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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, June 26, 2023  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for RINGNUS UNIT 2H  
47-095-02863-00-00

**Lateral Extension**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a faint, larger version of the signature.

James A. Martin  
Chief

Operator's Well Number: RINGNUS UNIT 2H  
Farm Name: DAVID E BOWYER  
U.S. WELL NUMBER: 47-095-02863-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 06/26/2023

Promoting a healthy environment.

06/30/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Lincoln Paden City 7.5'  
Operator ID County District Quadrangle
- 2) Operator's Well Number: Ringnus Unit 2H MOD Well Pad Name: Dry Run Pad
- 3) Farm Name/Surface Owner: David E. Bowyer Public Road Access: Dry Run Road
- 4) Elevation, current ground: \_\_\_\_\_ Elevation, proposed post-construction: 1007'
- 5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_  
(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#
- 8) Proposed Total Vertical Depth: 6700' TVD
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 27300' MD
- 11) Proposed Horizontal Leg Length: 18807'
- 12) Approximate Fresh Water Strata Depths: 375', 520'
- 13) Method to Determine Fresh Water Depths: 47095002750000 Offset well records. Depths have been adjusted according to surface elevations.
- 14) Approximate Saltwater Depths: 1653'
- 15) Approximate Coal Seam Depths: None Anticipated
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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Environmental Protection

*Steve M...*  
*6-16-23*

18)

**CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	20"	New	H-40	79#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J/K-55	54.5#	570'	570' ✓	CTS, 594 Cu. Ft.
Coal	9-5/8"	New	J-/K55	36#	2500'	2500' ✓	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110CY	20#	27300'	27300' ✓	CTS, 5951 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	✓ 2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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JM

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.85 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.70 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.  
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.

06/30/2023

UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
47095002750000	WE VANCAMP HRS	1	CANON OIL HAUGHT GLENN L	CANON OIL	1,741		Big Injlm	Weir, Benson, Alexander
47095008230000	CROSS LLOYD W	1		L & M PETROLEUM	3,890	3081 - 3368	Udev	Weir, Benson, Alexander

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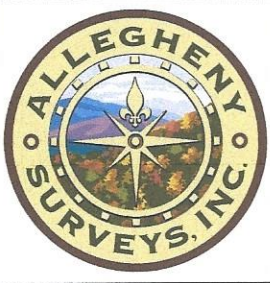
WV Department of  
Environmental Protection

06/30/2023

**Antero Resources**  
**Well No. Ringnus 2H**  
**BHL MOD**  
 Antero Resources Corporation

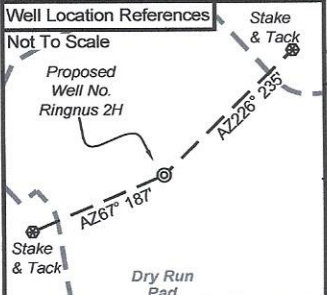
PAGE 1 of 2

10,408' to Top Hole  
 4,741' to Bottom Hole  
**TOP HOLE LATITUDE 39 - 35 - 00**  
**BTM HOLE LATITUDE 39 - 37 - 30**



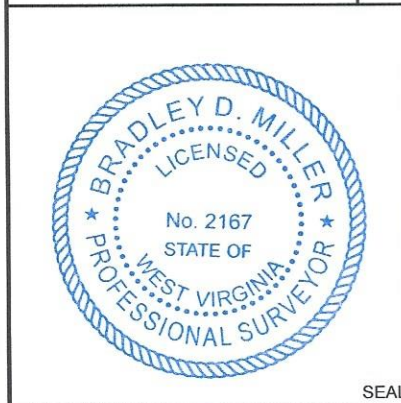
**Notes**  
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.  
 Well No. Ringnus Unit 2H Top Hole coordinates are  
 N: 386,241.84' Latitude: 39°33'06.73"  
 E: 1,601,890.44' Longitude: 80°54'42.88"  
 Bottom Hole coordinates are  
 N: 403,722.48' Latitude: 39°35'58.58"  
 E: 1,596,083.25' Longitude: 80°56'00.57"  
**UTM Zone 17, NAD 1983**  
 Top Hole Coordinates Bottom Hole Coordinates  
 N: 4,378,033.395m N: 4,383,329.409m  
 E: 507,583.008m E: 505,725.044m  
 Plat orientation and corner and well references are based upon the grid north meridian.  
 Well location references are based upon the magnetic meridian.

