



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, December 5, 2024
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202


Re: Permit Modification Approval for Jessica Unit 3H
47-095-02901-00-00

Extended Lateral Length

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: Jessica Unit 3H
Farm Name: Antero Resources Corporation
U.S. WELL NUMBER: 47-095-02901-00-00
Horizontal 6A New Drill
Date Modification Issued: 12/5/2024

Promoting a healthy environment.

12/06/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Lincoln Paden City
Operator ID County District Quadrangle

2) Operator's Well Number: Jessica Unit 3H MOD Well Pad Name: Shinn Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: Badger Run Road

4) Elevation, current ground: 1043' Elevation, proposed post-construction: 1036'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18400' MD

11) Proposed Horizontal Leg Length: 9878.3'

12) Approximate Fresh Water Strata Depths: 328

13) Method to Determine Fresh Water Depths: 47-095-02781

14) Approximate Saltwater Depths: 1440

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

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12/06/2024

JMA
11/22/24

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100	100	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	378	378	CTS, 394 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	18400	18400	3709 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-HPOZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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Handwritten signature and date: 12/2/24

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 38.08 acres

22) Area to be disturbed for well pad only, less access road (acres): 16.29 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

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11/22/24

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(a) If Yes, provide Mine Info: Name: _____

CK# 4636827 Depth: _____

7500 Seam: _____

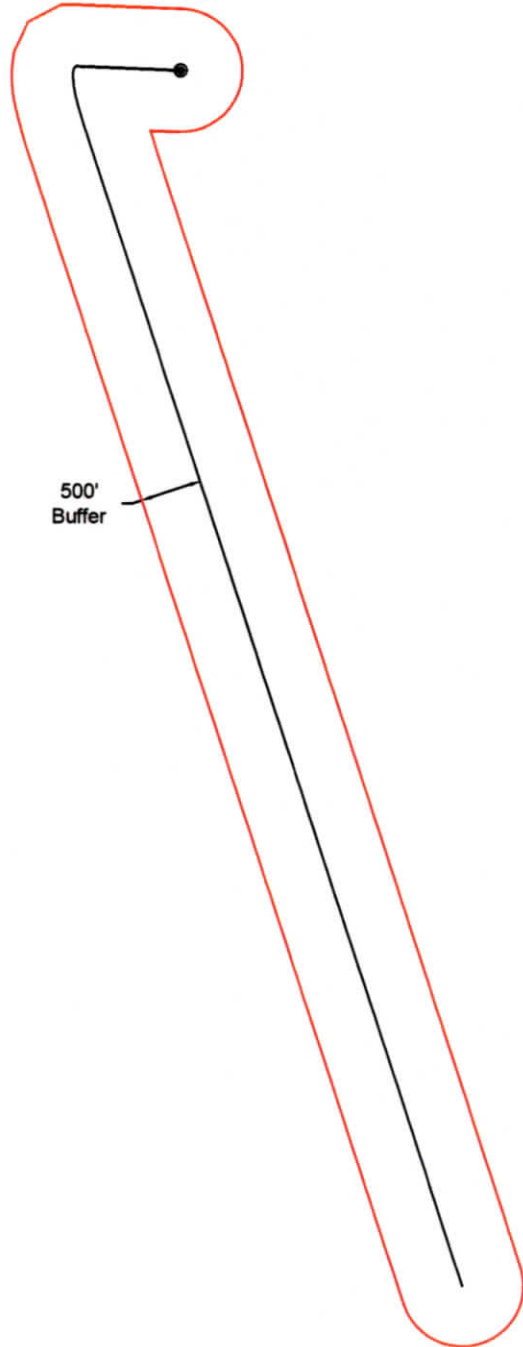
11/12/2024 Owner: _____

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LEGEND

- Proposed gas well
- ⊗ Existing Well, as noted
- ⊗ Digitized Well, as noted

Jessica 3H



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

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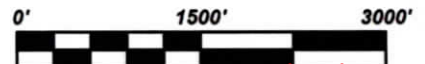


Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: B. Miller
RESEARCH: J. Miller	PREPARED: November 13, 2024
SURVEYED: Dec. 2016	PROJECT NO: 32-54-L-17
FIELD CREW: C.L., K.M.	DRAWING NO: Jessica 3H AOR

