.000

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D	05-10-47	Fout T30B	Billy	Bradley	Thomas	Jay-Bee	≤12.5%	421/123	2.000
D	05-10-47	Fout T30B	Carol	A.	Thomas	Jay-Bee	≤12.5%	423/219	2.000
D	05-10-47	Fout T30B	David	A.	Thomas	Jay-Bee	≤12.5%	430/146	2.000
D	05-10-47	Fout T30B	Debra	Lynn	Thomas	Jay-Bee	≤12.5%	417/352	2.000
D	05-10-47	Fout T30B	Denver	C.	Thomas	Jay-Bee	≤12.5%	430/146	2.000
D	05-10-47	Fout T30B	Donald	K.	Thomas	Jay-Bee	≤12.5%	410/214	2.000
D	05-10-47	Fout T30B	Jackie	L.	Thomas	Jay-Bee	≤12.5%	410/211	2.000
D	05-10-47	Fout T30B	James	C.	Thomas	Jay-Bee	≤12.5%	419/656	2.000
D	05-10-47	Fout T30B	Jerry	B.	Thomas	Jay-Bee	≤12.5%	410/208	2.000
D	05-10-47	Fout T30B	Kevin	D.	Thomas	Jay-Bee	≤12.5%	430/146	2.000
D	05-10-47	Fout T30B	Robert	Lee	Thomas	Jay-Bee	≤12.5%	425/428	2.000
D	05-10-47	Fout T30B	Corles	Junior	Thomas, Jr.	Jay-Bee	≤12.5%	425/475	2.000
D	05-10-47	Fout T30B	Brenda	L.	Tustin	Jay-Bee	≤12.5%	491/52	2.000
D	05-10-47	Fout T30B	Charles	Kevin	Tustin	Jay-Bee	≤12.5%	421/339	2.000
D	05-10-47	Fout T30B	Douglas	Keith	Tustin	Jay-Bee	≤12.5%	421/339	2.000
D	05-10-47	Fout T30B	Randy	W.	Tustin	Jay-Bee	≤12.5%	491/52	2.000
D	05-10-47	Fout T30B	Brenda	W.	Tustin	Jay-Bee	≤12.5%	423/200	2.000
D	05-10-47	Fout T30B	Missy	Hayes	Ward	Jay-Bee	≤12.5%	446/483	2.000
D	05-10-47	Fout T30B	Robert	Mark	Wells	Jay-Bee	≤12.5%	491/88	2.000
D	05-10-47	Fout T30B	Sandra	Mark	Wentz	Jay-Bee	≤12.5%	412/505	2.000
D	05-10-47	Fout T30B	Connie	J.	Wood (Young)	Jay-Bee	≤12.5%	410/396	2.000
D	05-10-47	Fout T30B	Andrew	Travis	Wright	Jay-Bee	≤12.5%	412/508	2.000
D	05-10-47	Fout T30B	Carrie	Hulinn	Wright	Jay-Bee	≤12.5%	412/508	2.000
D	05-10-47	Fout T30B	Jay	Hulinn	Wright	Jay-Bee	≤12.5%	412/508	2.000
D	05-10-47	Fout T30B	Jeremy	Jay	Wright	Jay-Bee	≤12.5%	412/508	2.000
D	05-10-47	Fout T30B	Rodney	Jeremy	Wright	Jay-Bee	≤12.5%	410/205	2.000
D	05-10-47	Fout T30B	Roger	Rodney	Wright	Jay-Bee	≤12.5%	410/202	2.000
