



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 13, 2023
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for RPT8-6
47-095-02852-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.


James A. Martin
Chief

Operator's Well Number: RPT8-6
Farm Name: Jack and Jeffrey Hair
U.S. WELL NUMBER: 47-095-02852-00-00
Horizontal 6A New Drill
Date Issued: 3/13/2023

Promoting a healthy environment.

03/17/2023

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

03/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Shirley 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: RPT8-6 Well Pad Name: RPT8

3) Farm Name/Surface Owner: Jack & Jeffrey Hair Public Road Access: Big Run Rd.

4) Elevation, current ground: 1245.5' Elevation, proposed post-construction: 1245.5'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X

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WV Department of
Environmental Protection

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Target Depth 6,935', Total Depth 15,912'

8) Proposed Total Vertical Depth: 6,935'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15,912'

11) Proposed Horizontal Leg Length: 7,281.7'

12) Approximate Fresh Water Strata Depths: 215'

13) Method to Determine Fresh Water Depths: Well Record 47-095-02141

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 1,690'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Steve May

11/25/23

Page 1 of 3

WW-6B
(04/15)

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4709502852
API NO. 47-095

OPERATOR WELL NO. RPT8-6

Well Pad Name: RPT8

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18)

CASING AND TUBING PROGRAM

WV Department of
Environmental Protection

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	18 5/8"	New	J-55	87.5 lb./ft.	30'	30' ✓	45 CTS ✓
Surface	13 3/8"	New	H-40	48 lb./ft.	300'	300' ✓	208 CTS ✓
Intermediate 1	8 5/8"	New	J-55	24 lb./ft.	1,800'	1,800' ✓	524.13 Cu ft/CTS ✓
Intermediate 2							
Production	5 1/2"	New	P-110	20 lb./ft.	15,912'	15,912' ✓	2,799 Cu ft/CTS ✓
Tubing	N/A						**** 300' from surface
Liners	N/A						

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	18 5/8"	26"	0.435	2,250	50	Class A/L	1.19/1.15 CF per sack
Surface	13 3/8"	17 1/2"	0.330	1,730	1000	Class A/L	1.19/1.15 CF per sack
Intermediate 1	8 5/8"	11"	0.264	2,950	1,500	Class A/L	1.19/1.14 CF per sack
Intermediate 2							
Production	5 1/2"	7 7/8"	0.304	12,640 ✓	7,500	Class A/L	1.19/1.27 CF per sack
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Steve May
1/25/23

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WW-6B
(10/14)

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4709502852
API NO. 47-095

OPERATOR WELL NO. RPT8-6

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Well Pad Name: RPT8

WV Department of
Environmental Protection

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air to set intermediate casing, drill on air to top of curve (KOP). Load hole with OBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water and sand per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Approx 200' per state approx 8,500 bbls of water, 150,000-400,000 lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2,000 gallons 15% vol acid. 77 bpm @ 6,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.64

22) Area to be disturbed for well pad only, less access road (acres): 8.69

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground.
Horizontal - Every 84' Spiral Centralizer.
Curve - Every 84' Spiral Centralizer.

24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (8-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
o Production String (5-1/2") - 14.5 PPG - 80% Class L, 20% Fly Ash, Bentonite, Fluid Loss (FL-66) Foam Preventer (FP-29L), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (Displacement only)

25) Proposed borehole conditioning procedures:

Air Hole: 17.5" hole for the 13 3/8" fresh water case-Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate water case-Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case-Circulate with mud and sweeps for two times bottoms up. If needed, weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

*Note: Attach additional sheets as needed.

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Stewart
1/25/23

03/17/2023

WW-9
(4/16)

4709502852

API Number 47 - 095 - _____
Operator's Well No. RPT8-6 _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Big Run of Outlet Middle Island Creek Quadrangle Shirley 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

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Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MULVIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 25 day of January

Theresa K Ritter

My commission expires May 12, 2033

Notary Public



Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033
Steve Miller
1/25/23

03/17/2023

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 36.33 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

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Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>
<u>See Well Plan</u>	

Seed Type	lbs/acre
<u>Perennial Ryegrass</u>	<u>10</u>
<u>Creeping Red Fescue</u>	<u>30</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:



Comments:

Title:

WV Oil & Gas Inspector

Date:

1/25/23

Field Reviewed?

Yes

No

RPT8-6

WELL SITE SAFETY PLAN

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JAY-BEE OIL & GAS, INC

Stu Mey
1/25/23

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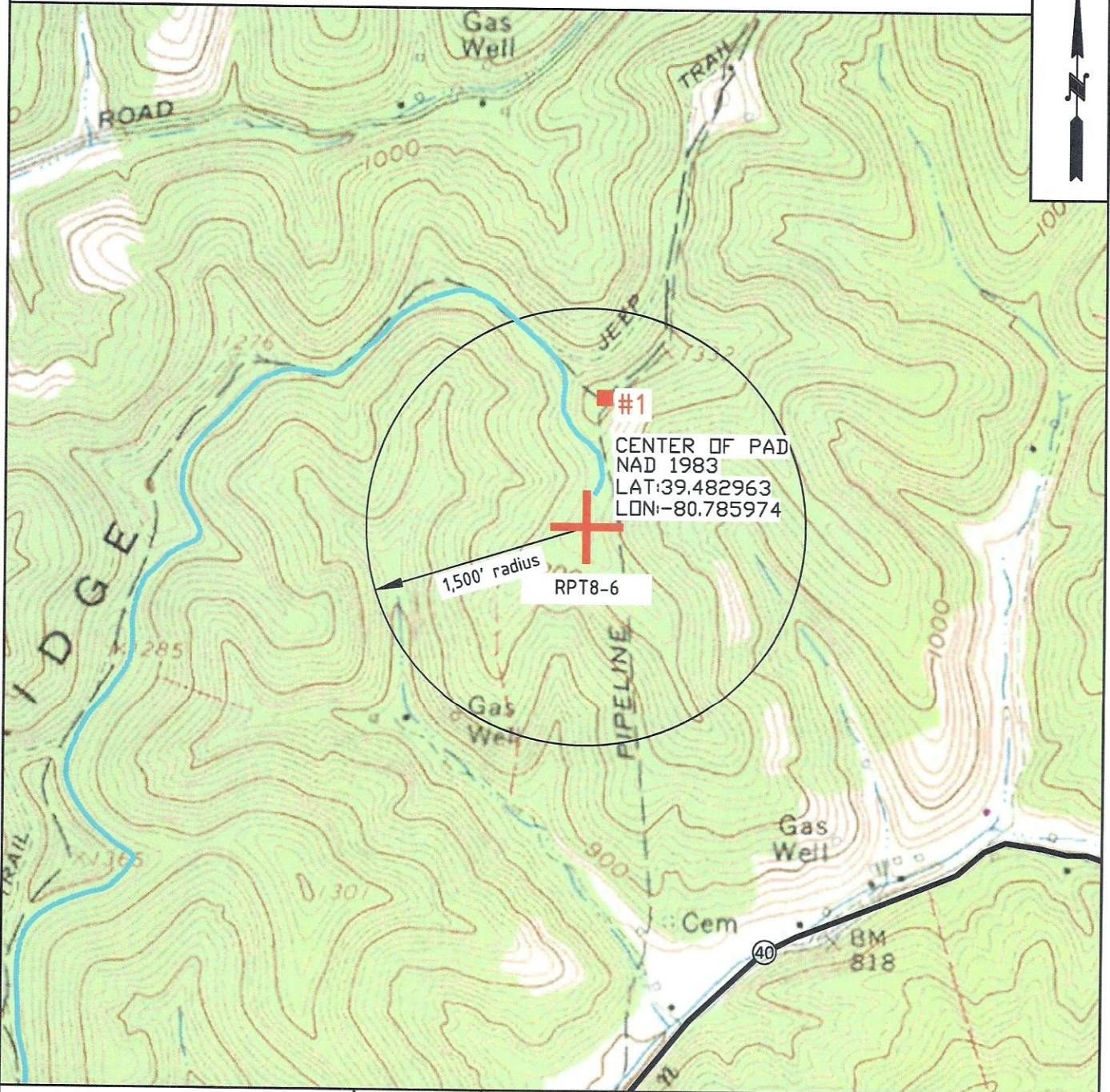
PROPOSED RPT8-6

RECEIVED
Office of Oil and Gas **EXHIBIT 3**

FEB 07 2023

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Environmental Protection

There appears to be One (1) residence within 1,500'.

