



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 10, 2024
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for Sleepy 2X
47-095-02886-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450


James A. Martin
Chief

Operator's Well Number: Sleepy 2X
Farm Name: Brent A & Emma K Weimer
U.S. WELL NUMBER: 47-095-02886-00-00
Horizontal 6A New Drill
Date Issued: 6/10/2024

Promoting a healthy environment.

06/14/2024

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

06/14/2024

WW-6B
(04/15)

4709502886

API NO. 47-095 - 2886
OPERATOR WELL NO. Sleepy 2X
Well Pad Name: Sleepy

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Tyler McElroy Center Pnt 7 1/2'
Operator ID County District Quadrangle

2) Operator's Well Number: Sleepy 2X Well Pad Name: Sleepy

3) Farm Name/Surface Owner: Brent A & Emma K Weimer Public Road Access: Walnut Fork Rd.

4) Elevation, current ground: 1,112.4' Elevation, proposed post-construction: 1,112.4'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Formation Target Depth 7,368' MD Thickness 12' Expected PSI at surface 0

8) Proposed Total Vertical Depth: 7,262'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 25,052'

11) Proposed Horizontal Leg Length: 17,684'

12) Approximate Fresh Water Strata Depths: 268' 90'-120'

13) Method to Determine Fresh Water Depths: Well Record 47-095-00010 47-095-02144

14) Approximate Saltwater Depths: 1620'

15) Approximate Coal Seam Depths: 602', 471', 835', 994', 1057' - Pittsburgh

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WV Department of
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SMC
3-11-24

WW-6B
(04/15)

4709502886

API NO. 47- 095 -
OPERATOR WELL NO. Sleepy 2X
Well Pad Name: Sleepy

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	18 5/8"	New	J-55	87.5 lb./ft.	30'	30' ✓	22.44 CTS
Surface	13 3/8"	New	H-40	48 lb./ft.	350'	350' ✓	244.4 CTS
Intermediate 1	9 5/8"	New	J-55	36 lb./ft.	2,000'	2,000' ✓	648 Cu ft/CTS
Intermediate 2							
Production	5 1/2"	New	P-110	20 lb./ft.	25,052'	25,052' ✓	5,918' Cu ft/CTS
Tubing	2 3/8"	New	L-80	4.7 lb./ft.	7,200'	7,200'	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	18 5/8"	22"	0.435	2,250	50	Class A/L	1.19/1.15 CF per sack
Surface	13 3/8"	17 1/2"	0.330	1,730	1000	Class A/L	1.19/1.15 CF per sack
Intermediate 1	9 5/8"	12.25"	0.352	3,520	1,500	Class A/L	1.19/1.14 CF per sack
Intermediate 2							
Production	5 1/2"	3.75-8.5"	0.304	12,640 ✓	7,500	Class A/L	1.19/1.27 CF per sack
Tubing	2 3/8"	5.5	0.190	7,700	2,500	N/A	N/A
Liners	N/A						

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PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

SMH
3-11-24

4709502886

WW-6B
(10/14)

API NO. 47- 095 -
OPERATOR WELL NO. Sleepy 2X
Well Pad Name: Sleepy

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate casing, drill on air or water based fluid to top of curve (KOP). Load hole with SOBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water and sand per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of sand, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 5.71

22) Area to be disturbed for well pad only, less access road (acres): 4.67

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.
Horizontal - Every other joint place a solid body centralizer.
Curve - Every other joint place a solid body centralizer.

24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
o Production String (5-1/2") - 14.5 PPG - 80% Class L, 20% Fly Ash, Bentonite, Fluid Loss (FL-66) Foam Preventer (FP-29L), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (Displacement only)

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25) Proposed borehole conditioning procedures:

17.5" hole- for the 13 3/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.
12.25" hole- for the 9 5/8" intermediate water case-circulate until clean with air or water based fluid. If soaping, slug then dry.
8.75" hole to KOP- drill to KOP on air or water based fluid circulate clean until no cuttings retrieved displace over to OBM
8.5" hole from KOP to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being retrieved.

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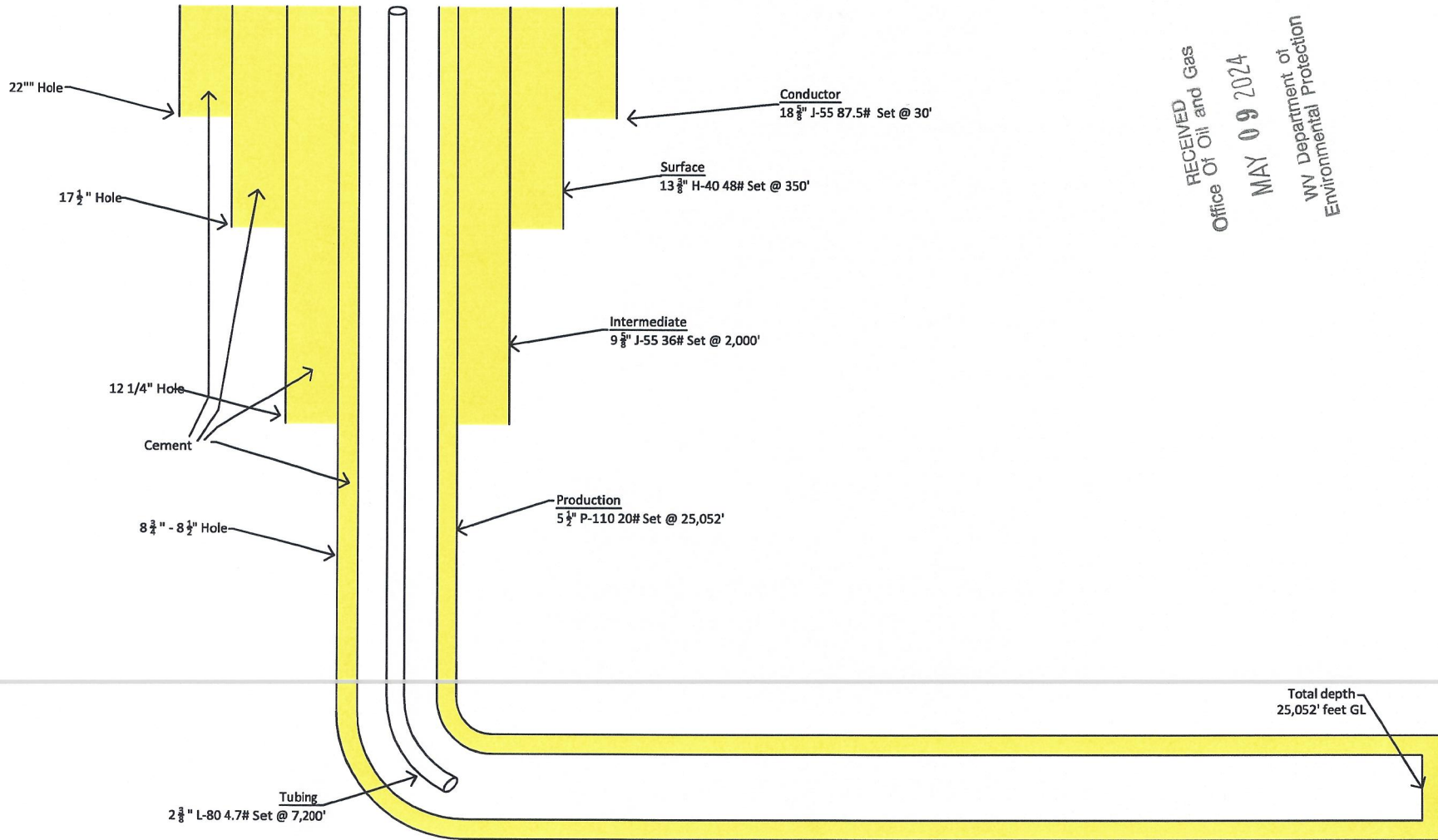
*Note: Attach additional sheets as needed.

SMV
3-11-24

4709502886

Jay-Bee Oil & Gas Inc.
Well Name: Sleepy 2X
GL Elevation: 1,112.4'

District: McElroy
County: Tyler
State: West Virginia



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Environmental Protection

WW-9
(4/16)

API Number 47 - 095 - 02886

Operator's Well No. Sleepy 2X

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Walnut Fork of Outlet Middle Island Creek Quadrangle Center Point 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MULVIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*

Company Official (Typed Name) Emily Potesta

Company Official Title Land Department

Subscribed and sworn before me this 17 day of May, 2024

Kendall Hamrick Notary Public

My commission expires 9/14/2024



06/14/2024

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 10.38 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Perennial Ryegrass	10
See Well Plan		Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: SMiley

Comments: properly reclaim seed and mulch all disturbed areas.

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WV Department of
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Title: WV Oil & Gas Inspector Date: 3-11-24


Field Reviewed? Yes No

4709502886

Sleepy 2X

WELL SITE SAFETY PLAN

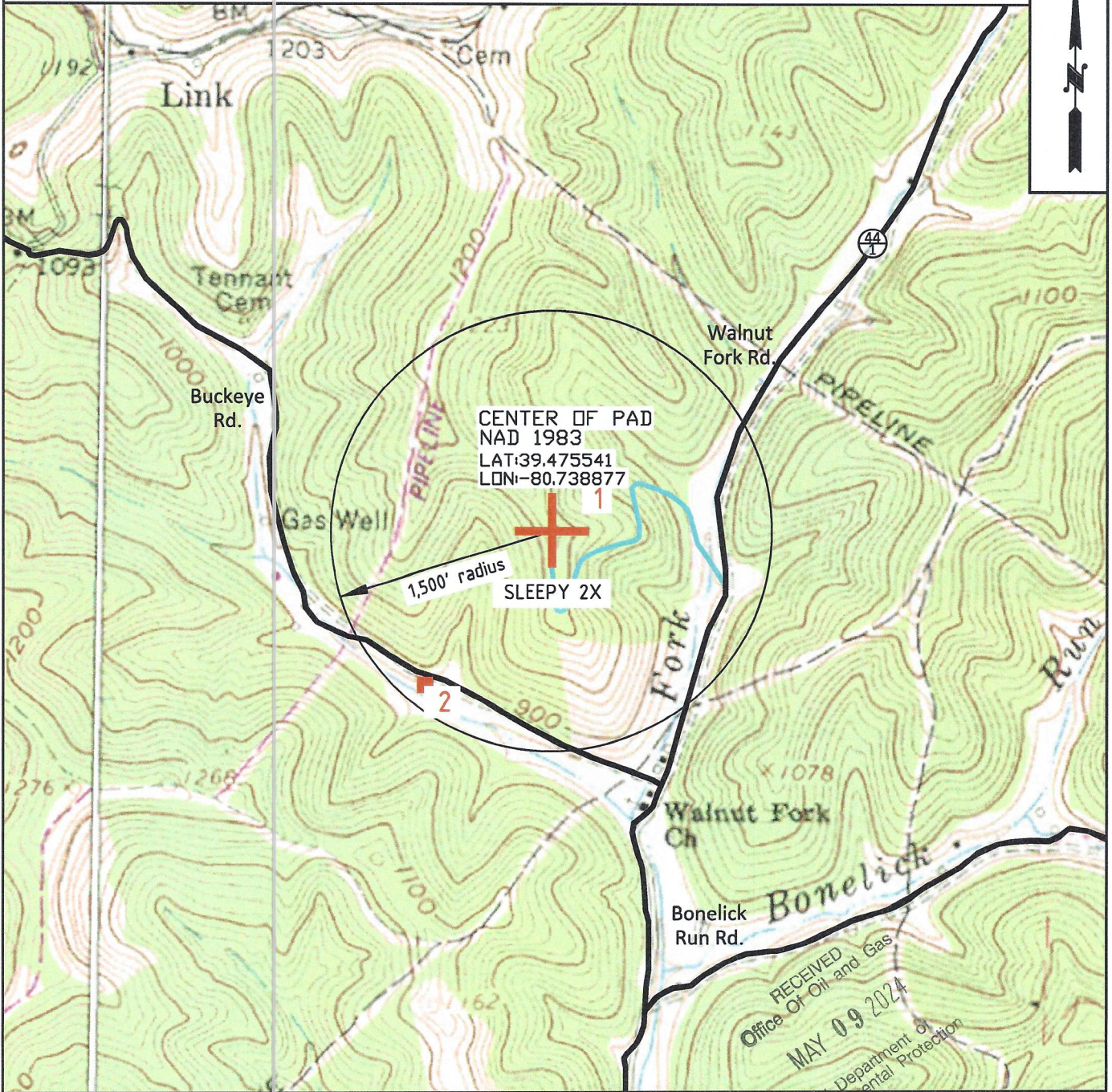
JAY-BEE OIL & GAS, INC


06/14/2024
3-11-24

PROPOSED SLEEPY 2X

EXHIBIT 3

There appears to be One (1) residence & One (1) well pad within 1,500'.