Sheet 1 of 1



Scale: 1 inch = 1500 feet

12/06/2024

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>A: Raymond B. Heintzman, et ux Lease</u>			
Raymond B. Heintzman, et ux	McCombs Conrad & Barrett	1/8	207/136
McCombs Conrad & Barrett	Appalachian Exploration & Development, Inc	Assignment	207/487
Appalachian Exploration & Development, Inc	The Carter-Jones Lumber Company	Assignment	233/563
The Carter-Jones Lumber Company	Applied Mechanics Corporation	Assignment	258/132
Applied Mechanics Corporation	Triad Hunter, LLC	Assignment	385/566
Triad Hunter, LLC	Antero Resources Corporation	Assignment	496/776
<u>B: Nevin Porter, et al Lease</u>			
Nevin Porter, et al	Antero Resources Corporation	1/8+	464/467
<u>C: Virginia A. Nalley Lease</u>			
Virginia A. Nalley	SEP Appalachia, LLC	1/8+	315/758
SEP Appalachia, LLC	Antero Resources Corporation	Agreement	JOA
<u>F: Virginia A. Nalley Lease</u>			
Virginia A. Nalley	SEP Appalachia, LLC	1/8+	315/758
SEP Appalachia, LLC	Antero Resources Corporation	Agreement	JOA
<u>E: John L. Hess Lease</u>			
John L. Hess	Antero Resources Corporation	1/8+	291/554
<u>F: Virginia A. Nalley Lease</u>			
Virginia A. Nalley	SEP Appalachia, LLC	1/8+	315/758
SEP Appalachia, LLC	Antero Resources Corporation	Agreement	JOA
<u>I: Jerry R. Brightwell, et ux Lease</u>			
Jerry R. Brightwell, et ux	Antero Resources Corporation	1/8+	261/85
<u>K: Bounty Minerals, LLC Lease</u>			
Bounty Minerals, LLC	Antero Resources Corporation	1/8+	190/450
<u>M: David E. Maxwell, et ux Lease</u>			
David E. Maxwell, et ux	Antero Resources Corporation	1/8+	329/434
<u>AK: Rose Ann Lambert Lease</u>			
Rose Ann Lambert	Antero Resources Corporation	1/8+	185/323
<u>AM: Roy L. Craig Lease</u>			
Roy L. Craig	Antero Resources Corporation	1/8+	185/328
<u>AN: James Perry & Melissa B. Flesher Lease</u>			
James Perry & Melissa B. Flesher	Antero Resources Corporation	1/8+	324/271

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Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AQ: BRC Appalachian Minerals I, LLC Lease				
	BRC Appalachian Minerals I, LLC	BRC Working Interest Company LLC	1/8+	369/648
	BRC Working Interest Company LLC	Chesapeake Appalachia, LLC	Assignment	369/784
	Chesapeake Appalachia, LLC	Statoil USA Onshore Properties Inc	Assignment	378/764
	Statoil USA Onshore Properties Inc	SWN Exchange Titleholder LLC	Assignment	470/668
	SWN Exchange Titleholder LLC	SWN Production Company LLC	Merger	9/404
	SWN Production Company LLC	Antero Exchange Properties	Assignment	544/242
	Antero Exchange Properties	Antero Resources Corporation	Merger	525/315

*Cotenancy Utilization - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization - Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

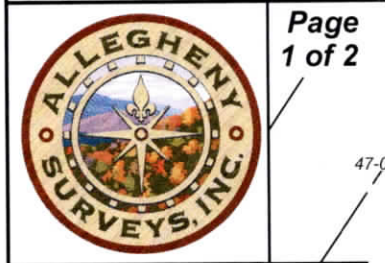
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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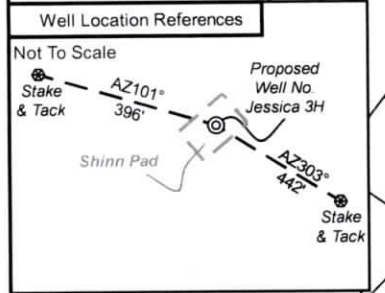
The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

