

Latitude

39 25

80 42 30

Longitude

→ 7.5' loc
kla 8/9/96

Topo Location

7.5' Loc.	<u>1.39 S</u>	15' Loc.	<u>1.39 S</u>
	<u>1.61 W</u>	(calc.)	<u>3.84 W</u>

Company _____

Farm Silas Langfitt / O Smith 39

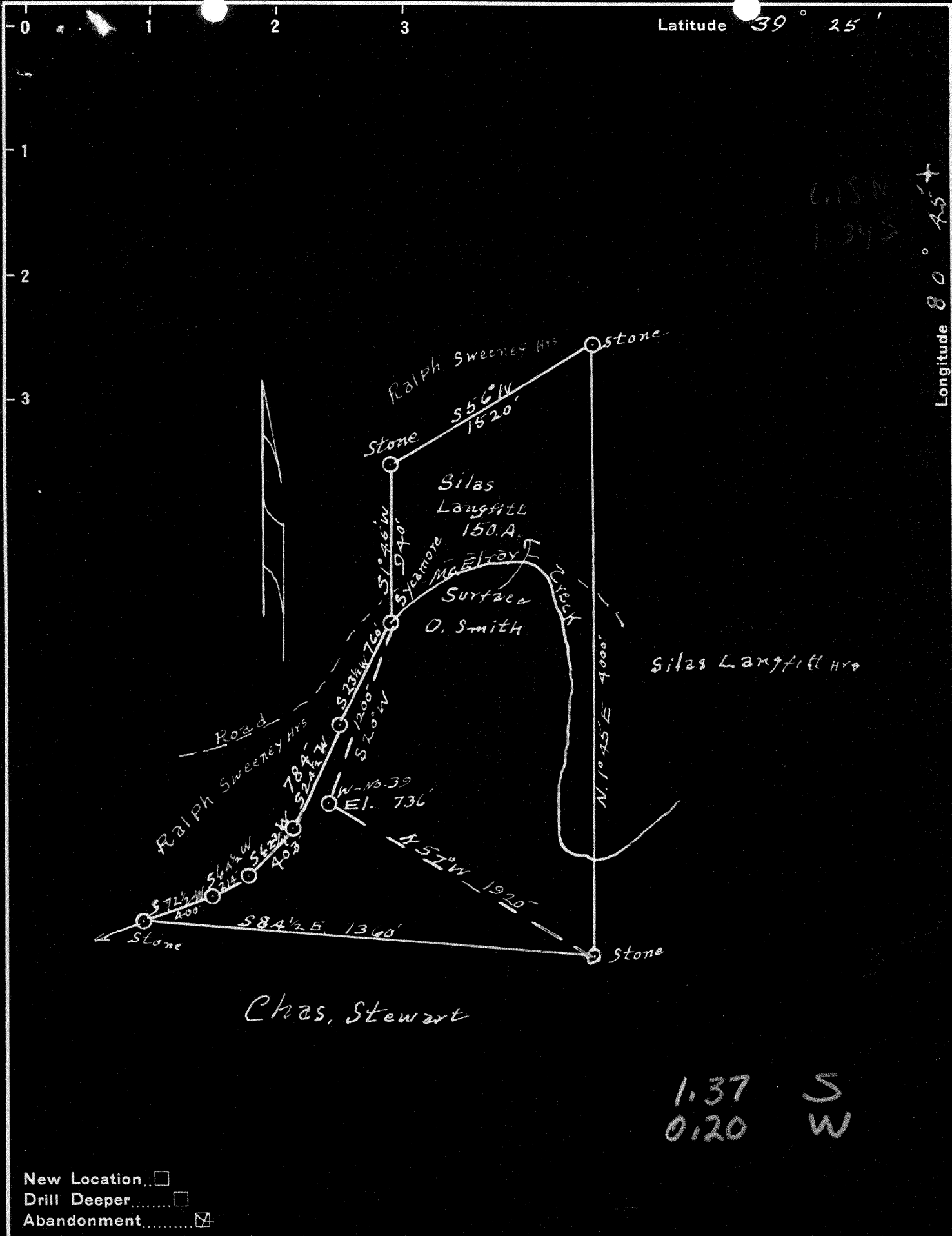
15' Quad (sec.) Centerpoint WC

7.5' Quad Centerpoint

District McElroy

WELL LOCATION PLAT

County 095 **Permit** 30598



Company Smith Piersol Feick & Cass
 Address RD. No. 2 Walker, Va.
 Farm Osa Smith-Surface
 Tract _____ Acres 150 Lease No. _____
 Well (Farm) No. 39 Serial No. _____ **EC**
 Elevation (Spirit Level) 736
 Quadrangle West Union
 County Tyler District McElroy
 Engineer Robert R. Anderson
 BY J.E. Anderson
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 9-26-49 Scale 1 in = 800 ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-598-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

528

WELL RECORD

AB 598-A
none

Permit No. none Oil or Gas Well Oil (KIND)

Company Smith, Pierson, Peick & Coss
Address R.D. No. 2, Walker, W. Va.
Farm Silas Langfitt Hrs. Acres 150
Location (waters) McElroy Creek
Well No. 89 Elev. 736'
District McElroy County Tyler
The surface of tract is owned in fee by Osa Smith
Address West Union, Rt. 2
Mineral rights are owned by Silas Langfitt Hrs
Address Middlebourne, W. Va.
Drilling commenced 12/26/1905 from UIC
Drilling completed 02/01/1906 applic.
Date Shot From 095 1284 To 1284
With Kla 8 1/2
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 5 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	291	no record	of
8 1/2	908	908	
6 1/2	1799	1799	Depth set
5 1/2	1771	1771	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			440	441			
Maxton sand			1570	1600			
Big Injun			1778	1925			
Pay			1851	1855			
			Total Depth			1925.	
10 in casing cannot be located in well, may have been pulled							



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date 9 26, 1949

APPROVED Smith, Piersol, Feick & Co., Owner

By E. R. Piersol
(Title)