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Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY-BEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

CENTER POINT 7.5'

SCALE:

1" = 1000'

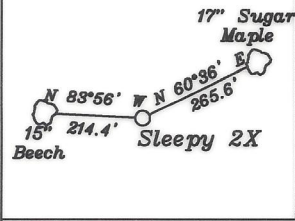
LEASE NAME

SLEEPY 2X

DATE:

DATE: 02-22-2024

References:



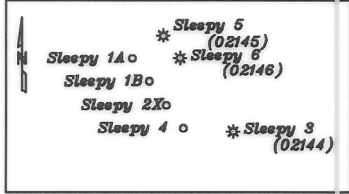
FORM WW-6

Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

— LEGEND —

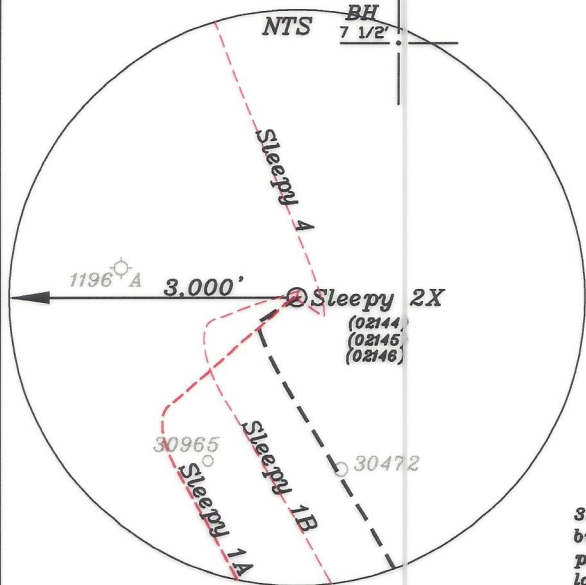
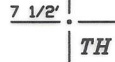
- 500' from Bore Path
- - - Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- (A) Well Bore Tracts



NUMBER	DIRECTION	DISTANCE
L1	S19°53'E	1,731.4'
L2	S27°19'W	2,711.3'

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S00°39'W	789.5'	1,058.0'

NORTH



Top Hole			
Geo-	39.475415 N, 80.738864 W		
UTM NAD 83(Meters)	-4369568.56 N, 522460.16 E		
UTM NAD 83(Feet)	-14335826.18 N, 1714104.72 E		
Landing Point			
Geo-	39.473247 N, 80.738857 W		
UTM NAD 83(Meters)	-4369328.00 N, 522461.47 E		
UTM NAD 83(Feet)	-14335036.95 N, 1714109.01 E		
Bottom Hole			
Geo-	39.431536 N, 80.706827 W		
UTM NAD 83(Meters)	-4364707.41 N, 525231.49 E		
UTM NAD 83(Feet)	-14319877.57 N, 1723196.99 E		

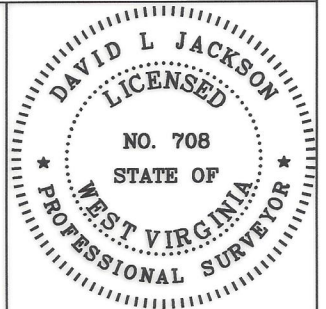
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE April 26, 2024
 OPERATOR'S WELL NO. Sleepy 2X
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE 47 COUNTY 095 PERMIT 02886 HGA
 (IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X
 LOCATION: ELEVATION 1,112.4' WATER SHED Walnut Fork of Outlet Middle Island Creek (HUC-10)
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Center Point 7 1/2'

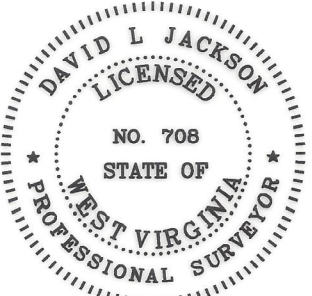
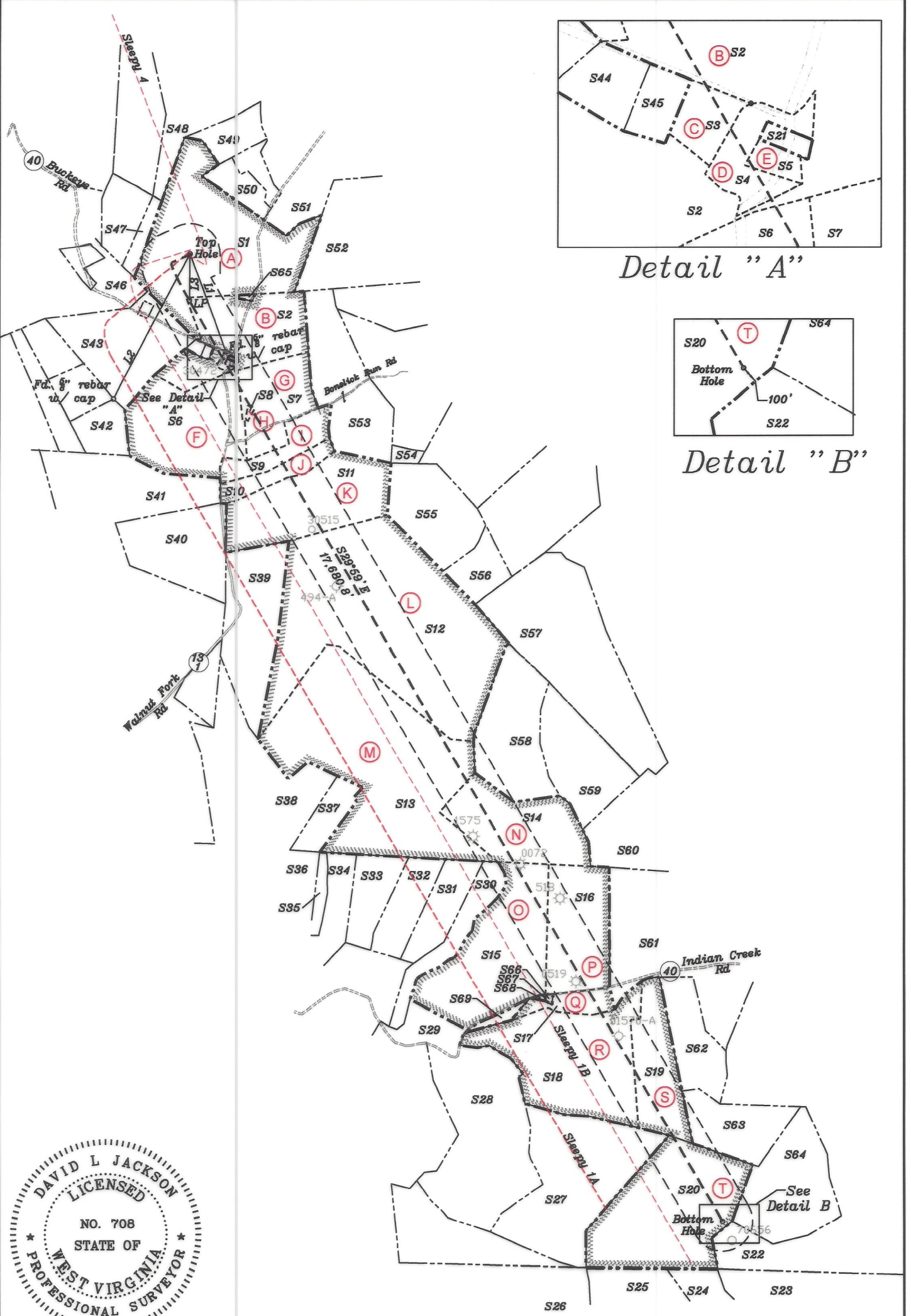
SURFACE OWNER Brent A & Emma K Weimer ACREAGE 102 Ac.
 OIL & GAS ROYALTY OWNER Paula M. Byers, Et Al LEASE ACREAGE 102 Ac.
 LEASE NO. See Page 2

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 7,262'; TMD = 25,052'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
 ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Bottom Hole 9,761'
 LONGITUDE 80-42-30 W (TH) Top Hole 8,956'
 LONGITUDE 80-40-00 W (BH)

form WWS



P.S. 708 *David L Jackson*

06/14/2024



Jay Bee Oil & Gas
DRILLING
 into the future

API #: 47-095-02886
 WELL #: SLEEPY 2X
 DISTRICT: McELROY
 COUNTY: TYLER
 STATE: WV

WELL PLAT
 PAGE 2 OF 4
 DATE: 04/26/2024

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	5-3-23	Brent A & Emma K Weimer	102
B	S2	5-7-8	Barbara A (Mead) Meade	59.728
C	S3	5-7-8.5	Barbara Ann Meade (Mead)	0.942
D	S4	p/o 5-7-8	Eli Henthorn	1.372
E	S5	5-7-8.1	Eli Henthorn	0.5
F	S6	5-7-7	Ronald E & Janet R Thompson	68.38
G	S7	5-7-9	Douglas A & Suzan W Thomas	40
H	S8	5-7-8.2	Walnut Fork Cemetery	0.25
I	S9	5-7-27	Ronald E & Janet R Thompson	16.5
J	S10	5-7-28	Freda L. Thompson	16
K	S11	5-7-29	Douglas Allen Thomas	63.11
L	S12	5-7-40.1	Sabrina Ann Haught	200
M	S13	5-7-41	Dallison Lumber Inc	157.5
N	S14	5-12-21	Jeffrey A Davis	62.26
O	S15	5-12-20	Rover	80
P	S16	5-12-20.1	Glen D Glover	49.311
Q	S17	5-12-31	Ascent Resources Marcellus Minerals LLC	10.423
R	S18	5-12-30	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	95.7
S	S19	5-12-27	(Lulu Spencer HRS) Margarette M Spencer, Ronald L Spencer, Rodney A Spencer & James Spencer	36
T	S20	5-12-28	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	107.14
	S21	No Tax ID	Board of Education	
	S22	5-13-35	Dorsey Baker EST Et Al	139.81
	S23	5-5-3	Brandon M Cerullo	59.5
	S24	5-5-2	Robert L & Carrie L Wolfe (SURV)	56.71
	S25	5-5-1	Robert L Wolfe	58.75
	S26	5-17-3	Coastal Forest Resources Co	766
	S27	5-12-29	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	77.84
	S28	5-12-34	Larry R & Kim Henthorn- 1/2 Int & Ronald & Kayla Henthorn- 1/2 Int	96.69
	S29	5-12-19	Laura L Hill	14.75
	S30	5-12-16	Marian White (Life)	21.7
	S31	5-12-15	Jerry L Walters	20.5
	S32	5-12-14.1	Jerry L Walters	23.02
	S33	5-12-14	Jerry L Walters	23.4
	S34	5-12-13	Douglas & Karen J Doak	25.088
	S35	5-12-13.1	Gary Braucher	4.912
	S36	5-12-11	Gary Braucher	30
	S37	5-7-50	Joseph Pachuta	13
	S38	5-12-12	Joseph M Pachuta	73.5
	S39	5-7-40	Joseph M Pachuta	75.38
	S40	5-7-26	Ronald Eugene & Janet Rae Thompson	50
	S41	5-7-25	Ronald E & Janet R Thompson	31.75
	S42	5-7-6	Ronald E & Janet Thompson	11.66
	S43	5-7-1	Jay-Bee Royalty LLC	45.84
	S44	5-7-8.4	Elia A Tippins	1.124
	S45	5-7-8.3	Vickie L Tippins	0.75
	S46	5-7-1.1	Jay-Bee Oil & Gas Inc	88.6
	S47	5-3-22	Brent A & Emma K Weimer	6.22
	S48	5-3-5	Gregory Allen Rayburn	35.4
	S49	5-3-19	Coastal Forest Resources Co, Coastal Timberlands Co	9.96
	S50	5-3-24	Brent A & Emma K Weimer	13.05
	S51	5-3-17	Darrell & Marian Larsen Trust & Irene Fleck Trust UTD	50.38
	S52	5-3-25	Leo M & Nancy M Schumacher	134
	S53	5-7-10	Vickie L Tippins	55.75
	S54	5-7-32	Douglas A & Suzan W Thomas	3.65
	S55	5-7-34	Samuel R Pflugh, Neal W Pflugh, Craig & Kathryn Felici	45.25
	S56	5-7-35	Vickie L Tippins, 3/4 INT, Thomas Headley Est 1/4 INT	15
	S57	5-7-43	WSD Properties LLC	125
	S58	5-7-42	Jeffrey A Davis	54
	S59	5-7-47	Unknown Owner	33
	S60	5-12-22	Jeffrey A Davis	35.54
	S61	5-15-25	Jeffrey A Davis	25.49
	S62	5-12-26.1	John William Hinerman & Anthony James Tate	25.55
	S63	5-13-37	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	32.2
	S64	5-13-36	Barbara K Lemasters, Chad W Lemasters & Zoe Lemasters	54
	S65	5-7-8.6	Duane & Rebecca Thomas	0.52
	S66	5-12-31.2	Alvy Community Club	0.387
	S67	5-12-31.1	Alvy Community Club	0.03
	S68	5-12-32	Alvy Community Club	0.029
	S69	5-12-36	Randy Lancatar OBA Heritage Oil & Gas	1



P.S. 708

David L Jackson

06/14/2024



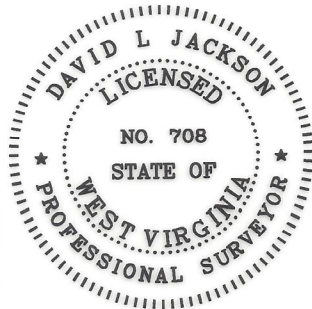
Jay Bee Oil & Gas

DRILLING into the future

API #: 47-095-02886
 WELL #: SLEEPY 2X
 DISTRICT: McELROY
 COUNTY: TYLER
 STATE: WV

WELL PLAT
 PAGE 3 OF 4
 DATE: 04/26/2024

Jay-Bee Oil & Gas, Inc. - Sleepy 2X Permit - WW-6A1 Exhibit					
Tract	District Tax Map/Parcel	JB Tract #	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	05-3-23	T3036	The Lucille Pohmeier Trust, Old National Wealth Management, Trustee et al	390/811	102
B	05-7-3	T1-08	Charles Frederick Baker et al	410/370	59.728
C	05-7-8.5	T1-08	OXY USA, Inc. et al	399/183	0.942
D	05-7-10.8	T1-08	Charles Frederick Baker et al	410/370	1.372
E	05-7-8.1	T5708A	Eli J. Henthorn et al	298/56	0.5
F	05-7-7	T3037	Terry Bennett et al	392/238	68.38
G	05-7-9	T3035A	John R. & Ann H. Ferrell Revocable Trust et al	404/76	40
H	05-7-8.2	T5708B	Charles Frederick Baker et al	410/370	0.25
I	05-7-17	T3035B	Emmanuel Baptist Church of New Martinsville et al	389/391	16.5
J	05-7-18	T3035B	Rebecca L. Albanese et al	390/444	16
K	05-7-19	T3034	Douglas A. or Suzan W. Thomas et al	450/668	63.77
L	05-7-10.1	T3022	Barbara J. Gibson Yoak et al	298/1	200
M	05-7-11	T3012, T3012A	Charles Daniel Sutherland et al	301/134 275/760	157.5
N	05-12-21	T3300	Tribune Resources Minerals, LLC et al	55/255	62.26
O	05-12-20	T3011C	Bill B. Wildman et al	401/60	80
P	05-12-10.1	T3011C	Waco Oil & Gas Company, Inc. et al	401/442	49.311
Q	05-12-31	W701B	Brian K. Bentley et al	624/299	10.423
R	05-12-30	W701	Mary Maxine Welch et al	376/119	95.7
S	05-12-27	T3008	Christopher R. Fordyce et al	299/106	36
T	05-12-28	T3007C1	BP Mineral Holdings II, LLC et al	369/684	107.14