Antero Resources
Well No. Jessica 3H
BHL MOD
Antero Resources Corporation



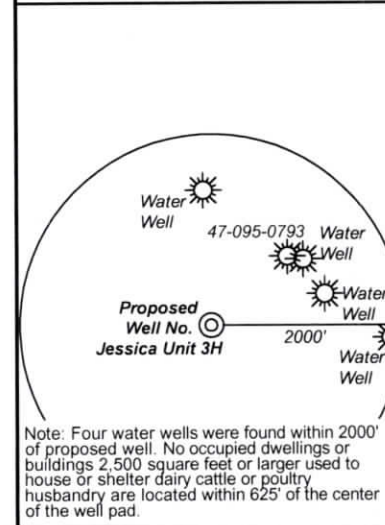
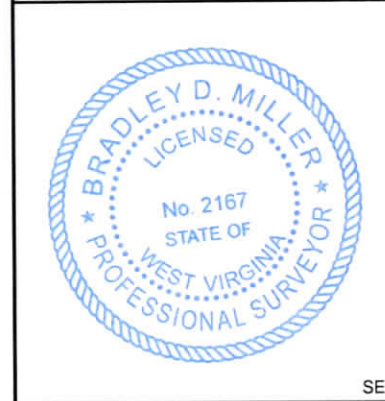
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I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



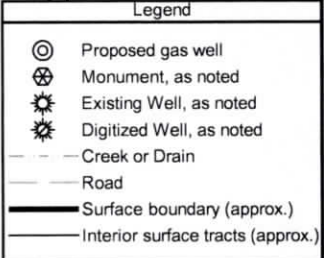
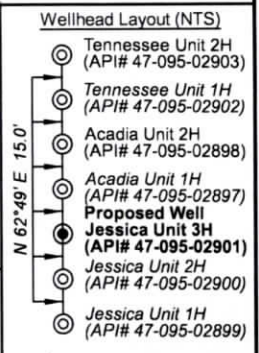
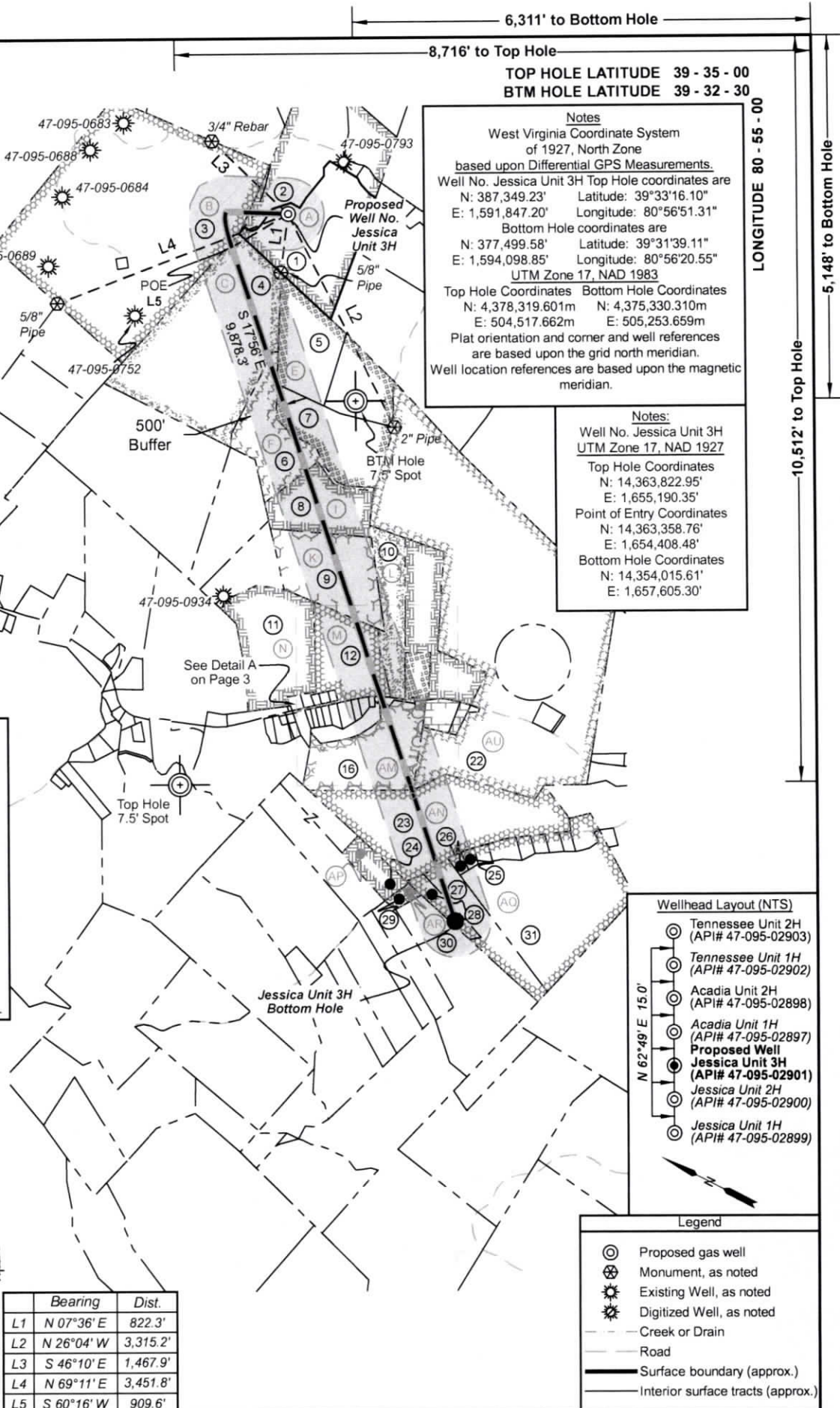
Note: Four water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.
L1	N 07°36' E	822.3'
L2	N 26°04' W	3,315.2'
L3	S 46°10' E	1,467.9'
L4	N 69°11' E	3,451.8'
L5	S 60°16' W	909.6'

