

New Location
 Drill Deeper
 Abandonment

Company PITTSBURGH & W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm ABSOLOM THOMAS
 Tract _____ Acres 109 Lease No. 6036
 Well (Farm) No. ONE Serial No. 1763
 Elevation (Spirit Level) 726' V.A.
 Quadrangle WEST UNION N.E. 23
 County TYLER District McELROY
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. VOLD-32 P 82 Drawing No. _____
 Date MAR. 15, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-476-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

ABSOLOM THOMAS No. 1 (1763) - P.G.H. & W.V.A. GAS CO. - TVL-476-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

471

WELL RECORD

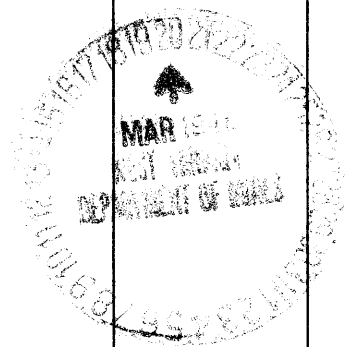
Permit No. 476-A Oil or Gas Well "GAS"
(KIND)

Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.
Farm Absolon Thomas Acres 109
Location (waters) West Union S/E. 2-3
Well No. 1763 Elev. 726'
District McElroy County Tyler
The surface of tract is owned in fee by J. H. Spencer
Address Alma, W. Va.
Mineral rights are owned by Ruth Van Camp
Address Middleburne, W. Va.
Drilling commenced June 23rd, 1903
Drilling completed July 24th, 1903
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	205'	205'	Size of
8 1/4	965'	965'	
6%	1671'	1671'	Depth set
5 3/16	1853'	1853'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 140 FEET 36 INCHES
390 FEET 48 INCHES 1185 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red	Soft	0	25			
Lime	Blue	Hard	25	75			
Clay	Wh. & Red	Soft	75	125			
Sand	White	Hard	125	140			
Coal	Black	Soft	140	143			
Sand	White	Hard	143	190			
Red Rock	Red	Soft	190	205			
Lime	Blue	Hard	205	235			
Slate	Black	Soft	235	250			
Sand	White		250	300			
Slate	Black		300	305			
Sand	White	Open	305	330			
Slate	Black	Soft	330	368			
Sand	White	Hard	368	378			
Slate	Black	Soft	378	390			
Pgh. Coal			390	394			
Lime	Blue	Hard	394	409			
Slate	Black	Soft	409	439			
Sand	White	"	439	479			
Slate	"	"	479	489			
Lime	"	Hard	489	515			
Red Rock	Red	Soft	515	525			
Slate	White		525	545			
Sand	Gray	Open	545	565			
Slate	White		565	600			
Lime		Hard	600	615			
Red Rock	Red	Soft	615	645			
Slate	White		645	665			
Red Rock	Red		655	665			
Slate	White		665	675			
Sand	Gray	Hard	675	705			
Slate	Black	Soft	705	735			
Lime		Hard	735	750			
Slate	Black	Soft	750	790			
Sand	Dark	"	790	810			
Slate	"	"	810	820			
Lime	Gray	Hard	820	840			
Slate	Black	Soft	840	900			
Sand	White	Hard	900	915			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Black	Soft	915	925			
Red Rock	Red	Open	925	942			
Sand	White	"	942	958			
Slate	Black	Soft	958	968			
Sand	White	Open	968	998			
Slate	"	Soft	998	1010			
Sand	"	Hard	1010	1060			
Slate	Black	Soft	1060	1065			
Sand	White	Hard	1065	1125			
Slate	White	Hard	1125	1160			
Sand	"	Hard	1160	1185			
Freeport Coal	Black	Soft	1185	1190			
Slate	"	"	1190	1250			
Sand	White	Hard	1250	1270			
Slate&Shells	Dark	Hard&Soft	1270	1295			
Sand	White	Hard	1295	1360			
Slate Shells	Dark	Hard&Soft	1360	1415			
Sand	White	Hard	1415	1440			
Slate&Shells	Black	Hard&Soft	1440	1540			
Red Rock	Red	Soft	1540	1550			
Shells	Dark		1550	1590			
Little Lins	Gray	Hard	1590	1605			
Pencil Cave	Black	Soft	1605	1620			
Big Lins	Gray	Hard	1620	1700			
Keener Sand	White	Soft	1700	1725	Sh. Gas	1715'	
Big Injun	White	Hard	1725	1745	Oil & Gas	1745-1755'	
" "	"	Soft	1745	1780			
Slate	Black	"	1780	1791			
Sand	White Gray	Hard	1791	1880			
Slate&Shells	Black	Soft	1880	1910			
Lins	"	Hard	1910	1960			
Slate Shells	"	Soft	1960	2050			
Lins	"	Hard	2050	2070			
Sand	White	Hard	2070	2090			
Slate&Shells	Black	Soft	2090	2100			
Sand	Gray	Hard	2100	2140			
Slate	Black	Soft	2140	2200			
Sand	White	Hard	2200	2215			
Slate&Shells	Black	Soft	2215	2350			
Red Rock	Red	"	2350	2355			
Slate&Shells	Black	"	2355	2448			
Gordon Sand	White	Hard	2448	2470	Gas	2463-2470'	
Slate	Black	Soft	2470	2482			
Total Depth.....				2482			

