

(+)
1.38 W
1.355

COAL OWNED BY _____

NEW LOCATION.....
 DRILL DEEPER.....
 ABANDONMENT.....

NOV 7 1955

1.4 W
1.37

COMPANY The Manufacturers Light & Heat Co.
 ADDRESS 800 Union Trust Bldg. Pgh. Pa
 FARM H.E. Myers
 TRACT _____ ACRES 100 LEASE NO. 4472
 WELL (FARM) No. 1 SERIAL No. 1637
 ELEVATION (SPIRIT LEVEL) 843.87'
 QUADRANGLE West Union
 COUNTY Tyler DISTRICT MEELOY
 ENGINEER Robert McNeill
 ENGINEER'S REGISTRATION No. 361 E
 FILE No. _____ DRAWING No. Y-15-263
 DATE 29 June 55 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. JYL-864-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

H.E. MYERS No. 1 (1637) - M.L. & H. Co. - JYL-864-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

740

Quadrangle _____

Permit No. 1111

WELL RECORD

Oil or Gas Well Gas
(KIND)

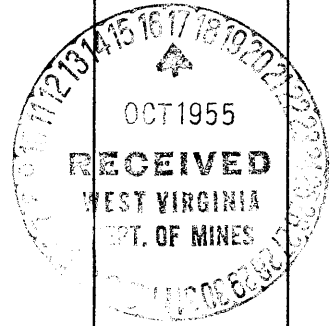
Company THE MANUFACTURERS LIGHT AND HEAT COMPANY
 Address 800 Union Trust Bldg., Pgh., Penna.
 Farm H. E. Myers Acres 100
 Location (waters) _____
 Well No. 1637 Elev. 843.87'
 District McElroy County Tyler
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced August 26, 1913
 Drilling completed September 26, 1913
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure 625 & 280 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	87	87	Size of <u>3 x 6-5/8</u>
8 1/4	1038	1038	
6 5/8	1808	1808	Depth set <u>1815</u>
5 3/16		1926	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 250 FEET _____ INCHES
544 FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			16				
Coal			250				
Pittsburgh Coal			544	546			
Little Dunkard			915	985			
Big Dunkard			1029	1071			
Gas Sand			1115	1185			
1st Salt Sand			1210	1260			
3rd Salt Sand			1375	1587			
Maxon Sand			1630	1679			
Little Lime			1712	1727			
Big Lime			1732	1814			
Big Injun			1814				
Total Depth			1830				
Drilled Deeper--Commenced July 17, 1916 Completed September 30, 1916							
Big Injun Sand			1814				
Began at 1830'							
Water & Oil in Injun			1862	1870			
Water			1901	1906			
Sand			1996	2014			
Sand			2070	2078			
Sand			2125	2131			
Squaw Sand			2154	2220			
Berea			2226	2238			
Gantz			2345	2350			
Fifty Foot			2420	2430			
Thirty foot			2480	2495			
Gordon Sand			2574	2606			
Slate			2606	2618			
Total Depth			2710				
					Gas 1823 to 1827		
					Gas 2597 to 2602 3/10" mercury in 2"		



JUNE 21 1956

(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date October 14, 1955

APPROVED ~~THE MANUFACTURERS LIGHT AND HEAT CO.~~, Owner

By *Paul Hooper*
LAND AGENT (Title)