6,311' to Bottom Hole
 8,716' to Top Hole
 TOP HOLE LATITUDE 39 - 35 - 00
 BTM HOLE LATITUDE 39 - 32 - 30

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Jessica Unit 3H Top Hole coordinates are
 N: 387,349.23' Latitude: 39°33'16.10"
 E: 1,591,847.20' Longitude: 80°56'51.31"
 Bottom Hole coordinates are
 N: 377,499.58' Latitude: 39°31'39.11"
 E: 1,594,098.85' Longitude: 80°56'20.55"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,378,319.601m N: 4,375,330.310m
 E: 504,517.662m E: 505,253.659m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Jessica Unit 3H UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,363,822.95'
 E: 1,655,190.35'
 Point of Entry Coordinates
 N: 14,363,358.76'
 E: 1,654,408.48'
 Bottom Hole Coordinates
 N: 14,354,015.61'
 E: 1,657,605.30'



FILE NO: 32-54-L-17
 DRAWING NO: Jessica Unit 3H BHL MOD
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 1 2024
 OPERATOR'S WELL NO. Jessica Unit 3H
 API WELL NO
 47 - 095 - 02901
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing Grade 1,043' PROPOSED GRADE 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln COUNTY: Tyler 12/06/2024
 SURFACE OWNER: Antero Resources Corporation ACREAGE: 52.51
 ROYALTY OWNER: Raymond B. Heintzman, et ux LEASE NO: ACREAGE: 100
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 6,700' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,400' MD