P.S. 708 *David L Jackson*

06/14/2024

<p>Jay Bee Oil & Gas DRILLING into the future</p>	API #: <u>47-095-02986</u>	WELL PLAT
	WELL #: <u>SLEEPY 2X</u>	PAGE 4 OF 4
	DISTRICT: <u>McELROY</u>	DATE: <u>04/26/2024</u>
	COUNTY: <u>TYLER</u>	
	STATE: <u>WV</u>	

WW-6A1
(5/13)

Operator's Well No. Sleepy 2X

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

RECEIVED
Office Of Oil and Gas

MAY 09 2024

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - Sleepy 2X Permit - WW-6A1 Exhibit

Tracts	District-Map-Parcel	JB Tract #	First	Middle	Last	Lessee, Grantee, etc.	Royalty	Deed Book/Page	Interest Not Leased by Jay-Bee Companies
A	05-3-23	T3036	Paula	M.	Byers	Jay-Bee	≥12.5%	390/838	
A	05-3-23	T3036	Roberta		Durham	Jay-Bee	≥12.5%	390/819	
A	05-3-23	T3036	Gwen	L.	English	Jay-Bee	≥12.5%	390/838	
A	05-3-23	T3036	Billie	Jean	Gillespie	Jay-Bee	≥12.5%	392/277	
A	05-3-23	T3036	David	Lee	Hermann	Jay-Bee	≥12.5%	387/569	
A	05-3-23	T3036	Jerry	R.	Hermann	Jay-Bee	≥12.5%	381/686	
A	05-3-23	T3036	Mark	E.	Hermann	Jay-Bee	≥12.5%	381/690	
A	05-3-23	T3036	Sharon	L.	Lewis	Jay-Bee	≥12.5%	390/819	
A	05-3-23	T3036	Carl	D.	Noland	Jay-Bee	≥12.5%	392/312	
A	05-3-23	T3036	Margaret	Sue	Ricciardo	Jay-Bee	≥12.5%	387/573	
A	05-3-23	T3036	Brenda	S.	Schick	Jay-Bee	≥12.5%	390/819	
A	05-3-23	T3036	Eugene	F.	Schick, Jr.	Jay-Bee	≥12.5%	390/819	
A	05-3-23	T3036	Evelyn	R.	Smith	Jay-Bee	≥12.5%	387/808	
A	05-3-23	T3036	Teresa	A.	Snelling	Jay-Bee	≥12.5%	448/414	
A	05-3-23	T3036	Marilyn	Su	Spangler	Jay-Bee	≥12.5%	387/577	
A	05-3-23	T3036	Lynn	T.	Thornburg	Jay-Bee	≥12.5%	389/232	
A	05-3-23	T3036	Jennifer Lynn Thornbu	Trustee for:	Bryce Garland	Jay-Bee	≥12.5%	389/257	
A	05-3-23	T3036	Jennifer Lynn Thornbu	Trustee for:	Cale Bland	Jay-Bee	≥12.5%	389/273	
A	05-3-23	T3036	Jennifer Lynn Thornbu	Trustee for:	Cameron Bland	Jay-Bee	≥12.5%	389/269	
A	05-3-23	T3036	Jennifer Lynn Thornbu	Trustee for:	Pacie Garland	Jay-Bee	≥12.5%	389/261	
A	05-3-23	T3036	Jennifer Lynn Thornbu	Trustee for:	Cooper Zachary	Jay-Bee	≥12.5%	389/265	
A	05-3-23	T3036	Clara	J.	Tustin	Jay-Bee	≥12.5%	390/843	
A	05-3-23	T3036	Keith	E.	Tustin	Jay-Bee	≥12.5%	390/843	
A	05-3-23	T3036	Larry	D.	Tustin	Jay-Bee	≥12.5%	390/838	
A	05-3-23	T3036	Philip	N.	Tustin	Jay-Bee	≥12.5%	390/838	
A	05-3-23	T3036	Richard	D.	Tustin	Jay-Bee	≥12.5%	390/838	
A	05-3-23	T3036	Linda	Diane	Zarker	Jay-Bee	≥12.5%	392/367	
A	05-3-23	T3036	Community Minerals, LLC			Jay-Bee	≥12.5%	390/815	
A	05-3-23	T3036	Five Star Resources			Jay-Bee	≥12.5%	387/830	
A	05-3-23	T3036	The Lucille Pohmeier Trust, Old National Wealth Management, Trus			Jay-Bee	≥12.5%	390/811	
B	05-7-8	T1-08	Charles	Frederick	Baker	Jay-Bee	≥12.5%	410/370	
B	05-7-8	T1-08	Jessica	Ann	Baker	Jay-Bee	≥12.5%	411/742	
B	05-7-8	T1-08	Steven	William	Baker	Jay-Bee	≥12.5%	410/356	
B	05-7-8	T1-08	Ruth	A.	Berisford	Jay-Bee	≥12.5%	399/103	
B	05-7-8	T1-08	Frances S. & Robert H.		Bonnett	Jay-Bee	≥12.5%	387/581	
B	05-7-8	T1-08	Sean	David	Bunner	Jay-Bee	≥12.5%	436/774	
B	05-7-8	T1-08	Michael	Glenn	Clemons	Jay-Bee	≥12.5%	399/185	
B	05-7-8	T1-08	Melinda		Debner	Jay-Bee	≥12.5%	410/270	
B	05-7-8	T1-08	Mary	Alice Baker	Dunlevy	Jay-Bee	≥12.5%	405/603	
B	05-7-8	T1-08	Jason	Edward	Dunn	Jay-Bee	≥12.5%	434/13	
B	05-7-8	T1-08	Jessica	Elizabeth	Dunn	Jay-Bee	≥12.5%	434/13	
B	05-7-8	T1-08	William	H.	Feazelle	Jay-Bee	≥12.5%	434/74	

B	05-7-8	T1-08	Bradley	S.	Ferrell	Jay-Bee	≥12.5%	399/181	
B	05-7-8	T1-08	Brian	D.	Ferrell	Jay-Bee	≥12.5%	411/721	
B	05-7-8	T1-08	Cecilia	Underwood Baker	Ford	Jay-Bee	≥12.5%	396/232	
B	05-7-8	T1-08	Loretta		Fox	Jay-Bee	≥12.5%	448/387	
B	05-7-8	T1-08	Jennifer	A.	Gessler	Jay-Bee	≥12.5%	399/175	
B	05-7-8	T1-08	Janet		Gorrell	Jay-Bee	≥12.5%	386/109	
B	05-7-8	T1-08	Dayna	S.	Granston	Jay-Bee	≥12.5%	399/175	
B	05-7-8	T1-08	Michelle	G.	Herbeck	Jay-Bee	≥12.5%	399/175	
B	05-7-8	T1-08	Allen	Roger	Hoover	Jay-Bee	≥12.5%	399/179	
B	05-7-8	T1-08	Larry	Paul	Hoover	Jay-Bee	≥12.5%	398/107	
B	05-7-8	T1-08	Marolyn		Jett	Jay-Bee	≥12.5%	399/177	
B	05-7-8	T1-08	Bruce	W.	Keene	Jay-Bee	≥12.5%	387/774	
B	05-7-8	T1-08	Brooksette	Kay Davis	King	Jay-Bee	≥12.5%	450/515	
B	05-7-8	T1-08	Virginia	Woodburn	Knopp	Jay-Bee	≥12.5%	412/324	
B	05-7-8	T1-08	Cindy		Kuhn	Jay-Bee	≥12.5%	408/635	
B	05-7-8	T1-08	Nanette		Lafferty	Jay-Bee	≥12.5%	418/552	
B	05-7-8	T1-08	Dorothy		Lemasters	Jay-Bee	≥12.5%	373/261	
B	05-7-8	T1-08	Dwight		Lemasters	Jay-Bee	≥12.5%	410/411	
B	05-7-8	T1-08	Lorrie		Lemasters	Jay-Bee	≥12.5%	406/774	
B	05-7-8	T1-08	Mary	Lou Helmick	Lemasters	Jay-Bee	≥12.5%	464/7	
B	05-7-8	T1-08	Theodore	W.	Lemasters	Jay-Bee	≥12.5%	382/479	
B	05-7-8	T1-08	Wayne	Edward	Lemasters	Jay-Bee	≥12.5%	382/479	
B	05-7-8	T1-08	Vonna		Maffei	Jay-Bee	≥12.5%	373/261	
B	05-7-8	T1-08	Neil	L.	Maxson	Jay-Bee	≥12.5%	438/301	
B	05-7-8	T1-08	Barbara	Lynn Baker	McClure	Jay-Bee	≥12.5%	406/792	
B	05-7-8	T1-08	John		Mckinney	Jay-Bee	≥12.5%	393/303	
B	05-7-8	T1-08	Sandra		Mckinney	Jay-Bee	≥12.5%	393/299	
B	05-7-8	T1-08	Kerri	Kay	Morrison	Jay-Bee	≥12.5%	399/185	
B	05-7-8	T1-08	Donald	R.	Reynolds	Jay-Bee	≥12.5%	408/699	
B	05-7-8	T1-08	John & Margaret		Roberts	Jay-Bee	≥12.5%	387/581	
B	05-7-8	T1-08	Patricia	L.	Scheper	Jay-Bee	≥12.5%	399/187	
B	05-7-8	T1-08	Jolinda	Jill	Schrag	Jay-Bee	≥12.5%	436/774	
B	05-7-8	T1-08	Ann	E.	Stockwell	Jay-Bee	≥12.5%	453/309	
B	05-7-8	T1-08	Kathleen	A.	Thomas	Jay-Bee	≥12.5%	436/789	
B	05-7-8	T1-08	Ruth	Ann	Tracewell	Jay-Bee	≥12.5%	386/113	
B	05-7-8	T1-08	Bradley	R.	Tustin	Jay-Bee	≥12.5%	418/552	
B	05-7-8	T1-08	Brian	C.	Tustin	Jay-Bee	≥12.5%	418/552	
B	05-7-8	T1-08	Harlen	G.	Tustin	Jay-Bee	≥12.5%	399/173	
B	05-7-8	T1-08	Sandra	E.	Tustin	Jay-Bee	≥12.5%	418/552	
B	05-7-8	T1-08	Craig		Underwood	Jay-Bee	≥12.5%	421/342	
B	05-7-8	T1-08	Sharon		Underwood	Jay-Bee	≥12.5%	401/440	
B	05-7-8	T1-08	Wanda		Underwood	Jay-Bee	≥12.5%	395/232	
B	05-7-8	T1-08	Barbara		Vincent	Jay-Bee	≥12.5%	393/489	
B	05-7-8	T1-08	April		Wise	Jay-Bee	≥12.5%	418/534	
B	05-7-8	T1-08	Blackrock Enterprises			Jay-Bee	≥12.5%	412/282	

B	05-7-8	T1-08	Collingwood Appalachian Minerals III, LLC			Jay-Bee	≥12.5%	369/300	
B	05-7-8	T1-08	Collingwood Applachian Minerals I, LLC			Jay-Bee	≥12.5%	369/300	
B	05-7-8	T1-08	Community Minerals LLC			Jay-Bee	≥12.5%	430/160	
B	05-7-8	T1-08	David Haun Revocable Trust			Jay-Bee	≥12.5%	391/277	
B	05-7-8	T1-08	John R and Ann H. Ferrell Revocable Trust			Jay-Bee	≥12.5%	350/38	
B	05-7-8	T1-08	OXY USA, Inc.			Jay-Bee	≥12.5%	399/183	
C	05-7-8.5	T1-08	Charles	Frederick	Baker	Jay-Bee	≥12.5%	410/370	
C	05-7-8.5	T1-08	Jessica	Ann	Baker	Jay-Bee	≥12.5%	411/742	
C	05-7-8.5	T1-08	Steven	William	Baker	Jay-Bee	≥12.5%	410/356	
C	05-7-8.5	T1-08	Ruth	A.	Berisford	Jay-Bee	≥12.5%	399/103	
C	05-7-8.5	T1-08	Frances S. & Robert H.		Bonnett	Jay-Bee	≥12.5%	387/581	
C	05-7-8.5	T1-08	Sean	David	Bunner	Jay-Bee	≥12.5%	436/774	
C	05-7-8.5	T1-08	Michael	Glenn	Clemons	Jay-Bee	≥12.5%	399/185	
C	05-7-8.5	T1-08	Melinda		Debner	Jay-Bee	≥12.5%	410/270	
C	05-7-8.5	T1-08	Mary	Alice Baker	Dunlevy	Jay-Bee	≥12.5%	405/603	
C	05-7-8.5	T1-08	Jason	Edward	Dunn	Jay-Bee	≥12.5%	434/13	
C	05-7-8.5	T1-08	Jessica	Elizabeth	Dunn	Jay-Bee	≥12.5%	434/13	
C	05-7-8.5	T1-08	William	H.	Feazelle	Jay-Bee	≥12.5%	434/74	
C	05-7-8.5	T1-08	Bradley	S.	Ferrell	Jay-Bee	≥12.5%	399/181	
C	05-7-8.5	T1-08	Brian	D.	Ferrell	Jay-Bee	≥12.5%	411/721	
C	05-7-8.5	T1-08	Cecilia	Underwood Baker	Ford	Jay-Bee	≥12.5%	396/232	
C	05-7-8.5	T1-08	Loretta		Fox	Jay-Bee	≥12.5%	448/387	
C	05-7-8.5	T1-08	Jennifer	A.	Gessler	Jay-Bee	≥12.5%	399/175	
C	05-7-8.5	T1-08	Janet		Gorrell	Jay-Bee	≥12.5%	386/109	
C	05-7-8.5	T1-08	Dayna	S.	Granston	Jay-Bee	≥12.5%	399/175	
C	05-7-8.5	T1-08	Michelle	G.	Herbeck	Jay-Bee	≥12.5%	399/175	
C	05-7-8.5	T1-08	Allen	Roger	Hoover	Jay-Bee	≥12.5%	399/179	
C	05-7-8.5	T1-08	Larry	Paul	Hoover	Jay-Bee	≥12.5%	398/107	
C	05-7-8.5	T1-08	Marolyn		Jett	Jay-Bee	≥12.5%	399/177	
C	05-7-8.5	T1-08	Bruce	W.	Keene	Jay-Bee	≥12.5%	387/774	
C	05-7-8.5	T1-08	Brooksette	Kay Davis	King	Jay-Bee	≥12.5%	450/515	
C	05-7-8.5	T1-08	Virginia	Woodburn	Knopp	Jay-Bee	≥12.5%	412/324	
C	05-7-8.5	T1-08	Cindy		Kuhn	Jay-Bee	≥12.5%	408/635	
C	05-7-8.5	T1-08	Nanette		Lafferty	Jay-Bee	≥12.5%	418/552	
C	05-7-8.5	T1-08	Dorothy		Lemasters	Jay-Bee	≥12.5%	373/261	
C	05-7-8.5	T1-08	Dwight		Lemasters	Jay-Bee	≥12.5%	410/411	
C	05-7-8.5	T1-08	Lorrie		Lemasters	Jay-Bee	≥12.5%	406/774	
C	05-7-8.5	T1-08	Mary	Lou Helmick	Lemasters	Jay-Bee	≥12.5%	464/7	
C	05-7-8.5	T1-08	Theodore	W.	Lemasters	Jay-Bee	≥12.5%	382/479	
C	05-7-8.5	T1-08	Wayne	Edward	Lemasters	Jay-Bee	≥12.5%	382/479	
C	05-7-8.5	T1-08	Vonna		Maffei	Jay-Bee	≥12.5%	373/261	
C	05-7-8.5	T1-08	Neil	L.	Maxson	Jay-Bee	≥12.5%	438/301	
C	05-7-8.5	T1-08	Barbara	Lynn Baker	McClure	Jay-Bee	≥12.5%	406/792	
C	05-7-8.5	T1-08	John		Mckinney	Jay-Bee	≥12.5%	393/303	
C	05-7-8.5	T1-08	Sandra		Mckinney	Jay-Bee	≥12.5%	393/299	