TOP HOLE LONGITUDE 80 - 52 - 30  
 BTM HOLE LONGITUDE 80 - 55 - 00  
 9,250' to Bottom Hole  
 14,460' to Top Hole

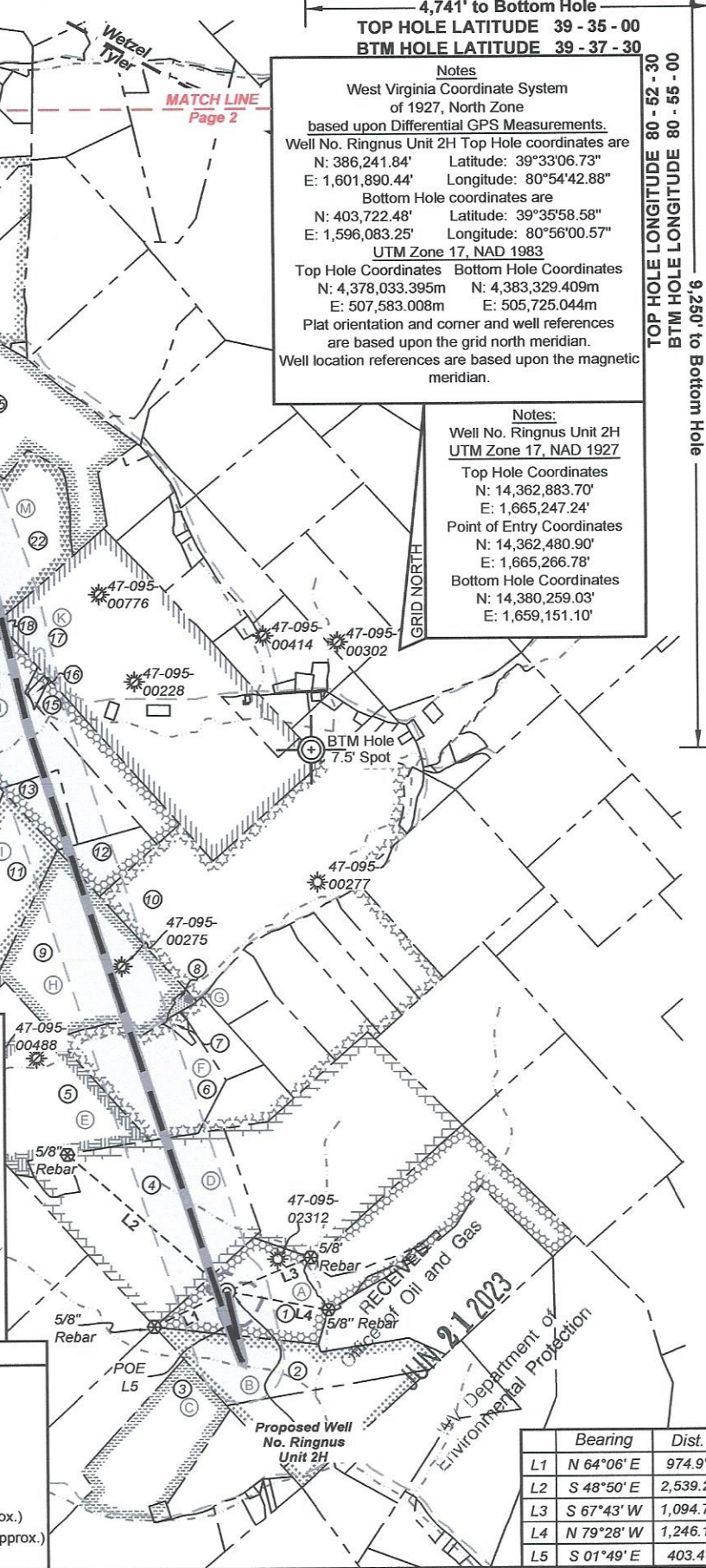
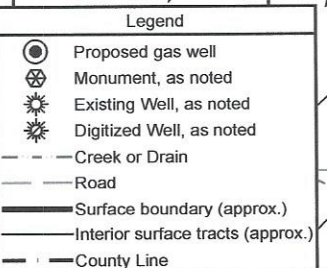
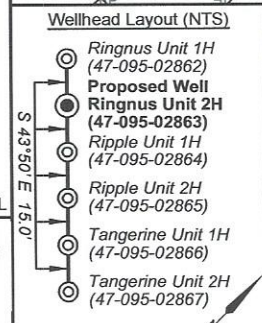
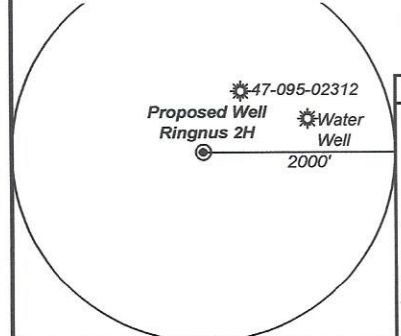