D	05-10-47	Fout T30B	Ronald	Roger	Wright	Jay-Bee	≤12.5%	410/190	2.000
D	05-10-47	Fout T30B	3 J's, LLC	Lemoyne	Wright	Jay-Bee	≤12.5%	408/630	2.000
D	05-10-47	Fout T30B	Jay Bee Royalty LLC	L.	Wright	Jay-Bee	≤12.5%	491/85	2.000
E	05-10-3	T5004	Glavda	Stephen	Blizzard	Jay-Bee	≤12.5%	410/184	27.250
E	05-10-3	T5004	David	E.	Bowyer	Jay-Bee	≤12.5%	430/141	27.250
E	05-10-3	T5004	Corey	Stephen	Bush	Jay-Bee	≤12.5%	412/345	27.250
E	05-10-3	T5004	Jon	Stephen	Bush	Jay-Bee	≤12.5%	412/496	27.250
E	05-10-3	T5004	Ronald	Lee	Cain	Jay-Bee	≤12.5%	410/260	27.250
E	05-10-3	T5004	Loretta	Lee	Camp	Jay-Bee	≤12.5%	412/336	27.250
E	05-10-3	T5004	Roger	Lee	Carrroll	Jay-Bee	≤12.5%	410/227	27.250
E	05-10-3	T5004	Bruce	T.	Cronin	Jay-Bee	≤12.5%	421/303	27.250
E	05-10-3	T5004	Robin	Michael	Daniels	Jay-Bee	≤12.5%	419/700	27.250
E	05-10-3	T5004	Andrea	Marie	Dawe	Jay-Bee	≤12.5%	412/527	27.250
E	05-10-3	T5004	Shirley	Marie	Dawe Yang	Jay-Bee	≤12.5%	431/589	27.250
E	05-10-3	T5004	Edward	Marie	Deulley	Jay-Bee	≤12.5%	431/592	27.250
E	05-10-3	T5004	Lisa	Marie	Deulley	Jay-Bee	≤12.5%	410/233	27.250
E	05-10-3	T5004	Rebecca	Marie	Dover	Jay-Bee	≤12.5%	407/782	27.250
E	05-10-3	T5004	Charles	Marie	Evans	Jay-Bee	≤12.5%	412/276	27.250
E	05-10-3	T5004	Donald	Marie	Frederick	Jay-Bee	≤12.5%	419/706	27.250
E	05-10-3	T5004	June	Marie	Gatrell	Jay-Bee	≤12.5%	427/810	27.250
E	05-10-3	T5004	Richard	Marie	Gatrell	Jay-Bee	≤12.5%	410/423	27.250
E	05-10-3	T5004	Maryann	Marie	Gatrell	Jay-Bee	≤12.5%	410/408	27.250
E	05-10-3	T5004	Edward	Marie	Gatrell	Jay-Bee	≤12.5%	410/408	27.250
E	05-10-3	T5004	Gary	Marie	Goswick	Jay-Bee	≤12.5%	423/295	27.250
E	05-10-3	T5004	Patricia	Marie	Green	Jay-Bee	≤12.5%	423/301	27.250
E	05-10-3	T5004	Amy	Marie	Green	Jay-Bee	≤12.5%	423/298	27.250
E	05-10-3	T5004	Phillip	Marie	Hall	Jay-Bee	≤12.5%	410/423	27.250
E	05-10-3	T5004	Philip	Stephen	Hoffman	Jay-Bee	≤12.5%	422/214	27.250
E	05-10-3	T5004	Philip	Stephen	Litteral	Jay-Bee	≤12.5%	423/228	27.250