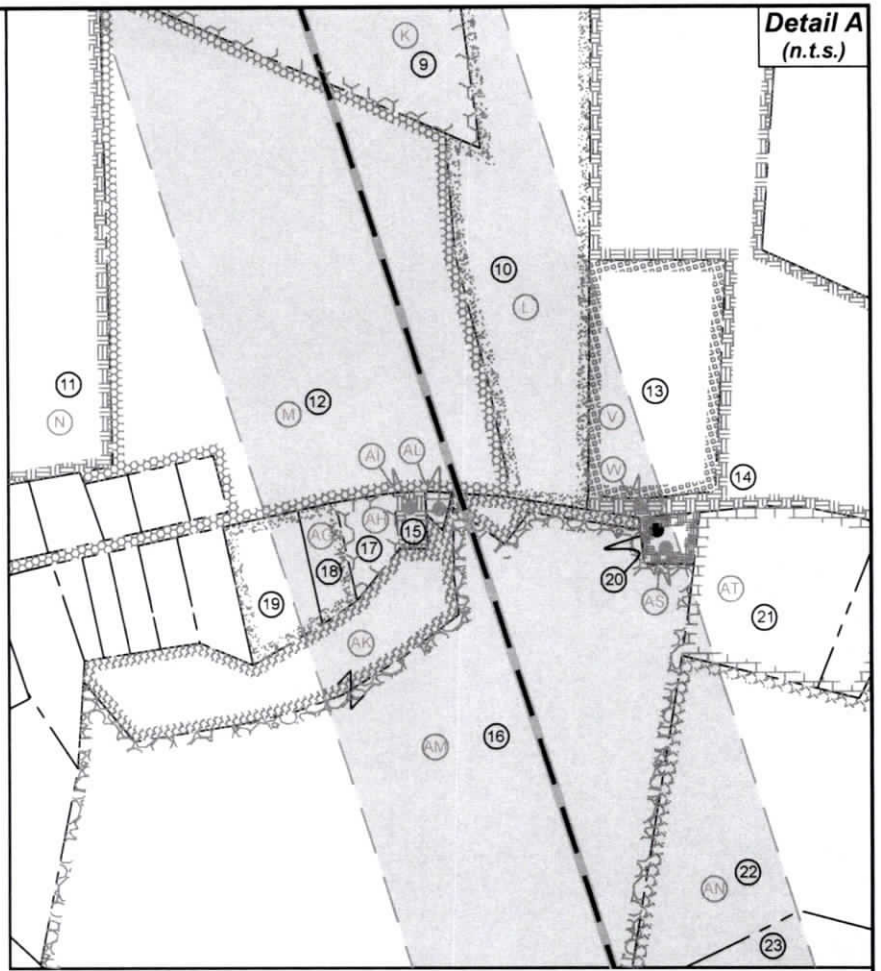
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Jessica 3H
BHL MOD
Antero Resources Corporation



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Detail A
(n.t.s.)



ID	TM-Par	Owner	Bk/Pg	Acres
1	8-21.2	Antero Resources Corporation	296/494	35.52
2	8-21	Antero Resources Corporation	296/490	52.51
3	8-19	Olive Branch Animal Rescue	333/804	173.48
4	8-39	Virginia A. Nalley	190/482	70.65
5	8-41	David E. & Ila Grace Kyle	272/189	118.10
6	8-39.1	Gary G. Jr. & Debbie Ann Phillips	404/299	33.13
7	8-59	Burl A. & Colleen Folger	199/135	24.00
8	8-58	Jerry R. Brightwell & Gwendolyn C. Davies	343/841	20.16
9	8-57	Douglas Ray Carson, Jr.	595/111	33.84
10	12-19	Joseph C. & Nancy E. Starkey	217/203	17.00
11	12-17	Lyde S. & Melodee A. Matheny	504/633	36.00
12	12-18	David E. & Shelley R. Maxwell	307/676	29.04
13	12-20.4	Joseph C. & Nancy E. Starkey	579/666	4.85
14	12-20.2	Shawn M. & Carrie A. Meckley	601/789	30.21
15	12A-24	Holly A. McNeely	213/778	0.26
16	12-41	Shaun M. & Carrie A. Meckley	633/569	43.28
17	12A-23	Kenneth R. Barker	358/801	0.86
18	12A-22	Carolyn A. Landis	WB84/809	0.79
19	12A-21	Carolyn A. Landis	192/451	1.54
20	12-42	Ray T. & Amy S. Fluharty	227/16	0.42
21	12-20	Gary G. Sr. & Mary E. Phillips	308/508	3.82
22	12-71	Shaun M. & Carrie A. Meckley	393/423	266.33
23	12-71.1	James Perry & Melissa Flesher	316/137	63.45
24	12-53.8	Daniel J. & Donald E. Regan	372/164	7.80
25	12-54.5	Charles R. Duke	349/511	1.01
26	12-54.6	Thomas & Nova Lee Fonner	243/392	1.12
27	12-54.2	Jane Ann Magruder	322/333	15.84
28	12-54.1	Donald Thompson	617/81	5.12
29	12-53.1	Denver R. II & Deborah L. Starcher	475/380	1.95
30	12-68	Denver R. II & Deborah L. Starcher	475/380	51.41
31	12-54	David A. Starcher	591/22	60.95