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

*Bradley D. Miller*  
 Bradley D. Miller, P.S. 2167



Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.



	Bearing	Dist.
L1	N 64°06' E	974.9'
L2	S 48°50' E	2,539.2'
L3	S 67°43' W	1,094.7'
L4	N 79°28' W	1,246.1'
L5	S 01°49' E	403.4'

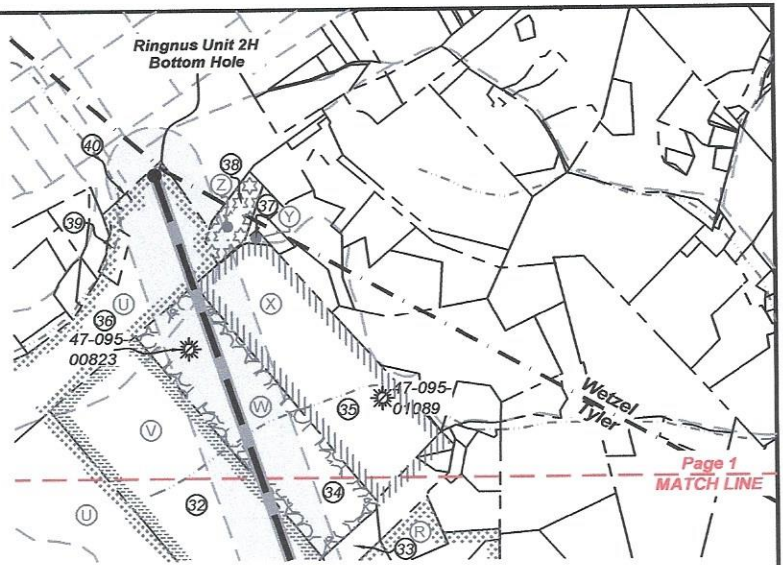
FILE NO: 20-54-L-18  
 DRAWING NO: Ringnus 2H Well Plat  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: Submeter  
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: June 16 2023  
 OPERATOR'S WELL NO. Ringnus 2H  
 API WELL NO  
 47 - 95 - 02863  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: As-Built 1,007' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City 164.21; 93.167; 47.47; 190.043; 267.113;  
 DISTRICT: Lincoln COUNTY: Tyler 64.835; 146.75;  
 SURFACE OWNER: David E. Bowyer ACREAGE: 95.306 88; 74.5;  
 ROYALTY OWNER: Timothy L. VanCamp; Tamara M. Reynolds; BRC Appalachian Minerals I, LLC; J. Maurice Carlisle; LEASE NO: ACREAGE: 59.50; 50; 65; 200  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 6,700' TVD  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 27,300' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis  
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.  
 Denver, CO 80202 Bridgeport, WV 26330