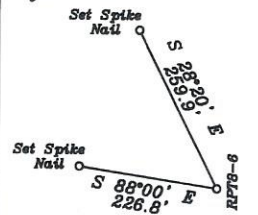


OPERATOR	TOPO SECTION	LEASE NAME
JAY-BEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	SHIRLEY 7.5'	RPT8-6
	SCALE:	DATE:
	1" = 1000'	DATE: 01-12-2023

Steve M. Ly
1/25/23

03/17/2023

References:



Notes:

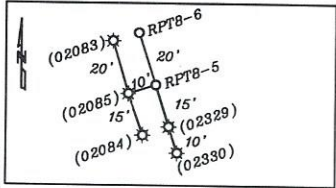
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

NUMBER	DIRECTION	DISTANCE
L1	N38°13' W	1911.5'
L2	S59°17' E	2004.0'

— LEGEND —

- 500' from Bore Path
- - - Well Lateral
- ==== Unit Boundary
- - - Lease Tracts
- - - Surface Tracts
- (A) Well Bore Tracts
- Utica Leg
- Marcellus Leg

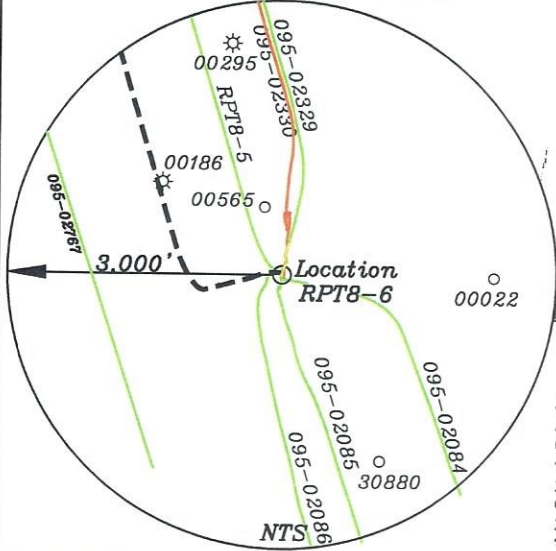
NUMBER	DIRECTION	DISTANCE
L3	N75°23' W	1195.0'



Top Hole
 Geo NAD 83- 39.483222 N, 80.786038 W
 UTM NAD 83(Meters)-4370424.33 N, 518400.63 E
 UTM NAD 83(Feet)-14338633.81 N, 1700786.07 E

Landing Point
 Geo NAD 83- 39.484004 N, 80.790150 W
 UTM NAD 83(Meters)-4370510.30 N, 518046.82 E
 UTM NAD 83(Feet)-14338915.89 N, 1699625.27 E

Bottom Hole
 Geo NAD 83- 39.503037 N, 80.798049 W
 UTM NAD 83(Meters)-4372620.97 N, 517362.84 E
 UTM NAD 83(Feet)-14345840.63 N, 1697381.24 E



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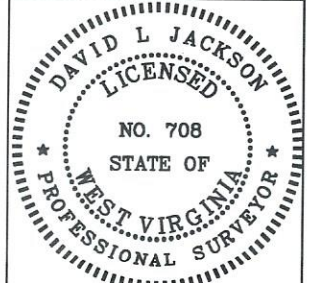
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE January 19, 2023
 OPERATOR'S WELL NO. RPT8-6
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL 47 STATE 095 COUNTY 02852 PERMIT _____
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1245.5' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Shirley 7 1/2'

SURFACE OWNER Jack A. Hair & Jeffrey K Hair ACREAGE 85.0 Ac.
 OIL & GAS ROYALTY OWNER Jack A. Hair & Jeffrey K Hair LEASE ACREAGE 85.0 Ac.
 LEASE NO. See Page 2

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 6,935'; TMD = 15,912'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

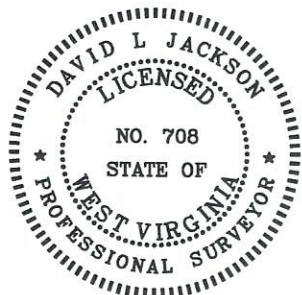
03/17/2023

Smiley
 1/25/23

Top Hole 6,111'
 Bottom Hole 14,071'
 LONGITUDE 80-47-30 W (BH)
 LONGITUDE 80-45-00 W (TH)

form wv6

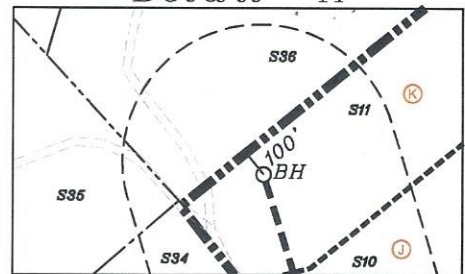
Parcels within Unit Boundary				
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	05-02-17	JACK A HAIR & JEFFREY K HAIR	85
B	S2	05-02-02	JACK ALTON HAIR & JEFFREY HAIR	53.75
C	S3	02-23-04	JACK A HAIR & JEFFREY K HAIR	9.0
D	S4	02-23-27	LOUISA WEEKLEY, ESTATE	7.0
E	S4	02-23-01	MARGARET ADAMS	20.0
F	S6	02-23-02	DALE H & BETTY PARR	70.0
G	S7	02-17-56	J A WEEKLEY HEIRS, MONFORD NICHOLS & BETTY CUNNINGHAM	49.81
H	S8	02-16-34	J A WEEKLEY HEIRS, MONFORD NICHOLS & BETTY CUNNINGHAM	15.0
I	S9	02-16-33	JAMES A. WEEKLEY HRS	16.5
J	S10	02-17-57.2	RICHARD D & ERIKA L WILLIAMS	29.65
K	S11	02-17-57	RICHARD D & ERIKA L WILLIAMS	29.47
Adjoining Parcels Ownership Table				
	Number	Tax Map -Parcel	Surface Owner	Acres
	S12	02-17-32	SHALYNN R MCGRAW	61.66
	S13	02-17-34	SAMUEL C & SHERRI L HAMMETT & ROBERT E HAMMETT	20.45
	S14	02-17-57.3	RICHARD D & ERIKA L WILLIAMS	31.22
	S15	02-17-57	RICHARD D & ERIKA L WILLIAMS	12.51
	S16	02-17-55	WANDA J PARR	34
	S17	02-23-08	DALE H & BETTY PARR	62
	S18	02-23-07	DALE H & BETTY PARR	46.5
	S19	02-23-05	JACK A HAIR & JEFFREY K HAIR	3
	S20	02-23-06	DALE H & BETTY PARR	18.62
	S21	02-23-6.1	DALE H & BETTY PARR	8.01
	S22	05-02-03	MICHAEL SHERWOOD	14.5
	S23	05-02-18	MICHAEL SHERWOOD	62.5
	S24	05-02-16	DUANE G NICHOLS	76.82
	S25	05-02-19	DUANE G NICHOLS, PHILLIP TODD NICHOLS & MORSE- BRANDT FAMILY TRUST	12.5
	S26	05-02-29.1	MICHAEL D MORSE TRUSTEE MORSE-BRANDT FAMILY TRUST	34.341
	S27	05-02-15	LEO W WIKER JOHN S WIKER & WILLIAM J WIKER	155.27
	S28	05-02-01	JACK HAIR & JEFFREY K HAIR	53.31
	S29	02-23-03	JACK A HAIR & JEFFREY K HAIR	9
	S30	02-22-13	CHRISTOPHER M N BLAKE	44.8
	S31	02-22-11	ANGELA KAY DEGUELLE & KATHY A BLAKE	45.983
	S32	02-22-10	LESLIE ANN HENDERSON	45.983
	S33	02-16-35	JAY A & NANCY L WRIGHT	40.81
	S34	02-16-32	JAMES A. WEEKLEY HRS	58
	S35	02-16-28	KENNETH & LORI TOMBLIN & MICHAEL TOMBLIN	290.32
	S36	02-16-31	CHRISTOPHER INVESMENTS, INC	60.0



P.S. 708

David L Jackson

Detail "A"



03/17/2023



Jay Bee Oil & Gas
DRILLING into the future

API #: 47-095-02852
WELL #: RPT8-6
DISTRICT: McELROY
COUNTY: TYLER
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 01/19/2023

