



#12	0.81	S
	3.81	W
#5	0.73	S
	3.48	W
#15	0.50	S
	3.79	W
#16	0.74	S
	4.11	W

Surface owned by Wm. & Laura A. Smith.
 Address: Mr. Wm. Smith, Shirley, Tyler Co. W. Va.
 No Coal ever sold under this tract, if any, it belongs to the owner of the Surface.

New Location...
 Drill Deeper.....
 Abandonment..... On 800' Map Sheet N47. Sqs. S 3-4 W 6-7.

Company Randall-Zogg Supply Co.
 Address Owensboro, Ky.
 Farm David Underwood
 Tract _____ Acres 247 Lease No. INC
 Well (Farm) Nos. 5, 12, 15, & 16. Serial No. _____
 Elevation (Spirit Level) See Wells above for Elev.
 Quadrangle Centerpoint
 County Tyler District McElroy
 Engineer A. L. Headley
 Engineer's Registration No. 2021
 File No. _____ Drawing No. _____
 Date Feb. 18th, 1949. Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 JYL-573-A-#12
 FILE NO. JYL-574-A-#5
 JYL-576-A-#15
 JYL-577-A-#16

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 576-A

Oil or Gas Well OIL
(KIND)

Company RANDALL-ZOGG SUPPLY COMPANY
Address BOX 526, CHARLESTON, 22 W. VA.
Farm David Underwood Acres 247
Location (waters) Davis Run
Well No. Fifteen (15) Elev. 329.43
District McClroy County Tyler
The surface of tract is owned in fee by Wm. & Laura A. Smith
Address Shirley, W. Va.
Mineral rights are owned by Wm. & Laura A. Smith,
Address Shirley

Drilling commenced _____
Drilling completed _____
Date Shot SEE BELOW From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	<u>290'</u>	<u>290'</u>	Size of
8 1/4.	<u>1075'</u>	<u>1075'</u>	Depth set
6 5/8.	<u>1968'</u>	<u>1968'</u>	
5 3/16.	<u>1455'</u>	<u>1455'</u>	
3.			Perf. top
2.	<u>2063'</u>	<u>2063'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 632 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			<u>632'</u>				
Big Injun Sand			<u>1968'</u>		<u>OIL</u>	<u>2040'</u>	
Total Depth			<u>2063'</u>				

<u>DATE SHOT</u>	<u>SHOT RECORD</u>	<u>NO. QTS.</u>	<u>TOP OF SHOT</u>
<u>5-19-39</u>		<u>20</u>	<u>2035'</u>
<u>9-11-00</u>		<u>20</u>	<u>2039'</u>
<u>6-26-05</u>		<u>30</u>	<u>2038'</u>
<u>2-22-08</u>		<u>40</u>	<u>2040'</u>
<u>12-11-11</u>		<u>60</u>	<u>2040'</u>
<u>2-17-19</u>		<u>50</u>	<u>2042'</u>

NOTE: 8 1/4" and 10" Casing could not be located at well.



