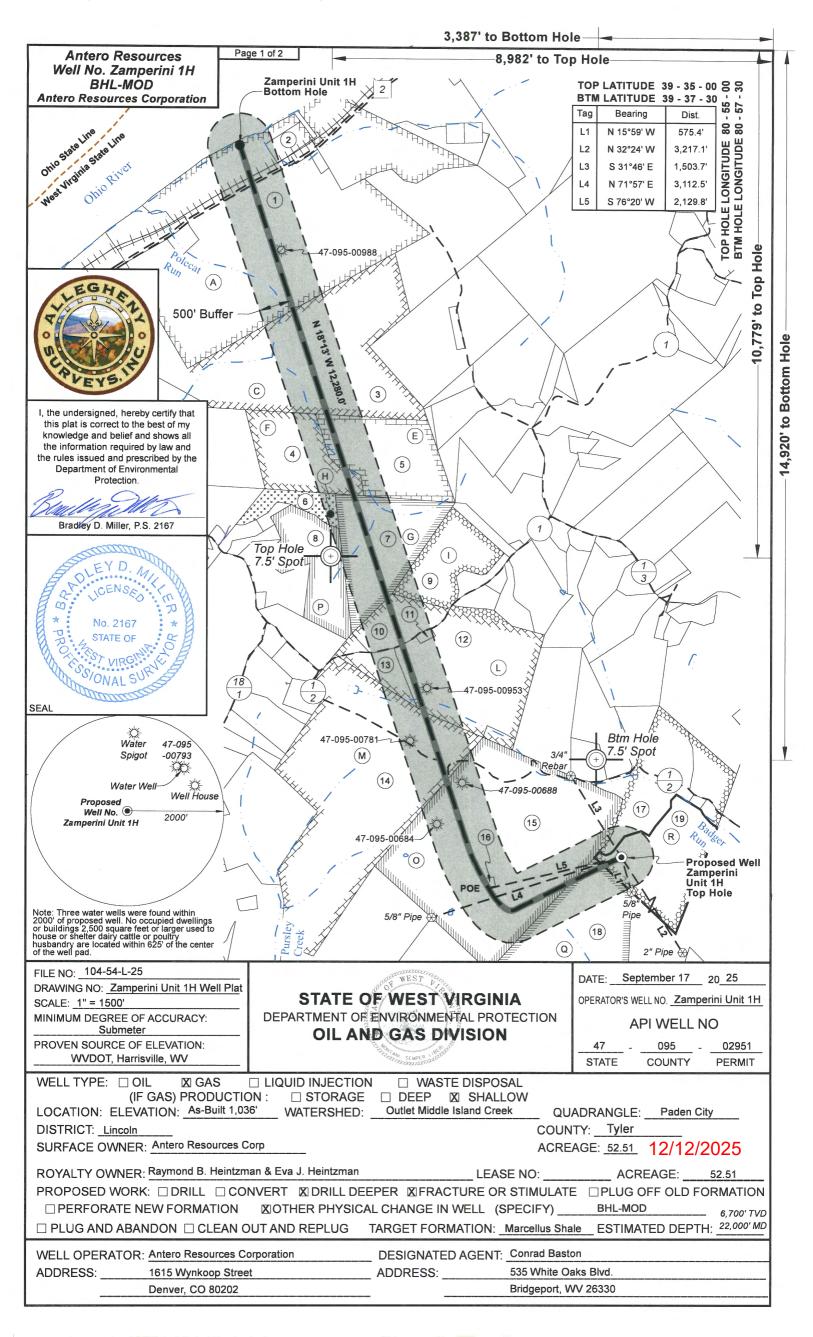


UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4709500684	STARKEY CLAIR	3	LIPPIZAN PETROLEUM INC	EMES JIM PET	3,404	2878 - 2898		Berea, Weir, Alexander
4709500688	STARKEY CLAIR	2	LIPPIZAN PETROLEUM INC	EMES JIM PET	3,012		Gordon	Berea, Weir, Alexander
4709500781	JOHNSON WILLIAM K	1	LIPPIZAN PETROLEUM INC	EMES JIM PET	2,989	2831 - 2884	Gordon	Berea, Weir, Alexander
4709500953	SANDS & HERRINGTON	1	LIPPIZAN PETROLEUM INC	EMES JIM PET	2,963	2759 - 2778	Fifth	Berea, Weir, Alexander
4709500988	RUSSELL ESTATE	J-653	RUSSELL ESTATE	ROSS & WHARTON GAS CO	5,012	2325 - 4200	Udev, Lower Huron	Berea, Weir, Alexander

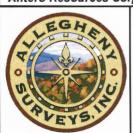
WV Department of Environmental Protection