SMY
1/25/23

Jay-Bee Oil & Gas, Inc. - RPT8-6 Permit - WW-6A1 Exhibit

<u>Tracts</u>	<u>District Tax Map/Parcel</u>	<u>JB Tract #</u>	<u>Lessor, Grantor, etc</u>	<u>Deed Book/Page</u>	<u>Acres</u>
A	05-02-17	RPT8	Jeffery A Hair	398/535	85.000
A	05-02-17	RPT8	Jack J Hair	398/528	85.000
B	05-02-02	T1-13	Drilling Appalachia Company	558/96	53.750
C	02-23-04	RPT11B	George Rex Arnette et al	381/618	9.000
D	02-23-27	T3109A2	Beulah Adams et al	420/651	7.000
E	02-23-01	T3109A1	Angie D Adams et al	405/802	20.000
F	02-23-02	T4002A	Cherie Lynn Howard Bennett et al	398/62	70.000
G	02-17-56	T3247	Robert L Archer et al	420/41	36.790
H	02-16-34	T3248A	Robert L Archer et al	385/354	7.990
I	02-16-33	T3248B	Betty Morehead	389/587	16.500
J	02-17-57.2	T3246A	Bounty Minerals, LLC	285/506	93.850
K	02-17-57	T3246A	Bounty Minerals, LLC	285/506	93.850



03/17/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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PLEASE SEE ATTACHED EXHIBIT TO WW-6A1

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Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - RPT8-6 Permit - WW-6A1 Exhibit

Tracts	District Tax Map/Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty %	Deed Book/Page
A	05-02-17	RPT8	Jeffrey	A.	Hair	Jay-Bee	≤12.5%	398/535
A	05-02-17	RPT8	Jack	J.	Hair	Jay-Bee	≤12.5%	398/528
B	05-02-02	T1-13	Drilling Appalachia Company			Jay-Bee	≤12.5%	558/96
C	02-23-04	RPT11B	George	Rex	Arnette	Jay-Bee	≤12.5%	381/618
C	02-23-04	RPT11B	Myra		Arnette	Jay-Bee	≤12.5%	372/177
C	02-23-04	RPT11B	David	L.	Calvin	Jay-Bee	≤12.5%	418/556
C	02-23-04	RPT11B	Jack		Hair	Jay-Bee	≤12.5%	422/151
C	02-23-04	RPT11B	Jeffrey		Hair	Jay-Bee	≤12.5%	422/154
C	02-23-04	RPT11B	Megan	Mary	Keffer	Jay-Bee	≤12.5%	418/556
C	02-23-04	RPT11B	Sally		Weyrick	Jay-Bee	≤12.5%	370/517
C	02-23-04	RPT11B	Bounty Minerals, LLC			Jay-Bee	≤12.5%	393/350
C	02-23-04	RPT11B	Collingswood Appalachian Minerals I LLC			Jay-Bee	≤12.5%	369/300
C	02-23-04	RPT11B	OXY USA Inc.			Jay-Bee	≤12.5%	369/300
C	02-23-04	RPT11B	Ritchie Petroleum Corp			Jay-Bee	≤12.5%	378/746
C	02-23-04	RPT11B	Somerset			Jay-Bee	≤12.5%	369/300
D	02-23-27	T3109A2	Beulah			Jay-Bee	≤12.5%	420/651
D	02-23-27	T3109A2	Dean		Adams	Jay-Bee	≤12.5%	476/482
D	02-23-27	T3109A2	Lucille	A.	Adams	Jay-Bee	≤12.5%	420/653
D	02-23-27	T3109A2	Timothy	David	Adams	Jay-Bee	≤12.5%	421/203
D	02-23-27	T3109A2	Brently	K	Archer	Jay-Bee	≤12.5%	434/836
D	02-23-27	T3109A2	Clara	Sue	Baker	Jay-Bee	≤12.5%	416/21
D	02-23-27	T3109A2	Shirl	Norman	Baker, Jr.	Jay-Bee	≤12.5%	416/25
D	02-23-27	T3109A2	David		Barle	Jay-Bee	≤12.5%	425/353
D	02-23-27	T3109A2	Glen		Barle	Jay-Bee	≤12.5%	421/843
D	02-23-27	T3109A2	Terry	Adams	Barnes	Jay-Bee	≤12.5%	423/668
D	02-23-27	T3109A2	Carl	Norman	Bennett	Jay-Bee	≤12.5%	421/427
D	02-23-27	T3109A2	Debra	A.	Bennett	Jay-Bee	≤12.5%	423/123
D	02-23-27	T3109A2	Mary	E	Bennett	Jay-Bee	≤12.5%	421/723
D	02-23-27	T3109A2	Michael		Bennett	Jay-Bee	≤12.5%	422/54
D	02-23-27	T3109A2	Theresa	M.	Berkshire	Jay-Bee	≤12.5%	447/50
D	02-23-27	T3109A2	Judy		Birmingham Sanderson	Jay-Bee	≤12.5%	407/766
D	02-23-27	T3109A2	June	A. Henderson		Jay-Bee	≤12.5%	420/683
D	02-23-27	T3109A2	Connie		Billiter	Jay-Bee	≤12.5%	473/547
D	02-23-27	T3109A2	Earl	F.	Black	Jay-Bee	≤12.5%	477/357
D	02-23-27	T3109A2	Stanley	William	Black	Jay-Bee	≤12.5%	434/747
D	02-23-27	T3109A2	Janice	M.	Bonner	Jay-Bee	≤12.5%	425/353
D	02-23-27	T3109A2	Debra		Bretz	Jay-Bee	≤12.5%	473/526
D	02-23-27	T3109A2	Bonnie		Cage	Jay-Bee	≤12.5%	470/785
D	02-23-27	T3109A2	Diane		Chilcote	Jay-Bee	≤12.5%	432/508
D	02-23-27	T3109A2	Roger		Claybourne	Jay-Bee	≤12.5%	432/418
D	02-23-27	T3109A2	Sherry		Claybourne	Jay-Bee	≤12.5%	432/465
D	02-23-27	T3109A2	Charlotte		Claybourne Carrino	Jay-Bee	≤12.5%	499/422
D	02-23-27	T3109A2	Elmer		Clements	Jay-Bee	≤12.5%	484/93
D	02-23-27	T3109A2	Robert		Clements	Jay-Bee	≤12.5%	415/804
D	02-23-27	T3109A2	Leona	Marie	Cline	Jay-Bee	≤12.5%	421/188
D	02-23-27	T3109A2	Brian		Cochran	Jay-Bee	≤12.5%	421/190
D	02-23-27	T3109A2	Brian		Cochran	Jay-Bee	≤12.5%	509/704
D	02-23-27	T3109A2	Jeannie	A.	Corfield	Jay-Bee	≤12.5%	

