



New Location
 Drill Deeper
 Abandonment

Company CECIL W. SALISBURY
 Address 303B Bluhring Ave., Charleston, West Va.
 Farm Stephen Pitts
 Tract Acres 227 Lease No. _____
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 825'
 Quadrangle West Union
 County Tyler District McElroy
 Engineer W. H. Scott Jr.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date June, 1946 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-503-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

2.91 5
 1.26 W



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 080-618-A

~~Oil or Gas Well~~
(KIND)

Company Cecil Salisbury
 Address Charleston, West Virginia
 Farm Stephen & Mahala Pitts Acres _____
 Location (waters) _____
 Well No. 3 Elev. _____
 District West Union County Doddridge
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced December 11, 1911
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 24 /10ths Water in 1 1/2 Inch
 _____ /10ths Merc. in _____ Inch
 Volume 60,000 per 24 hrs. Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Hookwall</u>
13			
10	280'	Pulled	Size of <u>2 x 6-5/8"</u>
8 1/4	1120'	Pulled	
6 1/2	1844'	1844	Depth set _____
5 3/16			
3			Perf. top <u>2009'</u>
3 <u>1 1/2"</u>	2070'	2070'	Perf. bottom <u>2022'</u>
Liners Used			Perf. top _____
Conductor <u>16'</u>			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			600	604	Water	200'	
Little Dunkard sand			990	1010			
Big Dunkard sand			1105	1150			
Gas sand			1230	1250			
1st Salt sand			1400	1510	Water	1405'	5 section bailer
2d Salt sand			1660	1680			s
Maxton sand			1710	1769	Water	1724'	2 bailers
Little lime			1800	1815			
Pencil cave			1815	1840			
Big lime			1840	1903			
Big Injun sand			1903	2052	Gas	1915'	
					Gas-1st Pay	2014'	280,000 cu. ft.
Total depth				2078'			
							Tubed with 2" tubing January 26, 1912 - packer set in Big Lime. Perforated pipe 2 jts. from bottom.
							August 7, 1918 retubed with 106 pcs. 1 1/4" tubing.
							Bottom of tubing 2060' Tubing hanging 20' off bottom

70199

East Union District, Doddridge (S Tyler) County, W. Va.

By.....
 J. E. Trainer, Contractor.
 Elevation.....

Drilling commenced Dec. 11, 1911; completed.....
 10" casing, 230' (pulled); 8" , 1120' (pulled); 6" , 1844'.
 Tubed with 2" tubing Jan. 26, 1912.

Packer set in Big Line.
 Perforated pipe 2 joints from bottom.
 Aug. 7, 1918. Retubed with 105 pcs. of 1 1/2" tubing.
 2" x 6" hook well packer set at 1906'.
 Top of perforation, 2009'; bottom of perforation, 2022'.
 Bottom of tubing, 2060'. Tubing hanging 20' from bottom.
 Total depth, 2078'.
 Open flow test, 24/16 water in 1 1/2" tubing = 60,000 cu. ft. per 24 hrs.
 Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Conductor	0	16
(Water, 220')		
Pittsburgh Coal	600	604
Little Burkard Sand	990	1010
Big Burkard Sand	1105	1150
Gas Sand	1230	1250
First Salt Sand (5 section bailers water at 1405')	1400	1510
Second Salt Sand	1660	1680
Horton Sand (2 bailers water at 1724')	1710	1769
Little Line	1800	1815
Pencil Cave	1815	1840
Big Line	1840	1903
Big Injun Sand (gas, 1915'; gas, 2014', 200,000 cu. ft.)	1903	2052
Total depth		2076 (2078?)

NOW 618-A

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