

Longitude 80 45

Well #1558  
Elev. 1010'

104A

New Location  
Drill Deeper  
Abandonment

JUL - 8 1945

219W  
2103

Map 51.53 Sq. 5-4 W-11 F.B. 775 P.10

Company	HOPE NATURAL GAS CO.		
Address	CLARKSBURG, W. VA.		
Farm	PRATT - PIERPOINT		
Tract	Acres 104	Lease No.	3317 5342
Well (Farm) No.		Serial No.	1558
Elevation (Spirit Level)	1010'		
Quadrangle	WEST UNION		
County	TYLER	District	McELROY
Engineer	Wm. Weaver		
Engineer's Registration No.	900		
File No.		Drawing No.	
Date	6-8-45	Scale	1" = 20P

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Tyk-380-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

~~2435~~

PRATT-PIERPOINT No. 1558 - HOPE N.G.C. - TYL-380-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

377

Permit No. 380-A

WELL RECORD

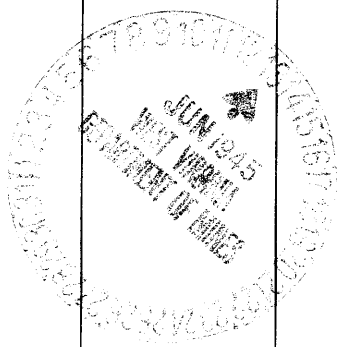
Oil or Gas Well Oil (KIND)

Company Hope Natural Gas Company.  
 Address 445 West Main St., Clarksburg, W. Va.  
 Farm Pratt-Pierpoint Acres 104  
 Location (waters) \_\_\_\_\_  
 Well No. 1558 Elev. 1010  
 District McElry County Tyler  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced February 7, 1910  
 Drilling completed March 15, 1910  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water none recorded feet \_\_\_\_\_ feet  
 Salt water none recorded feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	290	Pulled	Size of _____
8 1/4	1120	1120	
6 5/8	1890	1890	Depth set _____
5 3/16	2470	2470	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Not cemented  
 CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 140 FEET 36 INCHES  
610 FEET 48 INCHES FEET INCHES  
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			140	143			
Pittsburgh Coal			610	614			
Little Dunkard			920	935			
Gas sand			1255	1295			
First Salt			1525	1550			
Second Salt			1610	1685			
Maxon			1758	1782			
Little Lime			1862	1870			
Pencil cave			1870	1880			
Big Lime			1880	1943			
Big Injun			1943	2098	gas	1972- 2025	
Gantz			2280	2318			
Gordon Stray			2630	2650			
Gordon			2665	2680	gas	2672	
Total depth				2715			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date June 11, 1945., 194

APPROVED Hope Natural Gas Company., Owner

By *[Signature]*  
Ass't. to Gen. Sup't. (Title)