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D	02-23-27	T3109A2	Linda	Eastham	McCain	Jay-Bee	≤12.5%	427/294
D	02-23-27	T3109A2	Nancy	Jo	Miller	Jay-Bee	≤12.5%	421/703
D	02-23-27	T3109A2	Randy	G.	Miller	Jay-Bee	≤12.5%	428/514
D	02-23-27	T3109A2	Robert	A.	Miller	Jay-Bee	≤12.5%	428/514
D	02-23-27	T3109A2	Linda	Mokry	Minhinette	Jay-Bee	≤12.5%	536/239
D	02-23-27	T3109A2	Gerald	M.	Mokry	Jay-Bee	≤12.5%	536/239
D	02-23-27	T3109A2	Rondi	A.	Mosteller	Jay-Bee	≤12.5%	416/136
D	02-23-27	T3109A2	Henry	S.	Myrick	Jay-Bee	≤12.5%	477/487
D	02-23-27	T3109A2	Audist	M.	Pancake	Jay-Bee	≤12.5%	408/644
D	02-23-27	T3109A2	Bennie	and Betty	Parr	Jay-Bee	≤12.5%	477/633
D	02-23-27	T3109A2	Dale		Parr	Jay-Bee	≤12.5%	500/102
D	02-23-27	T3109A2	Haley		Parr	Jay-Bee	≤12.5%	452/426
D	02-23-27	T3109A2	Hayden		Parr	Jay-Bee	≤12.5%	452/426
D	02-23-27	T3109A2	John	E.	Parr	Jay-Bee	≤12.5%	480/452
D	02-23-27	T3109A2	Joseph	(Ellen)	Parr	Jay-Bee	≤12.5%	444/202
D	02-23-27	T3109A2	Kyleigh	M.	Parr	Jay-Bee	≤12.5%	452/426
D	02-23-27	T3109A2	Raymond	(Bennie)	Parr	Jay-Bee	≤12.5%	480/279
D	02-23-27	T3109A2	Shyann	N.	Parr	Jay-Bee	≤12.5%	452/426
D	02-23-27	T3109A2	Walton L.	(& Barbara A.)	Parr	Jay-Bee	≤12.5%	445/402
D	02-23-27	T3109A2	Wanda	June	Parr	Jay-Bee	≤12.5%	468/141
D	02-23-27	T3109A2	Judith	Remley	Phipps	Jay-Bee	≤12.5%	536/245
D	02-23-27	T3109A2	Theresa	L. Berkshire	Plank	Jay-Bee	≤12.5%	449/301
D	02-23-27	T3109A2	Eleanor	Mae Eastham	Polito	Jay-Bee	≤12.5%	501/226
D	02-23-27	T3109A2	Tisha		Potts	Jay-Bee	≤12.5%	5/11/696
D	02-23-27	T3109A2	Beverly	Ann Tusic	Roberts	Jay-Bee	≤12.5%	420/681
D	02-23-27	T3109A2	Trena	M.	Ross	Jay-Bee	≤12.5%	424/733
D	02-23-27	T3109A2	Bernard		Shorts	Jay-Bee	≤12.5%	459/283
D	02-23-27	T3109A2	John	L.	Shorts, III	Jay-Bee	≤12.5%	470/824
D	02-23-27	T3109A2	Kathryn	R.	Smith	Jay-Bee	≤12.5%	419/313
D	02-23-27	T3109A2	Debra	L.	Snider	Jay-Bee	≤12.5%	430/101
D	02-23-27	T3109A2	Kimberly	B	Sowers	Jay-Bee	≤12.5%	449/229
D	02-23-27	T3109A2	Jana	M	Stenson	Jay-Bee	≤12.5%	434/836
D	02-23-27	T3109A2	Larry		Stevens	Jay-Bee	≤12.5%	420/780
D	02-23-27	T3109A2	Mark		Stevens	Jay-Bee	≤12.5%	420/780
D	02-23-27	T3109A2	Vernon	Alan	Stevens	Jay-Bee	≤12.5%	422/36
D	02-23-27	T3109A2	Pamela	Ann	Stewart	Jay-Bee	≤12.5%	448/46
D	02-23-27	T3109A2	Doreen		Tausch	Jay-Bee	≤12.5%	477/357
D	02-23-27	T3109A2	Debra Jo	Adams	Tetrick	Jay-Bee	≤12.5%	421/841
D	02-23-27	T3109A2	Donna	Bennett	Thomas	Jay-Bee	≤12.5%	420/825
D	02-23-27	T3109A2	Freda	L. Henderson	Thompson	Jay-Bee	≤12.5%	407/580
D	02-23-27	T3109A2	Michael		Tusic	Jay-Bee	≤12.5%	420/838
D	02-23-27	T3109A2	Karen		Vann	Jay-Bee	≤12.5%	428/514
D	02-23-27	T3109A2	Sue		Walter	Jay-Bee	≤12.5%	423/660
D	02-23-27	T3109A2	Stephanie		Walters	Jay-Bee	≤12.5%	416/169
D	02-23-27	T3109A2	Larry		Weekley	Jay-Bee	≤12.5%	428/360
D	02-23-27	T3109A2	Ronald		Weekley	Jay-Bee	≤12.5%	416/15
D	02-23-27	T3109A2	Victor Allen	D. G	Weekley	Jay-Bee	≤12.5%	419/319
D	02-23-27	T3109A2	Wilma	Loisaine B	Weekley	Jay-Bee	≤12.5%	418/716
D	02-23-27	T3109A2	Sandra	Mae	Young	Jay-Bee	≤12.5%	416/38
D	02-23-27	T3109A2	Constance	Fay	Ziadeh	Jay-Bee	≤12.5%	421/182
D	02-23-27	T3109A2	Connie Rae	Lough	Zimmerman	Jay-Bee	≤12.5%	419/317

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D	02-23-27	T3109A2	Five Star Resources				Jay-Bee	≤12.5%	421/178
D	02-23-27	T3109A2	Five Star Resources				Jay-Bee	≤12.5%	420/666
D	02-23-27	T3109A2	Five Star Resources LP				Jay-Bee	≤12.5%	408/660
D	02-23-27	T3109A2	Jay-Bee Royalty				Jay-Bee	≤12.5%	421/180
D	02-23-27	T3109A2	Ronald L. & Lura Lea Huffman				Jay-Bee	≤12.5%	422/552
D	02-23-27	T3109A2	Ronald L. & Lura Lea Huffman				Jay-Bee	≤12.5%	540/101
D	02-23-27	T3109A2	Selena M. & David M. Straughn				Jay-Bee	≤12.5%	421/188
D	02-23-27	T3109A2	Trust for the Use & Benefit of David Roelofs, a Minor				Jay-Bee	≤12.5%	421/190
E	02-23-01	T3109A1	United Spinal Assoc FKA Eastern Paralyzed Veterans assoc				Jay-Bee	≤12.5%	416/29
E	02-23-01	T3109A1	Angie	D.	Adams		Jay-Bee	≤12.5%	421/405
E	02-23-01	T3109A1	Beulah		Adams		Jay-Bee	≤12.5%	470/715
E	02-23-01	T3109A1	Charles	T.	Adams		Jay-Bee	≤12.5%	405/802
E	02-23-01	T3109A1	Katheleene	Marie	Adams		Jay-Bee	≤12.5%	397/555
E	02-23-01	T3109A1	Larry	Mark	Adams		Jay-Bee	≤12.5%	400/28
E	02-23-01	T3109A1	Lucille	A.	Adams		Jay-Bee	≤12.5%	415/231
E	02-23-01	T3109A1	Stanley B.	& Tommy Sue	Adams		Jay-Bee	≤12.5%	399/539
E	02-23-01	T3109A1	Timothy	D.	Adams		Jay-Bee	≤12.5%	399/234
E	02-23-01	T3109A1	William (Billy)	(Wilma)	Adams		Jay-Bee	≤12.5%	400/30
E	02-23-01	T3109A1	Barbara	Jo	Adams		Jay-Bee	≤12.5%	411/594
E	02-23-01	T3109A1	Terry	Adams	Amos		Jay-Bee	≤12.5%	425/413
E	02-23-01	T3109A1	Jamie	Adams	Barnes		Jay-Bee	≤12.5%	402/733
E	02-23-01	T3109A1	Christina	L.	Benefiel		Jay-Bee	≤12.5%	400/168
E	02-23-01	T3109A1	Kevin	E.	Birtle		Jay-Bee	≤12.5%	399/236
E	02-23-01	T3109A1	Terry	J.	Blake		Jay-Bee	≤12.5%	407/148
E	02-23-01	T3109A1	Connie	A.	Bocanelli		Jay-Bee	≤12.5%	510/674
E	02-23-01	T3109A1	Charles	Edward	Caldwell		Jay-Bee	≤12.5%	402/727
E	02-23-01	T3109A1	Linda	Marie	Camerlin		Jay-Bee	≤12.5%	398/558
E	02-23-01	T3109A1	Vincent	Paul	Camerlin		Jay-Bee	≤12.5%	399/238
E	02-23-01	T3109A1	Leona	Marie	Camerlin		Jay-Bee	≤12.5%	399/238
E	02-23-01	T3109A1	Betty	Louise	Cline		Jay-Bee	≤12.5%	399/238
E	02-23-01	T3109A1	Debra	Ann	Craven		Jay-Bee	≤12.5%	397/582
E	02-23-01	T3109A1	Tricia	M.	Devore		Jay-Bee	≤12.5%	399/238
E	02-23-01	T3109A1	Leo	Rex	Feldmeier		Jay-Bee	≤12.5%	397/576
E	02-23-01	T3109A1	Loranna	L.	Ferrebee		Jay-Bee	≤12.5%	402/723
E	02-23-01	T3109A1	Austin		Ferrell		Jay-Bee	≤12.5%	402/735
E	02-23-01	T3109A1	Levi		Fletcher		Jay-Bee	≤12.5%	397/582
E	02-23-01	T3109A1	Phillip	Randall	Fletcher		Jay-Bee	≤12.5%	412/754
E	02-23-01	T3109A1	Kathy	Lynn Licht	Fletcher		Jay-Bee	≤12.5%	401/253
E	02-23-01	T3109A1	Brian	C.	Irvin		Jay-Bee	≤12.5%	411/630
E	02-23-01	T3109A1	Kevin	L.	Johnson		Jay-Bee	≤12.5%	408/163
E	02-23-01	T3109A1	Gregory		Lapp		Jay-Bee	≤12.5%	456/580
E	02-23-01	T3109A1	Sandra		Licht		Jay-Bee	≤12.5%	456/580
E	02-23-01	T3109A1	Anna James	Clare	Licht		Jay-Bee	≤12.5%	410/130
E	02-23-01	T3109A1	James	Dunkley	Mann		Jay-Bee	≤12.5%	398/560
E	02-23-01	T3109A1	Katrina	L.	McClure		Jay-Bee	≤12.5%	403/333
E	02-23-01	T3109A1	Ronda	A.	Meeks		Jay-Bee	≤12.5%	396/588
E	02-23-01	T3109A1	Brenda	Licht	Meeks		Jay-Bee	≤12.5%	396/588
E	02-23-01	T3109A1	Laura	Licht	Mosteller		Jay-Bee	≤12.5%	397/582
E	02-23-01	T3109A1	Rondia	Jo	Parr		Jay-Bee	≤12.5%	405/701
E	02-23-01	T3109A1			Roelofs		Jay-Bee	≤12.5%	411/448
E	02-23-01	T3109A1			Smith		Jay-Bee	≤12.5%	398/556