ID	TM-Par	Owner	Bk/Pg	Acres
1	9-19	David E. Bowyer	OR16/22	85.79
2	9-31.1	David E. Bowyer	OR16/22	38.04
3	9-28	Constance Heintzman	WB43/505	104.50
4	9-17	Ethan A. & Marsha L. Riffle	323/649	90.04
5	9-16	Donald Grimes	547/631	118.21
6	9-6.1	Larry G. & Joyce Ann Kaprich	326/874	40.51
7	9-6.3	Donna E. Cecil	611/328	1.44
8	9-5.1	Carl L. & Donna M. Yoho	328/400	1.65
9	9-5	Chad & Janet L. Heintzman	330/527	64.35
10	9-7.1	Carl L & Donna M Yoho	320/456	117.00
11	5-18	Melvin S. Stem, et al	222/185	43.50
12	5-17	Kenneth W. & Susan D. Paden	215/390	11.11
13	5-16	Kenneth W. & Susan D. Paden	215/390	11.11
14	5-14	Kenneth W. & Susan D. Paden	215/390	55.22
15	5-15	Kenneth W. & Susan D. Paden	215/390	21.32
16	5-15.1	Joshua K. & Tomela Paden	355/821	1.00
17	5-19	John P. & Susan Buck	337/634	159.21
18	5-7	Jane Buck	42/148	0.87
19	5-9.2	Bryan Scott & Eleanor A. Campbell	350/334	1.23
20	5-9	Sally Anderson	368/92	25.89
21	5-9.3	Franklin G. & Nancy M. Broughman	351/143	8.92
22	5-8	Franklin & Nancy Broughman	338/292	33.17
23	5-2.1	John Goode	OR28/720	27.52
24	5-1	Richard Lee & Linda Tuttle	362/43	88.00
25	5-34	Timothy J. & Miranda Haynes	OR151/407	74.50
26	5-35	Ethel & Timothy Brown	AR45/28	8.50
27	5-36	Brandon P. Mason and Katie E. Mason	396/464	56.86
28	5-41	Cheryl W. Cowen, et al	166/56	36.00
29	5-38	Clegg Family Irrevocable Trust	361/387	3.50
30	5-37	Clegg Family Irrevocable Trust	369/576	19.80
31	2-??	Shawn D. & Tara A. Cross	612/75	—
32	1-8	Gary & Marsha L. Holmes	372/325	95.40
33	2-11	Misty D. Willey	555/467	4.00
34	2-1	Lloyd Wayne & Lottie Cross	188/383	50.00
35	2-2	Betty Lou Billiter Irrevocable Trust	375/476	65.00
36	15-12	Mike Ross Inc.	459/59	69.45
37	2-5	Betty Lou Billiter Irrevocable Trust	375/476	0.60
38	15-4	Linda K Patterson et al	AP97/843	7.17
39	1-27	Lloyd Lewis	295/505	2.50
40	1-22	Monongahela Power Company	184/487	0.28

Leases	
A	Timothy L. VanCamp
B	Tamara M. Reynolds
C	Martha Hayes, et vir
D	BRC Appalachian Minerals I LLC
E	Earl Grimes, et ux
F	J. Maurice Carlisle
G	John T. Goosman, et ux
H	Janet L. Heintzman
I	BRC Appalachian Minerals I, LLC
J	Jane Ann Miller
K	John Paul Buck, et ux
L	BRC Appalachian Minerals I, LLC
M	Drilling Appalachian Corporation
N	Ralph & Stella Judge
O	Richard Tuttle, et ux
P	Waco Oil & Gas Co Inc.
Q	Brandon P. Mason, et ux
R	Heritage Resources - Marcellus Minerals, LLC
S	Lee & Hall Royalties
T	BRC Appalachian Minerals I, LLC
U	Henry P. Snyder, et al
V	Gary Holmes, et ux
W	Bounty Minerals, LLC
X	Lonnie L. & Bettie Lou Billiter
Y	Betty Lou Billiter Irrevocable Trust
Z	Esther K. Hissam

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 WV Department of Environmental Protection

FILE NO: 20-54-L-18  
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WVDOT, Harrisville, WV