C	05-7-8.5	T1-08	Kerri	Kay	Morrison	Jay-Bee	≥12.5%	399/185	
C	05-7-8.5	T1-08	Donald	R.	Reynolds	Jay-Bee	≥12.5%	408/699	
C	05-7-8.5	T1-08	John & Margaret		Roberts	Jay-Bee	≥12.5%	387/581	
C	05-7-8.5	T1-08	Patricia	L.	Scheper	Jay-Bee	≥12.5%	399/187	
C	05-7-8.5	T1-08	Jolinda	Jill	Schrag	Jay-Bee	≥12.5%	436/774	
C	05-7-8.5	T1-08	Ann	E.	Stockwell	Jay-Bee	≥12.5%	453/309	
C	05-7-8.5	T1-08	Kathleen	A.	Thomas	Jay-Bee	≥12.5%	436/789	
C	05-7-8.5	T1-08	Ruth	Ann	Tracewell	Jay-Bee	≥12.5%	386/113	
C	05-7-8.5	T1-08	Bradley	R.	Tustin	Jay-Bee	≥12.5%	418/552	
C	05-7-8.5	T1-08	Brian	C.	Tustin	Jay-Bee	≥12.5%	418/552	
C	05-7-8.5	T1-08	Harlen	G.	Tustin	Jay-Bee	≥12.5%	399/173	
C	05-7-8.5	T1-08	Sandra	E.	Tustin	Jay-Bee	≥12.5%	418/552	
C	05-7-8.5	T1-08	Craig		Underwood	Jay-Bee	≥12.5%	421/342	
C	05-7-8.5	T1-08	Sharon		Underwood	Jay-Bee	≥12.5%	401/440	
C	05-7-8.5	T1-08	Wanda		Underwood	Jay-Bee	≥12.5%	395/232	
C	05-7-8.5	T1-08	Barbara		Vincent	Jay-Bee	≥12.5%	393/489	
C	05-7-8.5	T1-08	April		Wise	Jay-Bee	≥12.5%	418/534	
C	05-7-8.5	T1-08	Blackrock Enterprises			Jay-Bee	≥12.5%	412/282	
C	05-7-8.5	T1-08	Collingwood Appalachian Minerals III, LLC			Jay-Bee	≥12.5%	369/300	
C	05-7-8.5	T1-08	Collingwood Applachian Minerals I, LLC			Jay-Bee	≥12.5%	369/300	
C	05-7-8.5	T1-08	Community Minerals LLC			Jay-Bee	≥12.5%	430/160	
C	05-7-8.5	T1-08	David Haun Revocable Trust			Jay-Bee	≥12.5%	391/277	
C	05-7-8.5	T1-08	John R and Ann H. Ferrell Revocable Trust			Jay-Bee	≥12.5%	350/38	
C	05-7-8.5	T1-08	OXY USA, Inc.			Jay-Bee	≥12.5%	399/183	
D	05-7-p/o 8	T1-08	Charles	Frederick	Baker	Jay-Bee	≥12.5%	410/370	
D	05-7-p/o 8	T1-08	Jessica	Ann	Baker	Jay-Bee	≥12.5%	411/742	
D	05-7-p/o 8	T1-08	Steven	William	Baker	Jay-Bee	≥12.5%	410/356	
D	05-7-p/o 8	T1-08	Ruth	A.	Berisford	Jay-Bee	≥12.5%	399/103	
D	05-7-p/o 8	T1-08	Frances S. & Robert H.		Bonnett	Jay-Bee	≥12.5%	387/581	
D	05-7-p/o 8	T1-08	Sean	David	Bunner	Jay-Bee	≥12.5%	436/774	
D	05-7-p/o 8	T1-08	Michael	Glenn	Clemons	Jay-Bee	≥12.5%	399/185	
D	05-7-p/o 8	T1-08	Melinda		Debner	Jay-Bee	≥12.5%	410/270	
D	05-7-p/o 8	T1-08	Mary	Alice Baker	Dunlevy	Jay-Bee	≥12.5%	405/603	
D	05-7-p/o 8	T1-08	Jason	Edward	Dunn	Jay-Bee	≥12.5%	434/13	
D	05-7-p/o 8	T1-08	Jessica	Elizabeth	Dunn	Jay-Bee	≥12.5%	434/13	
D	05-7-p/o 8	T1-08	William	H.	Feazelle	Jay-Bee	≥12.5%	434/74	
D	05-7-p/o 8	T1-08	Bradley	S.	Ferrell	Jay-Bee	≥12.5%	399/181	
D	05-7-p/o 8	T1-08	Brian	D.	Ferrell	Jay-Bee	≥12.5%	411/721	
D	05-7-p/o 8	T1-08	Cecilia	Underwood Baker	Ford	Jay-Bee	≥12.5%	396/232	
D	05-7-p/o 8	T1-08	Loretta		Fox	Jay-Bee	≥12.5%	448/387	
D	05-7-p/o 8	T1-08	Jennifer	A.	Gessler	Jay-Bee	≥12.5%	399/175	
D	05-7-p/o 8	T1-08	Janet		Gorrell	Jay-Bee	≥12.5%	386/109	
D	05-7-p/o 8	T1-08	Dayna	S.	Granston	Jay-Bee	≥12.5%	399/175	
D	05-7-p/o 8	T1-08	Michelle	G.	Herbeck	Jay-Bee	≥12.5%	399/175	
D	05-7-p/o 8	T1-08	Allen	Roger	Hoover	Jay-Bee	≥12.5%	399/179	

D	05-7-p/o 8	T1-08	Larry	Paul	Hoover	Jay-Bee	≥12.5%	398/107	
D	05-7-p/o 8	T1-08	Marolyn		Jett	Jay-Bee	≥12.5%	399/177	
D	05-7-p/o 8	T1-08	Bruce	W.	Keene	Jay-Bee	≥12.5%	387/774	
D	05-7-p/o 8	T1-08	Brooksette	Kay Davis	King	Jay-Bee	≥12.5%	450/515	
D	05-7-p/o 8	T1-08	Virginia	Woodburn	Knopp	Jay-Bee	≥12.5%	412/324	
D	05-7-p/o 8	T1-08	Cindy		Kuhn	Jay-Bee	≥12.5%	408/635	
D	05-7-p/o 8	T1-08	Nanette		Lafferty	Jay-Bee	≥12.5%	418/552	
D	05-7-p/o 8	T1-08	Dorothy		Lemasters	Jay-Bee	≥12.5%	373/261	
D	05-7-p/o 8	T1-08	Dwight		Lemasters	Jay-Bee	≥12.5%	410/411	
D	05-7-p/o 8	T1-08	Lorrie		Lemasters	Jay-Bee	≥12.5%	406/774	
D	05-7-p/o 8	T1-08	Mary	Lou Helmick	Lemasters	Jay-Bee	≥12.5%	464/7	
D	05-7-p/o 8	T1-08	Theodore	W.	Lemasters	Jay-Bee	≥12.5%	382/479	
D	05-7-p/o 8	T1-08	Wayne	Edward	Lemasters	Jay-Bee	≥12.5%	382/479	
D	05-7-p/o 8	T1-08	Vonna		Maffei	Jay-Bee	≥12.5%	373/261	
D	05-7-p/o 8	T1-08	Neil	L.	Maxson	Jay-Bee	≥12.5%	438/301	
D	05-7-p/o 8	T1-08	Barbara	Lynn Baker	McClure	Jay-Bee	≥12.5%	406/792	
D	05-7-p/o 8	T1-08	John		Mckinney	Jay-Bee	≥12.5%	393/303	
D	05-7-p/o 8	T1-08	Sandra		Mckinney	Jay-Bee	≥12.5%	393/299	
D	05-7-p/o 8	T1-08	Kerri	Kay	Morrison	Jay-Bee	≥12.5%	399/185	
D	05-7-p/o 8	T1-08	Donald	R.	Reynolds	Jay-Bee	≥12.5%	408/699	
D	05-7-p/o 8	T1-08	John & Margaret		Roberts	Jay-Bee	≥12.5%	387/581	
D	05-7-p/o 8	T1-08	Patricia	L.	Scheper	Jay-Bee	≥12.5%	399/187	
D	05-7-p/o 8	T1-08	Jolinda	Jill	Schrag	Jay-Bee	≥12.5%	436/774	
D	05-7-p/o 8	T1-08	Ann	E.	Stockwell	Jay-Bee	≥12.5%	453/309	
D	05-7-p/o 8	T1-08	Kathleen	A.	Thomas	Jay-Bee	≥12.5%	436/789	
D	05-7-p/o 8	T1-08	Ruth	Ann	Tracewell	Jay-Bee	≥12.5%	386/113	
D	05-7-p/o 8	T1-08	Bradley	R.	Tustin	Jay-Bee	≥12.5%	418/552	
D	05-7-p/o 8	T1-08	Brian	C.	Tustin	Jay-Bee	≥12.5%	418/552	
D	05-7-p/o 8	T1-08	Harlen	G.	Tustin	Jay-Bee	≥12.5%	399/173	
D	05-7-p/o 8	T1-08	Sandra	E.	Tustin	Jay-Bee	≥12.5%	418/552	
D	05-7-p/o 8	T1-08	Craig		Underwood	Jay-Bee	≥12.5%	421/342	
D	05-7-p/o 8	T1-08	Sharon		Underwood	Jay-Bee	≥12.5%	401/440	
D	05-7-p/o 8	T1-08	Wanda		Underwood	Jay-Bee	≥12.5%	395/232	
D	05-7-p/o 8	T1-08	Barbara		Vincent	Jay-Bee	≥12.5%	393/489	
D	05-7-p/o 8	T1-08	April		Wise	Jay-Bee	≥12.5%	418/534	
D	05-7-p/o 8	T1-08	Blackrock Enterprises			Jay-Bee	≥12.5%	412/282	
D	05-7-p/o 8	T1-08	Collingwood Appalachian Minerals III, LLC			Jay-Bee	≥12.5%	369/300	
D	05-7-p/o 8	T1-08	Collingwood Applachian Minerals I, LLC			Jay-Bee	≥12.5%	369/300	
D	05-7-p/o 8	T1-08	Community Minerals LLC			Jay-Bee	≥12.5%	430/160	
D	05-7-p/o 8	T1-08	David Haun Revocable Trust			Jay-Bee	≥12.5%	391/277	
D	05-7-p/o 8	T1-08	John R and Ann H. Ferrell Revocable Trust			Jay-Bee	≥12.5%	350/38	
D	05-7-p/o 8	T1-08	OXY USA, Inc.			Jay-Bee	≥12.5%	399/183	
E	05-7-8.1	T5708A	Eli	J.	Henthorn	Jay-Bee	≥12.5%	298/56	
F	05-7-7	T3037	Terry		Bennett	Jay-Bee	≥12.5%	392/238	
F	05-7-7	T3037	Shelley	R.	Bennett-Criss	Jay-Bee	≥12.5%	392/238	