Leases	
A	Raymond B. Heintzman, et ux
B	Nevin Porter, et al
C	Virginia A. Nalley
E	John L. Hess
F	Virginia A. Nalley
I	Jerry R. Brightwell, et ux
K	Bounty Minerals, LLC
L	Julie Ann Ford
M	David E. Maxwell, et ux
N	Lyde S. & Melodee A. Matheny
V	Joseph Clair Starkey, et ux
W	Rose Ann Craig Lambert
AG	Carolyn A. Landis
AH	Kenneth R. Barker
AI	Joshua Levi Stombeck
AK	Rose Ann Lambert
AL	Holly A. McNeely
AM	Roy L. Craig
AN	James Perry & Melissa B. Flesher
AO	Walter J. West
AP	Donald E. Regan
AQ	BRC Appalachian Minerals I, LLC
AR	Teresa Jean Burgey
AS	Kenny W. Heater
AT	Gary W. Phillips, Sr., et ux
AU	Lois M. & Billy J. Stern

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PROVEN SOURCE OF ELEVATION:
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PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL MOD 6,700' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,400' MD

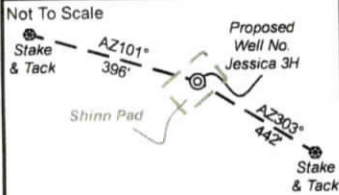
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Kevin Ellis
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Jessica 3H
BHL MOD
Antero Resources Corporation



Page
1 of 2

Well Location References



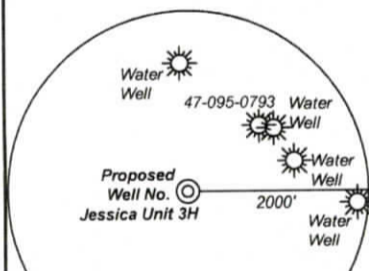
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



SEAL



Note: Four water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.
L1	N 07°36' E	822.3'
L2	N 26°04' W	3,315.2'
L3	S 46°10' E	1,467.9'
L4	N 69°11' E	3,451.8'
L5	S 60°16' W	909.6'