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 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION 58.293; 9.93; 95.4;  
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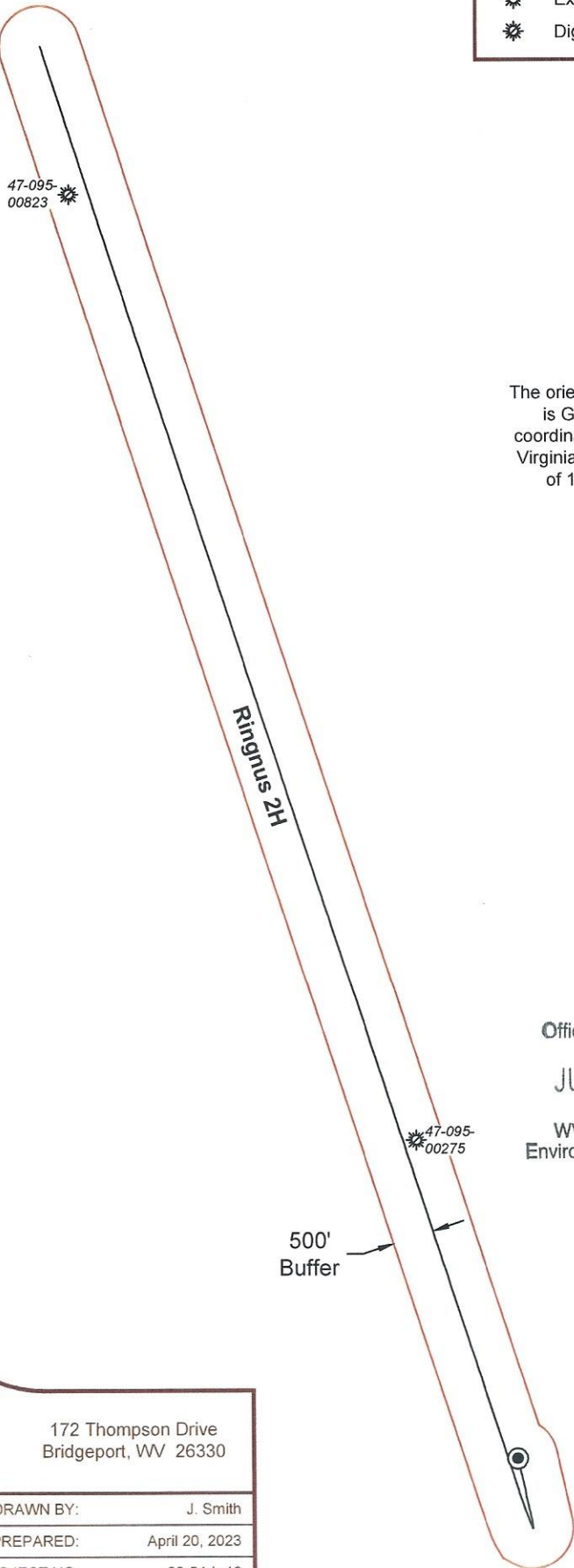
Scale: 1 inch = 2000 feet

**LEGEND**

- Proposed gas well
- ⊛ Existing Well, as noted
- ⊛ Digitized Well, as noted



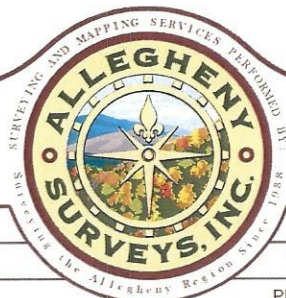
The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Bridgeport Office  
Phone: (304) 848-5035  
Fax: (304) 848-5037

172 Thompson Drive  
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: J. Smith
RESEARCH: J. Miller	PREPARED: April 20, 2023
SURVEYED: Dec. 2016	PROJECT NO: 20-54-L-18
FIELD CREW: C.L., K.M.	DRAWING NO: Ringnus 2H BHL MOD AOR