F	05-7-7	T3037	Lisa		Blair	Jay-Bee	≥12.5%	392/238	
F	05-7-7	T3037	Frances	Parks	Boggs	Jay-Bee	≥12.5%	385/319	
F	05-7-7	T3037	Donna		Boyd	Jay-Bee	≥12.5%	430/166	
F	05-7-7	T3037	James	Robert	Burgess	Jay-Bee	≥12.5%	434/844	
F	05-7-7	T3037	Jennifer	L.	Byrkett	Jay-Bee	≥12.5%	434/142	
F	05-7-7	T3037	Barbara		Carlson	Jay-Bee	≥12.5%	438/268	
F	05-7-7	T3037	Elda		Clutter	Jay-Bee	≥12.5%	431/654	
F	05-7-7	T3037	John	P.	Cunningham	Jay-Bee	≥12.5%	438/31	
F	05-7-7	T3037	Pamela	Sue	Deluigi	Jay-Bee	≥12.5%	430/172	
F	05-7-7	T3037	LuAnn		Evans	Jay-Bee	≥12.5%	430/196	
F	05-7-7	T3037	Robin	Lynn	Farrington	Jay-Bee	≥12.5%	430/196	
F	05-7-7	T3037	Martha	E.	Gooden	Jay-Bee	≥12.5%	392/281	
F	05-7-7	T3037	Donna	Kay	Gray	Jay-Bee	≥12.5%	434/80	
F	05-7-7	T3037	Barbara		Hayhurst	Jay-Bee	≥12.5%	430/184	
F	05-7-7	T3037	Judy		Hayhurst	Jay-Bee	≥12.5%	430/187	
F	05-7-7	T3037	Jessica	A.	Hohn	Jay-Bee	≥12.5%	434/142	
F	05-7-7	T3037	Chad	W.	Johnson	Jay-Bee	≥12.5%	430/169	
F	05-7-7	T3037	Chad	W.	Johnson	Jay-Bee	≥12.5%	429/835	
F	05-7-7	T3037	Lloyd		King	Jay-Bee	≥12.5%	436/804	
F	05-7-7	T3037	Gregory	Arnell	Kline	Jay-Bee	≥12.5%	430/196	
F	05-7-7	T3037	Thomas	J.	Kline	Jay-Bee	≥12.5%	430/196	
F	05-7-7	T3037	Linda		Mynahan	Jay-Bee	≥12.5%	392/238	
F	05-7-7	T3037	Elizabeth	G.	Parks	Jay-Bee	≥12.5%	438/40	
F	05-7-7	T3037	Kenneth		Parks	Jay-Bee	≥12.5%	438/37	
F	05-7-7	T3037	Nola	Jean	Parks	Jay-Bee	≥12.5%	438/34	
F	05-7-7	T3037	Sharon	Keiper	Schmitz	Jay-Bee	≥12.5%	434/121	
F	05-7-7	T3037	Colleen	R.	Sconiers	Jay-Bee	≥12.5%	430/196	
F	05-7-7	T3037	Charles	L.	Smith	Jay-Bee	≥12.5%	434/683	
F	05-7-7	T3037	Sandra	Keiper	Thomas	Jay-Bee	≥12.5%	435/501	
F	05-7-7	T3037	Denver	Dale	Thompson	Jay-Bee	≥12.5%	435/504	
F	05-7-7	T3037	Edward	G.	Thompson	Jay-Bee	≥12.5%	434/148	
F	05-7-7	T3037	James	Allen	Thompson	Jay-Bee	≥12.5%	434/686	
F	05-7-7	T3037	Julia	M.	Thompson	Jay-Bee	≥12.5%	434/142	
F	05-7-7	T3037	Kenneth	David	Thompson	Jay-Bee	≥12.5%	433/125	
F	05-7-7	T3037	Larry		Thompson	Jay-Bee	≥12.5%	439/61	
F	05-7-7	T3037	Maxwell	T.	Thompson	Jay-Bee	≥12.5%	431/648	
F	05-7-7	T3037	Ronald	Eugene	Thompson	Jay-Bee	≥12.5%	429/847	
F	05-7-7	T3037	Ronald	Eugene	Thompson	Jay-Bee	≥12.5%	431/544	
F	05-7-7	T3037	Ronald	Edison	Thompson	Jay-Bee	≥12.5%	434/145	
F	05-7-7	T3037	Ronald	L.	Thompson	Jay-Bee	≥12.5%	380/385	
F	05-7-7	T3037	Ruth	Johnson	Thompson	Jay-Bee	≥12.5%	435/507	
F	05-7-7	T3037	Walter	Maxwell	Thompson II	Jay-Bee	≥12.5%	434/151	
F	05-7-7	T3037	Lori	A.	Waid	Jay-Bee	≥12.5%	430/7	
F	05-7-7	T3037	Charles	Byron	Wehr	Jay-Bee	≥12.5%	439/178	
F	05-7-7	T3037	Kim		Wesley	Jay-Bee	≥12.5%	439/181	

G	05-7-9	T3035A	Charles	Fredrick	Baker	Jay-Bee	≥12.5%	410/370	
G	05-7-9	T3035A	Jessica	Ann	Baker	Jay-Bee	≥12.5%	411/742	
G	05-7-9	T3035A	Steven	Williams	Baker	Jay-Bee	≥12.5%	410/356	
G	05-7-9	T3035A	Ruth	Ann	Berisford	Jay-Bee	≥12.5%	411/728	
G	05-7-9	T3035A	Frances & Robert	S. H.	Bonnett	Jay-Bee	≥12.5%	381/766	
G	05-7-9	T3035A	Michael	Glenn	Clemons	Jay-Bee	≥12.5%	410/360	
G	05-7-9	T3035A	Sandra	E. Tustin	Cobb	Jay-Bee	≥12.5%	418/552	
G	05-7-9	T3035A	Mary	Alice Baker	Dunlevy	Jay-Bee	≥12.5%	405/603	
G	05-7-9	T3035A	Bradley	S.	Ferrell	Jay-Bee	≥12.5%	411/754	
G	05-7-9	T3035A	Brian	D.	Ferrell	Jay-Bee	≥12.5%	411/721	
G	05-7-9	T3035A	Jennifer	A.	Gessler	Jay-Bee	≥12.5%	406/696	
G	05-7-9	T3035A	Dayna	S.	Granston	Jay-Bee	≥12.5%	406/696	
G	05-7-9	T3035A	David	L.	Haun	Jay-Bee	≥12.5%	391/277	
G	05-7-9	T3035A	Michelle	G.	Herbeck	Jay-Bee	≥12.5%	406/696	
G	05-7-9	T3035A	Allen	Roger	Hoover	Jay-Bee	≥12.5%	404/101	
G	05-7-9	T3035A	Larry	Paul	Hoover	Jay-Bee	≥12.5%	404/103	
G	05-7-9	T3035A	Marolyn	A.	Jett	Jay-Bee	≥12.5%	410/367	
G	05-7-9	T3035A	Nanette	D.	Lafferty	Jay-Bee	≥12.5%	418/552	
G	05-7-9	T3035A	Barbara	Lynn Baker	McClure	Jay-Bee	≥12.5%	406/792	
G	05-7-9	T3035A	John		McKinney	Jay-Bee	≥12.5%	393/303	
G	05-7-9	T3035A	Sandra	L.	McKinney	Jay-Bee	≥12.5%	393/299	
G	05-7-9	T3035A	Kerri	Kay	Morrison	Jay-Bee	≥12.5%	410/360	
G	05-7-9	T3035A	Donald	R.	Reynolds	Jay-Bee	≥12.5%	417/674	
G	05-7-9	T3035A	John & Margaret		Roberts	Jay-Bee	≥12.5%	381/766	
G	05-7-9	T3035A	Patricia	Lou	Scheper	Jay-Bee	≥12.5%	411/725	
G	05-7-9	T3035A	Bradley	R.	Tustin	Jay-Bee	≥12.5%	418/552	
G	05-7-9	T3035A	Brian	C.	Tustin	Jay-Bee	≥12.5%	418/552	
G	05-7-9	T3035A	Harlin	G.	Tustin	Jay-Bee	≥12.5%	404/524	
G	05-7-9	T3035A	John R and Ann H. Ferrell Revocable Trust			Jay-Bee	≥12.5%	404/76	
H	05-7-8.2	T5708B	Charles	Fredrick	Baker	Jay-Bee	≥12.5%	410/370	
H	05-7-8.2	T5708B	Jessica	Ann	Baker	Jay-Bee	≥12.5%	411/742	
H	05-7-8.2	T5708B	Steven	Williams	Baker	Jay-Bee	≥12.5%	410/356	
H	05-7-8.2	T5708B	Ruth	Ann	Berisford	Jay-Bee	≥12.5%	411/728	
H	05-7-8.2	T5708B	Frances & Robert	S. H.	Bonnett	Jay-Bee	≥12.5%	381/766	
H	05-7-8.2	T5708B	Michael	Glenn	Clemons	Jay-Bee	≥12.5%	410/360	
H	05-7-8.2	T5708B	Sandra	E. Tustin	Cobb	Jay-Bee	≥12.5%	418/552	
H	05-7-8.2	T5708B	Mary	Alice Baker	Dunlevy	Jay-Bee	≥12.5%	405/603	
H	05-7-8.2	T5708B	Bradley	S.	Ferrell	Jay-Bee	≥12.5%	411/754	
H	05-7-8.2	T5708B	Brian	D.	Ferrell	Jay-Bee	≥12.5%	411/721	
H	05-7-8.2	T5708B	Jennifer	A.	Gessler	Jay-Bee	≥12.5%	406/696	
H	05-7-8.2	T5708B	Dayna	S.	Granston	Jay-Bee	≥12.5%	406/696	
H	05-7-8.2	T5708B	David	L.	Haun	Jay-Bee	≥12.5%	391/277	
H	05-7-8.2	T5708B	Michelle	G.	Herbeck	Jay-Bee	≥12.5%	406/696	
H	05-7-8.2	T5708B	Allen	Roger	Hoover	Jay-Bee	≥12.5%	404/101	
H	05-7-8.2	T5708B	Larry	Paul	Hoover	Jay-Bee	≥12.5%	404/103	

H	05-7-8.2	T5708B	Marolyn	A.	Jett	Jay-Bee	≥12.5%	410/367	
H	05-7-8.2	T5708B	Nanette	D.	Lafferty	Jay-Bee	≥12.5%	418/552	
H	05-7-8.2	T5708B	Barbara	Lynn Baker	McClure	Jay-Bee	≥12.5%	406/792	
H	05-7-8.2	T5708B	John		McKinney	Jay-Bee	≥12.5%	393/303	
H	05-7-8.2	T5708B	Sandra	L.	McKinney	Jay-Bee	≥12.5%	393/299	
H	05-7-8.2	T5708B	Kerri	Kay	Morrison	Jay-Bee	≥12.5%	410/360	
H	05-7-8.2	T5708B	Donald	R.	Reynolds	Jay-Bee	≥12.5%	417/674	
H	05-7-8.2	T5708B	John & Margaret		Roberts	Jay-Bee	≥12.5%	381/766	
H	05-7-8.2	T5708B	Patricia	Lou	Scheper	Jay-Bee	≥12.5%	411/725	
H	05-7-8.2	T5708B	Bradley	R.	Tustin	Jay-Bee	≥12.5%	418/552	
H	05-7-8.2	T5708B	Brian	C.	Tustin	Jay-Bee	≥12.5%	418/552	
H	05-7-8.2	T5708B	Harlin	G.	Tustin	Jay-Bee	≥12.5%	404/524	
H	05-7-8.2	T5708B	John R and Ann H. Ferrell Revocable Trust			Jay-Bee	≥12.5%	404/76	
I	05-7-27	T3035B	Rebecca	L.	Albanese	Jay-Bee	≥12.5%	390/444	
I	05-7-27	T3035B	Gary	Marvin	Amos	Jay-Bee	≥12.5%	421/95	
I	05-7-27	T3035B	Rodney	Paul	Amos	Jay-Bee	≥12.5%	421/95	
I	05-7-27	T3035B	Catherine		Apolinario	Jay-Bee	≥12.5%	390/333	
I	05-7-27	T3035B	James	K.	Athey, JR.	Jay-Bee	≥12.5%	157/39	
I	05-7-27	T3035B	JoAnn		Bailey	Jay-Bee	≥12.5%	411/716	
I	05-7-27	T3035B	B.J.		Belton	Jay-Bee	≥12.5%	387/842	
I	05-7-27	T3035B	Hannah	Jane Dotson	Boord	Jay-Bee	≥12.5%	421/105	
I	05-7-27	T3035B	Deanna	R.	Cochran	Jay-Bee	≥12.5%	410/333	
I	05-7-27	T3035B	Donald	(Velma)	Cross	Jay-Bee	≥12.5%	412/521	
I	05-7-27	T3035B	Jayson		Cross	Jay-Bee	≥12.5%	421/306	
I	05-7-27	T3035B	Joe	(Melissa)	Cross	Jay-Bee	≥12.5%	412/524	
I	05-7-27	T3035B	Richard		Cross	Jay-Bee	≥12.5%	412/518	
I	05-7-27	T3035B	Ronald	J.	Cross	Jay-Bee	≥12.5%	421/309	
I	05-7-27	T3035B	Zachary		Cross	Jay-Bee	≥12.5%	392/249	
I	05-7-27	T3035B	Deborah		Crouch	Jay-Bee	≥12.5%	417/333	
I	05-7-27	T3035B	Darla		Dennis	Jay-Bee	≥12.5%	410/464	
I	05-7-27	T3035B	George	Lee	Doll	Jay-Bee	≥12.5%	386/84	
I	05-7-27	T3035B	Roger	Lee	Doll	Jay-Bee	≥12.5%	386/88	
I	05-7-27	T3035B	Ronald	Alva	Doll	Jay-Bee	≥12.5%	386/88	
I	05-7-27	T3035B	Lemon	Jackson	Dotson	Jay-Bee	≥12.5%	421/110	
I	05-7-27	T3035B	Angela	M.	Dugan	Jay-Bee	≥12.5%	157/33	
I	05-7-27	T3035B	Rebecca	J.	Eastham	Jay-Bee	≥12.5%	406/757	
I	05-7-27	T3035B	Ronald	H.	Eastham	Jay-Bee	≥12.5%	406/757	
I	05-7-27	T3035B	Thomas		Ferrell	Jay-Bee	≥12.5%	463/786	
I	05-7-27	T3035B	Timothy		Ferrell	Jay-Bee	≥12.5%	473/99	
I	05-7-27	T3035B	Glenna	Jean Tennant	Fletcher	Jay-Bee	≥12.5%	389/315	
I	05-7-27	T3035B	Dennis		Fox	Jay-Bee	≥12.5%	389/453	
I	05-7-27	T3035B	Larry		Fox	Jay-Bee	≥12.5%	389/375	
I	05-7-27	T3035B	Mike		Fox	Jay-Bee	≥12.5%	389/375	
I	05-7-27	T3035B	Robert		Goff	Jay-Bee	≥12.5%	382/471	
I	05-7-27	T3035B	Darlene		Gregg	Jay-Bee	≥12.5%	382/545	