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E		02-23-01	T3109A1	JoDeen	Blake	Stanley	Jay-Bee	≤12.5%	510/693
E		02-23-01	T3109A1	Debra	Adams	Tetrick	Jay-Bee	≤12.5%	412/752
E		02-23-01	T3109A1	Stephanie	R.	Walters	Jay-Bee	≤12.5%	397/582
E		02-23-01	T3109A1	Alicia	Darlène	Warner Adams	Jay-Bee	≤12.5%	409/810
E		02-23-01	T3109A1	Lorraine	B.	Weekley	Jay-Bee	≤12.5%	415/219
E		02-23-01	T3109A1	Ronald	D.	Weekley	Jay-Bee	≤12.5%	397/582
E		02-23-01	T3109A1	Anita	D.	Wells	Jay-Bee	≤12.5%	426/568
E		02-23-01	T3109A1	Angela	K.	Worsham	Jay-Bee	≤12.5%	407/350
E		02-23-01	T3109A1	Five Star Resources			Jay-Bee	≤12.5%	398/618
E		02-23-01	T3109A1	Jay Bee Royalty			Jay-Bee	≤12.5%	540/87
E		02-23-01	T3109A1	The Arthur N. (Norman) Umpleby Trust, Mrs. Stanley James Cox (Trustee)			Jay-Bee	≤12.5%	435/3
E		02-23-01	T3109A1	Three Rivers Royalty II, LLC			Jay-Bee	≤12.5%	395/767
F		02-23-02	T4002A	Trust for the Use & Benefit of David Roelofs, a Minor	Lynn Howard	Bennett	Jay-Bee	≤12.5%	411/448
F		02-23-02	T4002A	Cherie	M.N.	Blake	Jay-Bee	≤12.5%	398/62
F		02-23-02	T4002A	Christopher	Anne	Blake	Jay-Bee	≤12.5%	404/422
F		02-23-02	T4002A	Kathalyn	E.	Booth	Jay-Bee	≤12.5%	405/833
F		02-23-02	T4002A	Lois	Lou Howard	Campbell	Jay-Bee	≤12.5%	398/622
F		02-23-02	T4002A	Linda	Jo Howard	Clegg	Jay-Bee	≤12.5%	398/62
F		02-23-02	T4002A	Tamie		Cochran	Jay-Bee	≤12.5%	398/62
F		02-23-02	T4002A	Eric		Datiello	Jay-Bee	≤12.5%	394/220
F		02-23-02	T4002A	Mary		DeGuelle	Jay-Bee	≤12.5%	434/774
F		02-23-02	T4002A	Angela	L.	Delsordo	Jay-Bee	≤12.5%	406/597
F		02-23-02	T4002A	Susan	A.	Ferrell	Jay-Bee	≤12.5%	400/715
F		02-23-02	T4002A	Daniel	E.	Ferrell	Jay-Bee	≤12.5%	389/829
F		02-23-02	T4002A	Iris	S.	Ferrell	Jay-Bee	≤12.5%	405/769
F		02-23-02	T4002A	Paula	Armstrong	Ferrell	Jay-Bee	≤12.5%	404/80
F		02-23-02	T4002A	Sheldon	Carol	Fonner	Jay-Bee	≤12.5%	387/257
F		02-23-02	T4002A	Patricia	Louise	Franks	Jay-Bee	≤12.5%	387/411
F		02-23-02	T4002A	Norma	Ann	Gump	Jay-Bee	≤12.5%	387/259
F		02-23-02	T4002A	Jean	Kocher	Harman	Jay-Bee	≤12.5%	549/586
F		02-23-02	T4002A	Cheryl	Rae	Hayes	Jay-Bee	≤12.5%	396/369
F		02-23-02	T4002A	Sheryl	F.	Headley	Jay-Bee	≤12.5%	402/796
F		02-23-02	T4002A	Gail	E.	Henderson	Jay-Bee	≤12.5%	549/586
F		02-23-02	T4002A	Joseph	A.	Henderson	Jay-Bee	≤12.5%	397/333
F		02-23-02	T4002A	Kathleen	Anne	Henderson	Jay-Bee	≤12.5%	402/33
F		02-23-02	T4002A	Leslie	Jean	Henderson	Jay-Bee	≤12.5%	401/222
F		02-23-02	T4002A	Norma	P.	Henderson	Jay-Bee	≤12.5%	397/568
F		02-23-02	T4002A	Ronald	Heidi L.	Huffman	Jay-Bee	≤12.5%	397/335
F		02-23-02	T4002A	Donald &	D	Kocher	Jay-Bee	≤12.5%	394/220
F		02-23-02	T4002A	John	A.	Kocher	Jay-Bee	≤12.5%	396/582
F		02-23-02	T4002A	Lewis	Michael	Kocher	Jay-Bee	≤12.5%	406/771
F		02-23-02	T4002A	Michael	Robert	Kocher	Jay-Bee	≤12.5%	396/584
F		02-23-02	T4002A	Robert	Charles	Kocher	Jay-Bee	≤12.5%	398/633
F		02-23-02	T4002A	Robert	Linda	Kocher, Jr.	Jay-Bee	≤12.5%	396/586
F		02-23-02	T4002A	Charles	Margaret	Lee	Jay-Bee	≤12.5%	398/624
F		02-23-02	T4002A	Linda	Sandrine	Lemasters	Jay-Bee	≤12.5%	387/409
F		02-23-02	T4002A	Margaret	Sandra	Metz	Jay-Bee	≤12.5%	398/631
F		02-23-02	T4002A	Sandra	Yvonne	Minor, Et Vir	Jay-Bee	≤12.5%	405/600
F		02-23-02	T4002A	Yvonne	Betty	Morehead	Jay-Bee	≤12.5%	397/314
F		02-23-02	T4002A	Betty	Betty	Nichols Weekley	Jay-Bee	≤12.5%	389/583; 389/593
F		02-23-02	T4002A	Betty	Henderson	Nicoles	Jay-Bee	≤12.5%	398/64