Office of Oil and Gas



Antero Resources Well No. Zamperini 1H Page 2 of 2

BHL-MOD Antero Resources Corporation

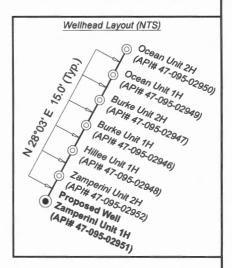




		Tyler County		
No.	TM / Par	Owner	Bk/Pg	Ac.
1	4/39	Matthew C. & Kelly Stewart	631 / 298	205.17
2	4 / 50	Betty J. Reed	W39 / 498	5.13
3	4/44	William H. McCoy	OR 65 / 450	221.66
4	4/20	Daniel L. Montgomery	389 / 563	40.00
5	4/23	Karen A. Pachuta & Karl J. Varone	340 / 269	47.50
6	4/21.2	John E. & Linda P. Wright	347 / 727	10.91
7	4/22	The Jack G. Gaiser Revocable Trust, dated December 30, 2015, et al	OR 312/451	49.70
8	4/21.3	Debbie Smith	349 / 254	34.88
9	4/93	Jeffrey A. Gaiser, et ux, et al	258 / 450	41.55
10	8/7.2	The Jack G. Gaiser Revocable Trust, dated December 30, 2015, et al	295 / 545	18.23
11	8/8	Michael P. Wells	OR 291 / 170	0.88
12	8/7.3	Michael P. Wells	OR 291 / 170	63.00
13	8/7	Gerald E. & Sarah J. Moore	234 / 689	9.78
14	8/18	William K. & Janet N. Johnson	196 / 60	164.60
15	8/19	Olive Branch Animal Rescue & Refuge, Inc.	OR 312 / 564	173.48
16	8 / 19.1	Olive Branch Animal Rescue & Refuge, Inc.	OR 290 / 752	0.52
17	8/21	Clay W. & Delphine E. Shinn	OR 61 / 786	35.51
18	8/39	Antero Midstream, LLC	OR 218 / 520	70.65
19	8/21.2	Antero Resources Corp.	OR 296 / 494	52.51

Notes: Well No. Zamperini Unit 1H UTM Zone 17, NAD 1927 Top Hole Coordinates N: 14,363,556.74' F: 1.654 927 56' Point of Entry Coordinates N: 14.363.019.06 E: 1,652,867.51 **Bottom Hole Coordinates** N: 14,374,586.05 E: 1.648.770.30

Well Location References Shinn AZ86° 411' Z375. Stake & Tack Proposed \* Well No. Stake Zamperini 1H & Tack



Legend			
•	Proposed gas well		
•	Well Reference, as noted		
⊗	Monument, as noted		
*	Existing Well, as noted		
茶	Digitized Well, as noted		
AMMANDAMAN ( MANAGON	Creek or Drain		
	—Existing road		
	Surface boundary (approx.)		
	-State line (approx.)		

Notes West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements. Well No. Zamperini Unit 1H Top Hole coordinates are N: 387,087.36' Latitude: 39°33'13.47" E: 1,591,579.91' Longitude: 80°56'54.67" Bottom Hole coordinates are N: 398,221.73' E: 1,585,605.61' Latitude: 39°35'02.54" Longitude: 80°58'13.26" UTM Zone 17, NAD 1983

Top Hole Coordinates Bottom Hole Coordinates N: 4,378,238.459m E: 504,437.560m N: 4,381,600.184m E: 502,560.907m Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.

## FILE NO: 104-54-L-25 DRAWING NO: Zamperini Unit 1H Well Plat SCALE: 1" = 1500' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

OPERATOR'S WELL NO. Zamperini Unit 1H **API WELL NO** 47 095 - 02951

DATE: September 17 20\_25

STATE	COUNTY	PERMIT

WELL TYPE: □ OIL	
(IF GAS) PRODUCTION : □ STORAGE □ DEEP ☒ SHALLOW	
LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Pa	den City
DISTRICT: Lincoln COUNTY: Tyler	_
SURFACE OWNER: Antero Resources Corp ACREAGE: 52.51 12/	12/2025
ROYALTY OWNER: Raymond B. Heintzman & Eva J. Heintzman LEASE NO: ACREAGE	<u> 52.51</u>
PROPOSED WORK: □ DRILL □ CONVERT ☑ DRILL DEEPER ☑ FRACTURE OR STIMULATE □ PLUG OFF O	LD FORMATION
□ PERFORATE NEW FORMATION ☑OTHER PHYSICAL CHANGE IN WELL (SPECIFY)BHL-MOD	6,700' TVD
□ PLUG AND ABANDON □ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED D	DEPTH: 22,000' MD
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGIENT: Conrad Baston	
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.	
Denver, CO 80202 Bridgeport, WV 26330	