I	05-7-27	T3035B	Angela		Harr	Jay-Bee	≥12.5%	410/426	
I	05-7-27	T3035B	Robin	J.	Huff	Jay-Bee	≥12.5%	406/757	
I	05-7-27	T3035B	Tammy	Jean Amos	Huff	Jay-Bee	≥12.5%	421/95	
I	05-7-27	T3035B	John	Lambert	Ice	Jay-Bee	≥12.5%	411/746	
I	05-7-27	T3035B	Harry	Ice	Kennedy	Jay-Bee	≥12.5%	511/85	
I	05-7-27	T3035B	Josephine		Kirk	Jay-Bee	≥12.5%	510/712	
I	05-7-27	T3035B	Opal	Mae	Kunz	Jay-Bee	≥12.5%	392/293	
I	05-7-27	T3035B	Gary	H.	Lemasters	Jay-Bee	≥12.5%	421/126	
I	05-7-27	T3035B	Michael	K.	Lemasters	Jay-Bee	≥12.5%	389/303	
I	05-7-27	T3035B	Colleen		Maine	Jay-Bee	≥12.5%	510/712	
I	05-7-27	T3035B	Lee		Maine	Jay-Bee	≥12.5%	510/712	
I	05-7-27	T3035B	Sheila		Marcum	Jay-Bee	≥12.5%	387/838	
I	05-7-27	T3035B	Myrtle	E. Hannen	Martin	Jay-Bee	≥12.5%	382/569	
I	05-7-27	T3035B	Ava	Nadine Tennant	Mason	Jay-Bee	≥12.5%	389/457	
I	05-7-27	T3035B	Lee	Ann Tennant	McDonald	Jay-Bee	≥12.5%	422/229	
I	05-7-27	T3035B	Channing		McGinnis	Jay-Bee	≥12.5%	422/226	
I	05-7-27	T3035B	Edgar	Ronald	McHenry	Jay-Bee	≥12.5%	521/340	
I	05-7-27	T3035B	Patricia		McMillian	Jay-Bee	≥12.5%	412/559	
I	05-7-27	T3035B	Shane	David	Middleton	Jay-Bee	≥12.5%	538/600	
I	05-7-27	T3035B	Shawn	K.	Middleton	Jay-Bee	≥12.5%	538/600	
I	05-7-27	T3035B	Bonnie	G.	Mieras	Jay-Bee	≥12.5%	390/338	
I	05-7-27	T3035B	Barbara		Parks	Jay-Bee	≥12.5%	389/351	
I	05-7-27	T3035B	Marcy		Perdue	Jay-Bee	≥12.5%	382/545	
I	05-7-27	T3035B	William	P.	Pierson	Jay-Bee	≥12.5%	389/290	
I	05-7-27	T3035B	Eddie	W.	Rayburn	Jay-Bee	≥12.5%	510/689	
I	05-7-27	T3035B	Sherry	D.	Redmon	Jay-Bee	≥12.5%	157/42	
I	05-7-27	T3035B	Judith	D.	Scott	Jay-Bee	≥12.5%	541/765	
I	05-7-27	T3035B	Marlene		Smith	Jay-Bee	≥12.5%	382/549	
I	05-7-27	T3035B	Robert	H.	Smith	Jay-Bee	≥12.5%	544/450	
I	05-7-27	T3035B	Wayne	A.	Tallman	Jay-Bee	≥12.5%	382/483	
I	05-7-27	T3035B	Sandra		Tarter	Jay-Bee	≥12.5%	410/414	
I	05-7-27	T3035B	Michael	A.	Taylor	Jay-Bee	≥12.5%	157/36	
I	05-7-27	T3035B	Ava		Tennant	Jay-Bee	≥12.5%	389/469	
I	05-7-27	T3035B	Barry		Tennant	Jay-Bee	≥12.5%	387/764	
I	05-7-27	T3035B	Bonita	Kunz	Tennant	Jay-Bee	≥12.5%	422/229	
I	05-7-27	T3035B	Bradley	Neil	Tennant	Jay-Bee	≥12.5%	391/350	
I	05-7-27	T3035B	Daniel	Joseph	Tennant	Jay-Bee	≥12.5%	422/229	
I	05-7-27	T3035B	Dean	Jason	Tennant	Jay-Bee	≥12.5%	422/229	
I	05-7-27	T3035B	Denise		Tennant	Jay-Bee	≥12.5%	382/545	
I	05-7-27	T3035B	Dewain	Scott	Tennant	Jay-Bee	≥12.5%	536/212	
I	05-7-27	T3035B	Donna	R.	Tennant	Jay-Bee	≥12.5%	386/80	
I	05-7-27	T3035B	Jean	M.	Tennant	Jay-Bee	≥12.5%	389/343	
I	05-7-27	T3035B	Larry	I.	Tennant	Jay-Bee	≥12.5%	463/815	
I	05-7-27	T3035B	Martha	L.	Tennant	Jay-Bee	≥12.5%	390/452	
I	05-7-27	T3035B	Nila	Ann	Tennant	Jay-Bee	≥12.5%	389/367	

I	05-7-27	T3035B	Robert	George	Tennant	Jay-Bee	≥12.5%	389/286	
I	05-7-27	T3035B	Ronald	Dean	Tennant	Jay-Bee	≥12.5%	389/327	
I	05-7-27	T3035B	Todd		Tennant	Jay-Bee	≥12.5%	389/299	
I	05-7-27	T3035B	Robert	L.	Tennant Jr.	Jay-Bee	≥12.5%	389/307	
I	05-7-27	T3035B	Carla		Thomas	Jay-Bee	≥12.5%	410/460	
I	05-7-27	T3035B	Donald	Lee	Underwood	Jay-Bee	≥12.5%	392/341	
I	05-7-27	T3035B	Edward	Earl	Underwood	Jay-Bee	≥12.5%	392/336	
I	05-7-27	T3035B	Diane	G.	Weekley	Jay-Bee	≥12.5%	389/303	
I	05-7-27	T3035B	Keith	L.	Yoho	Jay-Bee	≥12.5%	478/141	
I	05-7-27	T3035B	Black Gold Group			Jay-Bee	≥12.5%	412/373	
I	05-7-27	T3035B	Denise Tennant Special Needs Trust			Jay-Bee	≥12.5%	382/545	
I	05-7-27	T3035B	Emmanuel Baptist Church of New Martinville			Jay-Bee	≥12.5%	389/391	
J	05-7-28	T3035B	Rebecca	L.	Albanese	Jay-Bee	≥12.5%	390/444	
J	05-7-28	T3035B	Gary	Marvin	Amos	Jay-Bee	≥12.5%	421/95	
J	05-7-28	T3035B	Rodney	Paul	Amos	Jay-Bee	≥12.5%	421/95	
J	05-7-28	T3035B	Catherine		Apolinario	Jay-Bee	≥12.5%	390/333	
J	05-7-28	T3035B	James	K.	Athey, JR.	Jay-Bee	≥12.5%	157/39	
J	05-7-28	T3035B	JoAnn		Bailey	Jay-Bee	≥12.5%	411/716	
J	05-7-28	T3035B	B.J.		Belton	Jay-Bee	≥12.5%	387/842	
J	05-7-28	T3035B	Hannah	Jane Dotson	Boord	Jay-Bee	≥12.5%	421/105	
J	05-7-28	T3035B	Deanna	R.	Cochran	Jay-Bee	≥12.5%	410/333	
J	05-7-28	T3035B	Donald	(Velma)	Cross	Jay-Bee	≥12.5%	412/521	
J	05-7-28	T3035B	Jayson		Cross	Jay-Bee	≥12.5%	421/306	
J	05-7-28	T3035B	Joe	(Melissa)	Cross	Jay-Bee	≥12.5%	412/524	
J	05-7-28	T3035B	Richard		Cross	Jay-Bee	≥12.5%	412/518	
J	05-7-28	T3035B	Ronald	J.	Cross	Jay-Bee	≥12.5%	421/309	
J	05-7-28	T3035B	Zachary		Cross	Jay-Bee	≥12.5%	392/249	
J	05-7-28	T3035B	Deborah		Crouch	Jay-Bee	≥12.5%	417/333	
J	05-7-28	T3035B	Darla		Dennis	Jay-Bee	≥12.5%	410/464	
J	05-7-28	T3035B	George	Lee	Doll	Jay-Bee	≥12.5%	386/84	
J	05-7-28	T3035B	Roger	Lee	Doll	Jay-Bee	≥12.5%	386/88	
J	05-7-28	T3035B	Ronald	Alva	Doll	Jay-Bee	≥12.5%	386/88	
J	05-7-28	T3035B	Lemon	Jackson	Dotson	Jay-Bee	≥12.5%	421/110	
J	05-7-28	T3035B	Angela	M.	Dugan	Jay-Bee	≥12.5%	157/33	
J	05-7-28	T3035B	Rebecca	J.	Eastham	Jay-Bee	≥12.5%	406/757	
J	05-7-28	T3035B	Ronald	H.	Eastham	Jay-Bee	≥12.5%	406/757	
J	05-7-28	T3035B	Thomas		Ferrell	Jay-Bee	≥12.5%	463/786	
J	05-7-28	T3035B	Timothy		Ferrell	Jay-Bee	≥12.5%	473/99	
J	05-7-28	T3035B	Glenna	Jean Tennant	Fletcher	Jay-Bee	≥12.5%	389/315	
J	05-7-28	T3035B	Dennis		Fox	Jay-Bee	≥12.5%	389/453	
J	05-7-28	T3035B	Larry		Fox	Jay-Bee	≥12.5%	389/375	
J	05-7-28	T3035B	Mike		Fox	Jay-Bee	≥12.5%	389/375	
J	05-7-28	T3035B	Robert		Goff	Jay-Bee	≥12.5%	382/471	
J	05-7-28	T3035B	Darlene		Gregg	Jay-Bee	≥12.5%	382/545	
J	05-7-28	T3035B	Angela		Harr	Jay-Bee	≥12.5%	410/426	

J	05-7-28	T3035B	Robin	J.	Huff	Jay-Bee	≥12.5%	406/757	
J	05-7-28	T3035B	Tammy	Jean Amos	Huff	Jay-Bee	≥12.5%	421/95	
J	05-7-28	T3035B	John	Lambert	Ice	Jay-Bee	≥12.5%	411/746	
J	05-7-28	T3035B	Harry	Ice	Kennedy	Jay-Bee	≥12.5%	511/85	
J	05-7-28	T3035B	Josephine		Kirk	Jay-Bee	≥12.5%	510/712	
J	05-7-28	T3035B	Opal	Mae	Kunz	Jay-Bee	≥12.5%	392/293	
J	05-7-28	T3035B	Gary	H.	Lemasters	Jay-Bee	≥12.5%	421/126	
J	05-7-28	T3035B	Michael	K.	Lemasters	Jay-Bee	≥12.5%	389/303	
J	05-7-28	T3035B	Colleen		Maine	Jay-Bee	≥12.5%	510/712	
J	05-7-28	T3035B	Lee		Maine	Jay-Bee	≥12.5%	510/712	
J	05-7-28	T3035B	Sheila		Marcum	Jay-Bee	≥12.5%	387/838	
J	05-7-28	T3035B	Myrtle	E. Hannen	Martin	Jay-Bee	≥12.5%	382/569	
J	05-7-28	T3035B	Ava	Nadine Tennant	Mason	Jay-Bee	≥12.5%	389/457	
J	05-7-28	T3035B	Lee	Ann Tennant	McDonald	Jay-Bee	≥12.5%	422/229	
J	05-7-28	T3035B	Channing		McGinnis	Jay-Bee	≥12.5%	422/226	
J	05-7-28	T3035B	Edgar	Ronald	McHenry	Jay-Bee	≥12.5%	521/340	
J	05-7-28	T3035B	Patricia		McMillian	Jay-Bee	≥12.5%	412/559	
J	05-7-28	T3035B	Shane	David	Middleton	Jay-Bee	≥12.5%	538/600	
J	05-7-28	T3035B	Shawn	K.	Middleton	Jay-Bee	≥12.5%	538/600	
J	05-7-28	T3035B	Bonnie	G.	Mieras	Jay-Bee	≥12.5%	390/338	
J	05-7-28	T3035B	Barbara		Parks	Jay-Bee	≥12.5%	389/351	
J	05-7-28	T3035B	Marcy		Perdue	Jay-Bee	≥12.5%	382/545	
J	05-7-28	T3035B	William	P.	Pierson	Jay-Bee	≥12.5%	389/290	
J	05-7-28	T3035B	Eddie	W.	Rayburn	Jay-Bee	≥12.5%	510/689	
J	05-7-28	T3035B	Sherry	D.	Redmon	Jay-Bee	≥12.5%	157/42	
J	05-7-28	T3035B	Judith	D.	Scott	Jay-Bee	≥12.5%	541/765	
J	05-7-28	T3035B	Marlene		Smith	Jay-Bee	≥12.5%	382/549	
J	05-7-28	T3035B	Robert	H.	Smith	Jay-Bee	≥12.5%	544/450	
J	05-7-28	T3035B	Wayne	A.	Tallman	Jay-Bee	≥12.5%	382/483	
J	05-7-28	T3035B	Sandra		Tarter	Jay-Bee	≥12.5%	410/414	
J	05-7-28	T3035B	Michael	A.	Taylor	Jay-Bee	≥12.5%	157/36	
J	05-7-28	T3035B	Ava		Tennant	Jay-Bee	≥12.5%	389/469	
J	05-7-28	T3035B	Barry		Tennant	Jay-Bee	≥12.5%	387/764	
J	05-7-28	T3035B	Bonita	Kunz	Tennant	Jay-Bee	≥12.5%	422/229	
J	05-7-28	T3035B	Bradley	Neil	Tennant	Jay-Bee	≥12.5%	391/350	
J	05-7-28	T3035B	Daniel	Joseph	Tennant	Jay-Bee	≥12.5%	422/229	
J	05-7-28	T3035B	Dean	Jason	Tennant	Jay-Bee	≥12.5%	422/229	
J	05-7-28	T3035B	Denise		Tennant	Jay-Bee	≥12.5%	382/545	
J	05-7-28	T3035B	Dewain	Scott	Tennant	Jay-Bee	≥12.5%	536/212	
J	05-7-28	T3035B	Donna	R.	Tennant	Jay-Bee	≥12.5%	386/80	
J	05-7-28	T3035B	Jean	M.	Tennant	Jay-Bee	≥12.5%	389/343	
J	05-7-28	T3035B	Larry	I.	Tennant	Jay-Bee	≥12.5%	463/815	
J	05-7-28	T3035B	Martha	L.	Tennant	Jay-Bee	≥12.5%	390/452	
J	05-7-28	T3035B	Nila	Ann	Tennant	Jay-Bee	≥12.5%	389/367	
J	05-7-28	T3035B	Robert	George	Tennant	Jay-Bee	≥12.5%	389/286	