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F	02-23-02	T4002A	Dale H.	& Betty	Paar	Jay-Bee	≤12.5%	385/701
F	02-23-02	T4002A	Susan	E.	Quinet	Jay-Bee	≤12.5%	400/7
F	02-23-02	T4002A	Arnold		Schulberg	Jay-Bee	≤12.5%	400/336
F	02-23-02	T4002A	Beverly	Lewis	Stutzman	Jay-Bee	≤12.5%	395/332
F	02-23-02	T4002A	Gary	L.	Weekley	Jay-Bee	≤12.5%	404/199
F	02-23-02	T4002A	James	M.	Weekley	Jay-Bee	≤12.5%	404/530
F	02-23-02	T4002A	John	Wayne	Weekley	Jay-Bee	≤12.5%	387/263
F	02-23-02	T4002A	Lorraine	B.	Weekley	Jay-Bee	≤12.5%	561/719
F	02-23-02	T4002A	Michael	L.	Weekley	Jay-Bee	≤12.5%	395/334
F	02-23-02	T4002A	Robert	Ernest	Weekley	Jay-Bee	≤12.5%	404/534
F	02-23-02	T4002A	Sadie	T.	Weekley	Jay-Bee	≤12.5%	387/261
F	02-23-02	T4002A	Terry	Gene	Weekley	Jay-Bee	≤12.5%	400/396
F	02-23-02	T4002A	David A.	& Diana G.	Weekley	Jay-Bee	≤12.5%	404/536
F	02-23-02	T4002A	Teresa	J.	Weekley Raber	Jay-Bee	≤12.5%	404/528
F	02-23-02	T4002A	Wilma	Jean	White	Jay-Bee	≤12.5%	400/19
F	02-23-02	T4002A	Richard	Lee	White, II	Jay-Bee	≤12.5%	401/227
F	02-23-02	T4002A	David	Mark	Wilcox	Jay-Bee	≤12.5%	418/741
F	02-23-02	T4002A	Philip	Ronald	Wilcox	Jay-Bee	≤12.5%	387/233
F	02-23-02	T4002A	Loretta	Henderson	Wilmart	Jay-Bee	≤12.5%	387/231
F	02-23-02	T4002A	Carla	M.	Wilt	Jay-Bee	≤12.5%	400/713
F	02-23-02	T4002A	Berlin	K.	Zinn	Jay-Bee	≤12.5%	397/318
F	02-23-02	T4002A	Antero Minerals LLC			Jay-Bee	≤12.5%	387/235
F	02-23-02	T4002A	Antero Minerals LLC			Jay-Bee	≤12.5%	400/793
F	02-23-02	T4002A	Five Star Resources			Jay-Bee	≤12.5%	400/798
F	02-23-02	T4002A	JayBee Royalty LLC			Jay-Bee	≤12.5%	394/220
G	02-17-56	T3247	Robert	L.	Archer	Jay-Bee	≤12.5%	405/606
G	02-17-56	T3247	Johnnie	"John"	Bailey	Jay-Bee	≤12.5%	420/41
G	02-17-56	T3247	Tammy	K.	Blake	Jay-Bee	≤12.5%	552/539
G	02-17-56	T3247	Bethel		Bolton	Jay-Bee	≤12.5%	549/568
G	02-17-56	T3247	Dennis	G.	Carroll	Jay-Bee	≤12.5%	549/583
G	02-17-56	T3247	Judy	K.	Davis	Jay-Bee	≤12.5%	549/571
G	02-17-56	T3247	Marla		DiGiammarino	Jay-Bee	≤12.5%	552/542
G	02-17-56	T3247	Jeffrey	Neil	Fortney	Jay-Bee	≤12.5%	549/580
G	02-17-56	T3247	Pam		Fritch	Jay-Bee	≤12.5%	547/4
G	02-17-56	T3247	David		Kuehne	Jay-Bee	≤12.5%	549/580
G	02-17-56	T3247	Lori	A.	Kuehne	Jay-Bee	≤12.5%	549/565
G	02-17-56	T3247	Wayne		Kuehne	Jay-Bee	≤12.5%	552/545
G	02-17-56	T3247	Charles	F.	Kuehne II	Jay-Bee	≤12.5%	549/574
G	02-17-56	T3247	Betty	Office	Morehead	Jay-Bee	≤12.5%	552/545
G	02-17-56	T3247	Betty	Office	Morehead	Jay-Bee	≤12.5%	389/819
G	02-17-56	T3247	Linda	REG	Seckman	Jay-Bee	≤12.5%	441/391
G	02-17-56	T3247	Michael	Office	Waters	Jay-Bee	≤12.5%	552/548
G	02-17-56	T3247	Nathan	REG	Waters	Jay-Bee	≤12.5%	549/568
G	02-17-56	T3247	Janet	REG	Waters	Jay-Bee	≤12.5%	549/568
G	02-17-56	T3247	Karen	REG	Wells	Jay-Bee	≤12.5%	547/7
G	02-17-56	T3247	Madelyn	REG	Williamson	Jay-Bee	≤12.5%	549/559
G	02-17-56	T3247	BP Mineral Holding II LLC	REG	Yost	Jay-Bee	≤12.5%	419/781
G	02-17-56	T3247	Foss Minerals LLC	REG		Jay-Bee	≤12.5%	369/300
G	02-17-56	T3247	Lisa Stackpole, General Receiver per Special Commissioner's Lease			Jay-Bee	≤12.5%	549/577
G	02-17-56	T3247	OXY USA Inc.			Jay-Bee	≤12.5%	558/117
								369/300

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Environmental Protection



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 3rd, 2023

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: RPT8-6 Well

Permitting Office:

As you know we have applied for a well permit for the RPT8-6 Well in Tyler County, West Virginia. This pad is located on what we call the RPT8 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta
Regulatory Agent

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Environmental Protection

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Tyler Star News

Public Notice Date: 12/7/2022 & 12/14/2022

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Jay-Bee Oil & Gas, Inc.

Well Number: RPT8-6

Address: 429 Simonton Rd.

Ellenboro, WV 26346

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Office of Oil and Gas

Business Conducted: Natural gas production.

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Location –

WV Department of
Environmental Protection

State: West Virginia

County: Tyler

District: McElroy

Quadrangle: Shirley 7 1/2'

UTM Coordinate NAD83 Northing: 4370424.33

UTM coordinate NAD83 Easting: 518400.63

Watershed: Big Run of Outlet Middle Island Creek

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

03/17/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 01/09/2023

API No. 47- 095 -
Operator's Well No. RPT8-6
Well Pad Name: RPT8

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>518400.63</u>
County: <u>Tyler</u>	UTM NAD 83 Northing: <u>4370424.33</u>
District: <u>McElroy</u>	Public Road Access: <u>Big Run Rd.</u>
Quadrangle: <u>Shirley 7 1/2'</u>	Generally used farm name: <u>Jack Hair, et al</u>
Watershed: <u>Big Run of Outlet Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY		OOG OFFICE USE ONLY
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<input type="checkbox"/> RECEIVED

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 WV Department of
 Environmental Protection

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

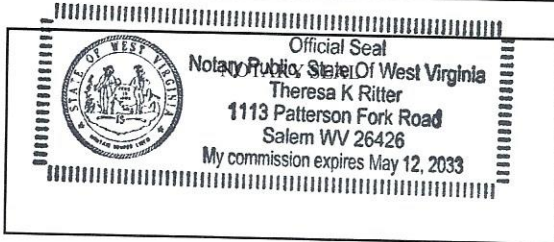
03/17/2023

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Telephone: 304-628-3111

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119
Email: epotesta@jaybeoil.com



Subscribed and sworn before me this 3 day of February 2023

Theresa K Ritter Notary Public

My Commission Expires May 12 2033

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 01/23/2023 **Date Permit Application Filed:** 2/3/2023

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas

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WV Department of
Environmental Protection

03/17/2023

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

03/17/2023

WW-6A
(8-13)

API NO. 47-095 -
OPERATOR WELL NO. RPT8-6
Well Pad Name: RPT8

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

03/17/2023

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

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A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

03/17/2023

WW-6A
(8-13)

API NO. 47-095 -
OPERATOR WELL NO. RPT8-6
Well Pad Name: RPT8

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: epolasta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 23 day of Jan, 2023.