Sheet 1 of 1

06/30/2023



WW-6A1

Operator's Well Number Ringnus Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Timothy L. VanCamp Lease</u> Timothy L. VanCamp Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company	Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment	354/704 423/152 539/239 134/172
<u>B: Tamara M. Reynolds Lease</u> Tamara M. Reynolds	Antero Resources Corporation	1/8+	616/634
<u>A: Timothy L. VanCamp Lease</u> Timothy L. VanCamp Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company	Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment	354/704 423/152 539/239 134/172
<u>D: BRC Appalachian Minerals I LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation	1/8 Assignment Assignment Assignment Merger Assignment Merger	369/300 369/784 378/764 470/668 9/404 544/242 525/315
<u>F: J. Maurice Carlisle Lease</u> J. Maurice Carlisle	Antero Resources Corporation	1/8+	229/723
<u>H: Janet L. Heintzman Lease</u> Janet L. Heintzman	Antero Resources Corporation	1/8+	235/414
<u>J: Jane Ann Miller Lease</u> Jane Ann Miller	Antero Resources Corporation	1/8+	11/400
<u>K: John Paul Buck, et ux Lease</u> John Paul Buck, et ux	Antero Resources Corporation	1/8+	233/451
<u>L: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation	1/8 Assignment Assignment Assignment Merger Assignment Merger	369/300 369/784 378/764 470/668 9/404 544/242 525/315
<u>M: Drilling Appalachian Corporation Lease</u> Drilling Appalachian Corporation	Antero Resources Corporation	1/8+	180/475

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Environmental Protection

06/30/2023

WW-6A1

Operator's Well Number Ringnus Unit 2H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
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IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>O: Richard Tuttle, et ux Lease</u> Richard Tuttle, et ux	Antero Resources Corporation	1/8+	211/512
<u>P: Waco Oil &amp; Gas Co Inc. Lease</u> Waco Oil & Gas Co Inc.	Antero Resources Corporation	1/8+	198/721
<u>Q: Brandon P. Mason, et ux Lease</u> Brandon P. Mason, et ux	Antero Resources Corporation	1/8+	182/307
<u>R: Heritage Resources – Marcellus Minerals, LLC Lease</u> Heritage Resources – Marcellus Minerals LLC	Antero Resources Corporation	1/8+	627/139
<u>S: Lee &amp; Hall Royalties Lease</u> Lee & Hall Royalties	Antero Resources Corporation	1/8+	248/741
<u>T: BRC Appalachian Minerals I, LLC Lease</u> BRC Appalachian Minerals I LLC BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties	BRC Working Interest Company LLC Chesapeake Appalachia LLC Statoil USA Onshore Properties Inc. SWN Exchange Titleholder LLC SWN Production Company LLC Antero Exchange Properties Antero Resources Corporation	1/8 Assignment Assignment Assignment Merger Assignment Merger	369/300 369/784 378/764 470/668 9/404 544/242 525/315
<u>V: Gary Holmes, et ux Lease</u> Gary Holmes, et ux	Antero Resources Corporation	1/8+	211/503
<u>W: Bounty Minerals, LLC</u> Bounty Minerals, LLC	Antero Resources Corporation	1/8+	178/164

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\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

06/30/2023

WW-6A1  
(5/13)

Operator's Well No. Ringnus Unit 2H MOD

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Henry P. Snyder, et al Lease</u>	Henry P. Snyder, et al	Charles L. Stout	1/8	282/338
	Charles L. Stout	Applied Mechanics Corporation	Assignment	385/100
	Applied Mechanics Corporation	Triad Hunter LLC	Assignment	385/566
	Triad Hunter, LLC	Antero Resources Corporation	Assignment	56/718

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Tim Rady *Tim Rady*  
Its: Senior Vice President of Land



June 9th, 2023

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Mr. Taylor Brewer  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Dry Run Pad: Ringnus Unit 2H (47-095-02863) Expedited.

CK# 4020197  
\$ 5000<sup>00</sup>

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

CK# 4020717  
\$ 2500<sup>00</sup>

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Carly Marvel".

Carly Marvel  
Permitting Agent  
Antero Resources Corporation

Enclosures

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