March 5th, 1948

Date _____, 19
PITTSBURGH & WEST VA GAS COMPANY.

APPROVED _____, Owner

By W. J. Martin
(Title)

COMPANY 095-30476

FORM: G39-14283

Record of Well No. 1763 Located on A Thomas Farm May 1913
M. E. Eby District Tyler County W Va State
 Division F District No. 12 Drilled under well Order
 Rig built by R. B. Craig Began May 23 1913 Completed June 13 1913
 Well drilled by Geed M. Cael Began June 24 1913 Completed July 27 1913
 Depth of Well 2482 feet Size of Hole 5 3/16 Producing Gas

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16	13 1/2	Wood	
206	10 7/8	Nail	
983	8 1/4	"	
1671	6 5/8	"	1-6 5/8 x 8 1/4 B. A. Cacker
1853	5 3/16	bed	Reclaimed 1740 ft of 2" 10-27-09

COAL VEINS Coal 390-394 Coal 140-143 - Coal 1185-1190

FORMATIONS					
FORMATION	COLOR	OPEN OR CLOSE HARD OR SOFT	TOP	BOTTOM	REMARKS GAS-OIL-WATER (THICKNESS OF PAY)
<u>Dunkard</u>			<u>1610</u>	<u>1130</u>	<u>Original well 10</u>
<u>Big Limestone</u>			<u>1630</u>	<u>1700</u>	<u>Completed at 1846</u>
<u>Big Limestone</u>		<u>1745-1755</u>	<u>1730</u>	<u>1870</u>	<u>Steel line measurement</u>
<u>Abundant Sand</u>		<u>2463-2470</u>	<u>2248</u>	<u>2470</u>	<u>July 27-13</u>
					<u>Commenced drilling deeper Nov 11-09 & completed Dec 2-09</u>
					<u>John Craig built rig</u>
					<u>G. M. M. Cael drilling contractor</u>
					<u>Phila. Co furnished gas for drilling</u>

FIRST PRESSURE TEST IN 5 3/16 CASING

REMARKS

30 Sec.	<u>30</u>	lbs.	
1 Min.	<u>50</u>	"	
2 "	<u>67</u>	"	
5 "	<u>110</u>	"	
10 "	<u>170</u>	"	
20 15 "	<u>280</u>	"	
40 30 "	<u>470</u>	"	
Rock Pressure	<u>800</u>	" in	
Taken	<u>Dec 2</u>	19 <u>07</u>	
By			

WELL TUBED AND PACKED Sept 26 19 19

VIZ:-- Used 129 fts. 2482 ft 2" tubing 'old'
1 - 5 3/16 x 2 N. W. Gasher
3 fts 25 ft of anchor

FIRST PRESSURE TEST IN 2" TUBING

REMARKS

30 Sec.	<u>4</u>	lbs.	<u>2 0/10 W 1" ofug.</u>
1 Min.	<u>8</u>	"	
2 "	<u>15</u>	"	
5 "	<u>34</u>	"	
10 "	<u>60</u>	"	
15 "	<u>78</u>	"	<u>96</u>
30 "	<u>118</u>	"	<u>154</u>
Rock Pressure	<u>181</u>	" in	<u>14 1/2</u>
Taken	<u>Sept 26</u>	19 <u>19</u>	
By	<u>Leunsters L. G.</u>		

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Timbers from A. B. Thomas
Lumber " H. Wagner
Irons " Shy. Rig + Peel Co
Casing " South Chester Tube Works
Dubbing deeper
2330 fts of Lumber from A. B. M^c Coy

3358 ft Lumber #106.74 L. A. + E. E. Riggs
Old Rig from #4631 - Thomas
450 #