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E	05-10-3	T5004	Robert	H.	Loughley	Jay-Bee	≤12.5%	425/419	27-250
E	05-10-3	T5004	Ronald	A.	Massey	Jay-Bee	≤12.5%	422/202	27-250
E	05-10-3	T5004	Teresa	Winfield	McCoy	Jay-Bee	≤12.5%	417/366	27-250
E	05-10-3	T5004	Brent		Monroe	Jay-Bee	≤12.5%	422/208	27-250
E	05-10-3	T5004	Kevin		Monroe	Jay-Bee	≤12.5%	422/211	27-250
E	05-10-3	T5004	Darrin		Nelson	Jay-Bee	≤12.5%	422/199	27-250
E	05-10-3	T5004	Laila		Paxton	Jay-Bee	≤12.5%	410/432	27-250
E	05-10-3	T5004	Margie		Rice	Jay-Bee	≤12.5%	425/503	27-250
E	05-10-3	T5004	Teresa		Rose	Jay-Bee	≤12.5%	412/342	27-250
E	05-10-3	T5004	Christina		Rush	Jay-Bee	≤12.5%	425/397	27-250
E	05-10-3	T5004	Helen	F.	Sanford	Jay-Bee	≤12.5%	423/368	27-250
E	05-10-3	T5004	Larry	G.	Sellers	Jay-Bee	≤12.5%	422/205	27-250
E	05-10-3	T5004	Reggie	L.	Sellers	Jay-Bee	≤12.5%	422/205	27-250
E	05-10-3	T5004	Marla	A.	Speerstra	Jay-Bee	≤12.5%	410/437	27-250
E	05-10-3	T5004	Raymon	Lee	Stephens	Jay-Bee	≤12.5%	412/339	27-250
E	05-10-3	T5004	Cheryl	Diane	Tingler	Jay-Bee	≤12.5%	423/234	27-250
E	05-10-3	T5004	Kevin	W.	Tingler	Jay-Bee	≤12.5%	412/502	27-250
E	05-10-3	T5004	Greg		Travis	Jay-Bee	≤12.5%	421/333	27-250
E	05-10-3	T5004	Ken		Travis	Jay-Bee	≤12.5%	418/521	27-250
E	05-10-3	T5004	Virginia		Waterman	Jay-Bee	≤12.5%	412/348	27-250
E	05-10-3	T5004	Karon		Witherow	Jay-Bee	≤12.5%	421/346	27-250
E	05-10-3	T5004	Black Gold Group, Ltd			Jay-Bee	≤12.5%	423/225	27-250
E	05-10-3	T5004	Garnet Gas Corp			Jay-Bee	≤12.5%	415/808	27-250
E	05-10-3	T5004	JB Exploration I, LLC			Jay-Bee	≤12.5%	436/473	27-250
E	05-10-3	T5004	Onondaga Holding Co. LLC			Jay-Bee	≤12.5%	412/333	27-250
E	05-10-3	T5004	Onondaga Holding Co. LLC			Jay-Bee	≤12.5%	421/336	27-250
F	05-10-2.5	EXCO 124	Judith		Ferraro	Jay-Bee	≤12.5%	427/789	27-250
F	05-10-2.5	EXCO 124	Jerry	K.	Johnson	Jay-Bee	≤12.5%	439/583	14.862
F	05-10-2.5	EXCO 124	Michael	Walter	Lambert Trust	Jay-Bee	≤12.5%	438/802	14.862
F	05-10-2.5	EXCO 124	Robert	Benjamin	Lambert Trust	Jay-Bee	≤12.5%	431/638	14.862
F	05-10-2.5	EXCO 124	Richard L.	& Debra	Warner	Jay-Bee	≤12.5%	431/634	14.862
F	05-10-2.5	EXCO 124	AMP Fund II, LP			Jay-Bee	≤12.5%	417/564	14.862
F	05-10-2.5	EXCO 124	Arsenal Resources Development Holdings I LLC			Jay-Bee	≤12.5%	427/309	14.862
F	05-10-2.5	EXCO 124	Braxton Minerals III, LLC			Jay-Bee	≤12.5%	240/603	14.862
F	05-10-2.5	EXCO 124	JB Exploration I, LLC			Jay-Bee	≤12.5%	464/29	14.862
G	05-10-2.14	EXCO 144 124B	Judith		Ferraro	Jay-Bee	≤12.5%	439/583	60.832
G	05-10-2.14	EXCO 144 124B	Jerry	K.	Johnson	Jay-Bee	≤12.5%	438/802	60.832
G	05-10-2.14	EXCO 144 124B	Michael	Walter	Lambert Trust	Jay-Bee	≤12.5%	431/638	60.832
G	05-10-2.14	EXCO 144 124B	Robert	Benjamin	Lambert Trust	Jay-Bee	≤12.5%	431/634	60.832
G	05-10-2.14	EXCO 144 124B	Jack F.	Roberta A.	Starcher	Jay-Bee	≤12.5%	488/87	60.832
G	05-10-2.14	EXCO 144 124B	AMP Fund II, LP			Jay-Bee	≤12.5%	427/309	60.832
G	05-10-2.14	EXCO 144 124B	Arsenal Resources Development Holdings I LLC			Jay-Bee	≤12.5%	240/603	60.832
G	05-10-2.14	EXCO 144 124B	Braxton Minerals III, LLC			Jay-Bee	≤12.5%	464/29	60.832
G	05-10-2.14	EXCO 144 124B	JB Exploration I, LLC			Jay-Bee	≤12.5%	166/215	60.832
H	05-10-2.11	EXCO 144 124A	Judith		Ferraro	Jay-Bee	≤12.5%	425/588	72.942
H	05-10-2.11	EXCO 144 124A	Jerry	K.	Johnson	Jay-Bee	≤12.5%	425/633	72.942
H	05-10-2.11	EXCO 144 124A	Michael	Walter	Lambert Trust	Jay-Bee	≤12.5%	425/603	72.942
H	05-10-2.11	EXCO 144 124A	Robert	Benjamin	Lambert Trust	Jay-Bee	≤12.5%	431/638	72.942