Theresa K Ritter Notary Public

My Commission Expires May 12, 2023

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WV Department of
Environmental Protection

03/17/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 01/23/2023 **Date Permit Application Filed:** 02/03/2023

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: SEE ATTACHED LIST
Address: _____

Name: _____
Address: _____

RECEIVED
Office of Oil and Gas
FEB 07 2023
WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 518400.63
County: Tyler Northing: 4370424.33
District: McElroy Public Road Access: Big Run Rd.
Quadrangle: Shirley 7 1/2' Generally used farm name: Jack Hair, et al
Watershed: Big Run of Outlet Middle Island Creek

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com
Facsimile: 304-628-3119

Authorized Representative: Emily Potesta
Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Telephone: 304-203-0665
Email: epotesta@jaybeeoil.com
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 01/23/2023 **Date Permit Application Filed:** 02/03/2023

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL
RETURN RECEIPT REQUESTED HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

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Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: SEE ATTACHED LIST
Address: _____

FEB 07 2023
Name: _____
Address: WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Tyler
District: McElroy
Quadrangle: Shirley 7 1/2'
Watershed: Big Run of Outlet Middle Island Creek
UTM NAD 83 Easting: 518400.63
Northing: 4370424.33
Public Road Access: Big Run Rd.
Generally used farm name: Jack Hair, et al

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: epotesta@jaybeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

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03/17/2023



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

D. Alan Reed, P.E.
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

January 20, 2023

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the RPT 8 Pad, Tyler County
RPT8-6 Well Site

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WV Department of
Environmental Protection

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0198 which has been issued to Jay-Bee Companies for access to the State Road for a well site located off Tyler County Route 40 SLS MP 1.83.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Operations Engineer
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Companies
CH, OM, D-6
File

E.E.O./AFFIRMATIVE ACTION EMPLOYER

03/17/2023



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 3rd, 2023

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

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FEB 07 2023
WV Department of
Environmental Protection

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc., 429 Simonton Rd. Ellenboro, WV 26346 ~ Phone 304-628-3111

03/17/2023

OPERATOR: Jay-Bee Oil & Gas, Inc.

WELL NO: RPT8-6

PAD NAME: RPT8

REVIEWED BY: Emily Potesta

SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

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WV Department of
Environmental Protection

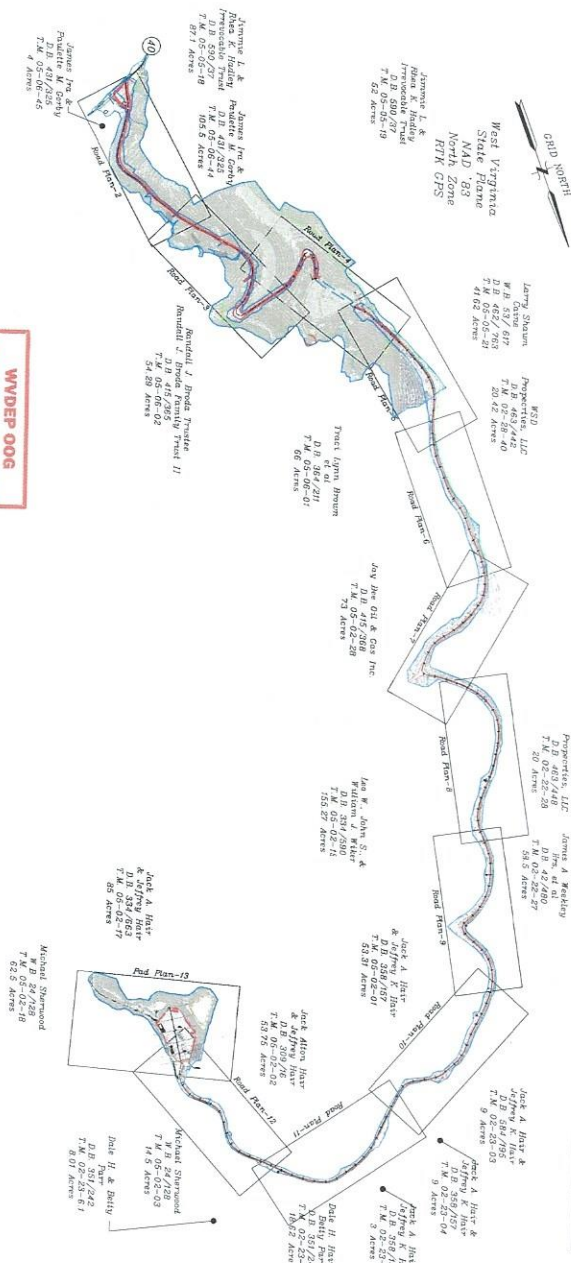
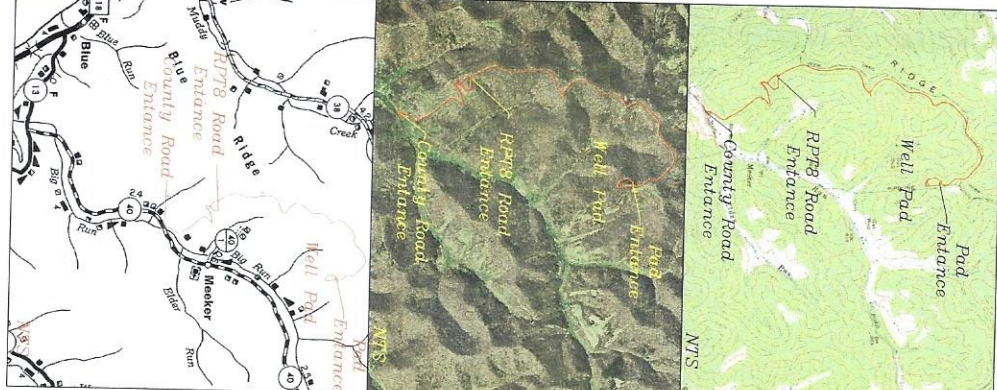
RPT8 ASBUILT / MODIFICATION

McELROY DISTRICT, TYLER COUNTY, WV

Prepared for **JAY BEE OIL & GAS**

Date: **September 14, 2015**

RPT8-1 (47-095-02085) Geographic NAD83 Latitude: 39.483160 Longitude: 80.786031 UTM NAD83 (METERS) North: 4370417.46 East: 518399.56	RPT8-2 (47-095-02084) Geographic NAD83 Latitude: 39.483120 Longitude: 80.786032 UTM NAD83 (METERS) North: 4370412.98 East: 518401.24	RPT8-3 (47-095-02083) Geographic NAD83 Latitude: 39.483213 Longitude: 80.786073 UTM NAD83 (METERS) North: 4370423.36 East: 518397.69	RPT8-4 (47-095-02329) Geographic NAD83 Latitude: 39.483129 Longitude: 80.785998 UTM NAD83 (METERS) North: 4370413.08 East: 518404.12	RPT8-5 (Proposed Well) Geographic NAD83 Latitude: 39.483170 Longitude: 80.786016 UTM NAD83 (METERS) North: 4370418.52 East: 518402.59	RPT8-6 (Proposed Well) Geographic NAD83 Latitude: 39.483222 Longitude: 80.786038 UTM NAD83 (METERS) North: 4370424.33 East: 518400.63	RPT8-7 (Proposed Well) Geographic NAD83 Latitude: 39.483222 Longitude: 80.786038 UTM NAD83 (METERS) North: 4370424.33 East: 518400.63	RPT8-8 Geographic NAD83 Latitude: 39.483710 Longitude: 80.785874 UTM NAD83 (METERS) North: 4370478.55 East: 518414.61	RPT8-9 Geographic NAD83 Latitude: 39.482963 Longitude: 80.785974 UTM NAD83 (METERS) North: 4370395.56 East: 518406.26	RPT8-10 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-11 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-12 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-13 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-14 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-15 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-16 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-17 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-18 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-19 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-20 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-21 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-22 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-23 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-24 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-25 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-26 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17	RPT8-27 Geographic NAD83 Latitude: 39.467884 Longitude: 80.798193 UTM NAD83 (METERS) North: 4368719.70 East: 517359.17
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WYDEP 006
ACCEPTED AS-BUILT
3/10/2023

WEST VIRGINIA 811
CALL BEFORE YOU DIG!
800.245.4848
www.wv811.com

Jay Bee Oil & Gas DRILLING
into the future

REGISTERED PROFESSIONAL ENGINEER
17950
STATE OF WEST VIRGINIA
JOSHUA R. COOK
11950

Design Certification
attached herein, construction notes and reference diagrams West Virginia Code of State Public Protection, Division of Environmental Protection, Office of Oil and Gas.
The information reflects a gas well drilling pad and road.
Date: 01-19-2023

North Central Engineering, LLC
Joshua Cook, P.E.
P.O. Box 628
Bridgeport, WV 26330
Cell: 304.299.1583
E-Mail: jcook@NorthCentralEngineering.com