J	05-7-28	T3035B	Ronald	Dean	Tennant	Jay-Bee	≥12.5%	389/327	
J	05-7-28	T3035B	Todd		Tennant	Jay-Bee	≥12.5%	389/299	
J	05-7-28	T3035B	Robert	L.	Tennant Jr.	Jay-Bee	≥12.5%	389/307	
J	05-7-28	T3035B	Carla		Thomas	Jay-Bee	≥12.5%	410/460	
J	05-7-28	T3035B	Donald	Lee	Underwood	Jay-Bee	≥12.5%	392/341	
J	05-7-28	T3035B	Edward	Earl	Underwood	Jay-Bee	≥12.5%	392/336	
J	05-7-28	T3035B	Diane	G.	Weekley	Jay-Bee	≥12.5%	389/303	
J	05-7-28	T3035B	Keith	L.	Yoho	Jay-Bee	≥12.5%	478/141	
J	05-7-28	T3035B	Black Gold Group			Jay-Bee	≥12.5%	412/373	
J	05-7-28	T3035B	Denise Tennant Special Needs Trust			Jay-Bee	≥12.5%	382/545	
J	05-7-28	T3035B	Emmanuel Baptist Church of New Martinville			Jay-Bee	≥12.5%	389/391	
K	05-7-29	T3034	Robert	& Nancy	Matthews	Jay-Bee	≥12.5%	448/448	
K	05-7-29	T3034	Douglas A.	or Suzan W.	Thomas	Jay-Bee	≥12.5%	450/668	
L	05-7-40.1	T3022	ROYALTY OWNERS			N/A	N/A	N/A	0.20902796
L	05-7-40.1	T3022	Dana	Gene	Frederick	Tribune Resources	≥12.5%	252/661	
L	05-7-40.1	T3022	Cheryl	Ann	Garner	Tribune Resources	≥12.5%	261/ 219	
L	05-7-40.1	T3022	Barbara	J.	Gibson Yoak	Jay-Bee	≥12.5%	298/1	
L	05-7-40.1	T3022	Jon	R.	James	Jay-Bee	≥12.5%	275/775	
L	05-7-40.1	T3022	Jon	R.	James	Jay-Bee	≥12.5%	275/780	
L	05-7-40.1	T3022	David	Martin	Mathews	Jay-Bee	≥12.5%	305/611	
L	05-7-40.1	T3022	John	Richard	Mathews	Jay-Bee	≥12.5%	305/634	
L	05-7-40.1	T3022	Edwin		Rector	Tribune Resources	≥12.5%	190/162	
L	05-7-40.1	T3022	Martha	Lynne	Rhodes	Jay-Bee	≥12.5%	305/601	
L	05-7-40.1	T3022	Paula	Michelle	Rimmele	Tribune Resources	≥12.5%	234/337	
L	05-7-40.1	T3022	Sallie	Anne	Romano	Jay-Bee	≥12.5%	305/639	
L	05-7-40.1	T3022	Linda	Louise	Towner	Jay-Bee	≥12.5%	306/629	
L	05-7-40.1	T3022	Mary	Elizabeth	Yatrakis	Jay-Bee	≥12.5%	305/644	
L	05-7-40.1	T3022	AMP Fund III, LP			Jay-Bee	≥12.5%	304/516	
L	05-7-40.1	T3022	Consolidated Minerals, LLC			Tribune Resources	≥12.5%	190/162	
L	05-7-40.1	T3022	Jay-Bee Royalty, LLC			Jay-Bee	≥12.5%	293/673	
L	05-7-40.1	T3022	Pathfinder Resources IV, LLC			Jay-Bee	≥12.5%	304/519	
L	05-7-40.1	T3022	Pathfinder Resources LLC			Tribune Resources	≥12.5%	201/612; 198/209	
L	05-7-40.1	T3022	Ridgetop TEN, LLC			Tribune Resources	≥12.5%	230/177	
L	05-7-40.1	T3022	Wildes Mineral Interest			Jay-Bee	≥12.5%	305/606	
M	05-7-41	T3012, T3012A	Julie	Ann	Archer	Jay-Bee	≥12.5%	306/21	
M	05-7-41	T3012, T3012A	Sandra	L.	Elder	Jay-Bee	≥12.5%	298/71	

M	05-7-41	T3012, T3012A	Candyce	J.	Johnson	Jay-Bee	≥12.5%	298/66	
M	05-7-41	T3012, T3012A	Charles	W.	Luzader, II	Jay-Bee	≥12.5%	301/129	
M	05-7-41	T3012, T3012A	Nancy	L.	Rittenour	Jay-Bee	≥12.5%	301/114	
M	05-7-41	T3012, T3012A	Jacob	Andrew	Roberts	Jay-Bee	≥12.5%	306/26	
M	05-7-41	T3012, T3012A	John	Warden	Roberts	Jay-Bee	≥12.5%	306/16	
M	05-7-41	T3012, T3012A	Charles	Daniel	Sutherland	Jay-Bee	≥12.5%	301/134 275/760	
M	05-7-41	T3012, T3012A	Jay-Bee Royalty, LLC			Jay-Bee	≥12.5%	280/422	
M	05-7-41	T3012, T3012A	Ridgetop Capital VI LP			Jay-Bee	≥12.5%	297/797	
N	05-12-21	T3300	The McMillian Family Irrevocable Trust			Tribune Resources	≥12.5%	451/475	
N	05-12-21	T3300	Tribune Resources Minerals, LLC			Tribune Resources	≥12.5%	55/255	
O	05-12-20	T3011C	Bill	B.	Wildman	Jay-Bee	≥12.5%	401/60	
O	05-12-20	T3011C	Davy	B.	Wildman	Jay-Bee	≥12.5%	401/60	
O	05-12-20	T3011C	Jeffrey		Winkle	Jay-Bee	≥12.5%	401/54	
O	05-12-20	T3011C	Timothy	J.	Winkle	Jay-Bee	≥12.5%	401/56	
O	05-12-20	T3011C	AMP Fund III, LP			Jay-Bee	≥12.5%	431/541	
O	05-12-20	T3011C	David L. & Dorothy J. Cochran			Jay-Bee	≥12.5%	401/60	
O	05-12-20	T3011C	Waco Oil & Gas Company, Inc.			Jay-Bee	≥12.5%	401/442	
P	05-12-20.1	T3011C	Bill	B.	Wildman	Jay-Bee	≥12.5%	401/60	
P	05-12-20.1	T3011C	Davy	B.	Wildman	Jay-Bee	≥12.5%	401/60	
P	05-12-20.1	T3011C	Jeffrey		Winkle	Jay-Bee	≥12.5%	401/54	
P	05-12-20.1	T3011C	Timothy	J.	Winkle	Jay-Bee	≥12.5%	401/56	
P	05-12-20.1	T3011C	AMP Fund III, LP			Jay-Bee	≥12.5%	431/541	
P	05-12-20.1	T3011C	David L. & Dorothy J. Cochran			Jay-Bee	≥12.5%	401/60	
P	05-12-20.1	T3011C	Waco Oil & Gas Company, Inc.			Jay-Bee	≥12.5%	401/442	
Q	05-12-30	W701B	ROYALTY OWNERS			N/A	N/A	N/A	0.08333334
Q	05-12-30	W701B	Brian	K.	Bentley	Tribune Resources	≥12.5%	624/299	
Q	05-12-30	W701B	Sharon	Lee	Bland	Tribune Resources	≥12.5%	624/305	
Q	05-12-30	W701B	Tara	Lynn	Dixey	Jay-Bee	≥12.5%	301/516	
Q	05-12-30	W701B	Eva		Furrh	Tribune Resources	≥12.5%	624/317	
Q	05-12-30	W701B	Susan		Joiner	Tribune Resources	≥12.5%	298/85	
Q	05-12-30	W701B	Paul		Keller, Jr.	Tribune Resources	≥12.5%	624/258	

Q	05-12-30	W701B	Blake	Allen	Langfeldt	Jay-Bee	≥12.5%	302/763	
Q	05-12-30	W701B	William J.	& Ellyn J.	Loenhorst	Jay-Bee	≥12.5%	304/492	
Q	05-12-30	W701B	Peggy	S.	Martin	Tribune Resources	≥12.5%	624/268	
Q	05-12-30	W701B	David	Ira	McCoy	Tribune Resources	≥12.5%	624/243	
Q	05-12-30	W701B	Denise		McCoy	Tribune Resources	≥12.5%	638/80	
Q	05-12-30	W701B	Gary	D.	McCoy	Tribune Resources	≥12.5%	624/255	
Q	05-12-30	W701B	Katherine		McCoy	Tribune Resources	≥12.5%	624/271	
Q	05-12-30	W701B	Patrick	R.	McCoy	Tribune Resources	≥12.5%	299/603	
Q	05-12-30	W701B	Robert	L.	McCoy	Tribune Resources	≥12.5%	629/503	
Q	05-12-30	W701B	Gentry		McCutchen	Tribune Resources	≥12.5%	624/261	
Q	05-12-30	W701B	Marsha		Richardson	Tribune Resources	≥12.5%	624/323	
Q	05-12-30	W701B	Loretta	A.	Uptegraft	Tribune Resources	≥12.5%	624/302	
Q	05-12-30	W701B	Cheryl	A.	Welch	Tribune Resources	≥12.5%	638/83	
Q	05-12-30	W701B	Elisabeth	Moy	Wilkerson	Tribune Resources	≥12.5%	624/252	
Q	05-12-30	W701B	Donna	J.	Wilkes	Tribune Resources	≥12.5%	624/274	
Q	05-12-30	W701B	Janee	A.	Wilson	Jay-Bee	≥12.5%	306/124	
Q	05-12-30	W701B	Jon	F.	Wilson	Jay-Bee	≥12.5%	301/529	
Q	05-12-30	W701B	Randy	W.	Wilson	Jay-Bee	≥12.5%	302/758	
Q	05-12-30	W701B	Shereen	D.	Wilson	Jay-Bee	≥12.5%	305/616	
Q	05-12-30	W701B	Jerry	D.	Wilson, Jr.	Jay-Bee	≥12.5%	302/768	
Q	05-12-30	W701B	Jay-Bee Royalty, LLC			Jay-Bee	≥12.5%	304/505	
R	05-12-30	W701	Sharon	Lou	Foell	Jay-Bee	≥12.5%	396/234	
R	05-12-30	W701	Beverly	Noland	Kostecka	Jay-Bee	≥12.5%	396/222	
R	05-12-30	W701	Sandra	Lynn	Lentz	Jay-Bee	≥12.5%	396/220	
R	05-12-30	W701	Kimberly	S.	Noland	Jay-Bee	≥12.5%	396/210	
R	05-12-30	W701	Kathy	Jo	Serra	Jay-Bee	≥12.5%	396/201	
R	05-12-30	W701	Phyllis	Kay	Stevens	Jay-Bee	≥12.5%	387/292	
R	05-12-30	W701	Stacey	Irene	Vandruff	Jay-Bee	≥12.5%	387/289	
R	05-12-30	W701	Mary	Maxine	Welch	Jay-Bee	≥12.5%	376/119	
S	05-12-27	T3008	Jennifer	S.	Engle Burlingame	Jay-Bee	≥12.5%	305/622	
S	05-12-27	T3008	Christopher	R.	Fordyce	Jay-Bee	≥12.5%	299/106	

Exhibit A

Lessor	Lessee	Lease Date	Lease Gross Acres	State	County	District	Book/Page	TMP
Pathfinder Resources LLC	Tribune Resources, LLC	8/12/2022	275.38	WV	Tyler	McElroy	201/612	5-7-p/o 40, 40.1
David Paul Resources	Tribune Resources, LLC	8/12/2022	275.38	WV	Tyler	McElroy	198/209	5-7-p/o 40, 40.1
Dana Gene Fredrick	Tribune Resources, LLC	3/22/2023	275.38	WV	Tyler	McElroy	252/661	5-7-p/o 40, 40.1
Cheryl Ann Garner	Tribune Resources, LLC	6/7/2023	275.38	WV	Tyler	McElroy	261/219	5-7-p/o 40, 40.1
Paula Michelle Rimmele	Tribune Resources, LLC	2/1/2022	275.38	WV	Tyler	McElroy	234/337	5-7-p/o 40, 40.1
Edwin B. Rector	Tribune Resources, LLC	6/23/2022	275.38	WV	Tyler	McElroy	190/162	5-7-p/o 40, 40.1
Ridgetop TEN, LLC	Tribune Resources, LLC	1/12/2023	275.38	WV	Tyler	McElroy	230/177	5-7-p/o 40, 40.1
Andrew & Celemia Matthews	J.T Ingrham & E. Rider	12/18/1902	62.25	WV	Tyler	McElroy	55/255	5-12-p/o 21
Joseph McCormick	South Penn Oil Company	3/13/1900	114.611723	WV	Tyler	McElroy	23/16	5-12-p/o 31
Joseph McCormick	South Penn Oil Company	3/13/1900	114.611723	WV	Tyler	McElroy	23/16	5-12-p/o 31.1
Joseph McCormick	South Penn Oil Company	3/13/1900	114.611723	WV	Tyler	McElroy	23/16	5-12-p/o 31.2
Joseph McCormick	South Penn Oil Company	3/13/1900	114.611723	WV	Tyler	McElroy	23/16	5-12-p/o 32
Eva Furrh	Tribune Resources, LLC	8/17/2018	36.0000	WV	Tyler	McElroy	624/317	5-12-p/o 30
Paul Keller, Jr.	Tribune Resources, LLC	7/31/2018	36.0000	WV	Tyler	McElroy	624/258	5-12-p/o 30
Peggy S. Martin	Tribune Resources, LLC	8/1/2018	36.0000	WV	Tyler	McElroy	624/268	5-12-p/o 30
David Ira McCoy	Tribune Resources, LLC	8/9/2018	36.0000	WV	Tyler	McElroy	624/243	5-12-p/o 30
Gary D. McCoy	Tribune Resources, LLC	8/13/2018	36.0000	WV	Tyler	McElroy	624/255	5-12-p/o 30
Kenneth D. McCoy	Tribune Resources, LLC	8/21/2018	36.0000	WV	Tyler	McElroy	624/271	5-12-p/o 30
Robert L. McCoy	Tribune Resources, LLC	8/20/2018	36.0000	WV	Tyler	McElroy	629/503	5-12-p/o 30
Gentry McCutchen	Tribune Resources, LLC	8/8/2018	36.0000	WV	Tyler	McElroy	624/261	5-12-p/o 30
Marsha Richardson	Tribune Resources, LLC	8/8/2018	36.0000	WV	Tyler	McElroy	624/323	5-12-p/o 30
Loretta A. Uptegraft	Tribune Resources, LLC	8/6/2018	36.0000	WV	Tyler	McElroy	624/302	5-12-p/o 30
Cheryl A. Welch	Tribune Resources, LLC	8/20/2018	36.0000	WV	Tyler	McElroy	638/83	5-12-p/o 30
Elisabeth Moy Wilkerson	Tribune Resources, LLC	8/28/2018	36.0000	WV	Tyler	McElroy	624/252	5-12-p/o 30