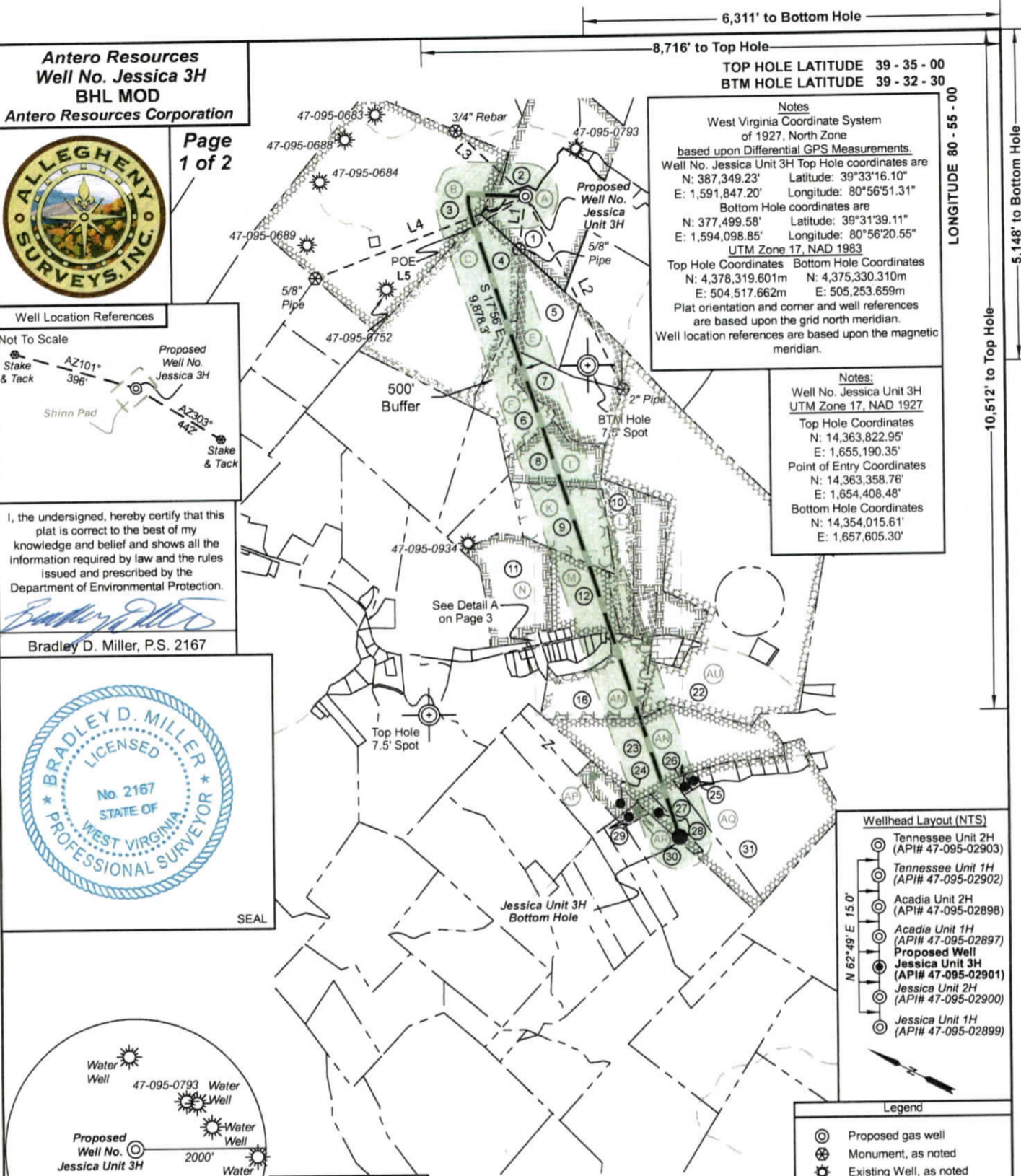
FILE NO: 32-54-L-17
 DRAWING NO: Jessica Unit 3H BHL MOD
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: November 1 2024
 OPERATOR'S WELL NO. Jessica Unit 3H
API WELL NO
 47 - 095 - 02901
 STATE COUNTY PERMIT

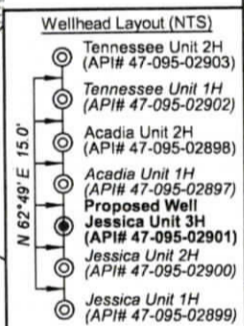
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Existing Grade 1,036' Proposed Grade 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln COUNTY: Tyler
 SURFACE OWNER: Antero Resources Corporation ACREAGE: 52.51
 ROYALTY OWNER: Raymond B. Heintzman, et ux LEASE NO: _____ ACREAGE: 100
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
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 Denver, CO 80202 Bridgeport, WV 26330



Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements
 Well No. Jessica Unit 3H Top Hole coordinates are
 N: 387,349.23' Latitude: 39°33'16.10"
 E: 1,591,847.20' Longitude: 80°56'51.31"
 Bottom Hole coordinates are
 N: 377,499.58' Latitude: 39°31'39.11"
 E: 1,594,098.85' Longitude: 80°56'20.55"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,378,319.601m N: 4,375,330.310m
 E: 504,517.662m E: 505,253.659m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Jessica Unit 3H UTM Zone 17, NAD 1927
 Top Hole Coordinates
 N: 14,363,822.95'
 E: 1,655,190.35'
 Point of Entry Coordinates
 N: 14,363,358.76'
 E: 1,654,408.48'
 Bottom Hole Coordinates
 N: 14,354,015.61'
 E: 1,657,605.30'



- Legend**
- ⊙ Proposed gas well
 - ⊗ Monument, as noted
 - ⊙ Existing Well, as noted
 - ⊙ Digitized Well, as noted
 - - - Creek or Drain
 - Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)

Smiley
 11/22/24