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05-10-2.11	EXCO 144 124A	William L.	& Kristine Anne	Zills	Jay-Bee	≤12.5%	422/579	72-942
H	EXCO 144 124A	AMP Fund II, LP			Jay-Bee	≤12.5%	427/309	72-942
H	EXCO 144 124A	Arsenal Resources Development Holdings I LLC			Jay-Bee	≤12.5%	240/603	72-942
H	EXCO 144 124A	Braxton Minerals III, LLC			Jay-Bee	≤12.5%	464/29	72-942
H	EXCO 144 124A	JB Exploration I, LLC			Jay-Bee	≤12.5%	166/215 425/588 425/633 425/618	72-942
I	T5005	David	E.	Bowyer	Jay-Bee	≤12.5%	406/727	75-000
I	T5005	Mary	F.	Mutschelknaus	Jay-Bee	≤12.5%	407/1	75-000
J	T3131A, W683	Larry	Ann	Perrine	Jay-Bee	≤12.5%	406/845	75-000
J	T3131A, W683	Glavda	Lee	Blankenship	Jay-Bee	≤12.5%	404/71	72-500
J	T3131A, W683	Traci	Lynn	Blizzard	Jay-Bee	≤12.5%	406/740	72-500
J	T3131A, W683	Corey	Stephen	Brown	Jay-Bee	≤12.5%	374/365	72-500
J	T3131A, W683	Ronald		Bush	Jay-Bee	≤12.5%	410/260	72-500
J	T3131A, W683	Loretta		Camp	Jay-Bee	≤12.5%	410/483	72-500
J	T3131A, W683	Roger		Carroll	Jay-Bee	≤12.5%	421/303	72-500
J	T3131A, W683	Bruce	T.	Cronin	Jay-Bee	≤12.5%	419/700	72-500
J	T3131A, W683	Robin		Daniels	Jay-Bee	≤12.5%	412/527	72-500
J	T3131A, W683	Andrea	Michael	Dawe	Jay-Bee	≤12.5%	431/589	72-500
J	T3131A, W683	Edward	Marie	Dawe Yang	Jay-Bee	≤12.5%	431/589	72-500
J	T3131A, W683	Lisa	L.	Dover	Jay-Bee	≤12.5%	407/782	72-500
J	T3131A, W683	Carrie	Roger	Evans	Jay-Bee	≤12.5%	406/761	72-500
J	T3131A, W683	Charles	Rebecca	Ferrell	Jay-Bee	≤12.5%	374/746	72-500
J	T3131A, W683	Donald	Allison Stephens	Fitch	Jay-Bee	≤12.5%	412/536	72-500
J	T3131A, W683	June	E.	Fredrick	Jay-Bee	≤12.5%	419/706	72-500
J	T3131A, W683	Richard	R.	Gatrell	Jay-Bee	≤12.5%	427/810	72-500
J	T3131A, W683	Maryann	E.	Gatrell	Jay-Bee	≤12.5%	410/423	72-500
J	T3131A, W683	Edward	K.	Gatrell	Jay-Bee	≤12.5%	421/312	72-500
J	T3131A, W683	Gary	E.	Goswick	Jay-Bee	≤12.5%	406/766	72-500
J	T3131A, W683	Patricia	R.	Green	Jay-Bee	≤12.5%	423/301	72-500
J	T3131A, W683	Amy	A.	Green	Jay-Bee	≤12.5%	423/298	72-500
J	T3131A, W683	Robert		Hall	Jay-Bee	≤12.5%	410/423	72-500
J	T3131A, W683	Ronald		Hoffman	Jay-Bee	≤12.5%	422/214	72-500
J	T3131A, W683	Teresa	H.	Litterall	Jay-Bee	≤12.5%	423/228	72-500
J	T3131A, W683	Kevin	A.	Loughley	Jay-Bee	≤12.5%	425/419	72-500
J	T3131A, W683	Darrin	Winfield	Massey	Jay-Bee	≤12.5%	422/202	72-500
J	T3131A, W683	Gary		McCoy	Jay-Bee	≤12.5%	410/486	72-500
J	T3131A, W683	Steven		Monroe	Jay-Bee	≤12.5%	422/208	72-500
J	T3131A, W683	Terry		Monroe	Jay-Bee	≤12.5%	422/211	72-500
J	T3131A, W683	Laila		Nelson	Jay-Bee	≤12.5%	422/199	72-500
J	T3131A, W683	Margie		Nichols	Jay-Bee	≤12.5%	374/365	72-500
J	T3131A, W683	Gregory	A	Nichols	Jay-Bee	≤12.5%	412/565	72-500
J	T3131A, W683	Christina		Nichols	Jay-Bee	≤12.5%	412/565	72-500
J	T3131A, W683	Helen		Raxton	Jay-Bee	≤12.5%	412/565	72-500
J	T3131A, W683	Victoria		Rick	Jay-Bee	≤12.5%	406/842	72-500
J	T3131A, W683	Larry		Roby	Jay-Bee	≤12.5%	425/503	72-500
J	T3131A, W683	Reggie		Rose	Jay-Bee	≤12.5%	412/565	72-500
J	T3131A, W683	Kathy		Rush	Jay-Bee	≤12.5%	410/453	72-500
J	T3131A, W683			Sanford	Jay-Bee	≤12.5%	425/397	72-500
J	T3131A, W683			Seguin	Jay-Bee	≤12.5%	423/368	72-500
J	T3131A, W683			Sellers	Jay-Bee	≤12.5%	410/471	72-500
J	T3131A, W683			Sellers	Jay-Bee	≤12.5%	422/205	72-500
J	T3131A, W683			Smeerman	Jay-Bee	≤12.5%	410/474	72-500