Jackson Surveying Inc.
Cover Sheet 1 of 27
RPT8 Asbuilt & Modification

NO.	DESCRIPTION	AREA (AC)	PERCENT	TOTAL (AC)
1	WELL PAD	217	3.69	5874
2	ROAD	217	3.69	5874
3	ROAD	217	3.69	5874
4	ROAD	217	3.69	5874
5	ROAD	217	3.69	5874
6	ROAD	217	3.69	5874
7	ROAD	217	3.69	5874
8	ROAD	217	3.69	5874
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10	ROAD	217	3.69	5874
11	ROAD	217	3.69	5874
12	ROAD	217	3.69	5874
13	ROAD	217	3.69	5874
14	ROAD	217	3.69	5874
15	ROAD	217	3.69	5874
16	ROAD	217	3.69	5874
17	ROAD	217	3.69	5874
18	ROAD	217	3.69	5874
19	ROAD	217	3.69	5874
20	ROAD	217	3.69	5874
21	ROAD	217	3.69	5874
22	ROAD	217	3.69	5874
23	ROAD	217	3.69	5874
24	ROAD	217	3.69	5874
25	ROAD	217	3.69	5874
26	ROAD	217	3.69	5874
27	ROAD	217	3.69	5874

RPT8-1
 (47-095-02085)
 Geographic NAD83
 Latitude: 39.483160
 Longitude: 80.786051
 UTM NAD83 (METERS)
 North: 4370417.46
 East: 518399.36

RPT8-2
 (47-095-02084)
 Geographic NAD83
 Latitude: 39.483120
 Longitude: 80.786032
 UTM NAD83 (METERS)
 North: 4370412.98
 East: 518401.24

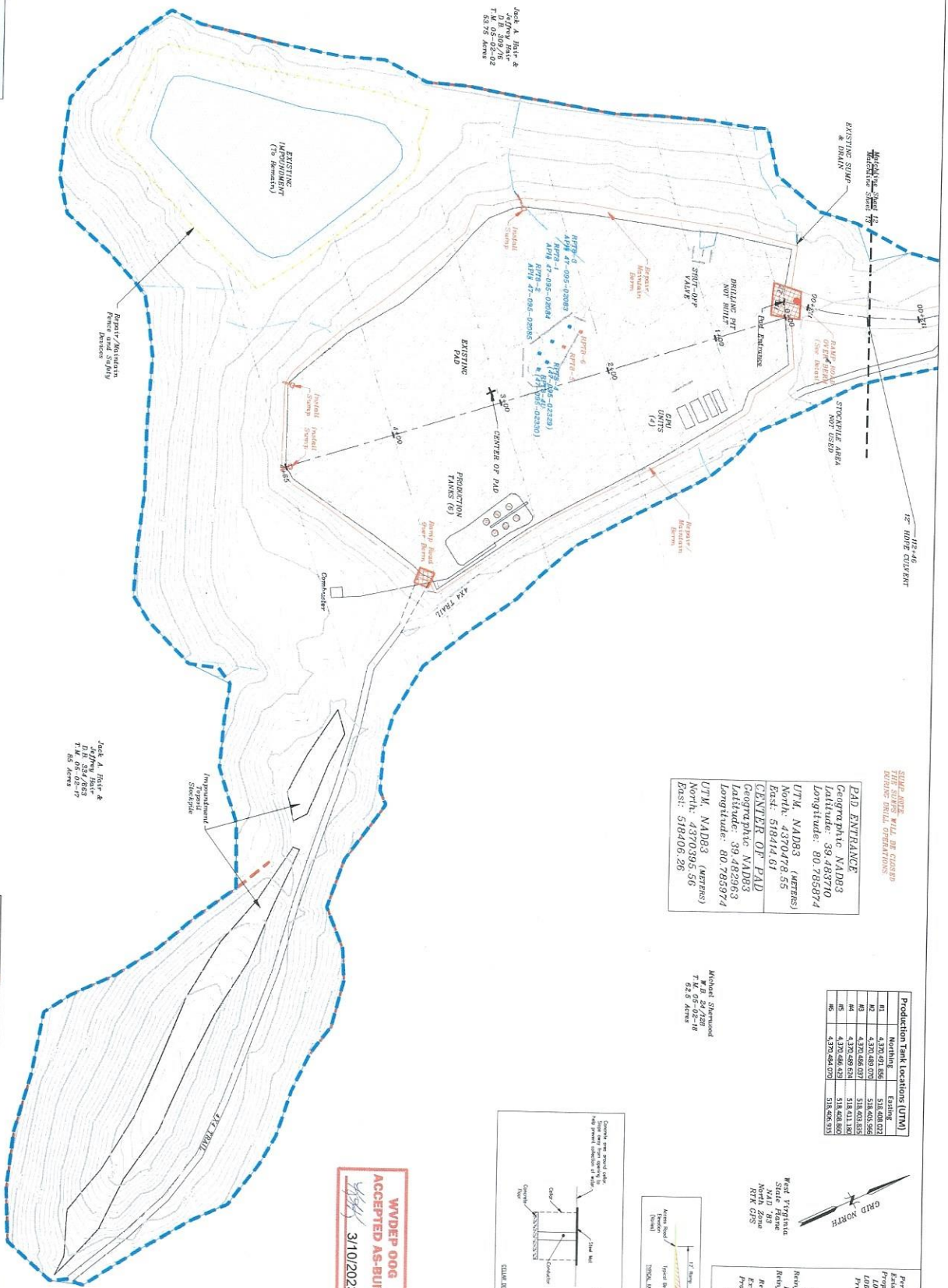
RPT8-3
 (47-095-02083)
 Geographic NAD83
 Latitude: 39.483213
 Longitude: 80.786073
 UTM NAD83 (METERS)
 North: 4370423.36
 East: 518397.69

RPT8-4
 (47-095-02330)
 Geographic NAD83
 Latitude: 39.483102
 Longitude: 80.785990
 UTM NAD83
 North: 4370411.03
 East: 518404.84

RPT8-5
 (Proposed Well)
 Geographic NAD83
 Latitude: 39.483170
 Longitude: 80.786016
 UTM NAD83 (METERS)
 North: 4370418.52
 East: 518402.59

RPT8-6
 (Proposed Well)
 Geographic NAD83
 Latitude: 39.483222
 Longitude: 80.786038
 UTM NAD83 (METERS)
 North: 4370424.33
 East: 518400.63

John A. Baker & Associates, Inc.
 P.O. Box 638
 Bridgport, WV 26330
 Cell: 304-299-1583
 E-Mail: jcook@NorthCentralEngineering.com



NOTE: THIS SITE WILL BE CLOSED DURING DRILL OPERATIONS

PAD ENTRANCE
 Geographic NAD83
 Latitude: 39.483710
 Longitude: 80.785874
 UTM NAD83 (METERS)
 North: 4370478.55
 East: 518414.61

CENTER OF PAD
 Geographic NAD83
 Latitude: 39.482983
 Longitude: 80.785974
 UTM NAD83 (METERS)
 North: 4370399.56
 East: 518408.26

Production Tank Locations (UTM)

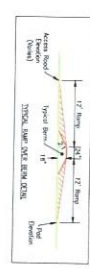
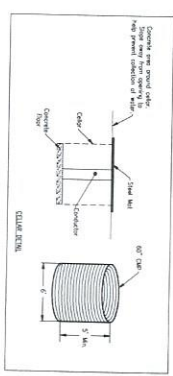
ID	Northing	Easting
M1	4,370,951.886	518,408.022
M2	4,370,953.070	518,405.366
M3	4,370,948.037	518,403.855
M4	4,370,948.421	518,403.822
M5	4,370,948.421	518,403.822
M6	4,370,944.070	518,406.015

Michael S. Starnwood
 T.M. 05-02-78
 62.95 Acres



LEGEND

- Permit Features
- Existing Features
- Proposed Features
- ADP (road/field)
- Property Line
- Drain
- Creek
- Proposed Well
- Existing Well
- Renovated Well
- Proposed Well
- Proposed Well



WVDEP 006
ACCEPTED AS-BUILT
 3/10/2023

North Central Engineering, LLC
 Joshua Cook, PPE
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 Bridgport, WV 26330
 Cell: 304-299-1583
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Jackson Surveying Inc.
 Pad Plan
 Sheet 13 of 27
 RPT8 AS-Built/Modification

03/17/2023