Exhibit A

Donna J. Wilkes	Tribune Resources, LLC	8/30/2018	36.0000	WV	Tyler	McElroy	624/274	5-12-p/o 30
Brian K. Bentley	Tribune Resources, LLC	8/3/2018	36.0000	WV	Tyler	McElroy	624/299	5-12-p/o 30
Sharon Bland	Tribune Resources, LLC	8/1/2018	36.0000	WV	Tyler	McElroy	624/305	5-12-p/o 30
Susan Joiner	Tribune Resources, LLC	8/13/2018	36.0000	WV	Tyler	McElroy	624/314	5-12-p/o 30
Denise McCoy, et vir	Tribune Resources, LLC	9/7/2018	36.0000	WV	Tyler	McElroy	638/80	5-12-p/o 30
Steve Perkins AKA Stephen Wayne Perkins	Tribune Resources, LLC	8/7/2018	36.0000	WV	Tyler	McElroy	624/311	5-12-p/o 30
Terry Perkins, Jr.	Tribune Resources, LLC	8/7/2018	36.0000	WV	Tyler	McElroy	624/246	5-12-p/o 30
American Red Cross F/B/O Inland Empire Chapter	Tribune Resources, LLC	9/14/2018	36.0000	WV	Tyler	McElroy	624/329	5-12-p/o 30
Sherry Baker	Tribune Resources, LLC	8/7/2018	36.0000	WV	Tyler	McElroy	638/77	5-12-p/o 30
Mary M. Welch	Decker	8/25/1995	30	WV	Tyler	McElroy	312/116	5-12-p/o 28
Eugene and June Whytsell	Decker	12/7/1994	30	WV	Tyler	McElroy	309/106	5-12-p/o 28
Hester A. White, et al	South Penn Oil Company	2/25/1915	48.4111	WV	Tyler	McElroy	25/335	5-12-13, 14, 14.1, 15, 5-16
Mary Ann Ketelson	JB Exploration I, LLC	3/1/2012	30	WV	Tyler	McElroy	396/644	5-12-p/o 28
BRC Appalachian Mineral I LLC	BRC Working Interest Company LLC	8/27/2009	118	WV	Tyler	McElroy	369/648	5-12-p/o 28
Karen L. McIntyre	JB Exploration I, LLC	5/22/2014	54.00	WV	Tyler	McElroy	448/441	5-7-p/o 42
Ronald W. Aston	Jay-Bee Production Company	11/30/2010	54.00	WV	Tyler	McElroy	380/377	5-7-p/o 42
Ridgetop Royalties LLC	Tribune Resources, LLC	2/6/2023	54.00	WV	Tyler	McElroy	234/334	5-7-p/o 42
East Resources, Inc., HG Energy, LLC	American Energy Marcellus, LLC	8/4/2014	54.00	WV	Tyler	McElroy	451/475	5-7-p/o 42
Patrick R. McCoy	Tribune Resources, LLC	2/2/2024	36.0000	WV	Tyler	McElroy	299/603	5-12-p/o 30

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 WV Department of
 Environmental Protection
 9/2024

Execution Version

April 16, 2024

Mike Lipari
 Tribune Resources, LLC
 Tribune Resources Minerals, LLC
 3861 Ambassador Caffery Parkway, Suite 600
 Lafayette, Louisiana 70503

RE: **Permission to Permit and Drill**
 Tyler County, West Virginia

Dear Mr. Lipari,

Jay-Bee Oil & Gas, Inc. ("**Jay-Bee**") hereby requests permission from Tribune Resources, LLC ("**Tribune Resources**") and Tribune Resources Minerals, LLC ("**Tribune Minerals**," and together with Tribune Resources, "**Tribune**") to proceed with Jay-Bee's plans to permit and drill one or more horizontal wells in, under, and through certain properties subject to oil and gas interests owned or controlled by Tribune located in Tyler County, West Virginia, as more particularly described on Exhibit A to this letter agreement (the "**O&G Interests**"), and insofar and only insofar as such O&G Interests are located within Jay-Bee's Sleepy South Units, as more particularly described on Exhibit B (the "**Units**") and further insofar and only insofar as to the Marcellus Formation (the "**Properties**"), pursuant to the terms and conditions of this letter agreement. Jay-Bee and Tribune are currently negotiating an agreement for an exchange of certain oil and gas interests located in Tyler County, West Virginia (the "**Potential Transaction**"). Jay-Bee and Tribune anticipate that the Potential Transaction will include the Properties, and Jay-Bee desires to permit and commence drilling across the Properties for the development of the Units during the pendency of negotiations and in advance of the closing of the Potential Transaction.

Subject to the terms and conditions of this letter agreement, Tribune hereby grants Jay-Bee the limited right to horizontally drill, develop, complete and produce the Units, through the Properties from other tracts comprising Jay-Bee's drilling unit for the Units; provided, that Tribune expressly withholds and does not grant Jay-Bee any right to access or conduct surface operations on or otherwise construct, install, maintain or operate any equipment or property on or above the surface of the Properties.

In the event that Tribune and Jay-Bee do not finalize, execute and close the Potential Transaction (which includes the Properties) within ninety (90) days after the date of this letter agreement (the "**Transaction Deadline**"), then within ten (10) days after the Transaction Deadline either (a) (i) Jay-Bee will pay Tribune in cash a purchase price of \$6,000.00 per net mineral acre (estimated 149.9746 gross/net acres) for all of the Properties situated inside of the unit for the Units, and (i) Tribune will concurrently transfer and convey all of the Properties situated inside of the unit for

Office of Oil and Gas
 WV Department of
 Environmental Protection

06/14/2024

the Units to Jay-Bee pursuant to an instrument of assignment and assumption, which shall be in form and substance reasonably acceptable to the parties, provided that Tribune will make no representations or warranties to Jay-Bee in connection with such assignment except for a customary special "by, through and under" warranty of title or (b) Tribune and Jay-Bee will enter into a mutually acceptable joint operating agreement providing for Tribune's participation in the development of the Units, such joint operating agreement being substantially similar to the joint operating agreement being negotiated by and between Tribune and Jay-Bee as of the date hereof; it is understood and agreed that Tribune shall determine in its sole and absolute discretion whether to proceed with the option set forth in the foregoing clause (a) or clause (b). Tribune and Jay-Bee each reserves the right to extend this Transaction Deadline by thirty (30) additional days in order to continue to pursue prospective transaction discussions, by providing written notice to the other party at any time prior to the Transaction Deadline.

Jay-Bee hereby agrees to indemnify, defend and hold harmless Tribune and its affiliates for, from and against any claims, causes of action, damages, liabilities, obligations, penalties, injuries, costs and expenses (including reasonable attorneys' fees) arising or resulting from or in connection with Tribune's or its affiliates' operations or activities pursuant to this letter agreement, including, without limitation, the drilling, completion, development, production and operation of any well or wells drilled through the Properties.

Nothing in this letter agreement will diminish any current or future rights of Tribune in the Properties or other properties. This letter agreement and the rights and obligations of the parties hereunder will terminate if and when the parties consummate the Potential Transaction, granting Jay-Bee the necessary rights to permit and drill one or more horizontal wells through the Properties, provided that the provisions of the immediately preceding paragraph shall survive any such termination.

This letter agreement may not be assigned or otherwise transferred by a party hereto without the prior written consent of the other party.


If the above meets your approval, please execute in the space provided below and return one signed copy to Jay-Bee Oil & Gas, Inc., 75 Crosswinds Drive, Bridgeport, WV 26330. Should you have any questions, please contact Brian Paugh at (304) 695-0045.

[Signature Pages Follow.]

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MAY 09 2024
WV Department of
Environmental Protection

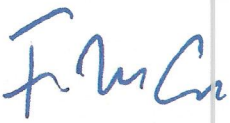
Sincerely,

JAY-BEE OIL & GAS INC.

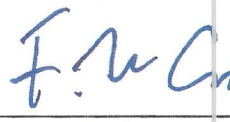
By: 
Name: Jonathan Morgan
Title: Vice President

AGREED TO AND ACCEPTED:

TRIBUNE RESOURCES, LLC

By: 
Name: F. Michael Lipari
Title: Land Manager

TRIBUNE RESOURCES MINERALS, LLC

By: 
Name: F. Michael Lipari
Title: Land Manager

JAY-BEE OIL & GAS INC.

By: 
Name: Jonathan Morgan
Title: Vice President

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Office Of Oil and Gas

MAY 09 2024

WV Department of
Environmental Protection



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

May 6, 2024

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Sleepy 2X Well

Permitting Office:

RECEIVED
Office Of Oil and Gas
MAY 09 2024
WV Department of
Environmental Protection

As you know we have applied for a well permit for the Sleepy 2X Well in Tyler County, West Virginia. This pad is located off of Walnut Fork Rd. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Emily Potesta
Regulatory Agent

WW-PN
(11-18-2015)

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Tyler Star News

Public Notice Date: 03/13/2024 & 03/20/2024

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Jay-Bee Oil & Gas, Inc. **Well Number:** Sleepy 2X

Address: 429 Simonton Rd
Ellenboro, WV 26346

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Tyler</u>
District:	<u>McElroy</u>	Quadrangle:	<u>Center Point 7 1/2'</u>
UTM Coordinate NAD83 Northing:	<u>4369568.56</u>		
UTM coordinate NAD83 Easting:	<u>522460.16</u>		
Watershed:	<u>Walnut Fork of Outlet Middle Island Creek</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

06/14/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 05/06/2024

API No. 47- 095 - 02886
Operator's Well No. Sleepy 2X
Well Pad Name: Sleepy

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>4369568.56</u>
County: <u>Tyler</u>	Northing: <u>522460.16</u>
District: <u>McElroy</u>	Public Road Access: <u>Walnut Fork Rd.</u>
Quadrangle: <u>Center Point 7 1/2'</u>	Generally used farm name: <u>Brent A. & Emma K. Weimer</u>
Watershed: <u>Walnut Fork of Outlet Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---	--

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

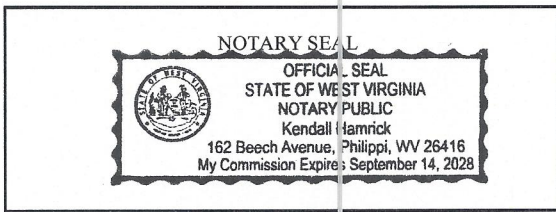
06/14/2024

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Jay-Bee Oil & Gas, Inc.</u>	Address:	<u>429 Simonton Rd. P.O. Box 129</u>
By:	<u>Emily Potesta</u>		<u>Ellenboro, WV 26346</u>
Its:	<u>Regulatory Agent</u>	Facsimile:	<u>304-628-3119</u>
Telephone:	<u>304-628-3111</u>	Email:	<u>epotesta@jaybeeoil.com</u>



Subscribed and sworn before me this 7 day of May, 2024.
Kendall Hamrick Notary Public
 My Commission Expires 9/14/2028

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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 3 2024
 WV Department of
 Environmental Protection

WW-6A
(9-13)

API NO. 47- 095 - 02886
OPERATOR WELL NO. Sleepy 2X
Well Pad Name: Sleepy

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 03/06/2024 **Date Permit Application Filed:** 5/6/2024

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

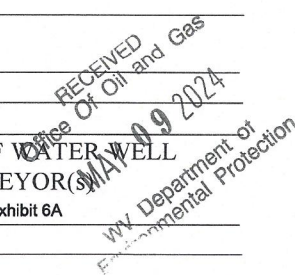
SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(S)

Name: SEE ATTACHED LIST Exhibit 6A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary



06/14/2024

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (c) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

RECEIVED
Office of Oil and Gas
MAY 09 2024
WV Department of
Environmental Protection

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas
MAY 09 2014
WV Department of Environmental Protection

WW-6A
(8-13)

API NO. 47-095 - 02886
OPERATOR WELL NO. Sleepy 2X
Well Pad Name: Sleepy

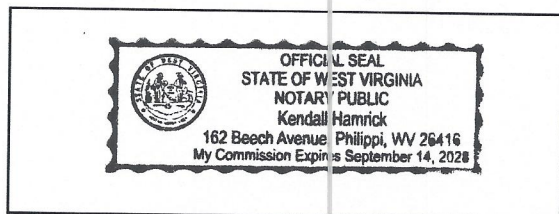
Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd. P.O. Box 129
Ellenboro, WV 26346
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 7 day of May, 2024.

Kendall Hamrick Notary Public

My Commission Expires 9/14/2028

RECEIVED
Office of Oil and Gas
MAY 09 2024
WV Department of
Environmental Protection

06/14/2024

WW-6A5
(1/12)Operator Well No. Sleepy 2X

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 03/06/2024Date Permit Application Filed: 05/06/2024

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL
 RETURN RECEIPT REQUESTED

HAND
 DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Brent A & Emma K Weimer

Name: _____

Address: 261 Mary Lou Lane

Address: _____

Wellsburg, WV 26070

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>4369572.20</u>
County:	<u>Tyler</u>		Northing:	<u>522457.40</u>
District:	<u>McElroy</u>	Public Road Access:	<u>Walnut Fork Rd.</u>	
Quadrangle:	<u>Center Point 7 1/2'</u>	Generally used farm name:	<u>Brent A & Emma K Weimer</u>	
Watershed:	<u>Walnut Fork of Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.

Telephone: 304-628-3111

Email: epotesta@jaybeeoil.com

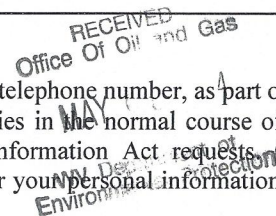
Address: 429 Simonton Rd. P.O. Box 129

Ellenboro, WV 26346

Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



06/14/2024



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of HighwaysOffice of the District Engineer/Manager
District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E.
Deputy Secretary of Transportation
Deputy Commissioner of HighwaysJimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

March 11, 2024

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304Subject: DOH Permit for the Sleepy Well Pad, Tyler County
Sleepy 2X Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2013-0493 which has been issued to Jay-Bee Oil and Gas, Inc. for access to the State Road for a well site located off Tyler County Route 13/1 SLS MP 2.00.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Stephen G. Johnson, P.E.
Director of OperationsRECEIVED
Office Of Oil and Gas

MAY 09 2024

WV Department of
Environmental ProtectionCc: Emily Potesta
Jay-Bee Oil and Gas Inc.
OM, D-6
File



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

May 6, 2024

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: Frac Additives

Permitting Office

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

RECEIVED
Office Of Oil and Gas
MAY 09 2024
WV Department of
Environmental Protection

WW-6A7
(6-12)

OPERATOR: Jay-Bee Oil & Gas, Inc. WELL NO: Sleepy 2X

PAD NAME: Sleepy

REVIEWED BY: Emily Potesta SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
- DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
- DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
- DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions

RECEIVED
Office Of Oil and Gas

MAY 09 2024

WV Department of
Environmental Protection

06/14/2024