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J	05-05-06	T3131A, W683	Marla	A.	Speerstra	Jay-Bee	≤12.5%	430/123	72-500
J	05-05-06	T3131A, W683	Cory	A	Spencer	Jay-Bee	≤12.5%	410/477	72-500
J	05-05-06	T3131A, W683	Amanda	R	Spencer-Beckman	Jay-Bee	≤12.5%	410/477	72-500
J	05-05-06	T3131A, W683	Raymon	Lee	Stephens	Jay-Bee	≤12.5%	407/48	72-500
J	05-05-06	T3131A, W683	Cheryl	Diane	Tingler	Jay-Bee	≤12.5%	422/196	72-500
J	05-05-06	T3131A, W683	Kevin	W.	Tingler	Jay-Bee	≤12.5%	406/703	72-500
J	05-05-06	T3131A, W683	Greg		Travis	Jay-Bee	≤12.5%	421/333	72-500
J	05-05-06	T3131A, W683	Ken		Travis	Jay-Bee	≤12.5%	418/521	72-500
J	05-05-06	T3131A, W683	Roger	A.	Warner	Jay-Bee	≤12.5%	410/480	72-500
J	05-05-06	T3131A, W683	Virginia	"Gimmy"	Waterman	Jay-Bee	≤12.5%	412/348	72-500
J	05-05-06	T3131A, W683	Estate of Connie	S.	Willey	Jay-Bee	≤12.5%	410/468	72-500
J	05-05-06	T3131A, W683	Karon		Witherow	Jay-Bee	≤12.5%	421/346	72-500
J	05-05-06	T3131A, W683	Aleris, LLC			Jay-Bee	≤12.5%	422/775	72-500
J	05-05-06	T3131A, W683	Black Gold Group, LTD			Jay-Bee	≤12.5%	423/225	72-500
J	05-05-06	T3131A, W683	Garnet Gas Corporation			Jay-Bee	≤12.5%	415/808	72-500
J	05-05-06	T3131A, W683	JB Exploration I LLC			Jay-Bee	≤12.5%	432/730	72-500
J	05-05-06	T3131A, W683	Onondaga Holding Co., LLC			Jay-Bee	≤12.5%	427/789	72-500
J	05-05-06	T3131A, W683	Onondaga Holding Co., LLC			Jay-Bee	≤12.5%	421/336	72-500
J	05-05-06	T3131A, W683	Onondaga Holding Co., LLC			Jay-Bee	≤12.5%	408/666	72-500
J	05-05-06	T3131A, W683	Ridgetop Capital IV, LP			Jay-Bee	≤12.5%	405/646	72-500
J	05-05-06	T3131A, W683	Trustees of the Victory Cemetery Association			Jay-Bee	≤12.5%	432/730	72-500
K	05-05-07	W657	Donald	L.	Sockman	Jay-Bee	≤12.5%	374/135	72-500
						Jay-Bee	≤12.5%	229/160	58-490

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WV Department of
Environmental Protection

02/17/2023



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

January 10, 2023

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

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WV Department of
Environmental Protection

Re: Maddie Mae 2 Well

Permitting Office:

As you know we have applied for a well permit for the Maddie Mae 2 Well in Tyler County, West Virginia. This pad is located on what we call the W669, 705 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc., 3570 Shields Hill Road, Cairo, WV 26337 ~ Phone 304-628-3111

02/17/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 12/30/2022

API No. 47- 095 -
Operator's Well No. Maddie Mae 2
Well Pad Name: Maddie Mae

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley 7 1/2'
Watershed: Indian Creek of Outlet Middle Island Creek

UTM NAD 83 Easting: 516687.81
Northing: 4365385.52
Public Road Access: Indian Creek Rd
Generally used farm name: Joseph Boyd

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
RECEIVED Office of Oil and Gas JAN 12 2023 WV Department of Environmental Protection		

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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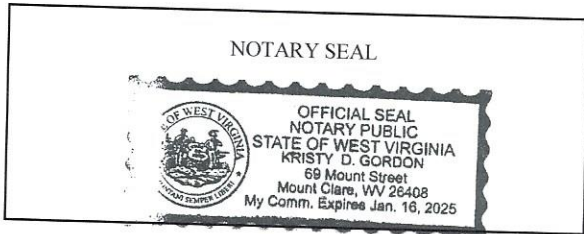
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Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Telephone: 304-628-3111

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119
Email: epotesta@jaybeeoil.com



Subscribed and sworn before me this 20 day of December 2022
Kristy D Gordon Notary Public
My Commission Expires January 16, 2025

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/20/2022 **Date Permit Application Filed:** 1/10/2023

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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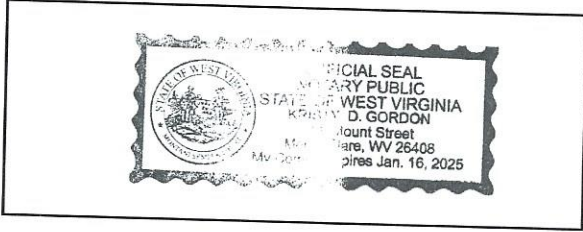
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epotesta@jaybeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 20 day of December 2022

Kristy D. Gordon Notary Public

My Commission Expires January 16, 2025

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 12/20/2022 **Date Permit Application Filed:** 01/10/2023

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Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>516687.81</u>
County:	<u>Tyler</u>		Northing:	<u>4365385.52</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Indian Creek Rd</u>	
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:	<u>Joseph Boyd</u>	
Watershed:	<u>Indian Creek of Outlet Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Authorized Representative:	<u>Emily Potesta</u>
Address:	<u>429 Simonton Rd. P.O. Box 129</u> <u>Ellenboro, WV 26346</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u> <u>Ellenboro, WV 26346</u>
Telephone:	<u>304-628-3111</u>	Telephone:	<u>304-203-0665</u>
Email:	<u>epotesta@jaybeeoil.com</u>	Email:	<u>epotesta@jaybeeoil.com</u>
Facsimile:	<u>304-628-3119</u>	Facsimile:	<u>304-628-3119</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 12/20/2022 **Date Permit Application Filed:** 01/10/2023

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: SEE ATTACHED LIST
Address: _____

RECEIVED
Office of Oil and Gas
JAN 12 2023
WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>516687.81</u>
County:	<u>Tyler</u>	Northing:	<u>4365385.52</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Indian Creek Rd.</u>
Quadrangle:	<u>Shirley 7 1/2'</u>	Generally used farm name:	<u>Joseph Boyd</u>
Watershed:	<u>Indian Run of Outlet Middle Island Creek</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/17/2023



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

January 9, 2023

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

JAN 12 2023

WV Department of
Environmental Protection

Subject: DOH Permit for the Maddie Mae Pad, Tyler County
Maddie Mae 2 Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2014-0114 which has been issued to Jay – Bee for access to the State Road for a well site located off Tyler County Route 13 SLS MP 1.67.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Operations Engineer
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Companies
CH, OM, D-6
File

4709502845



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

January 10, 2023

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

JAN 12 2023

WV Department of
Environmental Protection

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc., 429 Simonton Rd. Ellenboro, WV 26346 ~ Phone 304-628-3111

02/17/2023

4709502845

OPERATOR: Jay-Bee Oil & Gas, Inc.

WELL NO: Maddie Mae 2

PAD NAME: Maddie Mae

REVIEWED BY: Emily Potesta

SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

DEP Waiver and Permit Conditions

At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

DEP Waiver and Permit Conditions

At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

RECEIVED
Office of Oil and Gas
JAN 12 2023
WV Department of
Environmental Protection

02/17/2023